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November 19, 2004

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 040001-EI are an original and ten (10) copies of the following for the month of October 2004 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Also enclosed are ten revised copies of the following:

- February Schedule A3 (Line 18)
- March Schedule A3 (Lines 18 and 21)
- March Schedule A4 (Line 34)
- April Schedule A3 (Lines 18 and 21)
- April Schedule A4 (Lines 30, 32 and 34)
- May - September Schedule A3 (lines 18 and 21)

Sincerely,

Susan D. Ritenour (lew)

db

Enclosures

cc: Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

Feb.	12472-04
Mar.	12473-04
Apr.	12474-04
May	12475-04
June	12476-04
July	12477-04
Aug.	12478-04
Sept.	12479-04

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 040001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of November 2004 on the following:

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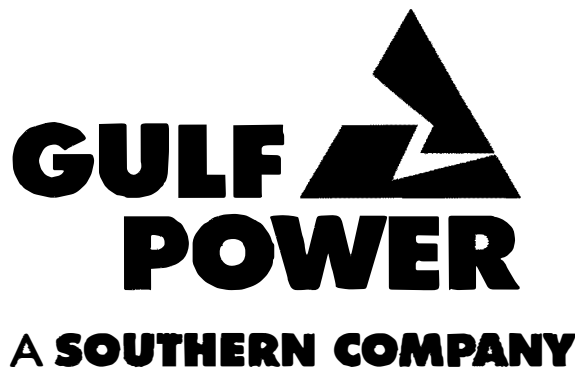
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ORIGINAL
**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 040001-EI

