

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com

ORIGINAL



November 19, 2004

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 040001-EI are an original and ten (10) copies of the following for the month of October 2004 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Also enclosed are ten revised copies of the following:

- February Schedule A3 (Line 18)
- March Schedule A3 (Lines 18 and 21)
- March Schedule A4 (Line 34)
- April Schedule A3 (Lines 18 and 21)
- April Schedule A4 (Lines 30, 32 and 34)
- May - September Schedule A3 (lines 18 and 21)

Sincerely,

Susan D. Ritenour (lew)

db
Enclosures

cc: Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

Feb.	12472-04
Mar.	12473-04
Apr.	12474-04
May	12475-04
June	12476-04
July	12477-04
Aug.	12478-04
Sept.	12479-04

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 040001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of November 2004 on the following:

Wm. Cochran Keating, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Vicki Gordon Kaufman, Esq.
McWhirter Reeves
117 S. Gadsden Street
Tallahassee FL 32301

Robert Vandiver, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

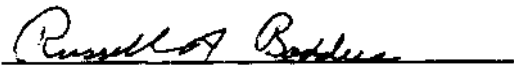
James McGee, Esquire
Progress Energy Service Co., LLC
P. O. Box 14042
St. Petersburg FL 33733-4042

John W. McWhirter, Jr., Esq.
McWhirter Reeves
400 N Tampa St Suite 2450
Tampa FL 33602

John T. Butler, Esquire
Steel, Hector & Davis LLP
200 S. Biscayne Blvd, Ste 4000
Miami FL 33131-2398

Adrienne Vining, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Norman H. Horton, Jr., Esquire
Messer, Caparello & Self, P.A.
P. O. Box 1876
Tallahassee FL 32302-1876

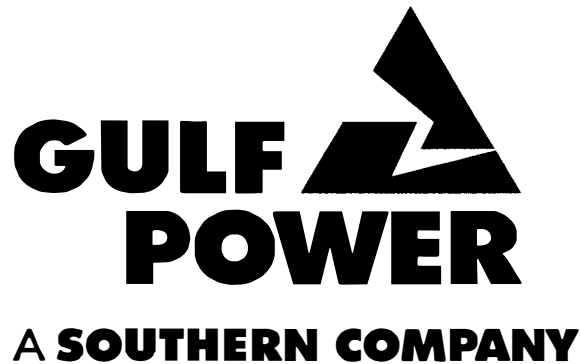


JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power Company

ORIGINAL
**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 040001-E1

**ACTUAL MONTHLY FUEL FILING
OCTOBER 2004**



DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 2004
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	33,482,203	26,519,384	6,962,819	26.26	1,406,275,000	1,304,490,000	101,785,000	7.80	2.3809	2.0329	0.35	17.12
2 Hedging Settlement Costs	44,000	-	44,000	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	979	2,757	(1,778)	(64.48)	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	(29,541)	-	(29,541)	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	33,497,642	26,522,141	6,975,501	26.30	1,406,275,000	1,304,490,000	101,785,000	7.80	2.3820	2.0331	0.35	17.16
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,353,828	851,000	502,828	59.09	87,965,450	36,876,000	51,089,450	138.54	1.5390	2.3077	(0.77)	(33.31)
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	30,697	-	30,697	3.61	742,543	0	742,543	#N/A	4.1340	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	1,384,525	851,000	533,525	62.69	88,707,993	36,876,000	51,831,993	140.56	1.5608	2.3077	(0.75)	(32.37)
14 Total Available MWH (Line 6 + Line 13)	34,882,167	27,373,141	7,509,026	27.43	1,494,982,993	1,341,366,000	153,616,993	11.45				
15 Fuel Cost of Economy Sales (A6)	(943,563)	(113,000)	(830,563)	735.01	(25,148,953)	(4,507,000)	(20,641,953)	(458.00)	(3.7519)	(2.5072)	(1.24)	(49.65)
16 Gain on Economy Sales (A6)	(229,770)	(17,000)	(212,770)	1,251.59	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(2,452,477)	(2,356,000)	(96,477)	4.09	(135,371,697)	(140,932,000)	5,560,303	3.95	(1.8117)	(1.6717)	(0.14)	(8.37)
18 Fuel Cost of Other Power Sales (A6)	(10,548,723)	(6,817,000)	(3,731,723)	54.74	(336,603,098)	(344,500,000)	7,896,902	2.29	(3.1339)	(1.9788)	(1.16)	(58.37)
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(14,174,533)	(9,303,000)	(4,871,533)	(52.37)	(497,123,748)	(489,939,000)	(7,184,748)	(1.47)	(2.8513)	(1.8988)	(0.95)	(50.16)
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	20,707,634	18,070,141	2,637,493	14.60	997,859,245	851,427,000	146,432,245	17.20	2.0752	2.1223	(0.05)	(2.22)
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	37,139	42,446	(5,307)	(12.50)	1,780,668	2,000,000	(210,332)	(10.52)	2.0752	2.1223	(0.05)	(2.22)
24 T & D Losses *	1,068,890	902,848	166,042	18.39	51,507,797	42,541,000	8,966,797	21.08	2.0752	2.1223	(0.05)	(2.22)
25 TERRITORIAL KWH SALES	20,707,634	18,070,141	2,637,493	14.60	944,561,780	806,886,000	137,675,780	17.06	2.1923	2.2395	(0.05)	(2.11)
26 Wholesale KWH Sales	623,445	630,287	(6,842)	(1.09)	28,438,367	28,144,000	294,367	1.05	2.1923	2.2395	(0.05)	(2.11)
27 Jurisdictional KWH Sales	20,084,189	17,439,854	2,644,335	15.16	916,123,413	778,742,000	137,381,413	17.64	2.1923	2.2395	(0.05)	(2.11)
27a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	20,098,248	17,452,062	2,646,186	15.16	916,123,413	778,742,000	137,381,413	17.64	2.1938	2.2411	(0.05)	(2.11)
29 TRUE-UP	1,905,549	1,905,549	0	0.00	916,123,413	778,742,000	137,381,413	17.64	0.2080	0.2447	(0.04)	(15.00)
30 TOTAL JURISDICTIONAL FUEL COST	22,003,797	19,357,611	2,646,186	13.67	916,123,413	778,742,000	137,381,413	17.64	2.4018	2.4858	(0.08)	(3.38)
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									2.4035	2.4876	(0.08)	(3.38)
33 GPIF Reward / (Penalty) **	35,993	35,993	0	0.00	916,123,413	778,742,000	137,381,413	17.64	0.0039	0.0046	(0.00)	(15.22)
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.4074	2.4922	(0.08)	(3.40)
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.407	2.492		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

