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November 19, 2004

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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COMMISSION
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Re: Docket No. 040001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of October, 2004.

Sincerely,

John T. Butler

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CERTIFICATE OF SERVICE
DOCKET No. 040001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of October, 2004 has been furnished by U.S. mail this 19th day of November, 2004, to the following:

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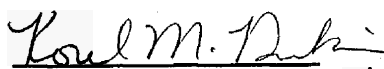
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By: 
John T. Butler *for JTB*

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 2004**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	303,093,008	305,098,671	(2,005,663)	(0.7)	7,676,318	8,029,800	(353,482)	(4.4)	3.9484	3.7996	0.1488	3.9
1a Incremental Hedging Implementation Costs	36,263	34,945	1,318	3.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,334,167	1,515,688	(181,521)	(12.0)	1,427,738	1,629,247	(201,509)	(12.4)	0.0934	0.0930	0.0004	0.4
3 Coal Car Investment	364,620	365,359	(739)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	48,901	48,901	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,925,586)	(3,771,405)	(154,181)	4.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	300,951,373	303,292,160	(2,340,787)	(0.8)	7,676,318	8,029,800	(353,482)	(4.4)	3.9205	3.7771	0.1434	3.8
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	31,798,192	20,325,358	11,472,834	56.4	1,102,534	1,076,846	25,688	2.4	2.8841	1.8875	0.9966	52.8
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,081,993	3,509,213	572,780	16.3	108,171	99,000	9,171	9.3	3.7736	3.5447	0.2289	6.5
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,901,952	2,827,759	3,074,193	NA	99,648	59,991	39,657	NA	5.9228	4.7136	1.2092	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	9,296,139	14,412,463	(5,116,324)	(35.5)	354,788	617,720	(262,932)	(42.6)	2.6202	2.3332	0.2870	12.3
12 TOTAL COST OF PURCHASED POWER	51,078,276	41,074,793	10,003,483	24.4	1,665,141	1,853,557	(188,416)	(10.2)	3.0675	2.2160	0.8515	38.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	352,029,649	344,366,954	7,662,696	2.2	9,341,459	9,883,357	(541,898)	(5.5)	3.7685	3.4843	0.2842	8.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,343,266)	(7,211,700)	3,868,434	(53.6)	(77,797)	(135,000)	57,203	(42.4)	4.2974	5.3420	(1.0446)	(19.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(84,982)	(142,029)	57,047	(40.2)	(19,749)	(45,328)	25,579	(56.4)	0.4303	0.3133	0.1170	37.3
17 Revenues from Off-System Sales (A6)	(462,678)	(407,450)	(55,228)	13.6								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,890,926)	(7,761,179)	3,870,253	(49.9)	(97,546)	(180,328)	82,782	(45.9)	3.9888	4.3039	(0.3151)	(7.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	348,138,723	336,605,775	11,532,948	3.4	9,243,913	9,703,029	(459,116)	(4.7)	3.7661	3.4691	0.2970	8.6
21 Net Unbilled Sales *	(12,383,577)	(12,944,864)	561,287	NA	(328,817)	(373,147)	44,330	NA	(0.1400)	(0.1417)	0.0017	NA
22 Company Use *	445,394	434,854	10,540	NA	11,826	12,535	(709)	NA	0.0050	0.0048	0.0002	NA
23 T & D Losses *	23,688,258	28,985,249	(5,296,991)	NA	628,987	835,526	(206,540)	NA	0.2679	0.3174	(0.0495)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	348,138,723	336,605,775	11,532,948	3.4	8,842,373,006	9,133,516,720	(291,143,714)	(3.2)	3.9372	3.6854	0.2518	6.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,907,836	1,832,752	75,084	4.1	48,456,702	49,729,793	(1,273,091)	(2.6)	3.9372	3.6854	0.2518	6.8
26 Jurisdictional KWH Sales	346,230,888	334,773,024	11,457,864	3.4	8,793,916,304	9,083,786,926	(289,870,622)	(3.2)	3.9372	3.6854	0.2518	6.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	346,435,165	334,970,540	11,464,625	3.4	8,793,916,304	9,083,786,926	(289,870,622)	(3.2)	3.9395	3.6876	0.2519	6.8
28 TRUE-UP **	28,727,488	28,727,488	0	NA	8,793,916,304	9,083,786,926	(289,870,622)	(3.2)	0.3267	0.3163	0.0104	3.3
29 TOTAL JURISDICTIONAL FUEL COST	375,162,653	363,698,028	11,464,625	3.2	8,793,916,304	9,083,786,926	(289,870,622)	(3.2)	4.2662	4.0038	0.2623	6.6
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.3343	4.0678	0.2665	6.6
32 GPIF **	620,786	620,786	0	NA	8,793,916,304	9,083,786,926	(289,870,622)	(3.2)	0.0071	0.0068	0.0003	4.4
33 Fuel Factor Including GPIF									4.3414	4.0746	0.2668	6.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.341	4.075	0.266	6.5

