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ORIGINAL

November 24, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RECEIVED-PPSC  
04 NOV 24 AM 9:01  
COMMISSION  
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 040001-EI

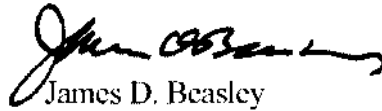
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of October 2004.

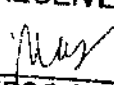
Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

- CMP \_\_\_\_\_
- COM 5
- CTR \_\_\_\_\_ JDB/pp
- \_\_\_\_\_ Enclosures
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_ cc: All Parties of Record (w/enc.)
- OPC \_\_\_\_\_
- MMS \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SEC 1
- OTH \_\_\_\_\_

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE  
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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 24<sup>th</sup> day of November 2004 to the following:

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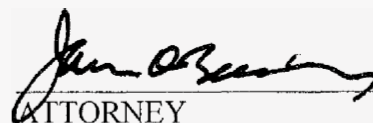
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 040001-EI

**TAMPA ELECTRIC COMPANY**

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1. Schedule A1 - A9

OCTOBER 2004

14 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	52,214,453	54,114,135	(1,899,682)	-3.5%	1,525,733	1,635,805	(110,072)	-6.7%	3.42225	3.30810	0.11415	3.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(6,924)	(6,000)	(924)	15.4%	1,525,733 (a)	1,635,805 (a)	(110,072)	-6.7%	(0.00045)	(0.00037)	(0.00009)	23.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,525,733 (a)	1,635,805 (a)	(110,072)	-6.7%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	26,041	23,404	2,637	11.3%	1,525,733 (a)	1,635,805 (a)	(110,072)	-6.7%	0.00171	0.00143	0.00028	19.3%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>52,233,570</b>	<b>54,131,539</b>	<b>(1,897,969)</b>	<b>-3.5%</b>	<b>1,525,733</b>	<b>1,635,805</b>	<b>(110,072)</b>	<b>-6.7%</b>	<b>3.42351</b>	<b>3.30917</b>	<b>0.11434</b>	<b>3.5%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	11,262,276	5,188,900	8,073,376	117.0%	180,560	106,388	74,172	69.7%	6.23741	4.87734	1.36008	27.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,367,483	1,118,300	249,183	22.3%	47,433	39,409	8,024	20.4%	2.88298	2.83768	0.04530	1.6%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>12,629,759</b>	<b>6,307,200</b>	<b>6,322,559</b>	<b>100.2%</b>	<b>227,993</b>	<b>145,797</b>	<b>82,196</b>	<b>56.4%</b>	<b>5.53954</b>	<b>4.32601</b>	<b>1.21352</b>	<b>28.1%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,753,726</b>	<b>1,781,602</b>	<b>(27,876)</b>	<b>-1.6%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	58,558	53,200	5,358	10.1%	1,689	2,009	(320)	-15.9%	3.46702	2.64808	0.81894	30.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(136,134)	0	(136,134)	0.0%	(3,676)	0	(3,676)	0.0%	3.70332	0.00000	3.70332	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	287,669	442,400	(154,731)	-35.0%	8,215	10,039	(1,824)	-18.2%	3.50175	4.40681	(0.90506)	-20.5%
18. Gains on Market Based Sales	120,094	50,200	69,894	139.2%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18)	<b>330,187</b>	<b>545,800</b>	<b>(215,613)</b>	<b>-39.5%</b>	<b>6,228</b>	<b>12,048</b>	<b>(5,820)</b>	<b>-48.3%</b>	<b>5.30165</b>	<b>4.53021</b>	<b>0.77144</b>	<b>17.0%</b>
20. Net Inadvertent Interchange					2,472	0	2,472	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					4,846	0	4,846	0.0%				
22. Interchange and Wheeling Losses					5,001	200	4,801	2400.5%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 19 + 20 + 21 - 22)	<b>64,533,142</b>	<b>59,892,939</b>	<b>4,640,203</b>	<b>7.7%</b>	<b>1,749,815</b>	<b>1,769,354</b>	<b>(19,539)</b>	<b>-1.1%</b>	<b>3.68800</b>	<b>3.38502</b>	<b>0.30298</b>	<b>9.0%</b>
24. Net Unbilled	(374,111) (a)	(1,526,981) (a)	1,152,870	-75.5%	(10,144)	(45,110)	34,966	-77.5%	3.68800	3.38502	0.30299	9.0%
25. Company Use	110,898 (a)	142,171 (a)	(31,273)	-22.0%	3,007	4,200	(1,193)	-28.4%	3.68799	3.38502	0.30297	9.0%
26. T & D Losses	3,263,620 (a)	1,941,714 (a)	1,321,906	68.1%	88,493	57,362	31,131	54.3%	3.68800	3.38502	0.30298	9.0%
27. System KWH Sales	64,533,142	59,892,939	4,640,203	7.7%	1,688,459	1,752,902	(64,443)	-4.8%	3.86783	3.41679	0.45104	13.2%
28. Wholesale KWH Sales	(2,430,466)	(1,712,291)	(718,175)	41.9%	(62,838)	(50,114)	(12,724)	25.4%	3.86783	3.41679	0.45104	13.2%
29. Jurisdictional KWH Sales	62,102,676	58,180,648	3,922,028	6.7%	1,605,621	1,702,788	(97,167)	-5.7%	3.86783	3.41679	0.45104	13.2%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	62,173,473	58,246,756	3,926,717	6.7%	1,605,621	1,702,788	(97,167)	-5.7%	3.67224	3.42067	0.45157	13.2%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	222,976	225,078	(2,102)	-0.9%	1,605,621	1,702,788	(97,167)	-5.7%	0.01389	0.01322	0.00087	5.1%
33. Gannon O&M Offset Credit Per FPSC Decision 11/14/03	0	(701,400)	701,400	-100.0%	1,605,621	1,702,788	(97,167)	-5.7%	0.00000	(0.04119)	0.04119	-100.0%
34. Waterborne Transportation Refund Per FPSC Decision 9/21/04	(957,906)	0	(957,906)	0.0%	1,605,621	1,702,788	(97,167)	-5.7%	(0.05966)	0.00000	(0.05966)	0.0%
35. True-up *	7,583,954	7,583,954	0	0.0%	1,605,621	1,702,788	(97,167)	-5.7%	0.47234	0.44538	0.02695	6.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	69,022,497	65,354,388	3,668,109	5.6%	1,605,621	1,702,788	(97,167)	-5.7%	4.29880	3.83808	0.46072	12.0%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.30190	3.84084	0.46106	12.0%
39. GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,605,621	1,702,788	(97,167)	-5.7%	(0.01295)	(0.01222)	(0.00074)	6.1%
<b>40. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>68,814,485</b>	<b>65,146,386</b>	<b>3,668,109</b>	<b>5.6%</b>	<b>1,605,621</b>	<b>1,702,788</b>	<b>(97,167)</b>	<b>-5.7%</b>	<b>4.28895</b>	<b>3.82862</b>	<b>0.46032</b>	<b>12.0%</b>
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.269	3.829	0.440	12.0%

