



ORIGINAL

Miami Division
955 East 25th Street
Hialeah, FL 33013-3498

Tel: (305) 691-8710
Fax: (305) 694-9825
www.nui.com
NUI Corporation (NYSE:NUI)

November 22, 2004

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

RECEIVED-FPSC
04 NOV 24 AM 10:24
COMMISSION
CLERK

Re: Docket No. 040003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of October 2004.

Thank you for your assistance in connection with this matter.

Very truly yours,

- CMP _____ Gloria L. Lopez
- COM 5 Director Regulatory & Business Affairs
- CTR _____ NUI Utilities
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC 1
- OTH _____

04 NOV 24 AM 10:08
INSTRUCTION CENTER
DOCUMENT NUMBER-
12573 NOV 2
FPSC-COMMISSION C

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

JANUARY 04 Through DECEMBER 04

PAGE 1 OF 11

	CURRENT MONTH: 10/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	8,376	12,342	3,966	32.13	117,902	137,262	19,360	14.10	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	11,160	11,160	100.00	79,443	155,052	75,609	48.76	
3 SWING SERVICE (Line 16 A-1 support detail)	192,468	-	(192,468)	-	357,185	-	(357,185)	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,422,151	1,958,751	536,600	27.40	18,667,360	22,265,294	3,597,934	16.16	
5 DEMAND (Line 25 + Line 31 A-1 support detail)	528,749	514,080	(14,669)	(2.85)	6,071,145	5,987,174	(83,971)	(1.40)	
6 OTHER (Line 40 A-1 support detail)	5,927	6,369	442	6.94	77,408	73,615	(3,793)	(5.15)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,157,671	2,502,702	345,031	13.79	25,370,443	28,618,397	3,247,954	11.35	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(1,410)	(1,714)	(304)	17.74	(15,633)	(17,525)	(1,892)	10.80	
14 TOTAL THERM SALES	2,157,251	2,500,988	343,737	13.74	26,140,549	28,600,872	2,460,323	8.60	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,825,396	2,917,788	92,392	3.17	30,543,678	32,449,883	1,906,207	5.87	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	1,240,000	1,240,000	100.00	8,827,000	17,218,000	8,391,000	48.73	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	183,930	-	(183,930)	-	246,360	-	(246,360)	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,925,346	2,912,988	(12,358)	(0.42)	31,578,554	32,391,283	812,729	2.51	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,921,610	10,921,610	-	-	120,842,380	124,811,470	3,969,090	3.18	
20 OTHER Commodity (Line 40 A-1 support detail)	6,294	6,800	506	7.44	79,121	78,600	(521)	(0.66)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,115,570	2,919,788	(195,782)	(6.71)	31,904,035	32,469,883	565,848	1.74	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(1,762)	(2,000)	(238)	11.90	(21,082)	(20,000)	1,082	(5.41)	
27 TOTAL THERM SALES (24-26 Estimated only)	2,830,564	2,917,788	87,224	2.99	34,155,052	32,449,883	(1,705,169)	(5.25)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00296	0.00423	0.00127	30.02	0.00386	0.00423	0.00037	8.75	
29 NO NOTICE SERVICE (2/16)	-	0.00900	0.00900	100.00	0.00900	0.00901	0.00001	0.11	
30 SWING SERVICE (3/17)	1.04642	-	(1.04642)	-	1.44985	-	(1.44985)	-	
31 COMMODITY (Other) (4/18)	0.48615	0.67242	0.18627	27.70	0.59114	0.68739	0.09625	14.00	
32 DEMAND (5/19)	0.04841	0.04707	(0.00134)	(2.85)	0.05024	0.04797	(0.00227)	(4.73)	
33 OTHER (6/20)	0.94169	0.93662	(0.00507)	(0.54)	0.97835	0.93658	(0.04177)	(4.46)	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.69254	0.85715	0.16461	19.20	0.79521	0.88138	0.08617	9.78	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.80023	0.85700	0.05677	6.62	0.74153	0.87625	0.13472	15.37	
40 TOTAL THERM SALES (11/27)	0.76228	0.85774	0.09546	11.13	0.74280	0.88193	0.13913	15.78	
41 TRUE-UP (E-2)	0.01270	0.01270	-	-	0.01270	0.01270	-	-	
42 TOTAL COST OF GAS (40+41)	0.77498	0.87044	0.09546	10.97	0.75550	0.89463	0.13913	15.55	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.77888	0.87482	0.09594	10.97	0.75930	0.89913	0.13983	15.55	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.779	0.875	0.096	10.97	0.759	0.899	0.140	15.57	