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2004 THROUGH OCTOBER 2004**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,670,720,397	2,691,825,653	(21,105,256)	(0.8)	76,873,243	76,998,634	(125,391)	(0.2)	3.4742	3.4959	(0.0217)	(0.6)
1a Incremental Hedging Implementation Costs	456,638	455,558	1,080	0.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	18,120,311	18,676,387	(556,076)	(3.0)	19,485,386	20,078,113	(592,727)	(3.0)	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	3,464,205	3,464,943	(738)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,257,698	1,257,698	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(35,498,800)	(33,381,696)	(2,117,104)	6.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,658,520,449	2,682,298,543	(23,778,094)	(0.9)	76,873,243	76,998,634	(125,391)	(0.2)	3.4583	3.4836	(0.0253)	(0.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	227,660,979	234,017,736	(6,356,757)	(2.7)	10,415,534	10,530,370	(114,836)	(1.1)	2.1858	2.2223	(0.0365)	(1.6)
7 Energy Cost of Florida Economy/OS Purchases (A9)	21,817,912	21,147,972	669,940	3.2	666,669	659,754	6,915	1.0	3.2727	3.2054	0.0673	2.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	32,881,559	21,517,658	11,363,901	52.8	675,145	485,077	190,068	39.2	4.8703	4.4359	0.4344	9.8
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	123,635,091	131,139,293	(7,504,202)	(5.7)	5,378,779	5,734,869	(356,090)	(6.2)	2.2986	2.2867	0.0119	0.5
12 TOTAL COST OF PURCHASED POWER	405,995,541	407,822,659	(1,827,117)	(0.4)	17,136,127	17,410,070	(273,943)	(1.6)	2.3692	2.3425	0.0267	1.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,064,515,990	3,090,121,202	(25,605,212)	(0.8)	94,009,370	94,408,704	(399,334)	(0.4)	3.2598	3.2731	(0.0133)	(0.4)
14 Fuel Cost of Economy and Other Power Sales (A6)	(78,394,854)	(92,017,300)	13,622,446	(14.8)	(2,150,795)	(2,368,004)	217,209	(9.2)	3.6449	3.8859	(0.2410)	(6.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,447,960)	(1,366,795)	(81,165)	5.9	(380,282)	(403,751)	23,469	(5.8)	0.3808	0.3385	0.0423	12.5
17 Revenues from Off-System Sales (A6)	(15,809,627)	(15,797,686)	(11,941)	0.1								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(95,652,441)	(109,181,780)	13,529,340	(12.4)	(2,531,077)	(2,771,755)	240,678	(8.7)	3.7791	3.9391	(0.1600)	(4.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,968,863,547	2,980,939,419	(12,075,871)	(0.4)	91,478,293	91,636,949	(158,656)	(0.2)	3.2454	3.2530	(0.0076)	(0.2)
21 Net Unbilled Sales	34,561,725	26,511,003	8,050,722	NA	1,064,945	814,971	249,974	NA	0.0415	0.0313	0.0102	NA
22 Company Use	3,801,434	3,907,573	(106,139)	NA	117,133	120,122	(2,989)	NA	0.0046	0.0046	0.0000	NA
23 T & D Losses	(105,368,028)	(158,257,198)	52,889,170	NA	(3,246,688)	(4,864,962)	1,618,273	NA	(0.1264)	(0.1868)	0.0604	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,968,863,547	2,980,939,419	(12,075,872)	(0.4)	83,345,916,941	84,735,388,918	(1,389,471,977)	(1.6)	3.5621	3.5179	0.0442	1.3
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,454,861,884	1,462,423,184	(7,561,300)	(0.5)	443,712,961	458,364,859	(14,651,898)	(3.2)	3.5621	3.5179	0.0442	1.3
26 Jurisdictional KWH Sales	1,514,001,663	1,518,516,235	(4,514,572)	(0.3)	82,902,203,980	84,277,024,059	(1,374,820,079)	(1.6)	3.5621	3.5179	0.0442	1.3
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,954,986,464	2,966,752,859	(11,766,395)	(0.4)	82,902,203,980	84,277,024,059	(1,374,820,079)	(1.6)	3.5644	3.5202	0.0442	1.3
28 TRUE-JP **	287,274,880	287,274,880	0	NA	82,902,203,980	84,277,024,059	(1,374,820,079)	(1.6)	0.3465	0.3409	0.0057	1.7
29 TOTAL JURISDICTIONAL FUEL COST	3,242,261,344	3,254,027,739	(11,766,395)	(0.4)	82,902,203,980	84,277,024,059	(1,374,820,079)	(1.6)	3.9109	3.8611	0.0498	1.3
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.9734	3.9228	0.0506	1.3
32 GPIF **	6,207,858	6,207,858	0	NA	82,902,203,980	84,277,024,059	(1,374,820,079)	(1.6)	0.0075	0.0074	0.0001	1.4
33 Fuel Factor Including GPIF									3.981	3.930	0.0507	1.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.981	3.930	0.051	1.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **October 2004**

LINE NO.	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
A Fuel Costs & Net Power Transactions									
1	a Fuel Cost of System Net Generation	\$ 303,093,008	\$ 305,098,671	\$ (2,005,663)	(0.7) %	\$ 2,670,720,397	\$ 2,691,825,653	\$ (21,105,256)	(0.8) %
	b Incremental Hedging Costs	36,263	34,945	1,318	3.8 %	456,638	455,558	1,080	0.2 %
	c Nuclear Fuel Disposal Costs	1,334,167	1,515,688	(181,521)	(12.0) %	18,120,311	18,676,387	(556,076)	(3.0) %
	d Coal Cars Depreciation & Return	364,620	365,359	(739)	(0.2) %	3,464,205	3,464,943	(738)	0.0 %
	e Gas Pipelines Depreciation & Return	48,901	48,901	(0)	0.0 %	1,257,698	1,257,698	0	0.0 %
2	a DOE D&D Fund Payment	0	-	0	N/A	0	-	0	N/A
3	a Fuel Cost of Power Sold (Per A6)	(3,428,248)	(7,353,729)	3,925,481	(53.4) %	(79,842,814)	(93,384,095)	13,541,281	(14.5) %
	b Gains from Off-System Sales (Per A6)	(462,678)	(407,450)	(55,228)	13.6 %	(15,809,627)	(15,797,686)	(11,941)	0.1 %
4	a Fuel Cost of Purchased Power (Per A7)	31,798,192	20,325,358	11,472,834	56.4 %	227,660,979	234,017,736	(6,356,757)	(2.7) %
	b Energy Payments to Qualifying Facilities (Per A8)	8,485,488	13,616,000	(5,130,512)	(37.7) %	115,596,736	123,143,238	(7,546,502)	(6.1) %
	c Okeelanta Settlement Amortization including interest	810,651	796,463	14,188	1.8 %	8,038,355	7,996,054	42,301	0.5 %
5	d Energy Cost of Economy Purchases (Per A9)	9,983,945	6,336,972	3,646,973	N/A	54,699,471	42,665,630	12,033,841	28.2 %
5	Total Fuel Costs & Net Power Transactions	\$ 352,064,309	340,377,179	\$ 11,687,130	3.4 %	\$ 3,004,362,349	\$ 3,014,321,116	\$ (9,958,767)	(0.3) %
6 Adjustments to Fuel Cost									
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,794,579)	(3,771,405)	\$ (23,174)	0.6 %	\$ (33,806,287)	(33,010,486)	\$ (795,801)	2.4 %
	b Reactive and Voltage Control Fuel Revenue	(23,866)	0	(23,866)	N/A	(699,792)	(335,115)	(364,677)	108.8 %
	c Inventory Adjustments	(14,702)	0	(14,702)	N/A	(973,536)	9,741	(983,277)	N/M
	d Non Recoverable Oil/Tank Bottoms	(92,439)	0	(92,439)	N/A	(19,187)	(45,837)	26,650	(58.1) %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 348,138,723	\$ 336,605,775	\$ 11,532,948	3.4 %	\$ 2,968,863,547	\$ 2,980,939,419	\$ (12,075,872)	(0.4) %
B kWh Sales									
1	Jurisdictional kWh Sales	8,793,916,304	9,083,786,926	(289,870,622)	(3.2) %	82,902,203,980	84,277,024,059	(1,374,820,079)	(1.6) %
2	Sale for Resale (excluding FKEC & CKW)	48,456,702	49,729,793	(1,273,091)	(2.6) %	443,712,961	458,364,859	(14,651,898)	(3.2) %
3	Sub-Total Sales (excluding FKEC & CKW)	8,842,373,006	9,133,516,720	(291,143,714)	(3.2) %	83,345,916,941	84,735,388,918	(1,389,471,977)	(1.6) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	89,544,088	94,598,000	(5,053,912)	(5.3) %	800,277,503	759,546,000	40,731,503	5.4 %
5	Total Sales	8,931,917,094	9,228,114,720	(296,197,626)	(3.2) %	84,146,194,444	85,494,934,918	(1,348,740,474)	(1.6) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.45199 %	99.45552 %	(0.00353) %	0.0 %	99.46762 %	99.45906 %	0.00856 %	0.0 %