*** (Gain)/Loss on sales of natural gas

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SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF: OCTOBER 2004**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$33,482,203
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-8	(29,540)
4	Hedging Settlement Costs	Schedule A-2, Line A-6	44,000
5	Hedging Support Costs	Schedule A-2, Line A-5	979
6	Fuel Cost of Purchased Power	Schedule A-7	0
7	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 11	1,353,828
8	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
9	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 8	30,697
10	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(14,174,533)</u>
11	Total Fuel and Net Power Transactions		<u>\$ 20,707,635</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
OCTOBER 2004
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	AMT	%	(e)	(f)	AMT	%	(i)	(j)	AMT	%
1 Fuel Cost of System Net Generation (A3)	304,580,651	295,829,781	8,750,870	2.96	13,242,244,000	13,950,220,000	(707,976,000)	(5.08)	2.3001	2.1206	0.18	8.46
2 Hedging Settlement Costs	(4,903,705)	0	(4,903,705)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	16,828	27,570	(10,742)	(38.96)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	417,440	0	417,440	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	300,111,214	295,857,351	4,253,863	1.44	13,242,244,000	13,950,220,000	(707,976,000)	(5.08)	2.2663	2.1208	0.15	6.86
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	34,104,082	11,038,000	23,066,082	209.03	1,210,609,397	400,074,000	810,535,397	202.60	2.8171	2.7585	0.06	2.12
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	496,299	0	496,299	#N/A	11,344,590	0	11,344,590	#N/A	4.3748	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	34,600,381	11,038,000	23,564,381	213.52	1,221,953,987	400,074,000	821,879,987	205.43	2.8316	2.7585	0.07	2.65
14 Total Available MWH (Line 6 + Line 13)	334,711,595	306,893,351	27,818,244	9.06	14,464,197,987	14,350,294,000	113,903,987	0.79				
15 Fuel Cost of Economy Sales (A6)	(7,113,353)	(2,025,000)	(5,088,353)	251.28	(196,271,912)	(64,025,000)	(132,246,912)	(206.56)	(3.6242)	(3.1828)	(0.46)	(14.59)
16 Gain on Economy Sales (A6)	(2,491,487)	(344,000)	(2,147,487)	624.27	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(25,070,849)	(24,640,000)	(430,849)	1.75	(1,388,785,853)	(1,465,146,000)	76,360,147	5.21	(1.8052)	(1.6817)	(0.12)	(7.34)
18 Fuel Cost of Other Power Sales (A6)	(65,317,706)	(67,763,000)	2,445,294	(3.61)	(2,542,283,602)	(2,850,795,000)	308,511,398	10.82	(2.5693)	(2.3770)	(0.19)	(8.09)
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(99,993,395)	(94,772,000)	(5,221,395)	(5.51)	(4,127,341,367)	(4,379,966,000)	252,624,633	5.77	(2.4227)	(2.1638)	(0.26)	(11.97)
20 Net Inadvertent Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	234,718,200	212,121,351	22,596,849	10.65	10,338,856,620	9,970,328,000	366,528,620	3.68	2.2707	2.1275	0.14	6.73
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	436,268	453,711	(17,443)	(3.84)	19,212,913	21,326,000	(2,113,087)	9.91	2.2707	2.1275	0.14	6.73
24 T & D Losses *	15,068,183	12,796,487	2,271,696	17.75	663,591,977	601,480,000	62,111,977	(10.33)	2.2707	2.1275	0.14	6.73
25 TERRITORIAL KWH SALES	234,718,201	212,121,351	22,596,850	10.65	9,654,051,730	9,347,522,000	306,529,730	(3.28)	2.4313	2.2693	0.16	7.14
26 Wholesale KWH Sales	7,594,710	7,181,662	413,048	5.75	312,710,477	316,116,000	(3,405,523)	1.08	2.4287	2.2718	0.16	6.91
27 Jurisdictional KWH Sales	227,123,491	204,939,689	22,183,802	10.82	9,341,341,253	9,031,406,000	309,935,253	3.43	2.4314	2.2692	0.16	7.15
27a Jurisdictional Loss Multiplier***	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	227,282,476	205,083,147	22,199,329	10.82	9,341,341,253	9,031,406,000	309,935,253	(3.43)	2.4331	2.2708	0.16	7.15
29 TRUE-UP	19,055,487	19,055,488	(1)	0.00	9,341,341,253	9,031,406,000	309,935,253	(3.43)	0.2040	0.2110	(0.01)	(3.32)
30 TOTAL JURISDICTIONAL FUEL COST	246,337,963	224,138,635	22,199,328	9.90	9,341,341,253	9,031,406,000	309,935,253	3.43	2.6371	2.4818	0.16	6.26
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									2.6390	2.4836	0.16	6.26
33 GPIF Reward / (Penalty) **	359,932	359,932	0	0.00	9,341,341,253	9,031,406,000	309,935,253	3.43	0.0039	0.0040	(0.00)	(2.50)
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.6429	2.4876	0.16	6.24
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.643	2.488		

* Include for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales.
 *** (Gain)/Loss on sales of natural gas

03

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2004**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	33,344,680.03	26,519,384	6,825,296.03	25.74	303,184,027.26	295,810,576.10	7,373,451.16	2.49	
1a Other Generation	137,522.57	0	137,522.57	#N/A	1,396,623.65	19,204.90	1,377,418.75	7,172.23	
2 Fuel Cost of Power Sold	(14,174,533.44)	(9,303,000)	(4,871,533.44)	52.37	(99,993,393.69)	(94,772,000.00)	(5,221,393.69)	5.51	
3 Fuel Cost - Purchased Power	1,353,827.84	851,000	502,827.84	59.09	34,104,081.61	11,036,000.00	23,068,081.61	209.03	
3a Demand & Non-Fuel Cost Purchased Power	0.00		0.00	#N/A	0.00	0.00	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	30,697.00	0	30,697.00	100.00	496,299.00	0.00	496,299.00	#N/A	
4 Energy Cost-Economy Purchases	0.00		0.00	#N/A	0.00	0.00	0.00	#N/A	
5 Hedging Support Cost	979.16	2,757	(1,777.84)	(64.48)	16,827.99	27,570.00	(10,742.01)	(38.96)	
6 Hedging Settlement Cost	44,000.00	0	44,000.00	(100.00)	(4,903,707.00)	0.00	(4,903,707.00)	(100.00)	
7 Total Fuel & Net Power Transactions	20,737,173.16	18,070,141	2,667,032	14.76	234,300,758.82	212,121,351	22,179,408	10.46	
8 Adjustments To Fuel Cost	(29,539.52)	0	(29,539.52)	#N/A	417,441.32	0.00	417,441.32	#N/A	
9 Adj. Total Fuel & Net Power Transactions	20,707,633.64	18,070,141	2,637,492.64	14.60	234,718,200.14	212,121,351.00	22,596,849.14	10.65	
B. KWH Sales									
1 Jurisdictional Sales	916,123,413	778,742,000	137,381,413	17.64	9,341,341,253	9,031,406,000	309,935,253	3.43	
2 Non-Jurisdictional Sales	28,438,367	28,144,000	294,367	1.05	312,710,477	316,116,000	(3,405,523)	(1.08)	
3 Total Territorial Sales	944,561,780	806,886,000	137,675,780	17.06	9,654,051,730	9,347,522,000	306,529,730	3.28	
4 Juris. Sales as % of Total Terr. Sales	96.9893	96.5120	0.4773	0.49	96.7608	96.6182	0.1426	0.15	