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAM PA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: OCTOBER 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	504,839,559	529,721,028	(24,881,469)	-4.7%	14,781,167	16,212,834	(1,431,667)	-8.8%	3.41542	3.26729	0.14813	4.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(67,338)	(60,000)	(7,338)	12.2%	14,781,167	(a) 16,212,834	(a) (1,431,667)	-8.8%	(0.00046)	(0.00037)	(0.00009)	23.1%
4b. Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	14,781,167	(a) 16,212,834	(a) (1,431,667)	-8.8%	(0.00001)	0.00000	(0.00001)	0.0%
4c. Adjustments to Fuel Cost	159,014	234,040	(75,026)	-32.1%	14,781,167	(a) 16,212,834	(a) (1,431,667)	-8.8%	0.00108	0.00144	(0.00037)	-25.5%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>504,929,580</b>	<b>529,895,068</b>	<b>(24,965,488)</b>	<b>-4.7%</b>	<b>14,781,167</b>	<b>18,212,834</b>	<b>(1,431,667)</b>	<b>-8.8%</b>	<b>3.41803</b>	<b>3.28837</b>	<b>0.14767</b>	<b>4.5%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	101,746,180	42,695,500	59,050,680	136.3%	1,840,678	794,584	1,046,094	131.7%	5.52765	5.37331	0.15433	2.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	11,494,572	11,102,500	392,072	3.5%	419,325	381,942	37,383	9.8%	2.74121	2.90685	(0.18565)	-5.7%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>113,240,752</b>	<b>53,798,000</b>	<b>59,442,752</b>	<b>110.5%</b>	<b>2,260,003</b>	<b>1,176,526</b>	<b>1,083,477</b>	<b>92.1%</b>	<b>5.01065</b>	<b>4.57261</b>	<b>0.43803</b>	<b>9.6%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>17,041,170</b>	<b>17,389,360</b>	<b>(348,190)</b>	<b>-2.0%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	573,398	515,600	57,798	11.2%	18,026	19,765	(1,739)	-8.8%	3.18095	2.60865	0.57230	21.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(424,748)	0	(424,748)	0.0%	(14,876)	0	(14,876)	0.0%	2.85526	0.00000	2.85526	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,773,740	9,917,100	(7,143,380)	-72.0%	75,259	218,249	(142,990)	-65.5%	3.68559	4.54394	(0.85835)	-18.9%
18. Gains on Market Based Sales	706,169	1,657,100	(950,931)	-57.4%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)</b>	<b>3,628,559</b>	<b>12,089,600</b>	<b>(8,461,241)</b>	<b>-70.0%</b>	<b>78,409</b>	<b>238,014</b>	<b>(159,605)</b>	<b>-67.1%</b>	<b>4.82773</b>	<b>5.07945</b>	<b>(0.45172)</b>	<b>-8.9%</b>
20. Net Inadvertent Interchange					204	0	204	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					29,435	0	29,435	0.0%				
22. Interchange and Wheeling Losses					27,424	4,900	22,524	459.7%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)</b>	<b>614,541,773</b>	<b>571,603,268</b>	<b>42,938,505</b>	<b>7.5%</b>	<b>16,964,976</b>	<b>17,148,446</b>	<b>(181,470)</b>	<b>-1.1%</b>	<b>3.62241</b>	<b>3.33385</b>	<b>0.28876</b>	<b>8.7%</b>
24. Net Unbilled	3,938,784 (a)	3,496,510 (a)	442,274	12.6%	113,629	97,558	16,071	16.5%	3.46635	3.58403	(0.11768)	-3.3%
25. Company Use	1,142,733 (a)	1,396,407 (a)	(253,674)	-18.2%	31,898	42,000	(10,102)	-24.1%	3.58246	3.32478	0.25768	7.8%
26. T & D Losses	29,274,946 (a)	24,364,036 (a)	4,910,910	20.2%	802,341	734,092	68,249	9.3%	3.64669	3.31893	0.32976	9.9%
27. System KWH Sales	614,541,773	571,603,268	42,938,505	7.5%	16,017,108	16,272,796	(255,688)	-1.6%	3.83678	3.51263	0.32415	9.2%
28. Wholesale KWH Sales	(18,531,099)	(15,827,561)	(2,703,538)	17.1%	(481,726)	(449,010)	(32,716)	7.3%	3.64681	3.52499	0.32182	9.1%
29. Jurisdictional KWH Sales	596,010,674	555,775,707	40,234,967	7.2%	15,535,382	15,823,786	(288,404)	-1.8%	3.83647	3.51228	0.32419	9.2%
30. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	596,690,127	556,407,211	40,282,916	7.2%	15,535,382	15,823,786	(288,404)	-1.8%	3.84085	3.51627	0.32458	9.2%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	2,358,329	2,363,621	(5,292)	-0.2%	15,535,382	15,823,786	(288,404)	-1.8%	0.01518	0.01494	0.00024	1.6%
33. Gannon O&M Offset Credit Per FPSC Decision 11/14/03	0	(7,014,000)	7,014,000	-100.0%	15,535,382	15,823,786	(288,404)	-1.8%	0.00000	(0.04433)	0.04433	-100.0%
34. Waterborne Transportation Refund Per FPSC Decision 9/21/04	(11,350,923)	0	(11,350,923)	0.0%	15,535,382	15,823,786	(288,404)	-1.8%	(0.07306)	0.00000	(0.07306)	0.0%
35. True-up *	75,839,540	75,839,540	0	0.0%	15,535,382	15,823,786	(288,404)	-1.8%	0.48617	0.47928	0.00689	1.9%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	663,537,073	627,596,372	35,940,701	5.7%	15,535,382	15,823,786	(288,404)	-1.8%	4.27113	3.96616	0.30498	7.7%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.27421	3.96901	0.30520	7.7%
39. GPIF * (Already Adjusted for Taxes)	(2,080,020)	(2,080,020)	0	0.0%	15,535,382	15,823,786	(288,404)	-1.8%	(0.01339)	(0.01314)	(0.00024)	1.9%
<b>40. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>661,457,053</b>	<b>625,518,352</b>	<b>35,940,701</b>	<b>5.7%</b>	<b>15,535,362</b>	<b>15,823,786</b>	<b>(288,404)</b>	<b>-1.8%</b>	<b>4.26062</b>	<b>3.95587</b>	<b>0.30496</b>	<b>7.7%</b>
<b>41. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.281</b>	<b>3.956</b>	<b>0.305</b>	<b>7.7%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	52,214,453	54,114,135	(1,899,682)	-3.5%	504,839,559	529,721,028	(24,881,469)	-4.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	210,093	495,600	(285,507)	-57.6%	2,922,390	10,432,700	(7,510,310)	-72.0%
2a. GAINS FROM MARKET BASED SALES	120,094	50,200	69,894	139.2%	706,169	1,657,100	(950,931)	-57.4%
3. FUEL COST OF PURCHASED POWER	11,262,276	5,188,900	6,073,376	117.0%	101,746,180	42,695,500	59,050,680	138.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,367,483	1,118,300	249,183	22.3%	11,494,572	11,102,500	392,072	3.5%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	64,514,025	59,875,535	4,638,490	7.7%	614,451,752	571,429,228	43,022,524	7.5%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,924)	(6,000)	(924)	15.4%	(67,338)	(60,000)	(7,338)	12.2%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	(1,655)	0	(1,655)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	26,041	23,404	2,637	11.3%	159,014	234,040	(75,026)	-32.1%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	64,533,142	59,892,939	4,640,203	7.7%	614,541,773	571,603,268	42,938,505	7.5%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,605,621	1,702,788	(97,167)	-5.7%	15,535,381	15,823,786	(288,405)	-1.8%
2. NONJURISDICTIONAL SALES	62,838	50,114	12,724	25.4%	481,726	449,010	32,716	7.3%