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **October 2004**

LINE NO.	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 324,170,003	\$ 334,571,838	\$ (10,401,835)	(3.1) %	\$ 3,052,999,780	\$ 3,104,113,104	\$ (51,113,324)	(1.6) %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(28,727,488)	(28,727,488)	0	0.0 %	(287,274,883)	(287,274,883)	0	0.0 %
	b GPIF, Net of Revenue Taxes (b)	(611,027)	(611,027)	0	0.0 %	(6,110,270)	(6,110,270)	0	0.0 %
	c Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	(9)	(10)	1	(7.5) %
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$ 294,831,488</u>	<u>\$ 305,233,323</u>	<u>\$ (10,401,835)</u>	(3.4) %	<u>\$ 2,759,614,618</u>	<u>\$ 2,810,727,941</u>	<u>\$ (51,113,323)</u>	(1.8) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 348,138,723	\$ 336,605,775	\$ 11,532,948	3.4 %	\$ 2,968,863,547	\$ 2,980,939,419	\$ (12,075,872)	(0.4) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	348,138,723	336,605,775	11,532,948	3.4 %	2,968,863,547	2,980,939,419	(12,075,872)	(0.4) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.45199 %	99.45552 %	(0.00353) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00059(d)) +(Lines C4b,c,d)	<u>\$ 346,435,164</u>	<u>\$ 334,970,540</u>	<u>\$ 11,464,624</u>	3.4 %	<u>\$ 2,954,986,465</u>	<u>\$ 2,966,752,859</u>	<u>\$ (11,766,394)</u>	(0.4) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (51,603,676)	\$ (29,737,217)	\$ (21,866,459)	73.5 %	\$ (195,371,847)	\$ (156,024,918)	\$ (39,346,929)	25.2 %
8	Interest Provision for the Month (Line D10)	(310,804)	(191,261)	(119,543)	62.5 %	(1,794,429)	(1,596,559)	(197,870)	12.4 %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(231,434,260)	(213,875,464)	(17,558,796)	8.2 %	(344,729,859)	(344,729,859)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	41,808,676	41,808,676	0	0.0 %	41,808,676	41,808,676	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	28,727,488	28,727,488	(0)	0.0 %	287,274,883	287,274,883	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	<u>\$ (212,812,576)</u>	<u>\$ (173,267,778)</u>	<u>\$ (39,544,798)</u>	22.8 %	<u>\$ (212,812,576)</u>	<u>\$ (173,267,778)</u>	<u>\$ (39,544,799)</u>	22.8 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ (189,625,584)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (212,501,772)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (402,127,356)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (201,063,678)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.77000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.94000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	3.71000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.85500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.15458 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	<u>\$ (310,804)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Per Estimated/Actual, Schedule E1b, filed August 10, 2004.
 (b) Generation Performance Incentive Factor is ((\$7,449,429) x 98.4280%) - See Order No. PSC-03-1461-FOF-EI.
 (c) Per Projected Schedule E-2, filed September 12, 2003.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: OCTOBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
* HEAVY OIL	80,986,881	101,928,368	(20,941,487)	(20.5)	761,438,317	734,460,466	26,977,851	3.7
* LIGHT OIL	1,677,937	1,817,680	(139,743)	NA	18,044,906	31,804,496	(13,759,590)	NA
COAL	10,391,784	8,754,000	1,637,784	18.7	84,804,950	78,926,880	5,878,070	7.4
** GAS	204,862,666	187,594,053	17,268,612	9.2	1,746,832,872	1,787,078,062	(40,245,189)	(2.3)
NUCLEAR	4,495,451	5,004,570	(509,119)	(10.2)	58,376,217	59,462,142	(1,085,925)	(1.8)
TOTAL (\$)	303,093,008	305,098,671	(2,005,663)	(0.7)	2,670,720,397	2,691,825,653	(21,105,256)	(0.8)
SYSTEM NET GENERATION (MWH)								
HEAVY OIL	1,737,967	2,210,315	(472,348)	(21.4)	17,076,197	16,725,475	350,722	2.1
LIGHT OIL	14,286	13,487	799	NA	195,897	245,709	(49,812)	NA
COAL	603,737	559,124	44,613	8.0	5,104,492	4,822,945	181,547	3.7
GAS	3,892,590	3,617,627	274,963	7.6	35,011,271	35,026,392	(15,121)	(0.0)
NUCLEAR	1,427,738	1,629,247	(201,509)	(12.4)	19,485,386	20,078,113	(592,727)	(3.0)
TOTAL (MWH)	7,676,318	8,029,800	(353,482)	(4.4)	76,873,243	76,998,634	(125,391)	(0.2)
UNITS OF FUEL BURNED								
* HEAVY OIL (Bbl)	2,778,233	3,287,762	(509,529)	(15.5)	27,076,826	25,733,360	1,343,466	5.2
* LIGHT OIL (Bbl)	33,610	32,861	749	NA	398,333	603,463	(205,130)	NA
** COAL (TON)	69,547	65,578	3,969	6.1	601,813	571,436	30,377	5.3
** GAS (MCF)	30,100,478	27,829,323	2,271,156	8.2	266,374,620	271,645,154	(5,270,534)	(1.9)
NUCLEAR (MMBTU)	15,740,922	17,936,606	(2,195,684)	(12.2)	213,707,656	220,337,926	(6,630,270)	(3.0)
BTU BURNED (MMBTU)								
HEAVY OIL	17,651,818	21,041,676	(3,389,858)	(16.1)	172,346,073	164,398,332	7,947,741	4.8
LIGHT OIL	191,771	191,580	191	NA	2,277,196	3,512,203	(1,235,007)	NA
COAL	6,187,926	5,482,561	705,365	12.9	50,715,373	47,649,384	3,065,989	6.4
GAS	31,158,417	27,829,323	3,329,094	12.0	276,252,479	277,101,442	(848,963)	(0.3)
NUCLEAR	15,740,922	17,936,606	(2,195,684)	(12.2)	213,707,656	220,337,926	(6,630,270)	(3.0)
TOTAL (MMBTU)	70,930,854	72,481,745	(1,550,891)	(2.1)	715,298,777	712,999,287	2,299,490	0.3
GENERATION MIX (%MWH)								
HEAVY OIL	22.64	27.53	(4.89)	(17.8)	22.21	21.72	0.49	2.3
LIGHT OIL	0.19	0.17	0.02	NA	0.25	0.32	(0.06)	NA
COAL	7.86	6.96	0.90	12.9	6.64	6.39	0.25	3.9
GAS	50.71	45.05	5.66	12.6	45.54	45.49	0.05	0.1
NUCLEAR	18.60	20.29	(1.69)	(8.3)	25.35	26.08	(0.73)	(2.8)
TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
* HEAVY OIL (\$/Bbl)	29.1505	31.0024	(1.8519)	(6.0)	28.1214	28.5412	(0.4198)	(1.5)
* LIGHT OIL (\$/Bbl)	49.9240	55.3140	(5.3901)	NA	45.3010	52.7033	(7.4023)	NA
** COAL (\$/TON)	44.9000	40.4822	4.4178	10.9	40.0133	45.7708	(5.7575)	(12.6)
** GAS (\$/MCF)	6.8060	6.7409	0.0651	1.0	6.5578	6.5787	(0.0209)	(0.3)
NUCLEAR (\$/MMBTU)	0.2856	0.2790	0.0066	2.4	0.2732	0.2699	0.0033	1.2
FUEL COST PER MMBTU (\$/MMBTU)								
* HEAVY OIL	4.5880	4.8441	(0.2561)	(5.3)	4.4181	4.4676	(0.0495)	(1.1)
* LIGHT OIL	8.7497	9.4878	(0.7382)	NA	7.9242	9.0554	(1.1312)	NA
COAL	1.6794	1.5967	0.0827	5.2	1.6722	1.6564	0.0158	1.0
** GAS	6.5749	6.7409	(0.1660)	(2.5)	6.3233	6.4492	(0.1259)	(2.0)
NUCLEAR	0.2856	0.2790	0.0066	2.4	0.2732	0.2699	0.0033	1.2
TOTAL (\$/MMBTU)	4.2731	4.2093	0.0638	1.5	3.7337	3.7754	(0.0416)	(1.1)
BTU BURNED PER KWH (BTU/KWH)								
HEAVY OIL	10,157	9,520	637	6.7	10,093	9,829	264	2.7
LIGHT OIL	13,423	14,204	(781)	NA	11,624	14,294	(2,670)	NA
COAL	10,249	9,806	444	4.5	9,935	9,679	256	2.6
GAS	8,005	7,693	312	4.1	7,890	7,911	(21)	(0.3)
NUCLEAR	11,025	11,009	16	0.1	10,968	10,974	(6)	(0.1)
TOTAL (BTU/KWH)	9,240	9,027	214	2.4	9,305	9,260	45	0.5
GENERATED FUEL COST PER KWH (¢/KWH)								
* HEAVY OIL	4.6599	4.6115	0.0484	1.0	4.4591	4.3913	0.0678	1.5
* LIGHT OIL	11.7450	13.4769	(1.7319)	NA	9.2114	12.9440	(3.7325)	NA
COAL	1.7212	1.5657	0.1556	9.9	1.6614	1.6032	0.0581	3.6
** GAS	5.2629	5.1856	0.0773	1.5	4.9893	5.1021	(0.1127)	(2.2)
NUCLEAR	0.3149	0.3072	0.0077	2.5	0.2996	0.2962	0.0034	1.1
TOTAL (¢/KWH)	3.9484	3.7996	0.1488	3.9	3.4742	3.4959	(0.0218)	(0.6)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2004