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 04		Through		DECEMBER 04			
		CURRENT MONTH: 10/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	8,376	13,370	4,994	37.35	117,902	122,348	4,446	3.63
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	79,443	92,940	13,497	14.52
3	SWING SERVICE (Line 16 A-1 support detail)	192,468	-	(192,468)	-	357,185	-	(357,185)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,422,151	1,800,757	378,606	21.02	18,667,360	17,841,063	(826,297)	(4.63)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	528,749	528,486	(263)	(0.05)	6,071,145	6,034,877	(36,268)	(0.60)
6	OTHER (Line 40 A-1 support detail)	5,927	7,586	1,659	21.87	77,408	77,641	233	0.30
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,157,671	2,350,199	192,528	8.19	25,370,443	24,168,869	(1,201,574)	(4.97)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,410)	(1,475)	(65)	4.41	(15,633)	(15,210)	423	(2.78)
14	TOTAL THERM SALES	2,157,251	2,348,724	191,473	8.15	26,140,549	24,153,659	(1,986,890)	(8.23)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,825,396	3,181,460	356,064	11.19	30,543,678	32,170,673	1,626,995	5.06
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	8,827,000	10,327,000	1,500,000	14.53
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	183,930	-	(183,930)	-	246,360	-	(246,360)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,925,346	3,181,460	256,114	8.05	31,578,554	32,170,673	592,119	1.84
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,921,610	10,921,610	-	-	120,842,380	125,300,560	4,458,180	3.56
20	OTHER Commodity (Line 40 A-1 support detail)	6,294	8,100	1,806	22.30	79,121	82,900	3,779	4.56
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,115,570	3,189,560	73,990	2.32	31,904,035	32,253,573	349,538	1.08
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,762)	(2,000)	(238)	-	(21,082)	(20,000)	1,082	(5.41)
27	TOTAL THERM SALES (24-26 Estimated only)	2,830,564	3,187,560	356,996	11.20	34,155,052	32,233,573	(1,921,479)	(5.96)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00296	0.00420	0.00124	29.52	0.00386	0.00380	(0.00006)	(1.58)
29	NO NOTICE SERVICE (2/16)	-	-	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	1.04642	-	(1.04642)	-	1.44985	-	(1.44985)	-
31	COMMODITY (Other) (4/18)	0.48615	0.56602	0.07987	14.11	0.59114	0.55458	(0.03656)	(6.59)
32	DEMAND (5/19)	0.04841	0.04839	(0.00002)	(0.04)	0.05024	0.04816	(0.00208)	(4.32)
33	OTHER (6/20)	0.94169	0.93654	(0.00515)	(0.55)	0.97835	0.93656	(0.04179)	(4.46)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.69254	0.73684	0.04430	6.01	0.79521	0.74934	(0.04587)	(6.12)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.80023	0.73750	(0.06273)	(8.51)	0.74153	0.76050	0.01897	2.49
40	TOTAL THERM SALES (11/27)	0.76228	0.73730	(0.02498)	(3.39)	0.74280	0.74980	0.00700	0.93
41	TRUE-UP (E-2)	0.01270	0.01270	-	-	0.01270	0.01270	-	-
42	TOTAL COST OF GAS (40+41)	0.77498	0.75000	(0.02498)	(3.33)	0.75550	0.76250	0.00700	0.92
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.77888	0.75377	(0.02511)	(3.33)	0.75930	0.76634	0.00704	0.92
45	PGA FACTOR ROUNDED TO NEAREST .001	0.779	0.754	(0.025)	(3.32)	0.759	0.766	0.007	0.91