3. TOTAL SALES	1,668,459	1,752,902	(84,443)	-4.8%	16,017,107	16,272,796	(255,689)	-1.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9623377	0.9714108	(0.0090731)	-0.9%	0.9699243	0.9724073	(0.0024830)	-0.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. 1. JURISDICTIONAL FUEL REVENUE	62,569,849	66,709,969	(4,140,120)	-6.2%	604,662,000	619,785,754	(15,123,754)	-2.4%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(7,583,954)	(7,583,954)	0	0.0%	(75,839,540)	(75,839,540)	0	0.0%
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	2,080,020	2,080,020	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	55,193,897	59,334,017	(4,140,120)	-7.0%	530,902,480	548,026,234	(15,123,754)	-2.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	64,533,142	59,892,939	4,640,203	7.7%	614,541,773	571,603,268	42,938,505	7.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9623377	0.9714108	(0.0090731)	-0.9%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	62,102,676	58,180,648	3,922,028	6.7%	596,010,674	555,775,707	40,234,967	7.2%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	62,173,473	58,246,756	3,926,717	6.7%	596,690,127	556,407,211	40,282,916	7.2%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	231,702	231,702	0	0.0%	2,430,908	2,430,908	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	222,976	225,078	(2,102)	-0.9%	2,358,329	2,363,621	(5,292)	-0.2%
6e. GANNON O&M OFFSET CREDIT PER FPSC DECISION 11/14/03	0	(701,400)	701,400	-100.0%	0	(7,014,000)	7,014,000	-100.0%
6f. WATERBORNE TRANSPORTATION REFUND PER FPSC DECISION 9/21/04	(957,906)	0	(957,906)	0.0%	(11,350,923)	0	(11,350,923)	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	61,438,543	57,770,434	3,668,109	6.3%	587,697,533	551,756,832	35,940,701	6.5%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(6,244,646)	1,563,583	(7,808,229)	-499.4%	(56,795,053)	(5,730,598)	(51,064,455)	891.1%
8. INTEREST PROVISION FOR THE MONTH	(52,601)	(55,209)	2,608	-4.7%	(395,083)	(1,125,794)	730,711	-84.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(34,605,705)	(31,116,625)	(3,489,080)	11.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	7,583,954	7,583,954	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(33,318,998)	(22,024,297)	(11,294,701)	51.3%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(34,605,705)	(31,116,625)	(3,489,080)	11.2%			—NOT APPLICABLE—	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(33,266,397)	(21,969,088)	(11,297,309)	51.4%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(67,872,102)	(53,085,713)	(14,786,389)	27.9%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(33,936,051)	(26,542,857)	(7,393,194)	27.9%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.770	2.500	(1)	-29.2%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.940	2.500	(1)	-22.4%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	3.710	5.000	(1)	-25.8%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	1.855	2.500	(1)	-25.8%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.155	0.208	(0)	-25.5%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(52,601)	(55,209)	2,608	-4.7%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	282,039	312,305	(30,266)	-9.7%	3,209,007	3,068,848	140,159	4.6%
2 LIGHT OIL	266,273	578,643	(312,370)	-54.0%	4,749,579	6,890,026	(2,140,447)	-31.1%
3 COAL	17,661,031	16,902,115	758,916	4.5%	195,709,390	206,629,867	(10,920,477)	-5.3%
4 NATURAL GAS	34,005,110	36,321,072	(2,315,962)	-6.4%	301,171,583	313,132,287	(11,960,704)	-3.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	52,214,453	54,114,135	(1,899,682)	-3.5%	504,839,559	529,721,028	(24,861,469)	-4.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,546	6,703	(2,155)	-32.1%	59,661	63,537	(3,876)	-6.1%
9 LIGHT OIL	2,615	10,197	(7,582)	-74.4%	67,784	117,134	(49,350)	-42.1%
10 COAL	803,313	802,076	1,237	0.2%	8,856,067	9,253,674	(397,607)	-4.3%
11 NATURAL GAS	715,257	816,829	(101,572)	-12.4%	5,797,655	6,778,489	(980,834)	-14.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,525,733	1,635,805	(110,072)	-6.7%	14,781,167	16,212,834	(1,431,667)	-8.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	7,250	10,398	(3,148)	-30.3%	93,513	98,526	(5,013)	-5.1%
16 LIGHT OIL (BBL)	5,589	16,719	(11,130)	-66.6%	111,817	190,266	(78,449)	-41.2%
17 COAL (TON)	367,557	352,749	14,808	4.2%	4,048,173	4,152,122	(103,949)	-2.5%
18 NATURAL GAS (MCF)	5,133,646	6,019,337	(885,691)	-14.7%	41,849,207	50,219,355	(8,370,148)	-16.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	45,483	65,292	(19,809)	-30.3%	586,651	618,653	(32,002)	-5.2%
22 LIGHT OIL	29,647	96,959	(67,312)	-69.4%	639,128	1,104,461	(465,333)	-42.1%
23 COAL	8,570,187	8,731,554	(161,367)	-1.8%	94,664,454	100,723,133	(6,058,679)	-6.0%
24 NATURAL GAS	5,318,458	6,187,856	(869,398)	-14.1%	43,391,690	51,625,442	(6,233,752)	-15.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,963,775	15,081,661	(1,117,886)	-7.4%	139,281,923	154,071,689	(14,789,766)	-9.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.30%	0.41%	(0.00)	-	0.40%	0.39%	0.00	-
29 LIGHT OIL	0.17%	0.62%	(0.00)	-	0.46%	0.72%	(0.00)	-
30 COAL	52.65%	49.03%	0.04	-	59.91%	57.06%	0.03	-
31 NATURAL GAS	46.88%	49.93%	(0.03)	-	39.22%	41.81%	(0.03)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	38.90	30.04	8.87	29.5%	34.32	31.15	3.17	10.2%
36 LIGHT OIL (\$/BBL)	47.64	34.61	13.03	37.7%	42.48	36.21	6.26	17.3%
37 COAL (\$/TON)	48.05	47.92	0.13	0.3%	46.35	49.76	(1.42)	-2.9%
38 NATURAL GAS (\$/MCF)	6.62	6.03	0.59	9.8%	7.20	6.24	0.96	15.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	6.20	4.78	1.42	29.6%	5.47	4.96	0.51	10.3%
42 LIGHT OIL	8.98	5.97	3.01	50.5%	7.43	6.24	1.19	19.1%
43 COAL	2.06	1.94	0.13	6.5%	2.07	2.05	0.02	0.8%
44 NATURAL GAS	6.39	5.87	0.52	8.9%	6.94	6.07	0.88	14.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.74	3.59	0.15	4.2%	3.62	3.44	0.19	5.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,001	9,741	260	2.7%	9,833	9,737	96	1.0%
49 LIGHT OIL	11,337	9,509	1,828	19.2%	9,429	9,429	0	0.0%
50 COAL	10,669	10,886	(217)	-2.0%	10,689	10,885	(196)	-1.8%
51 NATURAL GAS	7,438	7,575	(139)	-1.8%	7,484	7,616	(132)	-1.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,152	9,220	(68)	-0.7%	9,423	9,503	(80)	-0.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	6.20	4.66	1.54	33.0%	5.38	4.83	0.55	11.4%
56 LIGHT OIL	10.18	5.67	4.51	79.5%	7.01	5.88	1.13	19.2%
57 COAL	2.20	2.11	0.09	4.3%	2.21	2.23	(0.02)	-0.9%
58 NATURAL GAS	4.75	4.45	0.30	6.7%	5.19	4.62	0.57	12.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.42	3.31	0.11	3.3%	3.42	3.27	0.15	4.6%