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	CAPE CANAVERAL # 1	394	19,317	25.5	88.8	45.0	10,846	#6 OIL	31,053 BBLs	6.365	197,652	864,252	4.4741	27.83
2	# 1		65,018					GAS	690,123 MCF	1.039	717,038	4,714,435	7.2510	6.83
3	# 2	394	16,250	21.2	52.9	46.0	11,169	#6 OIL	25,500 BBLs	6.365	162,308	709,704	4.3674	27.83
4	# 2		52,787					GAS	585,900 MCF	1.039	608,750	4,002,455	7.5823	6.83
5	FT. MYERS # 2	1423	926,955	89.6	97.2	89.6	7,157	GAS	6,397,501 MCF	1.037	6,634,209	43,619,088	4.7056	6.82
6	#3A	164	16,254	11.9	64.9	87.1	8,725	GAS	136,761 MCF	1.037	141,821	932,455	5.7368	6.82
7	#3A		0					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
8	#3B	164	12,533	10.8	66.9	90.7	8,823	GAS	101,513 MCF	1.037	105,269	692,130	5.5225	6.82
9	#3B		3,069					#2 OIL	5,578 BBLs	5.806	32,386	278,426	9.0722	49.91
10	LAUDERDALE # 4	425	18					#2 OIL	25 BBLs	5.537	138	1,189	6.6076	47.57
11	# 4		266,633	86.4	95.3	86.4	8,056	GAS	2,083,296 MCF	1.031	2,147,878	14,122,027	5.2964	6.78
12	# 5	424	23					#2 OIL	31 BBLs	5.537	172	1,475	6.4122	47.57
13	# 5		245,466	76.2	89.8	76.2	7,813	GAS	1,860,143 MCF	1.031	1,917,807	12,609,339	5.1369	6.78
14	MANATEE # 1	795	224,975	43.0	77.1	56.0	10,605	#6 OIL	376,023 BBLs	6.345	2,385,866	11,141,373	4.9523	29.63
15	# 1		23,148					GAS	239,442 MCF	1.026	245,667	1,615,230	6.9778	6.75
16	# 2	795	321,694	57.6	100.0	57.6	10,172	#6 OIL	515,744 BBLs	6.345	3,272,396	15,281,236	4.7502	29.63
17	# 2		16,410					GAS	167,692 MCF	1.026	172,052	1,131,220	6.8935	6.75
18	MARTIN # 1	803	183,074	54.9	91.7	59.1	10,312	#6 OIL	287,040 BBLs	6.389	1,833,899	8,213,560	4.4865	28.61
19	# 1		134,578					GAS	1,398,418 MCF	1.031	1,441,769	9,479,450	7.0438	6.78
20	# 2	796	180,716	50.6	90.9	55.7	10,172	#6 OIL	280,034 BBLs	6.389	1,789,137	8,013,085	4.4341	28.61
21	# 2		112,991					GAS	1,162,302 MCF	1.031	1,198,333	7,878,888	6.9730	6.78
22	# 3	435	240,188	74.6	77.8	74.6	7,353	GAS	1,713,051 MCF	1.031	1,766,156	11,612,253	4.8347	6.78
23	# 4	436	273,311	89.4	92.5	89.4	7,712	GAS	2,044,384 MCF	1.031	2,107,760	13,858,256	5.0705	6.78
24	#8A	157	(29)					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25	#8A		(29)	(0.1)	0.0	0.0	0	GAS	0 MCF	1.031	0	0	0.0000	0.00
26	#8B	157	(29)					#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
27	#8B		(29)	(0.1)	0.0	0.0	0	GAS	0 MCF	1.031	0	0	0.0000	0.00
28	PT EVERGLADES # 1	211	58,855	37.3	84.8	68.2	10,950	#6 OIL	100,484 BBLs	6.329	635,963	2,902,354	4.9314	28.88
29	# 1		702					GAS	15,704 MCF	1.031	16,191	106,454	15.1644	6.78
30	# 2	211	57,665	34.0	93.1	63.2	11,190	#6 OIL	100,641 BBLs	6.329	636,957	2,906,889	5.0410	28.88
31	# 2		920					GAS	18,049 MCF	1.031	18,609	122,352	13.2991	6.78
32	# 3	381	123,708	50.3	100.0	68.8	10,086	#6 OIL	193,727 BBLs	6.329	1,226,098	5,595,561	4.5232	28.88
33	# 3		18,281					GAS	199,793 MCF	1.031	205,987	1,354,339	7.4084	6.78
34	# 4	388	135,731	49.1	100.0	71.8	10,279	#6 OIL	215,558 BBLs	6.329	1,364,267	6,226,122	4.5871	28.88
35	# 4		11,574					GAS	145,368 MCF	1.031	149,874	985,403	8.5139	6.78