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 04 THROUGH DECEMBER 04

CURRENT MONTH: 10/04

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,905,600	10,606.99	0.00365
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(78,442)	(2,226.24)	0.02838
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,762)	(5.22)	0.00296
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,825,396	8,375.53	0.00296
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	183,930	192,467.75	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	183,930	192,467.75	1.04642
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,827,158	1,706,906.47	0.60375
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	40,720.00	24,108.28	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	59,230	27,516.66	
22 Other Shippers (Line 85 Page 10)	0.00	(334,974.97)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,762)	(1,405.24)	0.79753
24 TOTAL COMMODITY (Other)	2,925,346	1,422,151.20	0.48615
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	10,921,610	526,015.76	0.04816
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,733.42	
32 TOTAL DEMAND	10,921,610	528,749.18	0.04841
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	6,294	5,927.40	0.94175
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	6,294	5,927.40	0.94175
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 04 Through DECEMBER 04				(REVISED 6/08/94)			
		CURRENT MONTH: 10/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,428,078	1,808,343	380,265	21.03%	18,744,768	17,918,704	(826,064)	-4.61%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	729,593	541,856	(187,737)	-34.65%	6,625,675	6,250,165	(375,510)	-6.01%
3	TOTAL	2,157,671	2,350,199	192,528	8.19%	25,370,443	24,168,869	(1,201,574)	-4.97%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,157,251	2,348,724	191,473	8.15%	26,140,549	24,153,659	(1,986,890)	-8.23%
5	TRUE-UP (COLLECTED) OR REFUNDED	(41,215)	(41,215)	-	0.00%	(412,150)	(412,150)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,116,036	2,307,509	191,473	8.30%	25,728,399	23,741,509	(1,986,890)	-8.37%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(41,635)	(42,690)	(1,055)	2.47%	357,956	(427,360)	(785,316)	183.76%
8	INTEREST PROVISION-THIS PERIOD (21)	6,965	(431)	(7,396)	1716.01%	17,335	(2,874)	(20,209)	703.17%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,493,476	(277,119)	(4,770,595)	1721.50%	819,239	(260,941)	(1,080,180)	413.96%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	41,215	41,215	-	0.00%	412,150	412,150	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	2,893,341	-	(2,893,341)	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	4,500,021	(279,025)	(4,779,046)	1712.77%	4,500,021	(279,025)	(4,779,046)	1712.77%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	4,493,476	(277,119)	(4,770,595)	1721.50%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	4,493,056	(278,594)	(4,771,650)	1712.76%				
14	TOTAL (12+13)	8,986,532	(555,713)	(9,542,245)	1717.12%				
15	AVERAGE (50% OF 14)	4,493,266	(277,857)	(4,771,123)	1717.11%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01770	0.01770	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01940	0.01940	-	0.00%				
18	TOTAL (16+17)	0.03710	0.03710	-	0.00%				
19	AVERAGE (50% OF 18)	0.01855	0.01855	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00155	0.00155	-	0.00%				
21	INTEREST PROVISION (15x20)	6,965	(431)	(7,396)	1716.01%				

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 10/04

JANUARY 04

Through

DECEMBER 04

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	Cinergy Marketing	System Supply	FTS	3,010,830		3,010,830	1,711,906.47	6,993.99	526,015.76	3,613.00	17.82
3											56.86
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,010,830	-	3,010,830	1,711,906	6,994	526,016	3,613	74.68

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 01/01/04 Through 12/31/04

CURRENT MONTH: 10/04

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Cinergy Marketing	CS 8	9,712	9,445	301,083	292,803	5.6858	5.8466	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	9,712	9,445	301,083	292,803	5.6692	5.8295	
							WEIGHTED AVERAGE	5.6858	5.8466