**REVISED PAGES TO
MONTHLY FUEL FILING
MARCH 2004**

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : MARCH 2004

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (1)	EST. (2)	DIFFERENCE AMOUNT (3)	% (4)	ACTUAL (5)	EST. (6)	DIFFERENCE AMOUNT (7)	% (8)
1 LIGHTER OIL (B.L.)	37,458	34,190	3,268	9.56	115,240	109,495	5,745	5.25
2 COAL excluding Scherer	14,274,729	13,715,864	558,865	4.07	45,238,681	43,438,509	1,800,172	4.14
2a COAL at Scherer	2,442,918	2,483,773	(40,855)	(1.64)	7,275,912	7,285,491	(9,579)	(0.13)
3 GAS	5,509,829	9,319,486	(3,809,657)	(40.88)	24,675,457	28,054,736	(3,379,279)	(12.05)
3a GAS (B.L.)	15,540	13,271	2,269	17.10	86,597	66,050	20,547	31.11
5 OTHER - C.T.	5,995	0	5,995	100.00	12,519	-	12,519	#N/A
6 OTHER GENERATION	151,479	0	151,479	100.00	420,593	0	420,593	100.00
7 TOTAL (\$)	<u>22,437,948</u>	<u>25,566,584</u>	<u>(3,128,636)</u>	<u>(12.24)</u>	<u>77,824,999</u>	<u>78,954,281</u>	<u>(1,129,282)</u>	<u>(1.43)</u>
SYSTEM NET GEN. (MWH)								
8 COAL (Total)	996,366	972,860	23,506	2.42	3,103,207	3,065,020	38,187	1.25
9 GAS	123,442	188,770	(65,328)	(34.61)	526,408	544,960	(18,552)	(3.40)
10 OTHER - C.T.	41	0	41	100.00	68	-	68	(100.00)
11 OTHER GENERATION	6,151	0	6,151	100.00	17,396	0	17,396	100.00
12 TOTAL (MWH)	<u>1,126,000</u>	<u>1,161,630</u>	<u>(35,630)</u>	<u>(3.07)</u>	<u>3,647,079</u>	<u>3,609,980</u>	<u>37,099</u>	<u>1.03</u>
UNITS OF FUEL BURNED								
13 LIGHTER OIL (BBL)	1,162	1,104	58	5.25	3,481	3,478	3	0.09
14 COAL (TON) (1)	358,463	353,929	4,534	1.28	1,163,255	1,125,022	38,233	3.40
15 GAS (MCF)	841,290	1,332,803	(491,513)	(36.88)	3,679,228	3,873,825	(194,597)	(5.02)
17 OTHER - C.T. (BBL)	161	0	161	100.00	338	-	338	#N/A
BTU'S BURNED (MMBTU)								
18 COAL + B.L. (OIL & GAS)	10,050,635	9,956,221	94,414	0.95	31,515,230	31,285,683	229,547	0.73
19 GAS - Generation	871,675	1,370,594	(498,919)	(36.40)	3,812,364	3,979,620	(167,256)	(4.20)
21 OTHER - C.T.	956	0	956	100.00	1,984	0	1,984	#N/A
22 TOTAL (MMBTU)	<u>10,923,266</u>	<u>11,326,815</u>	<u>(403,549)</u>	<u>(3.56)</u>	<u>35,329,578</u>	<u>35,265,303</u>	<u>64,275</u>	<u>0.18</u>
GENERATION MIX (% MWH)								
23 COAL	88.49	83.75	4.74	5.66	85.09	84.90	0.19	0.22
24 GAS	10.96	16.25	(5.29)	(32.55)	14.43	15.10	(0.67)	(4.44)
25 OTHER - C.T.	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
26 OTHER GENERATION	0.55	0.00	0.55	100.00	0.48	0.00	0.48	100.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$) / UNIT								
28 LIGHTER OIL (\$/BBL)	32.24	30.96	1.28	4.13	33.11	31.48	1.63	5.18
29 COAL (\$/TON) (1)	39.82	38.75	1.07	2.76	38.89	38.61	0.28	0.73
30 GAS (ALL) (\$/MCF)	6.57	7.00	(0.43)	(6.14)	6.73	7.26	(0.53)	(7.30)
32 OTHER - C.T. (\$/BBL)	37.24	#N/A	#N/A	#N/A	37.04	#N/A	#N/A	#N/A
FUEL COST (\$) / MMBTU								
33 COAL + GAS B.L. +OIL B.L.	1.67	1.63	0.04	2.45	1.67	1.63	0.04	2.45
34 GAS - Generation	6.32	6.80	(0.48)	(7.06)	6.47	7.05	(0.58)	(8.23)
36 OTHER - C.T.	6.27	#N/A	#N/A	#N/A	6.31	#N/A	#N/A	#N/A
37 TOTAL (\$/MMBTU)	<u>2.05</u>	<u>2.26</u>	<u>(0.21)</u>	<u>(9.29)</u>	<u>2.21</u>	<u>2.24</u>	<u>(0.03)</u>	<u>(1.34)</u>
BTU BURNED / KWH								
38 COAL + GAS B.L. +OIL B.L.	10,087	10,234	(147)	(1.44)	10,156	10,207	(51)	(0.50)
39 GAS - Generation	7,061	7,261	(200)	(2.75)	7,242	7,303	(61)	(0.84)
40 OTHER - C.T.	23,317	#N/A	#N/A	#N/A	29,176	#N/A	#N/A	#N/A
41 TOTAL (BTU/KWH)	<u>9,754</u>	<u>9,751</u>	<u>3</u>	<u>0.03</u>	<u>9,734</u>	<u>9,769</u>	<u>(35)</u>	<u>(0.36)</u>
FUEL COST (¢ / KWH)								
42 COAL + B.L. (OIL & GAS)	1.68	1.67	0.01	0.60	1.70	1.66	0.04	2.41
43 GAS	4.46	4.94	(0.48)	(9.72)	4.69	5.15	(0.46)	(8.93)
44 OTHER - C.T.	14.62	#N/A	#N/A	#N/A	18.41	#N/A	#N/A	#N/A
45 OTHER GENERATION	2.46	#N/A	#N/A	#N/A	2.42	#N/A	#N/A	#N/A
46 TOTAL (¢ / KWH)	<u>1.99</u>	<u>2.20</u>	<u>(0.21)</u>	<u>(9.55)</u>	<u>2.13</u>	<u>2.19</u>	<u>(0.06)</u>	<u>(2.74)</u>