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2004

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)		
				(1)	(1)	(1)										
1	RIVIERA	# 3	273	112,452	57.9	99.6	68.0	10,115	#6 OIL	180,820	BBLs	6.332	1,144,952	5,323,271	4.7338	29.44
2		# 3		2,542					GAS	17,709	MCF	1.031	18,258	120,044	4.7224	6.78
3		# 4	279	140,717	71.2	100.0	71.2	9,674	#6 OIL	217,110	BBLs	6.332	1,374,741	6,391,635	4.5422	29.44
4		# 4		3,473					GAS	19,544	MCF	1.031	20,150	132,484	3.8147	6.78
5	SANFORD	# 3	138	12,093	13.3	100.0	61.4	11,140	#6 OIL	21,948	BBLs	6.356	139,501	639,988	5.2922	29.16
6		# 3		4,283					GAS	41,311	MCF	1.039	42,922	282,207	6.5890	6.83
7		# 4	940	597,932	88.3	94.9	88.0	7,428	GAS	4,274,648	MCF	1.039	4,441,359	29,201,376	4.8837	6.83
8		# 5	940	620,178	91.6	99.8	91.3	7,257	GAS	4,331,758	MCF	1.039	4,500,697	29,591,516	4.7715	6.83
9	TURKEY POINT	# 1	394	79,144	43.9	88.6	57.4	9,979	#6 OIL	121,655	BBLs	6.399	778,470	3,545,746	4.4801	29.15
10		# 1		50,596					GAS	500,690	MCF	1.031	516,211	3,394,022	6.7081	6.78
11		# 2	394	71,576	42.9	90.3	55.7	9,935	#6 OIL	110,894	BBLs	6.399	709,611	3,232,107	4.5156	29.15
12		# 2		60,369					GAS	583,240	MCF	1.031	601,320	3,953,603	6.5491	6.78
13	CUTLER	# 5	68	6,144	10.9	100.0	71.3	11,794	GAS	70,281	MCF	1.031	72,460	476,415	7.7542	6.78
14		# 6	138	17,484	15.7	93.6	53.9	11,783	GAS	199,813	MCF	1.031	206,007	1,354,470	7.7469	6.78
15	FT MYERS	1-12	552	5,150	0.3	100.0	65.8	14,737	#2 OIL	13,076	BBLs	5.804	75,893	652,688	12.6736	49.91
16	LAUDERDALE	1-12	342	739					#2 OIL	1,800	BBLs	5.537	9,967	85,634	11.5879	47.57
17		1-12		4,209	0.6	90.2	77.2	5,383	GAS	16,166	MCF	1.031	16,667	109,583	2.6036	6.78
18		13-24	342	2,669					#2 OIL	7,135	BBLs	5.537	39,506	339,445	12.7181	47.57
19		13-24		4,304	1.7	98.1	78.4	11,036	GAS	36,319	MCF	1.031	37,445	246,196	5.7202	6.78
20	EVERGLADES	1-12	342	1,118					#2 OIL	3,328	BBLs	5.537	18,427	149,044	13.3313	44.78
21		1-12		6,521	2.1	97.0	71.2	14,922	GAS	92,691	MCF	1.031	95,564	628,321	9.6354	6.78

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2004

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2	# 1		39,469	21.3	80.6	56.9	10,425	GAS	396,025 MCF	1.039	411,470	2,705,363	6.8544	6.83
3	# 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4	# 2		57,395	31.7	93.6	67.8	10,153	GAS	560,844 MCF	1.039	582,717	3,831,291	6.6753	6.83
5	ST JOHNS (1) # 1	(A) 127	(B) 85,710	89.9	97.8	90.7	(B) 10,035	PET COKE / COAL	35,560 TONS	24.188	860,125	1,587,243	1.8519	44.64
6	# 1							COAL ONLY	29,324 TONS	24.530	719,318	1,429,858		48.76
7	# 1		842					#2 OIL	1,466 BBLs	5.763	8,446	94,357	11.2103	64.38
8	# 2	(A) 127	(B) 87,119	92.9	98.1	93.6	(B) 9,539	PET COKE / COAL	33,987 TONS	24.452	831,050	1,535,415	1.7624	45.18
	# 2							COAL ONLY	28,809 TONS	24.530	706,685	1,404,717		48.76
9	# 2		717					#2 OIL	1,186 BBLs	5.763	6,836	76,373	10.6562	64.38
10	SCHERER (1) # 4	(A) 642	(B) 430,907	90.8	99.9	90.8	(C) 10,436	COAL	4,496,751 MMBTU	---	4,496,751	7,269,126	1.6869	1.62
11	# 4		0					#2 OIL	-15 BBLs	0.000	0	-695	0.0000	46.34
12	TURKEY POINT # 3	693	(1,110)	(0.2)	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	6,990	-0.6297	0.00
13	# 4	693	510,484	102.5	100.0	102.5	11,038	NUCLEAR	5,634,576 MMBTU	---	5,634,576	1,558,003	0.3052	0.28
14	ST LUCIE # 1	839	511,122	91.8	91.6	98.9	10,973	NUCLEAR	5,608,700 MMBTU	---	5,608,700	1,673,919	0.3275	0.30
15	# 2	714	407,242	86.5	86.9	99.5	11,044	NUCLEAR	4,497,645 MMBTU	---	4,497,645	1,256,540	0.3085	0.28
16														
17														
18	SYSTEM TOTALS	18,408	7,676,318	----	----	----	9,240	----	2,811,843 BBLs	----	70,930,853	303,093,008	3.9484	----
19									30,100,478 MCF					
20	*** EXCLUDES PARTICIPANTS								4,496,751 MMBTU	COAL (C)				
21	**** INCLUDES PARTICIPANTS								69,547 TONS	COAL (C)				
22														
23									15,740,922 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH PERIOD.

GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF OCTOBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	4,041,427	3,279,801	761,626	23	25,633,416	22,381,755	3,251,661	15
3 UNIT COST (\$/BBL)	29.6271	32.9621	-3.3350	-10.1000	28.2973	29.8726	-1.5753	-5.3
4 AMOUNT (\$)	119,735,659	108,109,000	11,626,659	11	725,356,514	668,602,000	56,754,514	9
5 BURNED								
6 UNITS (BBL)	2,771,968	3,287,755	-515,787	-16	27,069,828	21,919,001	5,150,827	24
7 UNIT COST (\$/BBL)	29.1780	31.0024	-1.8244	-5.9000	28.1261	28.4440	-0.3179	-1.1
8 AMOUNT (\$)	80,880,606	101,928,368	-21,047,762	-21	761,367,893	623,463,602	137,904,291	22
9 ENDING INVENTORY								
10 UNITS (BBL)	3,561,616	3,059,035	502,581	16	3,561,616	3,059,035	502,581	16
11 UNIT COST (\$/BBL)	28.8982	32.9442	-4.0460	-12.3000	28.8982	32.9442	-4.0460	-12.3
12 AMOUNT (\$)	102,924,232	100,777,540	2,146,692	2	102,924,232	100,777,540	2,146,692	2
13 OTHER USAGE (\$)	-11,449				244,017			
14 DAYS SUPPLY	39							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	45,154	855	44,299	100.0 +	304,240	892,840	-588,600	-66
17 UNIT COST (\$/BBL)	72.9376	47.9532	24.9844	52.1000	56.3323	46.4428	9.8895	21.3
18 AMOUNT (\$)	3,293,424	41,000	3,252,424	100.0 +	17,138,543	41,466,000	-24,327,457	-59
19 BURNED								
20 UNITS (BBL)	33,780	32,861	919	3	398,504	872,886	-474,382	-54
21 UNIT COST (\$/BBL)	49.9247	55.3142	-5.3895	-9.7000	45.3031	47.0837	-1.7806	-3.8
22 AMOUNT (\$)	1,686,458	1,817,680	-131,222	-7	18,053,457	41,098,660	-23,045,203	-56
23 ENDING INVENTORY								
24 UNITS (BBL)	441,639	546,044	-104,405	-19	441,639	546,044	-104,405	-19
25 UNIT COST (\$/BBL)	47.8807	46.1083	1.7724	3.8000	47.8807	46.1083	1.7724	3.8
26 AMOUNT (\$)	21,145,985	25,177,173	-4,031,188	-16	21,145,985	25,177,173	-4,031,188	-16
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	87,538	61,056	26,482	43	622,139	569,879	52,260	9
31 UNIT COST (\$/TON)	46.8953	40.7659	6.1294	15.0000	41.1940	39.0153	2.1787	5.6
32 AMOUNT (\$)	4,105,124	2,489,000	1,616,124	65	25,628,405	22,234,000	3,394,405	15
33 BURNED								
34 UNITS (TON)	69,547	65,578	3,969	6	601,813	577,569	24,244	4
35 UNIT COST (\$/TON)	44.9000	40.4822	4.4178	10.9000	40.0133	38.3714	1.6419	4.3
36 AMOUNT (\$)	3,122,658	2,654,739	467,919	18	24,080,554	22,162,103	1,918,451	9
37 ENDING INVENTORY								
38 UNITS (TON)	124,274	45,218	79,056	100.0 +	124,274	45,218	79,056	100.0 +
39 UNIT COST (\$/TON)	40.0594	40.8114	-0.7520	-1.8000	40.0594	40.8114	-0.7520	-1.8
40 AMOUNT (\$)	4,978,341	1,845,408	3,132,933	100.0 +	4,978,341	1,845,408	3,132,933	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF OCTOBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,118,276	3,590,773	527,503	15	35,115,595	31,636,065	3,479,530	11
45 U. COST (\$/MMBTU)	1.7531	1.5668	0.1863	11.9000	1.7057	1.5703	0.1354	8.6
46 AMOUNT (\$)	7,219,669	5,626,000	1,593,669	28	59,898,244	49,678,000	10,220,244	21
47 BURNED								
48 UNITS (MMBTU)	4,496,751	3,881,325	615,426	16	36,117,937	31,636,064	4,481,873	14
49 U. COST (\$/MMBTU)	1.6165	1.5715	0.0450	2.9000	1.6813	1.6116	0.0697	4.3
50 AMOUNT (\$)	7,269,126	6,099,315	1,169,811	19	60,724,396	50,985,953	9,738,443	19
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,110,705	2,905,543	205,162	7	3,110,705	2,905,543	205,162	7
53 U. COST (\$/MMBTU)	1.6097	1.5715	0.0382	2.4000	1.6097	1.5715	0.0382	2.4
54 AMOUNT (\$)	5,007,451	4,565,922	441,529	10	5,007,451	4,565,922	441,529	10
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	31,715,149	27,829,323	3,885,826	14	276,396,827	291,176,825	-14,779,998	-5
59 U. COST (\$/MMBTU)	6.5963	6.7409	-0.1446	-2.1000	6.3336	6.3324	0.0012	0.0
60 AMOUNT (\$)	209,202,311	187,594,053	21,608,258	12	1,750,598,018	1,843,846,446	-93,248,428	-5
61 BURNED								
62 UNITS (MMBTU)	31,158,417	27,829,323	3,329,094	12	276,252,479	291,176,825	-14,924,346	-5
63 U. COST (\$/MMBTU)	6.5749	6.7409	-0.1660	-2.5000	6.3233	6.3324	-0.0091	-0.1
64 AMOUNT (\$)	204,862,666	187,594,053	17,268,613	9	1,746,832,872	1,843,846,446	-97,013,574	-5
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,277,122	0	1,277,122	100	1,277,122	0	1,277,122	100
67 U. COST (\$/MMBTU)	6.4915	0.0000	6.4915	100.0000	6.4915	0.0000	6.4915	100.0
68 AMOUNT (\$)	8,290,477	0	8,290,477	100	8,290,477	0	8,290,477	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	15,740,922	17,936,605	-2,195,683	-12	213,707,656	220,563,047	-6,855,391	-3
73 U. COST (\$/MMBTU)	0.2856	0.2790	0.0066	2.4000	0.2732	0.2702	0.0030	1.1
74 AMOUNT (\$)	4,495,451	5,004,566	-509,115	-10	58,376,217	59,590,453	-1,214,236	-2
75 BURNED	PROPANE							
76 UNITS (GAL)	3,972	100	3,872	100.0 +	34,766	1,000	33,766	100.0 +
77 UNIT COST (\$/GAL)	1.3384	1.0000	0.3384	33.8000	1.2278	1.0000	0.2278	22.8
78 AMOUNT (\$)	5,316	100	5,216	100.0 +	42,687	1,000	41,687	100.0 +
LINES 9 & 23 EXCLUDE	-6000 BARRELS, \$ (92,438.64) CURRENT MONTH AND				(6,000) BARRELS, \$ (19,187)			
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$ 1,334,167 CURRENT MONTH AND				\$ 18,120,311 PERIOD-TO-DATE.			