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 04 Through			DECEMBER 04				
CURRENT MONTH: 10/04		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,185,182	1,182,816	(2,366)	-0.20%	15,569,311	16,365,226	795,915	5.11%	
2 GAS LIGHTS	1,731	1,900	169	9.76%	19,100	51,760	32,660	170.99%	
3 COMMERCIAL	1,563,439	1,842,183	278,744	17.83%	17,733,982	15,464,399	(2,269,583)	-12.80%	
4 LARGE COMMERCIAL	80,212	31,950	(48,262)	-60.17%	831,453	1,992,105	1,160,652	139.59%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	1,206	300	(906)	-75.12%	
6 TOTAL FIRM	2,830,564	3,059,149	228,585	8.08%	34,155,052	33,873,790	(281,262)	-0.82%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,982,246	1,982,542	296	0.01%	20,963,858	21,422,055	458,197	2.19%	
11 SMALL COMMERCIAL TRANSP. FI	1,659,005	2,021,280	362,275	21.84%	18,671,434	24,105,182	5,433,748	29.10%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	1,539	1,000	(539)	-35.02%	14,518	10,000	(4,518)	-31.12%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	729,024	1,054,840	325,816	44.69%	7,330,605	7,754,014	423,409	5.78%	
18 SPECIAL CONTRACT TRANSP.	22,800	74,390	51,590	226.27%	320,993	3,638,058	3,317,065	1033.38%	
19 TOTAL TRANSPORTATION	4,394,614	5,134,052	739,438	16.83%	47,301,408	56,929,309	9,627,901	20.35%	
TOTAL THERMS SALES & TRANSP.	7,225,178	8,193,201	968,023	13.40%	81,456,460	90,803,099	9,346,639	11.47%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	97,290	96,149	(1,141)	-1.17%	95,225	95,931	706	0.74%	
21 GAS LIGHTS	40	221	181	452.50%	47	245	198	421.28%	
22 COMMERCIAL	4,026	4,010	(16)	-0.40%	3,992	3,568	(424)	-10.62%	
23 LARGE COMMERCIAL	7	3	(4)	-57.14%	7	7	-	0.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	-	(1)	-100.00%	
25 TOTAL FIRM	101,364	100,384	(980)	-0.97%	99,272	99,751	479	0.48%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	72	73	1	1.39%	73	76	3	4.11%	
30 SMALL COMMERCIAL TRANSP. FI	1,530	1,511	(19)	-1.24%	1,491	1,968	477	31.99%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	3	3	-	0.00%	2	3	1	50.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	8	8	-	0.00%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,615	1,597	(18)	-1.11%	1,575	2,056	481	30.54%	
TOTAL CUSTOMERS	102,979	101,981	(998)	-0.97%	100,847	101,807	960	0.95%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	12	12	-	0.00%	16	17	1	6.25%	
40 GAS LIGHTS	43	9	(34)	-79.07%	41	21	(20)	-48.78%	
41 COMMERCIAL	388	459	71	18.30%	444	433	(11)	-2.48%	
42 LARGE COMMERCIAL	11,459	10,650	(809)	-7.06%	11,878	28,459	16,581	139.59%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	121	-	(121)	-100.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	27,531	27,158	(373)	-1.35%	28,718	28,187	(531)	-1.85%	
47 SMALL COMMERCIAL TRANSP. FI	1,084	1,338	254	23.43%	1,252	1,225	(27)	-2.16%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	513	333	(180)	-35.09%	726	333	(393)	-54.13%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	91,128	131,855	40,727	44.69%	104,723	110,772	6,049	5.78%	
54 SPECIAL CONTRACT	11,400	37,195	25,795	226.27%	16,050	181,903	165,853	1033.35%	

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 04 through

DECEMBER 04

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0460	1.0383	1.0363	1.0383	1.0431	1.0402	1.0422	1.0383	1.0344	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0820	1.0740	1.0720	1.0740	1.0790	1.0760	1.0780	1.0740	1.0700		