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR MONTH OF: OCTOBER 2004**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	227,624	72.6	90.6	72.7	10,518	COAL	103,332	23,170,000	2,394,202.4	5,054,186	2.22	48.91
B.B.#2	411	36,836	12.0	14.2	73.8	10,916	COAL	17,324	23,210,920	402,106.0	847,353	2.30	48.91
B.B.#3	428	148,666	46.6	52.1	52.5	11,006	COAL	70,206	23,305,280	1,836,163.5	3,433,924	2.31	48.91
B.B.#4	452	246,835	73.3	81.3	73.9	10,824	COAL	121,118	22,059,660	2,671,830.7	5,924,137	2.40	48.91
<b>B.B. STATION</b>	<b>1,712</b>	<b>699,961</b>	<b>51.7</b>	<b>60.2</b>	<b>68.2</b>	<b>10,765</b>	<b>COAL</b>	<b>311,980</b>	<b>22,771,653</b>	<b>7,104,302.6</b>	<b>15,259,600</b>	<b>2.31</b>	<b>48.91</b>
SEB-PHIL.#1(HVY OIL)	17	2,279	18.0	100.0	85.0	10,001	HVY.OIL	3,632	6,273,540	22,787.0	141,292	6.20	38.90
SEB-PHIL.#2(HVY OIL)	17	2,269	17.9	100.0	85.7	10,001	HVY.OIL	3,618	6,273,540	22,695.8	140,747	6.20	38.90
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>4,548</b>	<b>18.0</b>	<b>100.0</b>	<b>85.3</b>	<b>10,001</b>	<b>HVY.OIL</b>	<b>7,250</b>	<b>6,273,550</b>	<b>45,482.8</b>	<b>282,039</b>	<b>6.20</b>	<b>38.90</b>
POLK #1 GASIFIER	255	143,352	75.5	81.6	89.7	10,226	COAL	55,577	26,375,560	1,465,884.8	2,401,431	1.68	43.21
POLK #1 CT (OIL)	225	2,375	1.4	100.0	43.1	10,910	LGT.OIL	4,945	5,814,747	25,908.8	239,288	10.08	48.39
<b>POLK #1 TOTAL</b>	<b>255</b>	<b>145,727</b>	<b>76.7</b>	<b>95.5</b>	<b>88.1</b>	<b>10,237</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,491,793.6</b>	<b>2,640,719</b>	<b>1.81</b>	<b>-</b>
POLK #2 CT (GAS)	150	4,147	3.7	100.0	72.5	12,265	GAS	49,096	1,036,000	50,863.0	355,282	8.57	7.24
POLK #2 CT (OIL)	160	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>155</b>	<b>4,147</b>	<b>3.6</b>	<b>100.0</b>	<b>72.5</b>	<b>12,265</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>50,863.0</b>	<b>355,282</b>	<b>8.57</b>	<b>-</b>
POLK #3 CT (GAS)	150	6,617	5.9	100.0	73.9	12,112	GAS	77,362	1,036,000	80,147.0	555,781	8.40	7.18
POLK #3 CT (OIL)	165	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>158</b>	<b>6,617</b>	<b>5.6</b>	<b>100.0</b>	<b>73.9</b>	<b>12,112</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>80,147.0</b>	<b>555,781</b>	<b>8.40</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>568</b>	<b>156,491</b>	<b>37.0</b>	<b>98.0</b>	<b>79.9</b>	<b>10,370</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,622,803.6</b>	<b>3,551,782</b>	<b>2.27</b>	<b>-</b>
B.B.C.T.#1	14	39	0.4	100.0	92.9	19,064	LGT.OIL	129	5,782,531	743.5	5,405	13.86	41.90
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	201	0.4	10.7	60.9	14,902	LGT.OIL	515	5,813,002	2,995.4	21,580	10.74	41.90
<b>C.T. TOTAL</b>	<b>80</b>	<b>240</b>	<b>0.4</b>	<b>26.4</b>	<b>66.5</b>	<b>15,579</b>	<b>LGT.OIL</b>	<b>644</b>	<b>5,806,918</b>	<b>3,738.9</b>	<b>26,985</b>	<b>11.24</b>	<b>41.90</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>(13)</b>	<b>0.0</b>	<b>-</b>	<b>0.0</b>	<b>-</b>	<b>GAS</b>	<b>11</b>	<b>1,036,000</b>	<b>11.4</b>	<b>275</b>	<b>(2.12)</b>	<b>25.00</b>
BAYSIDE ST 1	237	104,888	59.4	99.8	59.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	155	60,828	52.7	88.3	81.0	11,249	GAS	660,459	1,036,000	684,236.0	4,364,006	7.17	6.61
BAYSIDE CT1B	155	66,338	57.4	100.0	82.7	11,104	GAS	710,992	1,036,000	736,588.0	4,697,905	7.08	6.61
BAYSIDE CT1C	155	71,277	61.7	100.0	83.0	11,446	GAS	787,488	1,036,000	815,838.0	5,203,355	7.30	6.61
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>702</b>	<b>303,331</b>	<b>58.0</b>	<b>97.4</b>	<b>74.6</b>	<b>7,374</b>	<b>GAS</b>	<b>2,158,939</b>	<b>1,036,000</b>	<b>2,236,662.0</b>	<b>14,265,266</b>	<b>4.70</b>	<b>6.61</b>
BAYSIDE ST 2	310	136,811	59.2	100.0	59.2	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	155	70,318	60.9	97.9	82.5	11,449	GAS	777,118	1,036,000	805,094.1	5,137,201	7.31	6.61
BAYSIDE CT2B	155	63,420	54.9	98.3	83.1	10,981	GAS	672,217	1,036,000	696,417.0	4,443,745	7.01	6.61
BAYSIDE CT2C	155	63,494	55.0	92.5	85.4	11,103	GAS	680,504	1,036,000	705,002.0	4,498,526	7.08	6.61
BAYSIDE CT2D	155	67,133	58.1	99.9	86.2	11,086	GAS	718,399	1,036,000	744,261.0	4,749,034	7.07	6.61
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>930</b>	<b>401,175</b>	<b>57.9</b>	<b>98.1</b>	<b>76.0</b>	<b>7,355</b>	<b>GAS</b>	<b>2,848,238</b>	<b>1,036,000</b>	<b>2,950,774.1</b>	<b>18,828,506</b>	<b>4.69</b>	<b>6.61</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,632</b>	<b>704,506</b>	<b>57.9</b>	<b>97.8</b>	<b>75.4</b>	<b>7,363</b>	<b>GAS</b>	<b>5,007,177</b>	<b>1,036,000</b>	<b>5,187,436.1</b>	<b>33,093,772</b>	<b>4.70</b>	<b>6.61</b>
TOT. COAL (BB,POLK)	1,967	803,313	54.8	62.9	71.0	10,669	COAL	367,557	23,316,590	8,570,187.4	17,661,031	2.20	48.05
<b>SYSTEM</b>	<b>4,032</b>	<b>1,525,733</b>	<b>50.8</b>	<b>80.4</b>	<b>72.8</b>	<b>9,152</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>13,963,775.4</b>	<b>52,214,453</b>	<b>3.42</b>	<b>-</b>