Note: Line 8 - (Gain)/Loss on Sales of Natural Gas

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2004**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	22,501,615.81	19,135,488	3,366,127.58	17.59	229,250,598.68	21,120,022	208,130,577.15	985.47
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,905,548.66)	(1,905,549)	0.34	0.00	(19,055,486.60)	(19,055,490)	3.40	0.00
2b Incentive Provision	(35,967.43)	(35,967)	(0.43)	0.00	(359,674.30)	(359,670)	(4.30)	0.00
3 Juris. Fuel Revenue Applicable to Period	<u>20,560,099.72</u>	<u>17,193,972</u>	<u>3,366,127.72</u>	19.58	<u>209,835,437.78</u>	<u>1,704,862</u>	<u>208,130,575.78</u>	12,208.06
4 Adjusted Total Fuel & Net Power Transactions (Line A9)	20,707,633.64	18,070,141	2,637,492.64	14.60	234,718,200.14	212,121,351	22,596,849.14	10.65
5 Juris. Sales % of Total KWH Sales (Line B4)	96.9893	96.5120	0.4773	0.49	96.7608	96.6182	0.1426	0.15
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 * C5 * 1.0007)	<u>20,098,247.85</u>	<u>17,452,062</u>	<u>2,646,185.85</u>	15.16	<u>227,282,476.45</u>	<u>205,083,147</u>	<u>22,199,329.45</u>	10.82
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	461,851.87	(258,090)	719,941.87	(278.95)	(17,447,038.68)	(2,575,816)	(14,871,222.68)	577.34
8 Interest Provision for the Month	(29,959.12)	(11,395)	(18,564.12)	162.91	(207,972.83)	(171,066)	(36,906.83)	21.57
9 Beginning True-Up & Interest Provision*	(20,562,173.70)	(8,194,040)	(12,368,133.70)	150.94	(20,331,567.39)	(22,866,584)	2,535,016.61	(11.09)
10 True-Up Collected / (Refunded)	1,905,548.66	1,905,549	(0.34)	0.00	19,055,486.60	19,055,490	(3.40)	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (7+C8+C9+C10)	<u>(18,224,732.29)</u>	<u>(6,557,976)</u>	<u>(11,666,756.29)</u>	177.90	<u>(18,931,092.30)</u>	<u>(6,557,976)</u>	<u>(12,373,116.30)</u>	188.67
12 Prior Period Adjustment*	0.00	0	0.00	#N/A	706,360.01	0	706,360.01	#N/A
13 End of Period - Total Net True-Up	<u>(18,224,732.29)</u>	<u>(6,557,976.00)</u>	<u>(11,666,756.29)</u>	177.90	<u>(18,224,732.29)</u>	<u>(6,557,976.00)</u>	<u>(11,666,756.29)</u>	177.90

*Adjustment to correct error in revenues for September 2003 through February 2004

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2004**

		CURRENT MONTH			
		ACTUAL	ESTIMATED	DIFFERENCE	
		\$		AMOUNT (\$)	%
D.	<i>Interest Provision</i>				
1	Beginning True-Up Amount (C9) + (C12)	(20,562,173.70)	(8,194,040)	(12,368,133.70)	150.94
2	Ending True-Up Amount Before Interest (C7+C9+C10+C12)	(18,194,773.17)	(6,546,581)	(11,648,192.17)	177.93
3	Total of Beginning & Ending True-Up Amts.	(38,756,946.87)	(14,740,621)	(24,016,325.87)	162.93
4	Average True-Up Amount	(19,378,473.44)	(7,370,311)	(12,008,162.44)	162.93
5	Interest Rate -				
	1st Day of Reporting Business Month	1.77	1.77	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	1.94	1.94	0.0000	
7	Total (D5+D6)	3.71	3.71	0.0000	
8	Annual Average Interest Rate	1.86	1.86	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.1546	0.1546	0.0000	
10	Interest Provision (D4*D9)	(29,959.12)	(11,395)	(18,564.12)	162.91
	Jurisdictional Loss Multiplier (From A-1)	1.0007	1.0007		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : OCTOBER 2004