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	2,119,130	0.00420	8,900.35	
3	Contract #3608, 5338, 5364, 5381	FTS 2	786,470	0.00217	1,706.64	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		2,905,600		10,606.99 ()	
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,152,880	0.03855	237,193.52 ()	
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	248,310	0.03855	9,572.35 ()	
8	" System supply	Brevard	1,730,420	0.03855	66,707.69 ()	
9	" " "	Merritt Sq.	0	0.03855	0.00 ()	
10	Total FTS-1 demand		8,131,610		313,473.56	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07618	212,542.20 ()	
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,790,000		212,542.20	
16						
17						
18						
19						
20						
21	Total fixed charges		10,921,610		526,015.76 ()	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Cinergy Marketing		3,010,830		1,711,906.47 ()	
26	Less Turn Back Gas		0		0.00 ()	
27	Less Oct'04 Contract compensation credit:				(5,000.00) ()	
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	Total costs:		3,010,830		1,706,906.47	
45						
46	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,243,529.22	
47						

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 10/04	2,905,600.0			10,606.99			
2	Reverse FTS-1 & FTS-2 Commod accr 09/04	(2,440,042.0)			(8,745.78)			
3	FTS-1 & FTS-2 Commodity 09/04	2,361,600.0	6,519.54		6,519.54	B1 (1)		
4		2,827,158.0			8,380.75			
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 10/04	10,921,610.0			526,015.76			
7	Reverse FTS-1 & FTS-2 Demand accr 09/04	(9,655,500.0)			(473,820.53)			
8	FTS-1 & FTS-2 Demand 09/04	9,655,500.0	473,820.53		473,820.53	B1 (2)		
9								
10	TOTAL FGT DEMAND	10,921,610.0			526,015.76			
11	No-Notice Demand - NUI Energy Brokers	-	0.00		-			
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND	-			-			
17								
18	FGT - Adjustment Overage Alert Day - Sep'04	183,930.00	192,467.75		192,467.75	B2		
19								
20								
21	TECO - Peoples Gas - 09/04	6,294.0	5,927.40		5,927.40	B3, B4		
22								
23								
24	Reverse Cinergy Marketing - 09/04	(2,526,970.0)			(1,600,282.91)			
25	Cinergy Marketing - 09/04	2,447,120.0	1,257,680.74		1,257,680.74	B1 (3)		
26	Cinergy Marketing - 09/04 Fee Adj.		(5,000.00)		(5,000.00)	B1 (4)		
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66	Reverse Adams Resources - 09/02	-		(440.78)	(440.78)			
67	Reverse Entergy-Koch - 09/02	(780.0)		(296.40)	(296.40)			
68	Reverse Unocal - 05/03			(17.22)	(17.22)			
69	Unocal - 05/03			17.22	17.22			
70	Cinergy - 09/04	24,840.0		13,002.22	13,002.22			
71	Cinergy - 09/04	720.0		362.16	362.16			
72								
73								
74								
75								
76								
77								
78								
79								
80								
81								
82								
83								
84								
85	Net Activity	(55,070.00)			(334,974.97)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,010,830.0		1,706,906.47	1,706,906.47			
88								
89	Total purchases & accruals -	3,017,382.0	1,931,415.96	173,307.20	2,104,723.16			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 10/04

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS							
3								
4	Florida Public Utilities - 09/04	19,510.0	7,762.32		7,762.32	B5		
5	FPL Energy - 09/04	39,330.0	19,560.38		19,560.38	B5		
6	Hesco - 09/04	390.0	193.96		193.96	B5		
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	59,230.00	27,516.66	0.00	27,516.66		
BOOK-OUT TRANSACTIONS								
16								
17	FGT Cash out - 08/04	40,720.0	24,108.28		24,108.28	B6		
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	40,720.0	24,108.28	0.00	24,108.28		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 10/04	0.0	2,733.42		2,733.42	B7		
27								
28								
29								
30								
31								
32	Total storage costs	0.0	2,733.42	0.00	2,733.42			
33								
34		3,117,332.0	1,985,774.32	173,307.20	2,159,081.52			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):		2,159,081.52					
38	Less: Non-PGA Off System Sales							
39	50% margin sharing							(For information only)
40	Company Use	(1,762.0)	(1,410.46)					
41	Refund		0.00					
42								
43	Total PGA Gas Cost - (Ln 34 through 41):	3,115,570.00	2,157,671.06					