SCHEDULE A - NOTES

Oct-04

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - OTHER DEF CREDIT MISC-DUE TO PIPELINE MAINTENANCE
411	\$11,983.66	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(842)	(\$23,433.00)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
(431)	(11,449.34)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 225,089.45	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2004 - COAL

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons within 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - 2004- COAL

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey	5/31/2004	-	8/31/2004	-		
Tons per survey	312088.67	-	253715.24	-		
Tons per books	367344.44	-	255697.75	-		
Tons Difference	(55,255.77)	-	-1982.51	-		
Adjustment tons within 3% of survey	(45,893.11)	-	-0.7814%	-		
Adjustment \$ (20% ownership)	\$(360,875.88)	-	No adj. req <3%	-		

SCHERER 4 - 2004

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-04	177179	\$343,474.22
Feb-04	-	-
Mar-04	-	-
Apr-04	(490,664)	(\$890,443.14)
May-04	-	-
Jun-04	-	-
Jul-04	(80,570)	(\$139,793.87)
Aug-04	-	-
Sep-04	-	-
Oct-04	(124,761)	(188,867.45)
Nov-04		
Dec-04		

SCHEDULE A - NOTES

SJRPP - 2004 - PET COKE

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons within 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - 2004 - PET COKE

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey	5/31/2004	-	8/31/2004	-		
Tons per survey	214,887.36	-	323,241.30	-		
Tons per books	226,835.72	-	304,715.58	-		
Tons Difference	(11,948.36)	-	18,525.72	-		
Adjustment tons within 3% of survey	(5,501.74)	-	8,828.48	-		
Adjustment \$ (20% ownership)	\$ (21,434.78)	-	\$ 1,765.70	-		

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 *FOR THE MONTH OF OCTOBER 2004

SCHEDULE A5

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH COSTS/KWH			(10) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (5) x (8)	TOTAL COST \$ (5) x (9)	GAIN FROM OFF-SYSTEM SALES \$
			WHEELLED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(11) FUEL COST				
ESTIMATED									
ST. LUCIE RELIABILTY	OS	155,000	0	135,000	5.342	4,745	7,211,703	8,045,000	427,450
		45,328	0	45,328	2.372	0,000	142,229	142,229	0
TOTAL		180,328	0	180,328	4.278	4,745	7,353,729	8,187,229	427,450
ACTUAL									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMRA (SCL 1)		11,675	0	11,675	0.425	0.425	49,999	49,999	0
GAC (SCL 1)		8,074	0	8,074	0.674	0.674	35,313	35,313	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEMULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA #FAC1	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		3,321	0	3,321	0.650	0.650	28,229	28,229	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	460	0	400	3.491	6,450	21,364	25,800	12,137
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0.000	0.000	0	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0
CARDINAL POWER MARKETS, LLC	OS	87	0	67	5.371	2,200	1,332	1,074	587
CARGO, NA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	6,571	0	8,571	2.307	3,500	249,157	296,605	50,428
COBB ELECTRIC MEMBERSHIP CORP	OS	235	0	235	5.700	8,753	15,395	15,870	2,475
CONOCOPhillips, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION POWER SOURCE, NC.	OS	0	0	0	0.000	0.000	0	0	0
CORAL POWER, LLC	OS	908	0	808	1.190	2,513	14,462	20,469	10,627
DUKE ENERGY TRADING & MARKET NG, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE POWER, a division of Duke Energy Corp	OS	0	0	0	0.000	0.000	0	0	0
E. PASO MERCHANT ENERGY, L.P.	OS	0	0	0	0.000	0.000	0	0	0
ENERGY ALIOTHORNTON, THE	OS	6,923	0	8,923	1.887	15,234	484,868	528,229	26,148
ENERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AUTHORITY - EAST	OS	3,276	0	3,275	1.562	8,044	162,200	197,952	12,350
FLORIDA POWER CORPORATION	OS	1,810	0	1,510	3.123	4,417	33,392	96,900	8,718
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD CITY OF	OS	1,558	0	1,558	5.729	8,307	88,268	68,258	5,127
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
JACKSONVILLE CITY OF	OS	0	0	0	0.000	0.000	0	0	0
JACKSONVILLE CITY OF - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0
JG & E ENERGY MARKETING, INC.	OS	1,980	0	1,980	3.798	4,757	75,149	94,780	19,831
MIRANT AMERIGAS ENERGY MARKET NG, LP	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
OGLESBORN POWER CORPORATION	OS	3,231	0	3,231	2.373	4,329	103,434	133,380	29,445
ORLANDO UTILITIES COMMISSION	OS	5,375	0	5,375	2.888	3,439	155,230	164,850	15,772
PROGRESS VENTURES, INC.	OS	360	0	360	4.371	5,376	15,520	19,172	4,420
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	9,739	0	9,739	4.455	8,357	433,844	813,694	87,150
SEMINOLE ELECTRIC COOPERATIVE, INC	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING COMPANY	OS	295	0	275	1.545	2,400	4,248	6,609	2,361
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	1,790	0	1,790	3.492	6,397	36,704	115,450	8,888
SOUTHERN COMPANY FLORIDA, LLC	OS	350	0	350	5.387	6,305	51,273	59,900	8,628
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	24,412	0	24,412	4.718	3,642	1,151,888	1,377,311	104,548
TEC - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	1,437	0	1,437	6.299	8,437	80,512	121,244	30,732
TRAC REBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
TULANE ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0
VIRGINIA ELECTRIC & POWER CO	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		19,749	0	18,749	0.436	0.430	84,867	84,082	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		37,797	0	77,797	4.297	5,486	3,243,286	4,267,964	482,878
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)		0	0	0	0.000	0.000	0	0	0
SUBTOTAL		97,546	0	97,546	3.514	4,462	3,428,246	4,352,096	462,676
Gas Turbine Maintenance Revenue Releasded to Base Revenue		0	0	0	0.000	0.000	0	0	0
PP ADJ Gas Turbine Rev Releasded to Base Revenue		0	0	0	0.000	0.000	0	0	0
TOTAL		97,546	0	97,546	3.514	4,462	3,428,246	4,352,096	462,676
CURRENT MONTH DIFFERENCE		(62,782)	0	(62,782)	(0.363)	(0.778)	(3,923,488)	(3,834,063)	56,228
DIFFERENCE (%)		(45.99)	0.0	(45.99)	(33.8)	(18.7)	(32.4)	(46.0)	13.0
PERIOD TO DATE ACTUAL		2,531,077	0	2,531,077	3.158	4.819	79,985,964	107,718,418	15,989,828
ESTIMATED		2,771,755	0	2,771,755	3.373	4.151	83,903,178	115,048,273	15,797,868
DIFFERENCE		(240,678)	0	(240,678)	(0.214)	(0.332)	(13,917,214)	(13,329,451)	11,942
DIFFERENCE (%)		(8.7)	0.0	(8.7)	(6.3)	(3.2)	(14.4)	(11.8)	0.3

* ONLY TOTAL 8 INCLUDES 80% OF GAIN ON ECONOMY SALES.
 ** TOTAL 6 SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST *

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2004

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			-				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2004