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (1)	EST. (2)	AMOUNT (3)	% (4)	ACTUAL (5)	EST. (6)	AMOUNT (7)	% (8)
1 LIGHTER OIL (B.L.)	75,627	35,403	40,224	113.62	481,564	358,063	123,501	34.49
2 COAL excluding Scherer	20,426,077	17,328,178	3,097,899	17.88	174,944,006	175,687,441	(743,435)	(0.42)
2a COAL at Scherer	2,353,990	2,444,350	(90,360)	(3.70)	23,442,864	24,222,415	(779,551)	(3.22)
3 GAS	10,468,563	6,691,172	3,777,391	56.45	103,807,016	95,340,682	8,466,334	8.88
3a GAS (B.L.)	11,131	20,281	(9,150)	(45.12)	450,757	199,299	251,458	126.17
5 OTHER - C.T.	9,292	0	9,292	100.00	57,820	2,676	55,144	2,060.69
6 OTHER GENERATION	137,523	0	137,523	100.00	1,396,624	19,205	1,377,419	7,172.23
7 TOTAL (\$)	<u>33,482,203</u>	<u>26,519,384</u>	<u>6,962,819</u>	<u>26.26</u>	<u>304,580,651</u>	<u>295,829,781</u>	<u>8,750,870</u>	<u>2.96</u>
SYSTEM NET GEN. (MWH)								
8 COAL (Total)	1,218,015	1,181,350	36,665	3.10	11,175,880	11,963,320	(787,440)	(6.58)
9 GAS	182,650	123,140	59,510	48.33	2,009,573	1,986,080	23,493	1.18
10 OTHER - C.T.	58	0	58	(100.00)	335	30	305	1,016.67
11 OTHER GENERATION	<u>5,552</u>	<u>0</u>	<u>5,552</u>	<u>100.00</u>	<u>56,456</u>	<u>790</u>	<u>55,666</u>	<u>7,046.33</u>
12 TOTAL (MWH)	<u>1,406,275</u>	<u>1,304,490</u>	<u>101,785</u>	<u>7.80</u>	<u>13,242,244</u>	<u>13,950,220</u>	<u>(707,976)</u>	<u>(5.08)</u>
UNITS OF FUEL BURNED								
13 LIGHTER OIL (BBL)	2,059	1,185	874	73.73	13,838	11,697	2,141	18.30
14 COAL (TON) (1)	485,208	445,976	39,232	8.80	4,367,097	4,532,267	(165,170)	(3.64)
15 GAS (MCF)	1,305,792	872,876	432,916	49.60	14,124,092	13,884,820	239,272	1.72
17 OTHER - C.T. (BBL)	235	0	235	100.00	1,513	77	1,436	1,866.67
BTU'S BURNED (MMBTU)								
18 COAL + B.L. (OIL & GAS)	12,680,603	12,089,876	590,727	4.89	115,567,525	122,625,269	(7,057,744)	(5.76)
19 GAS - Generation	1,358,217	894,948	463,269	51.76	14,593,607	14,264,068	329,539	2.31
21 OTHER - C.T.	1,422	0	1,422	100.00	9,066	450	8,616	1,914.67
22 TOTAL (MMBTU)	<u>14,040,242</u>	<u>12,984,824</u>	<u>1,055,418</u>	<u>8.13</u>	<u>130,170,198</u>	<u>136,889,787</u>	<u>(6,719,589)</u>	<u>(4.91)</u>
GENERATION MIX (% MWH)								
23 COAL	86.62	90.56	(3.94)	(4.35)	84.40	85.76	(1.36)	(1.59)
24 GAS	12.99	9.44	3.55	37.61	15.18	14.24	0.94	6.60
25 OTHER - C.T.	0.00	0.00	0.00	#N/A	0.00	(0.01)	0.01	(100.00)
26 OTHER GENERATION	<u>0.39</u>	<u>0.00</u>	<u>0.39</u>	<u>100.00</u>	<u>0.42</u>	<u>0.01</u>	<u>0.41</u>	<u>100.00</u>
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$ / UNIT)								
28 LIGHTER OIL (\$/BBL)	36.73	29.87	6.86	22.97	34.80	30.61	4.19	13.69
29 COAL (\$/TON) (1)	42.10	38.85	3.25	8.37	40.06	38.76	1.30	3.35
30 GAS (ALL) (\$/MCF)	8.03	7.69	0.34	4.42	7.38	6.88	0.50	7.27
32 OTHER - C.T. (\$/BBL)	39.54	#N/A	#N/A	#N/A	38.22	34.79	3.43	9.86
FUEL COST (\$ / MMBTU)								
33 COAL + GAS B.L. +OIL B.L.	1.80	1.64	0.16	9.76	1.72	1.63	0.09	5.52
34 GAS - Generation	7.71	7.48	0.23	3.07	7.11	6.68	0.43	6.44
36 OTHER - C.T.	6.53	#N/A	#N/A	#N/A	6.38	5.95	0.43	7.23
37 TOTAL (\$/MMBTU)	<u>2.38</u>	<u>2.04</u>	<u>0.34</u>	<u>16.67</u>	<u>2.35</u>	<u>2.16</u>	<u>0.19</u>	<u>8.80</u>
BTU BURNED / KWH								
38 COAL + GAS B.L. +OIL B.L.	10,411	10,234	177	1.73	10,341	10,250	91	0.89
39 GAS - Generation	7,436	7,268	168	2.31	7,262	7,182	80	1.11
40 OTHER - C.T.	24,517	#N/A	#N/A	#N/A	27,063	15,000	12,063	80.42
41 TOTAL (BTU/KWH)	<u>10,024</u>	<u>9,954</u>	<u>70</u>	<u>0.70</u>	<u>9,872</u>	<u>9,813</u>	<u>59</u>	<u>0.60</u>
FUEL COST (¢ / KWH)								
42 COAL + B.L. (OIL & GAS)	1.88	1.68	0.20	11.90	1.78	1.68	0.10	5.95
43 GAS	5.73	5.43	0.30	5.52	5.17	4.80	0.37	7.71
44 OTHER - C.T.	16.02	#N/A	#N/A	#N/A	17.26	8.92	8.34	93.50
45 OTHER GENERATION	2.48	#N/A	#N/A	#N/A	2.47	2.43	0.04	1.65
46 TOTAL (¢ / KWH)	<u>2.38</u>	<u>2.03</u>	<u>0.35</u>	<u>17.24</u>	<u>2.30</u>	<u>2.12</u>	<u>0.18</u>	<u>8.49</u>