REDACTED

Cinergy Marketing & Trading, LP
Suite 4900
1100 Louisiana
Houston, TX 77002

Invoice Number: 200409-UTIL-CGF
Customer ID: City Gas Company of Florida
Customer Number:
GMS Contract Number:
Invoice Date: 10/15/2004
Due Date: 10/25/2004
Production Month: September-04
No of days of month 30

City Gas Company of Florida
a Division of Elizabethtown Gas Company
925 E. 25 Street
Hialeah, Florida 33013 1st Revision 11/1/04
(305) 691-8710 **FINAL** AS OF 11/01/04

Cinergy Marketing & Trading, LP

Supply		Deals	Quantity		Avg. Price	Amount Due
IF, FGT, Zone 1	FOM FGT	73468,69,70,71	279,708	Dth	\$5.03000	\$ 1,406,931.24
IF, FGT, Zone 2	FOM FGT		-	Dth	\$0.00000	\$ -
IF, FGT, Zone 3	FOM FGT		-	Dth	\$0.00000	\$ -
Florida Gas, zone 1	GDD FGT	73377/73380	5,182	Dth	\$5.08403	\$ 26,345.45
Florida Gas, zone 2	GDD FGT		-	Dth	\$0.00000	\$ -
Florida Gas, zone 3	GDD FGT		-	Dth	\$0.00000	\$ -
Florida Gas, zone 1	Turnback FGT	73469,70,71	(41,694)	Dth	\$4.38897	\$ (182,993.73)
Florida Gas, zone 2	Turnback FGT		-	Dth	\$0.00000	\$ -
Florida Gas, zone 3	Turnback FGT		-	Dth	\$0.00000	\$ -
Florida Gas, zone 1	Intraday FGT	73376	1,516	Dth	\$4.87980	\$ 7,397.78
Florida Gas, zone 2	Intraday FGT		-	Dth	\$0.00000	\$ -
Florida Gas, zone 3	Intraday FGT		-	Dth	\$0.00000	\$ -
244,712						\$ 1,257,680.74 (3)

Supplier Reservation Charges

Transport		Delivered Volume	Rate	Amount Due
FGT	FTS-1	160,050	\$0.03460	\$ 5,537.73
	FTS-2	45,210	\$0.01290	\$ 583.21
	FTS-2	30,900	\$0.01290	\$ 398.61
Current Transport Totals				<u>236,160 Dth</u> \$ 6,519.54 (1)

Demand Charges				Amount Due	
FGT	FTS-1	695,550	23185	\$0.38550	\$268,134.53
	FTS-2	107,100	3570	\$0.76180	\$81,588.78
	FTS-2	162,900	5430	\$0.76180	\$124,097.22
Current Demand Totals				<u>965,550</u> \$473,820.53 (2)	

Management Fee			
			(\$10,000.00) (5,00)
Recap	Gas Cost	\$ 1,257,680.74	
	Transport	\$ 6,519.54	
	Reservation Fees	\$0.00	
	Demand Charges	\$473,820.53	
	Management Fee	(\$10,000.00)	
Net Amount Due		<u>\$ 1,728,020.81</u> (5,00)	

Please Wire Transactions to:
First National Bank of Chicago
Chicago, IL

Please Send Invoices To:
Cinergy Marketing & Trading, LLC
Suite 4900
1100 Louisiana
Houston, TX 77002
Phone: (713) 393-6800