LEGEND:

B.B. = BIG BEND

SEB-PHIL. = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

SYSTEM GENERATEO FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2004

SCHEOULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	6,957	10,398	(3,441)	-33.1%	93,349	98,526	(5,177)	-5.3%
3 UNIT COST (\$/BBL)	44.65	29.18	15.47	53.0%	32.96	30.07	2.89	9.6%
4 AMOUNT (\$)	310,634	303,408	7,226	2.4%	3,076,679	2,962,715	113,964	3.8%
5 BURNED:								
6 UNITS (BBL)	7,250	10,398	(3,148)	-30.3%	93,513	98,526	(5,013)	-5.1%
7 UNIT COST (\$/BBL)	38.90	30.04	8.87	29.5%	34.32	31.15	3.17	10.2%
8 AMOUNT (\$)	282,039	312,305	(30,266)	-9.7%	3,209,007	3,068,848	140,159	4.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	12,106	14,883	(2,777)	-18.7%	12,106	14,883	(2,777)	-18.7%
11 UNIT COST (\$/BBL)	39.53	29.43	10.10	34.3%	39.53	29.43	10.10	34.3%
12 AMOUNT (\$)	478,578	438,045	40,533	9.3%	478,578	438,045	40,533	9.3%
13								
14 DAYS SUPPLY:	1,365	50	1,315	2630.0%	-	-	-	-
<b>LIGHT OIL<sup>(6)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	3,066	21,443	(18,377)	-85.7%	171,935	241,162	(69,227)	-28.7%
17 UNIT COST (\$/BBL)	62.76	34.01	28.75	84.5%	45.40	35.06	10.34	29.5%
18 AMOUNT (\$)	192,417	729,317	(536,900)	-73.6%	7,805,806	8,455,449	(649,643)	-7.7%
19 BURNED:								
20 UNITS (BBL)	5,589	16,719	(11,130)	-68.6%	111,817	190,266	(78,449)	-41.2%
21 UNIT COST (\$/BBL)	47.64	34.61	13.03	37.7%	42.48	36.21	6.26	17.3%
22 AMOUNT (\$)	266,273	578,643	(312,370)	-54.0%	4,749,579	6,890,026	(2,140,447)	-31.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	87,418	77,076	10,342	13.4%	87,418	77,076	10,342	13.4%
25 UNIT COST (\$/BBL)	45.23	34.50	10.73	31.1%	45.23	34.50	10.73	31.1%
26 AMOUNT (\$)	3,953,970	2,659,099	1,294,871	48.7%	3,953,970	2,659,099	1,294,871	48.7%
27								
28 DAYS SUPPLY: NORMAL	129	106	23	20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	11	1	13.4%	-	-	-	-
<b>COAL<sup>(1)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	306,127	400,000	(93,873)	-23.5%	3,847,857	3,831,000	16,857	0.4%
32 UNIT COST (\$/TON)	45.85	48.58	(2.73)	-5.6%	47.86	49.13	(1.27)	-2.6%
33 AMOUNT (\$)	14,036,190	19,433,217	(5,397,027)	-27.8%	184,150,918	188,207,932	(4,057,014)	-2.2%
34 BURNED:								
35 UNITS (TONS)	367,557	352,749	14,808	4.2%	4,048,173	4,152,122	(103,949)	-2.5%
36 UNIT COST (\$/TON)	48.05	47.92	0.13	0.3%	48.35	49.76	(1.42)	-2.9%
37 AMOUNT (\$)	17,661,031	16,902,115	758,916	4.5%	195,709,390	206,629,867	(10,920,477)	-5.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	438,958	555,653	(116,695)	-21.0%	438,958	555,653	(116,695)	-21.0%
40 UNIT COST (\$/TON)	48.25	47.19	1.06	2.3%	48.25	47.19	1.06	2.3%
41 AMOUNT (\$)	21,180,512	26,220,454	(5,039,942)	-19.2%	21,180,512	26,220,454	(5,039,942)	-19.2%
42								
43 DAYS SUPPLY:	34	41	(7)	-20.0%	-	-	-	-
<b>NATURAL GAS<sup>(6)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	5,157,156	6,019,337	(862,181)	-14.3%	41,888,390	50,219,355	(8,330,965)	-16.6%
46 UNIT COST (\$/MCF)	6.63	6.03	0.60	9.9%	7.20	6.24	0.96	15.4%
47 AMOUNT (\$)	34,193,641	36,321,071	(2,127,430)	-5.9%	301,482,383	313,132,287	(11,649,904)	-3.7%
48 BURNED:								
49 UNITS (MCF)	5,133,646	6,019,337	(885,691)	-14.7%	41,849,207	50,219,355	(8,370,148)	-16.7%
50 UNIT COST (\$/MCF)	6.62	6.03	0.59	9.8%	7.20	6.24	0.96	15.4%
51 AMOUNT (\$)	34,005,110	36,321,072	(2,315,962)	-6.4%	301,171,583	313,132,287	(11,960,704)	-3.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	39,183	0	39,183	0.0%	39,183	0	39,183	0.0%
54 UNIT COST (\$/MCF)	7.93	0.00	7.93	0.0%	7.93	0.00	7.93	0.0%
55 AMOUNT (\$)	310,800	0	310,800	0.0%	310,800	0	310,800	0.0%
58								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2004

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	18,735
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>18,735</b>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,249)	(98,145)
OTHER USAGE	(510)	(21,617)
<b>TOTAL</b>	<b>(2,759)</b>	<b>(119,762)</b>

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	10,112
IGNITION #2 OIL	79,410
IGNITION PROPANE	12,336
AERIAL SURVEY ADJ.	0
ADDITIVES	94,579
GREEN FUEL	0
<b>TOTAL</b>	<b>196,437</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2004