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED {000}	KWH FOR OTHER UTILITIES {000}	KWH FOR INTERRUP- TIBLE {000}	KWH FOR FIRM {000}	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		689,284	0	0	689,284	1.733		11,945,000
ST. LUCIE RELIABIUTY		45,328	0	0	45,328	0.296		134,300
SJRPP		258,014	0	0	258,014	1.567		4,043,000
PPAs		47,220	0	0	47,220	7.345		3,468,479
FPC		37,000	0	0	37,000	1.985		734,579
TOTAL		1,076,846	0	0	1,076,846	1.887		20,325,358
ACTUAL:								
SOUTHERN COMPANIES	UPS	669,354	0	0	669,354	1.653		11,064,422
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(24,131)	0	0	(24,131)			304,786
		645,223	0	0	645,223	1.762		11,369,208
FMPA (SL 2)		21,027	0	0	21,027	0.404		84,845
PRIOR MONTH ADJUSTMENT		(14,817)	0	0	(14,817)			(59,555)
		6,210	0	0	6,210	0.407		25,290
OUC (SL 2)		14,541	0	0	14,541	0.385		56,040
PRIOR MONTH ADJUSTMENT		(10,246)	0	0	(10,246)			(39,618)
		4,295	0	0	4,295	0.382		16,422
JACKSONVILLE ELECTRIC AUTHORITY	UPS	241,895	0	0	241,895	1.685		4,076,610
PRIOR MONTH ADJUSTMENT		(20,018)	0	0	(20,018)			2,026,388
		221,877	0	0	221,877	2.751		6,102,998
RELIANT ENERGY SERVICES INC.		84,706	0	0	84,706	7.507		6,358,795
PROGRESS ENERGY		15,391	0	0	15,391	10.134		1,559,671
OLEANDER POWER PORJECT, L.P.		22,734	0	0	22,734	7.285		1,656,266
FLORIDA POWER CORPORATION		49,925	0	0	49,925	3.327		1,660,838
OTHER SHORT TERM PPAs		52,173	0	0	52,173	5.843		3,048,704
ST. LUCIE PARTICIPATION SUB-TOTAL		10,505	0	0	10,505	0.397		41,712
TOTAL		1,102,534	0	0	1,102,534	2.884		31,798,192
CURRENT MONTH:								
DIFFERENCE		25,688	0	0	25,688	0.997		11,472,834
DIFFERENCE (%)		2.4	0.0	0.0	2.4	52.8		56.4
PERIOD TO DATE:								
ACTUAL		10,415,534	0	0	10,415,534	2.186		227,660,979
ESTIMATED		10,530,370	0	0	10,530,370	2.222		234,017,736
DIFFERENCE		(114,836)	0	0	(114,836)	(0.037)		(6,356,757)
DIFFERENCE (%)		(1.1)	0.0	0.0	(1.1)	(1.6)		(2.7)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2004

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		617,720	0	0	617,720	2.204	2.204	13,616,000
TOTAL		617,720	0	0	617,720	2.204	2.204	13,616,000
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		6,045	0	0	6,045	2.191	2.191	132,435
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		32,090	0	0	32,090	2.374	2.374	761,847
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		31,123	0	0	31,123	2.378	2.378	740,195
CEDAR BAY GENERATING COMPANY		130,082	0	0	130,082	2.327	2.327	3,027,478
INDIANTOWN COGENERATION		115,523	0	0	115,523	2.415	2.415	2,789,935
FLORIDA CRUSHED STONE		34,538	0	0	34,538	2.615	2.615	903,096
GEORGIA PACIFIC CORPORATION		272	0	0	272	4.719	4.719	12,836
MM TOMOKA FARMS		2,084	0	0	2,084	5.068	5.068	105,624
OKEELANTA POWER L.P. (Prior Month Adj.)		(17,151)	0	0	(17,151)	3.224	3.224	(552,912)
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		17,157	0	0	17,157	2.324	2.324	398,656
TROPICANA PRODUCTS, INC.		2,965	0	0	2,965	5.519	5.519	163,628
U.S. SUGAR CORPORATION - BRYANT		66	0	0	66	4.068	4.068	2,685
ELLIOT ENERGY SYSTEMS, INC. (Prior Month Adj.)		(6)	0	0	(6)	0.250	0.250	(15)
TOTAL		354,788	0	0	354,788	2.392	2.392	8,485,488
CURRENT MONTH:								
DIFFERENCE		(262,932)	0	0	(262,932)	0.187	0.187	(5,130,512)
DIFFERENCE (%)		(42.6)	0.0	0.0	(42.6)	8.5	8.5	(37.7)
PERIOD TO DATE:								
ACTUAL		5,378,779	0	0	5,378,779	2.149	2.149	115,596,736
ESTIMATED		5,734,869	0	0	5,734,869	2.147	2.147	123,143,238
DIFFERENCE		(356,090)	0	0	(356,090)	0.002	0.002	(7,546,502)
DIFFERENCE (%)		(6.2)	0.0	0.0	(6.2)	0.1	0.1	(6.1)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2004

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED {(XX)}	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED							
FLORIDA	OS	99,000	3.545	3,509,213	5.431	5,376,760	1,867,567
NON-FLORIDA	OS	59,991	4.714	2,827,759	5.517	3,309,703	481,944
TOTAL		158,991	3.986	6,336,972	5.464	8,686,483	2,349,511
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	8,761	5.783	506,633	7.259	635,927	129,295
FLORIDA POWER CORPORATION	OS	94,450	3.424	3,234,430	5.354	5,056,830	1,822,400
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,375	12.104	166,425	14.462	198,854	32,429
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	730	4.497	32,825	5.248	38,310	5,485
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	2,855	4.963	141,680	6.040	172,439	30,759
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	10,521	5.313	558,939	5.626	591,881	32,942
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	234	2.725	6,376	4.258	9,964	3,588
CONOCO PHILLIPS CO	OS	0	0.000	0	0.000	0	0
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	5,941	5.130	304,765	5.394	320,434	15,669
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	78,384	5.751	4,508,242	6.076	4,762,360	254,118
RELIANT ENERGY SERVICES, INC.	OS	4,568	11.463	523,630	13.262	605,813	82,183
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		108,171	3.774	4,081,993	5.841	6,102,360	2,020,367
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		99,648	5.923	5,901,952	6.313	6,290,451	388,499
TOTAL		207,819	4.804	9,983,945	5.963	12,392,811	2,408,866
CURRENT MONTH:							
DIFFERENCE		48,828	0.818	3,646,973	0.500	3,706,328	59,355
DIFFERENCE (%)		30.7	20.5	57.6	9.1	42.7	2.5
PERIOD TO DATE:							
ACTUAL		1,341,814	4.077	54,699,471	5.001	67,099,797	12,400,327
ESTIMATED		1,144,831	3.727	42,866,630	4.696	53,759,423	11,093,794
DIFFERENCE		196,983	0.350	12,033,841	0.305	13,340,374	1,306,533
DIFFERENCE (%)		17.2	9.4	28.2	6.5	24.8	11.8