Please Remit Check To:
Cinergy Marketing & Trading, LLC
P.O. Box 730438
Dallas, TX 75373-0438

Please Send Correspondence To:
Cinergy Marketing & Trading, LLC
Suite 4900
1100 Louisiana
Houston, TX 77002
Phone: (713) 393-6800

(B1)

REDACTED

Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC.
 NORENE NAVARRO
 ONE ELIZABETHTOWN PLAZA
 UNION NJ 07083



Refrim Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 10/08/2004 12:00 AM
 Payee's t
 Payee
 Payee's Bank: JP Morgan Chase, NY
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name:
 Contact Phone: 713-853-0463

Svc Req Name: NUI UTILITIES, INC. Invoice Date: October 10, 2004
 Svc Req: 056711344 Sup Doc Ind: IMBL
 Svc Req K: 5029 Charge Indicator: BILL ON DELIVERY
 Svc CD: DPOA Prev Inv ID: *manual bill 10/22/04*

Invoice Total Amount:	\$192,467.75
Invoice Identifier:	00237538
Account Number:	4000002954
Net Due Date:	October 26, 2004

Begin Transaction Date: September 01, 2004 End Transaction Date: September 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	9.3600	0.0000	0.0000	9.3600	14,610	136,749.60	07 - 09	
01				NONCOMPL - Overage Alert Day Charge							OAD	11.7600	0.0000	0.0000	11.7600	3,782	44,476.32	15 - 17	
01				Overage Alert Day Commodity							OAC	0.6300	0.0035	0.0000	0.6335	7,949	5,035.69	07 - 07	
01				Overage Alert Day Commodity							OAC	0.6097	0.0035	0.0000	0.6132	5,021	3,078.88	08 - 08	
01				Overage Alert Day Commodity							OAC	0.5452	0.0035	0.0000	0.5487	1,640	899.87	09 - 09	
01				Overage Alert Day Commodity							OAC	0.5738	0.0035	0.0000	0.5773	1,674	966.40	15 - 15	
01				Overage Alert Day Commodity							OAC	0.5779	0.0035	0.0000	0.5814	608	353.49	16 - 16	
01				Overage Alert Day Commodity							OAC	0.6015	0.0035	0.0000	0.6050	1,500	907.50	17 - 17	

Entered in EMS: *MW 10/12/04*
 Initials Date
 Approved in EMS: *maurino 10/12/04*
 Signature Date
 Mgr. Approval in EMS: *D. Giligan 10/22/04*
 Signature Date

orig. To D. Giligan 10/22/04

Invoice Total Amount: 18,392 192,467.75

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

WJW
 (B2)



01692

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,589.40

STATEMENT DATE
10/01/04

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

OCT 12 P 1:43

0507457
10/13/04

010122 00648071 000358940

CITY GAS CO OF FLA
NUI CORPORATION : ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

REC'D. A/P DEPT.

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
3,589.40

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
10/22/04

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
09/30/04 29 10/01/04

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 80355 76719 3636 1.0520 1.00250 3834.6
TOTAL THERMS = 3834.6

AVERAGE DAILY THERM USAGE
SEP 04 132.2
SEP 03 131.3

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 3490.67
PAYMENT 3490.67-
CUSTOMER CHARGE 100.00
DISTRIBUTION 3834.6 THMS @ 0.14782 566.83
PGA 3834.6 THMS @ 0.76216 2922.57
TOTAL GAS CHARGES 3589.40
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3589.40
TOTAL BALANCE DUE 3589.40

05-800700-010

83



01693 3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,338.00

STATEMENT DATE
10/01/04

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

#0501456
10/13/04

010122 00648097 000233800
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE -
2,338.00

PAST DUE AFTER
10/22/04

ACCOUNT NUMBER
00648097

AVERAGE DAILY
THERM USAGE

SEP 04 84.8
SEP 03 45.1

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--		NUMBER	STATEMENT
TO		OF DAYS	DATE
09/30/04		29	10/01/04