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
<b>ESTIMATED:</b>										
VARIOUS	JURISDIC.	SCH. - D	2,009.0	0.0	2,009.0	2.648	2.648	53,200.00	53,200.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC.	SCH. - MB	10,039.0	0.0	10,039.0	4.407	5.236	442,400.00	525,600.00	50,200.00
<b>TOTAL</b>			<b>12,048.0</b>	<b>0.0</b>	<b>12,048.0</b>	<b>4.114</b>	<b>4.804</b>	<b>485,600.00</b>	<b>578,800.00</b>	<b>50,200.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	562.9	4.1	558.8	4.245	4.245	23,721.08	23,721.08	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,129.9	0.0	1,129.9	3.083	3.083	34,837.32	34,837.32	
PROGRESS ENERGY FLORIDA		SCH. - MA	1,970.0	0.0	1,970.0	3.438	5.330	67,729.40	104,999.62	33,271.12
FLA. PWR. & LIGHT		SCH. - MA	2,855.0	0.0	2,855.0	3.391	4.643	96,819.31	132,568.65	30,168.69
CITY OF LAKE LAND		SCH. - MA	355.0	0.0	355.0	3.839	5.364	12,919.00	19,043.22	5,403.57
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	2,405.0	0.0	2,405.0	3.569	5.704	85,843.46	137,177.02	46,483.81
THE ENERGY AUTHORITY		SCH. - MA	617.0	0.0	617.0	3.880	4.832	23,937.05	29,812.48	4,653.37
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL POWER MARKETS LLC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	13.0	0.0	13.0	3.236	4.313	420.73	560.68	113.56
HARDEE PWR. PART. TO PROGRESS ENERGY FLORIDA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		OATT	(2,902.0)	0.0	(2,902.0)	3.279	3.279	(95,168.07)	(95,168.07)	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>										
AUBURNDALE POWER PARTNERS	APRIL 2004	OATT	1,421.0	0.0	1,421.0	1.847	1.847	26,242.33	26,242.33	
AUBURNDALE POWER PARTNERS	APRIL 2004	OATT	(1,598.0)	0.0	(1,598.0)	2.831	2.831	(45,233.17)	(45,233.17)	
AUBURNDALE POWER PARTNERS	MAY 2004	OATT	1,473.0	0.0	1,473.0	2.253	2.253	33,193.72	33,193.72	
AUBURNDALE POWER PARTNERS	MAY 2004	OATT	(1,662.0)	0.0	(1,662.0)	2.784	2.784	(46,262.61)	(46,262.61)	
AUBURNDALE POWER PARTNERS	JUNE 2004	OATT	1,145.0	0.0	1,145.0	1.920	1.920	21,984.68	21,984.68	
AUBURNDALE POWER PARTNERS	JUNE 2004	OATT	(1,265.0)	0.0	(1,265.0)	2.325	2.325	(29,406.63)	(29,406.63)	
AUBURNDALE POWER PARTNERS	JULY 2004	OATT	2,049.0	0.0	2,049.0	3.485	3.485	71,413.23	71,413.23	
AUBURNDALE POWER PARTNERS	JULY 2004	OATT	(2,337.0)	0.0	(2,337.0)	3.018	3.018	(70,537.62)	(70,537.62)	
AUBURNDALE POWER PARTNERS	AUG. 2004	OATT	2,750.0	0.0	2,750.0	2.620	2.620	72,041.67	72,041.67	
AUBURNDALE POWER PARTNERS	AUG. 2004	OATT	(2,750.0)	0.0	(2,750.0)	2.621	2.621	(72,088.30)	(72,088.30)	
AUBURNDALE POWER PARTNERS	SEPT. 2004	OATT	2,366.0	0.0	2,366.0	2.702	2.702	63,930.75	83,930.75	
AUBURNDALE POWER PARTNERS	SEPT. 2004	OATT	(2,366.0)	0.0	(2,366.0)	2.800	2.800	(66,244.33)	(66,244.33)	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,692.8	4.1	1,688.7	3.468	3.468	58,558.40	58,558.40	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			8,215.0	0.0	8,215.0	3.502	5.163	287,668.95	424,161.67	120,094.12
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			(3,676.0)	0.0	(3,676.0)	3.703	3.703	(136,134.4)	(136,134.4)	
<b>TOTAL</b>			<b>8,231.8</b>	<b>4.1</b>	<b>6,227.7</b>	<b>3.374</b>	<b>5.555</b>	<b>210,093.00</b>	<b>346,585.72</b>	<b>120,094.12</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			(5,816.2)	4.1	(5,820.3)	(0.740)	0.761	(285,507.00)	(232,214.28)	69,894.12
DIFFERENCE %			-48.3%	0.0%	-48.3%	-18.0%	15.8%	-57.6%	-40.1%	139.2%
<b>PERIOD TO DATE:</b>										
ACTUAL			78,427.4	19.7	78,407.7	3.727	4.958	2,922,390.59	3,887,507.11	706,167.82
ESTIMATED			238,014.0	0.0	238,014.0	4.383	5.381	10,432,700.00	12,808,000.00	1,657,100.00
DIFFERENCE			(159,586.6)	19.7	(159,606.3)	(0.656)	(0.423)	(7,510,309.41)	(8,920,492.89)	(950,932.18)
DIFFERENCE %			-67.0%	0.0%	-67.1%	-15.0%	-7.9%	-72.0%	-69.6%	-57.4%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF OCTOBER 2004.