Note: (1) Line 14, Coal Tons, and Line 29, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.
(2) Line 41 does not include Other Generation.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2004**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2004	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 2	24.0	(81)	(0.5)	100.0	(0.5)	#N/A	Gas-G	0	1,032	0	0	0.00	0.00
2								Gas-S	0	1,032	0	0		0.00
3	Crist 3	35.0	(330)	(1.3)	100.0	(1.3)	#N/A	Gas-G	0	1,032	0	0	0.00	0.00
4								Gas-S	0	1,032	0	0		0.00
5	Crist 4	78.0	51,700	90.7	100.0	90.7	10,405	Coal	23,320	11,534	537,946	987,672	1.91	42.35
6			957					Gas-G	11,032	1,032	11,387	56,516	5.91	5.12
7								Gas-S	0	1,032	0	0		#N/A
8								Oil-S	325	140,600	1,921	14,280		43.94
10	Crist 5	80.0	52,365	88.6	100.0	88.6	10,789	Coal	24,428	11,564	564,970	1,034,597	1.98	42.35
11			372					Gas-G	4,304	1,032	4,441	22,047	5.93	5.12
12								Gas-S	0	1,032	0	0		#N/A
13								Oil-S	179	140,600	1,057	7,860		43.91
15	Crist 6	302.0	188,673	84.0	89.9	93.4	10,145	Coal	82,154	11,650	1,914,179	3,479,451	1.84	42.35
16			0					Gas-G	0	1,032	0	0	#N/A	#N/A
17								Gas-S	2,173	1,032	2,241	11,131		5.12
18								Oil-S	87	140,600	512	3,806		43.75
19	Crist 7	477.0	322,899	91.0	97.4	93.4	10,300	Coal	142,700	11,653	3,325,770	6,043,779	1.87	42.35
20			0					Gas-G	0	1,032	0	0	#N/A	#N/A
21								Gas-S	0	1,032	0	0		#N/A
22								Oil-S	47	140,600	276	2,049		43.60
23	Scherer 3 (2)	210.8	138,595	88.4	99.4	88.9	10,752	Coal	N/A	11,977	1,490,136	2,410,790	1.74	#N/A
24								Oil-S	0	140,150	0	0		#N/A
25	Scholz 1	46.0	26,597	77.7	100.0	77.7	12,236	Coal	13,121	12,401	325,429	696,940	2.62	53.12
26								Oil-S	10	141,750	59	467		46.70
27	2	46.0	23,876	69.8	92.6	75.3	12,550	Coal	12,013	12,471	299,632	638,092	2.67	53.12
28								Oil-S	14	141,750	84	663		47.36
29	Smith 1	162.0	112,690	93.5	100.0	93.5	9,950	Coal	47,013	11,925	1,121,253	2,042,232	1.81	43.44
30								Oil-S	84	143,883	510	4,902		58.36
31	2	189.0	129,215	91.9	99.9	92.0	10,393	Coal	56,610	11,861	1,342,901	2,459,136	1.90	43.44
32								Oil-S	66	143,883	400	3,848		58.30
33	3	481.0	181,732	50.8	84.9	59.8	7,387	Gas-G	1,288,283	1,042	1,342,391	10,390,001	5.72	8.06
34	A	32.0	58	0.2	100.0	0.2	24,517	Oil	235	143,883	1,422	9,292	16.02	39.54
35	Other Generation	0.0	5,552						0	0		137,523	2.48	#N/A
36	Daniel 1 (1)	257.0	4,185	2.2	3.3	66.9	8,383	Coal	1,604	10,933	35,084	58,396	1.40	36.41
37								Oil-S	17	139,321	100	517		30.41
38	Daniel 2 (1)	250.0	167,220	89.9	91.9	97.9	10,220	Coal	81,713	10,457	1,708,946	2,973,945	1.78	36.40
39								Oil-S	1,230	139,321	7,195	37,237		30.27
40	Total	2,669.8	1,406,275	70.8	70.1	101.0	10,024				14,040,242	33,527,169	2.38	

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Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
NA Scherer Coal Inventory Adjustment	(56,801)	
(2) Scherer Oil Inventory Adjustment	(3)	
532 Daniel Coal Inventory Adjustment	16,782	
Daniel Railcar Track Deprec.	(6,944)	
Recoverable Fuel	33,482,203	2.38

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2004**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
PURCHASES :									
1	UNITS (BBL)	1,849	1,106	743	67.15	14,046	10,909	3,137	28.76
2	UNIT COST (\$/BBL)	44.50	28.66	15.84	55.27	40.85	28.66	12.19	42.53
3	AMOUNT (\$)	82,272	31,710	50,562	159.45	573,716	312,644	261,072	83.50
4	BURNED :								
5	UNITS (BBL)	2,193	1,185	1,008	85.04	15,177	11,697	3,480	29.75
6	UNIT COST (\$/BBL)	37.49	29.87	7.62	25.51	35.50	30.61	4.89	15.98
7	AMOUNT (\$)	82,224	35,403	46,821	132.25	538,772	358,063	180,709	50.47
8	ENDING INVENTORY :								
9	UNITS (BBL)	6,129	7,961	(1,832)	(23.01)	6,129	7,961	(1,832)	(23.01)
10	UNIT COST (\$/BBL)	42.49	30.16	12.33	40.88	42.49	30.16	12.33	40.88
11	AMOUNT (\$)	260,449	240,135	20,314	8.46	260,449	240,135	20,314	8.46
12	DAYS SUPPLY	NA	NA						
13	COAL EXCLUDING PLANT SCHERER								
PURCHASES :									
14	UNITS (TONS)	411,094	486,237	(75,143)	(15.45)	4,142,012	4,537,157	(395,145)	(8.71)
15	UNIT COST (\$/TON)	42.65	38.89	3.76	9.67	40.35	38.87	1.48	3.81
16	AMOUNT (\$)	17,534,114	18,908,437	(1,374,323)	(7.27)	167,143,669	176,343,595	(9,199,926)	(5.22)
17	BURNED :								
18	UNITS (TONS)	485,208	445,976	39,232	8.80	4,367,097	4,532,267	(165,170)	(3.64)
19	UNIT COST (\$/TON)	42.11	38.85	3.26	8.39	40.08	38.76	1.32	3.41
20	AMOUNT (\$)	20,433,021	17,328,178	3,104,843	17.92	175,013,448	175,687,441	(673,993)	(0.38)
21	ENDING INVENTORY :								
22	UNITS (TONS)	292,623	576,250	(283,627)	(49.22)	292,623	576,250	(283,627)	(49.22)
23	UNIT COST (\$/TON)	40.37	39.21	1.16	2.96	40.37	39.21	1.16	2.96
24	AMOUNT (\$)	11,814,495	22,592,165	(10,777,670)	(47.71)	11,814,495	22,592,165	(10,777,670)	(47.71)
25	DAYS SUPPLY	15	30	(15)	(50.00)	15	30	(15)	(50.00)
26	COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)								
PURCHASES :									
27	UNITS (MMBTU)	1,110,768	1,018,832	91,936	9.02	12,857,176	14,694,269	(1,837,093)	(12.50)
28	UNIT COST (\$/MMBTU)	1.59	1.64	(0.05)	(3.05)	1.68	1.62	0.06	3.70
29	AMOUNT (\$)	1,766,714	1,675,448	91,266	5.45	21,613,178	23,799,809	(2,186,631)	(9.19)
30	BURNED :								
31	UNITS (MMBTU)	1,455,484	1,495,456	(39,972)	(2.67)	13,559,508	14,921,259	(1,361,751)	(9.13)
32	UNIT COST (\$/MMBTU)	1.62	1.63	(0.01)	(0.61)	1.73	1.62	0.11	6.79
33	AMOUNT (\$)	2,353,990	2,444,350	(90,360)	(3.70)	23,442,865	24,222,415	(779,550)	(3.22)
34	ENDING INVENTORY :								
35	UNITS (MMBTU)	1,076,348	762,325	314,023	41.19	1,076,348	762,325	314,023	41.19
36	UNIT COST (\$/MMBTU)	1.62	1.63	(0.01)	(0.61)	1.62	1.63	(0.01)	(0.61)
37	AMOUNT (\$)	1,742,055	1,244,157	497,898	40.02	1,742,055	1,244,157	497,898	40.02
38	DAYS SUPPLY	21	15	6	40.00	21	15	6	40.00
39	GAS (Reported on a MMBTU and \$ basis)								
PURCHASES :									
40	UNITS (MMBTU)	1,434,076	872,876	561,200	64.29	14,557,888	13,884,820	673,068	4.85
41	UNIT COST (\$/MMBTU)	8.11	7.69	0.42	5.46	7.18	6.88	0.30	4.36
42	AMOUNT (\$)	11,623,865	6,711,453	4,912,412	73.19	104,462,185	95,539,981	8,922,204	9.34
43	BURNED :								
44	UNITS (MMBTU)	1,360,460	872,876	487,584	55.86	14,671,559	13,884,820	786,739	5.67
45	UNIT COST (\$/MMBTU)	7.70	7.69	0.01	0.13	7.11	6.88	0.23	3.34
46	AMOUNT (\$)	10,479,694	6,711,453	3,768,241	56.15	104,257,773	95,539,981	8,717,792	9.12
47	ENDING INVENTORY :								
48	UNITS (MMBTU)	596,038	0	596,038	100.00	596,038	0	596,038	100.00
49	UNIT COST (\$/MMBTU)	7.74	0.00	7.74	100.00	7.74	0.00	7.74	#N/A
50	AMOUNT (\$)	4,613,287	0	4,613,287	100.00	4,613,287	0	4,613,287	100.00
51	OTHER - C.T. OIL								
PURCHASES :									
52	UNITS (BBL) *	177	0	177	#N/A	2,054	77	1,977	2,569.92
53	UNIT COST (\$/BBL)	53.72	#N/A	#N/A	#N/A	47.39	28.70	19.00	66.20
54	AMOUNT (\$)	9,508	0	9,508	#N/A	97,330	2,208	95,122	4,308.06
55	BURNED :								
56	UNITS (BBL)	235	0	235	#N/A	1,513	77	1,436	1,866.67
57	UNIT COST (\$/BBL)	39.54	#N/A	#N/A	#N/A	38.22	34.79	3.43	9.86
58	AMOUNT (\$)	9,292	0	9,292	#N/A	57,820	2,676	55,144	2,060.69
59	ENDING INVENTORY :								
60	UNITS (BBL)	5,141	12,857	(7,716)	(60.01)	5,141	12,857	(7,716)	(60.01)
61	UNIT COST (\$/BBL)	39.46	34.78	4.68	13.46	39.46	34.78	4.68	13.46
62	AMOUNT (\$)	202,852	447,140	(244,288)	(54.63)	202,852	447,140	(244,288)	(54.63)
63	DAYS SUPPLY	3	7	(4)	(57.14)				
64									