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZIQ74899	20068 17736		2332		1.0520		1.00250		2459.4
TOTAL THERMS =									2459.4

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)			
PREVIOUS BALANCE			2245.62
PAYMENT			2245.62
CUSTOMER CHARGE			
DISTRIBUTION	2459.4 THMS @	0.14782	363.55
PGA	2459.4 THMS @	0.76216	1874.45
TOTAL GAS CHARGES			2338.00
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			
TOTAL TAXES AND FEES			0.00
THIS MONTH'S CHARGE			2338.00
TOTAL BALANCE DUE			2338.00

05-800700-070

(B4)

CMS Monthly Cash Out

11/03/04 11:58AM

LDC:

Cash Out Month 09/01/04

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Purchases - Long Positions								
Florida Public Utility Company	1,950	(1)	1,951	0	1,951	\$(7,762.32)	1,951	0
FPL Energy Services, Inc.	95,641	91,708	3,933	0	3,933	\$(19,560.38)	3,933	0
Hesco	19,985	19,946	39	0	39	\$(193.96)	39	0
	<u>117,576</u>	<u>111,653</u>	<u>5,923</u>	<u>0</u>	<u>5,923</u>	<u>\$(27,516.67)</u>	<u>5,923</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Infinite Energy Inc	74,961	74,961	0	0	0	\$0.00	0	0
Interconn Resources, Inc.	57,193	57,193	0	0	0	\$0.00	0	0
Mirabito Gas and Electric of Florida, LLC	2,678	2,678	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>134,832</u>	<u>134,832</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>252,408</u></u>	<u><u>246,485</u></u>	<u><u>5,923</u></u>	<u><u>0</u></u>	<u><u>5,923</u></u>	<u><u>\$(27,516.67)</u></u>	<u><u>5,923</u></u>	<u><u>0</u></u>

B5



FLORIDA GAS TRANSMISSION COMPANY
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE
 CGF



FGT-CASH OUT-0804
 Cash In/Cash Out Report

due 10/20/04

Preparer ID: 006924518 Contact Name: HARRY WOODSON Stmt D/T: 09/29/2004 10:57:29 AM
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY Contact Phone: 713-853-0463
 Acct Month: 082004 Legal Entity Name: NUI UTILITIES, INC. Duns Number: 056711344
 AUG-2004 LE Number: 11420

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	4,072	0		0	0	268,433	444,872	713,305	4,072	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	4,072	1.00	5.2750	0.0000	0.6455	24,108.28	
Total Amount:						24,108.28	

OK
 J. Suido

Entered in EMS: mw 10/11/04

Initials Date

Approved in EMS: maurano 10/11/04

Signature Date

Mgr. Approval in EMS: [Signature] 10/11/04

Signature Date

(B6)

Distribution:

Rosie Abreu	Gary Norwick	Steve Salese
John Gondek	Ben Pachkera	Alan Virostek
Tom Kaufman	Dianne Rojek	Len Willey

Effective date: Norene Navaro
October 1, 2003

NUI Corporation Storage Allocation - Fiscal Year 2003
Effective 10/1/03

			Elizabethtown		Hattiesburg		Total	Grand Total
	Monthly Fixed Cost (as invoiced)		Dollars	Volume	Dollars	Volume		
			\$5,800.00		\$20,500.00		\$26,300.00	\$26,300.00
	Annual Firm Sales	Allocation Percentage		Dollars Volume		Dollars Volume		
Elizabethtown Gas	32,755	87.36%	\$5,066.79	8,736	\$17,908.50	87,360	\$22,975.29	\$22,975.29
City Gas of Florida	3,897	10.39%	\$602.81	1,039	\$2,130.61	10,390	\$2,733.42	\$2,733.42
Elkton	843	2.25%	\$130.40	225	\$460.89	2,250	\$591.29	\$591.29
Grand Total	37,496	100.0%	\$5,800.00	10,000	\$20,500.00	100,000	\$26,300.00	\$26,300.00

(B7)