**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2004**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS	SCH. - J	4,665.0	0.0	3,019.0	1,646.0	7.175	7.175	118,100.00
HARDEE POWER PARTNERS	IPP	17,721.0	0.0	0.0	17,721.0	5.822	5.822	1,031,700.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	87,021.0	0.0	0.0	87,021.0	4.642	4.642	4,039,100.00
<b>TOTAL</b>		<b>109,407.0</b>	<b>0.0</b>	<b>3,019.0</b>	<b>106,388.0</b>	<b>4.877</b>	<b>4.877</b>	<b>5,188,900.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	1,722.0	0.0	0.0	1,722.0	14.932	14.932	257,128.65
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - J	250.0	0.0	330.0	(80.0)	6.765	6.765	(5,412.00)
FLA. POWER & LIGHT	SCH. - J	24,412.0	0.0	0.0	24,412.0	5.650	5.650	1,379,194.50
CITY OF LAKE LAND	SCH. - J	658.0	0.0	0.0	658.0	7.171	7.171	47,182.00
ORLANDO UTIL. COMM.	SCH. - J	4,450.0	0.0	675.0	3,775.0	8.074	8.074	304,775.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	14,210.0	0.0	0.0	14,210.0	6.550	6.550	930,780.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	1,662.0	0.0	0.0	1,662.0	6.372	6.372	105,897.70
CITY OF TALLAHASSEE	SCH. - J	584.0	0.0	0.0	584.0	6.695	6.695	39,095.92
CALPINE	SCH. - J	8,165.0	0.0	0.0	8,165.0	8.271	8.271	675,300.00
CARGILL ALLIANT	SCH. - J	16,168.0	0.0	40.0	16,128.0	5.961	5.961	961,428.00
CONOCO	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	13,210.0	0.0	531.3	12,678.7	8.405	8.405	1,065,676.24
SEMINOLE ELEC. CO-OP	SCH. - J	3,938.0	0.0	0.0	3,938.0	4.903	4.903	193,099.00
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	SCH. - J	5.0	0.0	0.0	5.0	7.500	7.500	375.00
SEMPRA ENERGY	SCH. - J	595.0	0.0	0.0	595.0	5.400	5.400	32,130.00
PROGRESS ENERGY FLORIDA	SCH. - D	92,120.0	0.0	0.0	92,120.0	4.900	4.900	4,514,117.20
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	SEPT 2004 IPP	(18,370.0)	0.0	0.0	(18,370.0)	7.416	7.416	(1,362,346.58)
HARDEE PWR. PART.-NATIVE	SEPT 2004 IPP	18,370.0	0.0	0.0	18,370.0	8.333	8.333	1,530,727.37
PROGRESS ENERGY FLORIDA	SEPT 2004 SCH. - D	(89,785.0)	0.0	0.0	(89,785.0)	4.244	4.244	(3,810,753.25)
PROGRESS ENERGY FLORIDA	SEPT 2004 SCH. - D	89,785.0	0.0	0.0	89,785.0	4.905	4.905	4,404,232.10
OKEELANTA	SEPT 2004 SCH. - J	(10,645.0)	0.0	(74.5)	(10,570.5)	7.892	7.892	(834,238.83)
OKEELANTA	SEPT 2004 SCH. - J	10,632.0	0.0	74.5	10,557.5	7.899	7.899	833,887.83
SUB-TOTAL FOR THE MONTH OF SEPT 2004		(13.0)	0.0	0.0	(13.0)	(5,857.759)	(5,857.759)	761,508.64
<b>TOTAL</b>		<b>182,136.0</b>	<b>0.0</b>	<b>1,576.3</b>	<b>180,559.7</b>	<b>6.237</b>	<b>6.237</b>	<b>11,262,275.85</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		72,729.0	0.0	(1,442.7)	74,171.7	1.360	1.360	6,073,375.85
DIFFERENCE %		66.5%	0.0%	-47.8%	69.7%	27.9%	27.9%	117.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		1,844,808.0	0.0	4,129.8	1,840,678.2	5.528	5.528	*****
ESTIMATED		808,895.0	0.0	14,311.0	794,584.0	5.373	5.373	42,695,500.00
DIFFERENCE		1,035,913.0	0.0	(10,181.2)	1,046,094.2	0.155	0.155	59,050,681.25
DIFFERENCE %		128.1%	0.0%	-71.1%	131.7%	2.9%	2.9%	138.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	39,409.0	0.0	0.0	39,409.0	2.838	2.838	1,118,300.00
<b>TOTAL</b>		<b>39,409.0</b>	<b>0.0</b>	<b>0.0</b>	<b>39,409.0</b>	<b>2.838</b>	<b>2.838</b>	<b>1,118,300.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	18,098.0	0.0	0.0	18,098.0	2.469	2.469	446,836.23