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2004

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a)	(b)	(5) x (6)(a)	(5) x (6)(b)
					FUEL COST	TOTAL COST	FOR FUEL ADJ.	TOTAL COST
<i>ESTIMATED</i>								
1	So. Co. Interchange	344,500,000	0	344,500,000	1.98	2.21	6,817,000	7,621,000
2	Various Unit Power Sales	140,932,000	0	140,932,000	1.67	1.82	2,356,000	2,570,000
3	Various Economy Sales	4,507,000	0	4,507,000	2.51	2.49	113,000	112,000
4	Gain on Econ. Sales		0	0	N/A	N/A	17,000	17,000
5	TOTAL ESTIMATED	489,939,000	0	489,939,000	1.90	2.11	9,303,000	10,320,000
<i>ACTUAL</i>								
6	Southern Company Interchange	325,688,280	0	325,688,280	3.57	4.05	11,628,957	13,195,123
7	A.E.C. Economy	922,153	0	922,153	3.87	4.94	35,695	45,540
8	AECI External	38,495	0	38,495	3.77	4.72	1,453	1,816
9	AEP External	0	0	0	#N/A	#N/A	0	0
10	BPENERGY External	0	0	0	#N/A	#N/A	0	0
11	CALPINE External	69,991	0	69,991	4.02	6.02	2,813	4,213
12	CARGILE External	195,571	0	195,571	2.33	5.59	4,552	10,928
13	CINERGY External	21,208	0	21,208	3.94	5.33	838	1,130
14	CLECO External	0	0	0	#N/A	#N/A	0	0
15	COBBEMC External	1,112,752	0	1,112,752	3.88	5.06	43,206	56,271
16	COGENTRX External	0	0	0	#N/A	#N/A	243	0
17	CONOCO External	264,216	0	264,216	3.65	4.67	9,647	12,339
18	CONSTELL External	1,255,150	0	1,255,150	3.98	4.40	49,972	55,223
19	CORAL External	321,985	0	321,985	3.97	5.45	12,775	17,550
20	CPL External	86,646	0	86,646	3.94	5.42	3,411	4,692
21	DEMA External	3,914,381	0	3,914,381	4.03	4.59	157,923	179,610
22	DETM External	0	0	0	#N/A	#N/A	0	0
23	DTE External	0	0	0	#N/A	#N/A	0	0
24	DUKE External	90,987	0	90,987	3.75	5.36	3,416	4,878
25	EASTKY External	0	0	0	#N/A	#N/A	0	0
26	EFFINGHAM External	0	0	0	#N/A	#N/A	194	0
27	EKOCH External	63,903	0	63,903	3.15	4.15	2,016	2,654
28	ENTERGY Economy/Other	4,663,152	0	4,663,152	3.70	5.24	172,699	244,385
29	EXELON External	0	0	0	#N/A	#N/A	84	0
30	PROGRESS UPS, Economy	38,987,978	0	38,987,978	1.86	2.03	725,773	790,056
31	FPL UPS, External	78,633,916	0	78,633,916	1.80	1.94	1,416,365	1,524,642
32	HBEK External	0	0	0	#N/A	#N/A	0	0
33	JARON External	0	0	0	#N/A	#N/A	0	0
34	JEA UPS, Economy	17,056,882	0	17,056,882	1.80	1.94	307,062	330,642
35	LG&E External	0	0	0	#N/A	#N/A	0	0
36	LPM External	1,510,066	0	1,510,066	3.83	5.18	57,895	78,190
37	MONROE External	0	0	0	#N/A	#N/A	0	0
38	MORGAN External	24,499	0	24,499	3.46	5.04	847	1,235
39	NCEMC External	0	0	0	#N/A	#N/A	0	0
40	NRG External	10,499	0	10,499	3.15	3.73	331	392
41	OPC Economy	2,231,967	0	2,231,967	3.88	5.26	86,710	117,446
42	ORLANDO External	453,584	0	453,584	3.80	5.27	17,233	23,911
43	OXY External	1,890	0	1,890	3.12	3.76	59	71
44	PVI External	2,540,348	0	2,540,348	3.88	4.79	96,654	121,806
45	SANTARS External	0	0	0	#N/A	#N/A	0	0
46	SCE&G Economy, External	318,871	0	318,871	3.72	4.82	11,863	15,361
47	SEC External	862,807	0	862,807	3.85	5.23	33,229	45,160
48	SEI External	113,680	0	113,680	4.53	5.03	5,145	5,716
49	SEPA External	0	0	0	#N/A	#N/A	0	0
50	SPLITROC External	0	0	0	#N/A	#N/A	0	0
51	TAL Economy	692,921	0	692,921	2.49	4.95	17,237	34,313
52	TEA External	2,406,721	0	2,406,721	3.83	5.03	92,168	121,156
53	TECO External	41,642	0	41,642	3.67	5.40	1,527	2,249
54	TENASKA External	3,570	0	3,570	3.78	4.40	135	157
55	TRANSALT External	11,337	0	11,337	3.63	5.40	412	612
56	TVA External	740,141	0	740,141	4.12	5.54	30,484	40,994
57	VEPCO External	0	0	0	#N/A	#N/A	(26,624)	0
58	WILLIAMS External	805,721	0	805,721	3.82	4.96	30,802	39,928
59	WRI External	51,020	0	51,020	3.41	4.24	1,738	2,162
60	Less: Flow-Thru Energy	(28,965,602)	0	(26,965,602)	3.77	3.77	(1,093,405)	(1,093,405)
61	AEC/BRMC	629,031	0	629,031	2.09	2.09	13,171	13,171
62	SEPA	1,383,272	1,383,272	0	0.00	0.00	0	0
63	U.P.S. Adjustment	0	0	0	N/A	N/A	(13,980)	(13,960)
64	Economy Energy Sales Gain	0	0	0	N/A	N/A	229,770	229,770
65	Other transactions including adj.	37,868,117	31,975,826	5,892,291	0.00	0.00	0	0
66	TOTAL ACTUAL SALES	497,123,748	33,359,098	463,764,650	2.85	3.27	14,174,533	16,268,127
67	Difference in Amount	7,184,748	33,359,098	(26,174,350)	0.95	1.16	4,871,533	5,948,127
68	Difference in Percent	1.47	#N/A	(5.34)	50.00	54.98	52.37	57.64