Note: (1) Line 14, Coal Tons, and Line 29, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.
(2) Line 41 does not include Other Generation.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2004**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2004	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 2	24.0	0	0.0	100.0	0.0	#N/A	Gas-G	0	1,030	0	0	0.00	0.00
2								Gas-S	0	1,030	0	0		0.00
3	Crist 3	35.0	(154)	(0.6)	100.0	(0.6)	#N/A	Gas-G	0	1,030	0	0	0.00	0.00
4								Gas-S	0	1,030	0	0		0.00
5	Crist 4	78.0	55,002	94.8	100.0	94.8	10,349	Coal	23,940	11,888	569,191	925,246	1.68	38.65
6			0					Gas-G	0	1,030	0	0	#N/A	#N/A
7								Gas-S	0	1,030	0	0		#N/A
8								Oil-S	70	140,700	402	2,460		35.14
9								Biomass	0	0	0	0		#N/A
10	Crist 5	80.0	55,051	92.5	100.0	92.5	10,372	Coal	24,009	11,891	570,976	927,913	1.69	38.65
11			0					Gas-G	0	1,030	0	0	#N/A	#N/A
12								Gas-S	0	1,030	0	0		#N/A
13								Oil-S	78	140,700	463	2,838		38.38
14								Biomass	0	0	0	0		#N/A
15	Crist 6	302.0	199,920	89.0	97.6	91.2	9,826	Coal	82,452	11,912	1,964,345	3,186,702	1.59	38.65
16			0					Gas-G	0	1,030	0	0	#N/A	#N/A
17								Gas-S	3,141	1,030	3,234	15,540		4.95
18								Oil-S	73	140,700	433	2,659		36.42
19	Crist 7	477.0	(837)	(0.2)	0.0	0.0	0	Coal	0	0	0	0	#N/A	#N/A
20			0					Gas-G	0	1,030	0	0	#N/A	#N/A
21								Gas-S	0	1,030	0	0		#N/A
22								Oil-S	0	140,700	0	0		#N/A
23	Scherer 3 (2)	210.8	137,151	87.5	99.7	87.7	9,987	Coal	N/A	11,334	1,369,664	2,442,918	1.78	#N/A
24								Oil-S	0	138,000	1	4		#N/A
25	Scholz 1	46.0	21,253	82.1	100.0	62.1	12,002	Coal	10,169	12,541	255,069	510,107	2.40	50.16
26								Oil-S	11	151,600	68	391		35.55
27	2	46.0	19,394	56.7	90.8	62.4	11,958	Coal	9,221	12,575	231,911	482,540	2.38	50.16
28								Oil-S	26	151,600	166	957		36.81
29	Smith 1	162.0	114,343	94.9	100.0	94.9	10,203	Coal	48,897	11,930	1,166,691	1,998,581	1.75	40.87
30								Oil-S	41	141,000	240	1,650		40.24
31	2	189.0	124,883	88.8	96.6	91.9	9,871	Coal	51,779	11,904	1,232,757	2,116,366	1.69	40.87
32								Oil-S	226	141,000	1,337	9,187		40.65
33	3	531.0	123,596	31.3	57.0	54.9	7,053	Gas-G	838,149	1,040	871,675	5,509,829	4.46	6.57
34	A	40.0	41	0.1	100.0	0.1	23,317	Oil	161	141,000	956	5,995	14.62	37.24
35	Other Generation	0.0	6,151						0	0		151,479	2.46	#N/A
36	Daniel 1 (1)	257.0	101,174	52.9	57.3	92.4	10,162	Coal	44,117	11,653	1,028,179	1,700,030	1.68	38.53
37								Oil-S	397	138,956	2,318	10,760		27.10
38	Daniel 2 (1)	257.0	169,032	88.4	94.3	93.8	9,772	Coal	71,779	11,506	1,651,778	2,766,004	1.64	38.54
39								Oil-S	242	138,956	1,412	6,553		27.08
40	Total	2,734.8	1,126,000	55.3	57.9	95.6	9,754				10,923,266	22,756,711	2.02	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
(6,737) Crist Coal Inventory Adjustment	(250,748)	
(1,163) Scholz Coal Inventory Adjustment	(61,070)	
(1) Scherer Oil Inventory Adjustment	(1)	
Daniel Railcar Track Deprec.	(6,944)	
Recoverable Fuel	22,437,948	1.99