McKAY BAY REFUSE	COGEN.	14,179.0	0.0	0.0	14,179.0	2.470	2.470	350,173.37
ORANGE COGENERATION L.P.	COGEN.	4,255.0	0.0	0.0	4,255.0	2.284	2.284	97,163.99
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	392.0	0.0	0.0	392.0	4.523	4.523	17,730.27
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	5,747.0	0.0	0.0	5,747.0	3.350	3.350	192,523.14
CF INDUSTRIES INC.	COGEN.	202.0	0.0	0.0	202.0	4.969	4.969	10,037.81
IMC-AGRICO-NEW WALES	COGEN.	194.0	0.0	0.0	194.0	4.647	4.647	9,015.27
IMC-AGRICO-S. PIERCE	COGEN.	2,540.0	0.0	0.0	2,540.0	4.213	4.213	107,016.18
AUBURNDALE POWER PARTNERS	COGEN.	1,742.0	0.0	0.0	1,742.0	4.557	4.557	79,379.56
CUTRALE CITRUS	COGEN.	2.0	0.0	0.0	2.0	3.180	3.180	63.60
<b>SUB-TOTAL FOR OCTOBER 2004</b>		<b>47,351.0</b>	<b>0.0</b>	<b>0.0</b>	<b>47,351.0</b>	<b>2.766</b>	<b>2.766</b>	<b>1,309,939.42</b>
<b>ADJUSTMENTS FOR THE MONTH OF: APRIL - SEPTEMBER 2004</b>								
HILLSBOROUGH COUNTY	COGEN.	(14,960.0)	0.0	0.0	(14,960.0)	14.369	14.369	(2,149,625.36)
		14,960.0	0.0	0.0	14,960.0	14.562	14.562	2,178,443.44
McKAY BAY REFUSE	COGEN.	(12,695.0)	0.0	0.0	(12,695.0)	11.614	11.614	(1,474,431.57)
		12,695.0	0.0	0.0	12,695.0	11.778	11.778	1,495,225.66
ORANGE COGENERATION L.P.	COGEN.	(6,880.0)	0.0	0.0	(6,880.0)	7.388	7.388	(508,280.94)
		6,880.0	0.0	0.0	6,880.0	7.374	7.374	507,313.44
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	(512.0)	0.0	0.0	(512.0)	46.014	46.014	(235,591.65)
		512.0	0.0	0.0	512.0	46.232	46.232	236,710.39
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(2,075.0)	0.0	0.0	(2,075.0)	10.121	10.121	(210,020.50)
		2,175.0	0.0	0.0	2,175.0	10.182	10.182	221,456.19
CF INDUSTRIES INC.	COGEN.	(422.0)	0.0	0.0	(422.0)	49.035	49.035	(206,926.42)
		422.0	0.0	0.0	422.0	48.548	48.548	204,873.64
IMC-AGRICO-NEW WALES	COGEN.	(339.0)	0.0	0.0	(339.0)	43.871	43.871	(148,721.97)
		335.0	0.0	0.0	335.0	44.638	44.638	149,538.63
IMC-AGRICO-S. PIERCE	COGEN.	(5,589.0)	0.0	0.0	(5,569.0)	12.866	12.866	(719,077.64)
		5,575.0	0.0	0.0	5,575.0	12.891	12.891	718,679.34
AUBURNDALE POWER PARTNERS	COGEN.	(1,880.0)	0.0	0.0	(1,880.0)	9.260	9.260	(174,091.53)
		1,880.0	0.0	0.0	1,880.0	9.153	9.153	172,070.25
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	(239.63)
		0.0	0.0	0.0	0.0	0.000	0.000	239.52
<b>SUB-TOTAL FOR THE MONTH OF: APRIL - SEPTEMBER 2004</b>		<b>82.0</b>	<b>0.0</b>	<b>0.0</b>	<b>82.0</b>	<b>70.175</b>	<b>70.175</b>	<b>57,543.51</b>
<b>GRAND TOTAL</b>		<b>47,433.0</b>	<b>0.0</b>	<b>0.0</b>	<b>47,433.0</b>	<b>2.883</b>	<b>2.883</b>	<b>1,367,482.93</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		8,024.0	0.0	0.0	8,024.0	0.045	0.045	249,182.93
DIFFERENCE %		20.4%	0.0%	0.0%	20.4%	1.6%	1.6%	22.3%
<b>PERIOD TO DATE:</b>								
ACTUAL		419,325.0	0.0	0.0	419,325.0	2.741	2.741	11,494,572.38
ESTIMATED		381,942.0	0.0	0.0	381,942.0	2.907	2.907	11,102,500.00
DIFFERENCE		37,383.0	0.0	0.0	37,383.0	(0.166)	(0.166)	392,072.38
DIFFERENCE %		9.8%	0.0%	0.0%	9.8%	(0.057)	(0.057)	3.5%



ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (8B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
PROGRESS ENERGY FLORIDA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%