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2004

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	So. Co. Interchange	2,850,795,000	0	2,850,795,000	2.38	2.61	67,763,000	74,467,000
2	Various Unit Power Sales	1,465,146,000	0	1,465,146,000	1.68	1.84	24,640,000	26,941,000
3	Various Economy Sales	64,025,000	0	64,025,000	3.16	3.16	2,025,000	2,024,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	344,000	344,000
5	TOTAL ESTIMATED	<u>4,379,966,000</u>	<u>0</u>	<u>4,379,966,000</u>	<u>2.16</u>	<u>2.37</u>	<u>94,772,000</u>	<u>103,776,000</u>
ACTUAL								
6	Southern Company Interchange	2,322,509,113	0	2,322,509,113	3.18	3.47	73,971,298	80,611,369
7	A.E.C. Economy	5,923,891	0	5,923,891	3.15	4.54	186,689	269,012
8	AECI External	304,106	0	304,106	2.72	4.46	8,270	13,571
9	AEP External	2,253,472	0	2,253,472	4.35	5.10	98,075	114,893
10	BPENERGY External	171,406	0	171,406	3.19	5.24	5,475	8,976
11	CALPINE External	536,077	0	536,077	5.78	4.30	30,995	23,066
12	CARGILE External	3,764,044	0	3,764,044	6.66	4.26	250,505	160,456
13	CINERGY External	838,441	0	838,441	3.07	4.88	25,770	40,920
14	CLECO External	34,579	0	34,579	2.54	4.14	877	1,432
15	COBBEMC External	9,553,426	0	9,553,426	3.38	4.60	323,072	439,371
16	COGENTRX External	0	0	0	#N/A	#N/A	12,575	0
17	CONOCO External	1,740,055	0	1,740,055	2.91	4.43	50,553	77,155
18	CONSTELL External	1,375,463	0	1,375,463	3.91	4.41	53,782	60,718
19	CORAL External	1,512,607	0	1,512,607	3.18	5.08	48,059	76,857
20	CPL External	459,692	0	459,692	3.29	5.07	15,126	23,290
21	DEMA External	5,676,835	0	5,676,835	3.86	4.62	219,256	261,996
22	DETM External	12,362,819	0	12,362,819	2.91	4.16	360,084	514,627
23	DTE External	9,658	0	9,658	150.00	6.01	14,487	580
24	DUKE External	1,115,980	0	1,115,980	5.74	5.77	64,058	64,362
25	EASTKY External	2,511,488	0	2,511,488	2.67	4.68	67,063	117,415
26	EFFINGHAM External	0	0	0	#N/A	#N/A	8,578	0
27	EKOCH External	3,468,879	0	3,468,879	3.37	4.60	116,796	159,554
28	ENTERGY Economy/Other	18,417,906	0	18,417,906	2.96	4.14	545,693	763,313
29	EXELON External	0	0	0	#N/A	#N/A	84	0
30	PROGRESS UPS, Economy	392,790,388	0	392,790,388	1.92	2.08	7,528,681	8,164,342
31	FPL UPS, Economy	806,111,074	0	806,111,074	1.91	2.06	15,365,314	16,569,670
32	HBEC External	0	0	0	#N/A	#N/A	1,706	0
33	JARON External	17,080	0	17,080	3.09	4.56	527	779
34	JEA UPS, Economy	183,365,212	0	183,365,212	1.90	2.04	3,483,137	3,745,780
35	LG&E External	161,957	0	161,957	2.46	4.25	3,982	6,880
36	LPM External	28,495,207	0	28,495,207	4.28	3.89	1,219,156	1,108,943
37	MONROE External	0	0	0	#N/A	#N/A	206	0
38	MORGAN External	1,243,603	0	1,243,603	2.76	4.43	34,291	55,064
39	NCEMC External	131,867	0	131,867	3.92	4.84	5,172	6,380
40	NRG External	10,499	0	10,499	3.15	3.73	331	392
41	OPC Economy	10,795,648	0	10,795,648	3.30	4.56	355,812	491,923
42	ORLANDO External	768,912	0	768,912	4.11	4.78	31,616	36,751
43	OXY External	126,259	0	126,259	3.55	4.87	4,482	6,155
44	PVI External	22,174,327	0	22,174,327	4.08	4.22	905,531	936,619
45	SANTARS External	0	0	0	#N/A	#N/A	44	0
46	SCE&G Economy, External	7,553,844	0	7,553,844	3.24	4.79	244,941	361,453
47	SEC External	2,806,204	0	2,806,204	4.99	4.75	139,954	133,373
48	SEI External	493,864	0	493,864	3.91	3.53	19,321	17,420
49	SEPA External	90,987	0	90,987	3.85	6.35	3,505	5,776
50	SPLITROC External	102,186	0	102,186	6.52	5.17	6,667	5,284
51	TAL Economy	6,519,179	0	6,519,179	3.59	4.74	233,819	308,769
52	TEA External	21,854,524	0	21,854,524	3.81	4.84	832,319	1,058,667
53	TECO External	41,642	0	41,642	3.67	5.40	1,527	2,249
54	TENASKA External	30,380	0	30,380	9.19	3.09	2,793	938
55	TRANSALT External	120,801	0	120,801	4.46	5.97	5,387	7,206
56	TVA External	18,602,240	0	18,602,240	2.78	4.66	517,349	867,337
57	VEPCO External	57,104	0	57,104	2.41	3.20	1,378	1,828
58	WILLIAMS External	5,770,166	0	5,770,166	3.20	4.31	184,711	248,850
59	WRI External	2,791,787	0	2,791,787	3.03	4.24	84,723	118,445
60	Less: Flow-Thru Energy	(322,032,717)	0	(322,032,717)	2.76	2.76	(8,885,235)	(8,885,235)
61	AEC/BRMC	2,633,518	0	2,633,518	2.01	2.01	52,952	52,952
62	SEPA	12,864,720	12,864,720	0	0.00	0.00	0	0
63	U.P.S. Adjustment	0	0	0	N/A	N/A	(1,540,102)	(1,540,102)
64	Economy Energy Sales Gain	0	0	0	N/A	N/A	2,491,487	2,491,487
65	Other transactions including adj.	<u>526,308,968</u>	<u>351,945,861</u>	<u>174,363,107</u>	0.03	0.03	<u>178,691</u>	<u>178,691</u>
66	TOTAL ACTUAL SALES	<u>4,127,341,367</u>	<u>364,810,581</u>	<u>3,762,530,786</u>	<u>2.42</u>	<u>2.67</u>	<u>99,993,395</u>	<u>110,367,999</u>
67	Difference in Amount	(252,624,633)	364,810,581	(617,435,214)	0.26	0.30	5,221,395	6,591,999
68	Difference in Percent	(5.77)	#N/A	(14.10)	12.04	12.66	5.51	6.35

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: OCTOBER 2004**

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. <u>(6)x(7)(a)</u>

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: OCTOBER 2004

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia		0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	72,543	0	0	0	3.59	3.59	2,606
3	Pensacola Christian College	COG 1	1,000	0	0	0	0.00	0.00	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	#N/A	#N/A	0
5	Santa Rosa Energy	COG 1	0	0	0	0	#N/A	#N/A	0
6	Solutia	COG 1	669,000	0	0	0	4.19	4.19	28,064
7	International Paper	COG 1	0	0	0	0	#N/A	#N/A	27
8	TOTAL		<u>742,543</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4.13</u>	<u>4.13</u>	<u>30,697</u>

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia		0	0	0	0	#N/A	#N/A	0
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	2,817,590	0	0	0	3.02	3.02	85,035
3	Pensacola Christian College	COG 1	1,000	0	0	0	2.20	2.20	22
4	PhotoVoltaic Customers	COG 1	0	0	0	0	#N/A	#N/A	7
5	Santa Rosa Energy	COG 1	0	0	0	0	#N/A	#N/A	90,586
6	Solutia	COG 1	8,331,000	0	0	0	3.78	3.78	314,508
7	International Paper	COG 1	195,000	0	0	0	3.15	3.15	6,141
8	TOTAL		<u>11,344,590</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4.37</u>	<u>4.37</u>	<u>496,299</u>

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2004**

(2)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	(6) TOTAL KWH PURCHASED	(7) TRANS. COST ¢ / KWH	(8) TOTAL \$ FOR FUEL ADJ.	
<i>ESTIMATED</i>							
1	Southern Company Interchange	23,836,000	2.28	544,000	241,479,000	2.66	6,415,000
2	Unit Power Sales	5,608,000	2.26	127,000	51,670,000	2.57	1,330,000
3	Economy Energy	3,432,000	2.36	81,000	45,345,000	3.11	1,410,000
4	Other Purchases	<u>4,000,000</u>	2.48	<u>99,000</u>	<u>61,580,000</u>	3.05	<u>1,881,000</u>
5	TOTAL ESTIMATED PURCHASES	<u>36,876,000</u>	2.31	<u>851,000</u>	<u>400,074,000</u>	2.76	<u>11,036,000</u>
<i>ACTUAL</i>							
5	Southern Company Interchange	27,299,295	1.89	516,010	510,701,669	3.20	16,327,018
6	Non-Associated Companies	81,224,847	2.39	1,939,584	938,163,231	2.92	27,385,640
7	Alabama Electric Co-op	2,774,000	2.63	72,860	6,169,000	3.12	192,388
8	Other Wheeled Energy	4,698,488	N/A	N/A	77,885,928	N/A	N/A
9	Other Transactions	32,464,422	N/A	(28,054)	357,354,286	N/A	(254,771)
10	Less: Flow-Thru Energy	<u>(60,495,602)</u>	1.90	<u>(1,146,572)</u>	<u>(679,664,717)</u>	1.40	<u>(9,546,193)</u>
11	TOTAL ACTUAL PURCHASES	<u>87,965,450</u>	1.54	<u>1,353,828</u>	<u>1,210,609,397</u>	2.82	<u>34,104,082</u>
12	Difference in Amount	51,089,450	(0.77)	502,828	810,535,397	0.06	23,068,082
13	Difference in Percent	138.54	(33.33)	59.09	202.60	2.17	209.03