Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacoia, Forida 32520-0781 ORIGINAL

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com

PECENED-PPSC

04 DEC -1 MI 9:59



November 29, 2004

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 040001-EI for the month of September 2004 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

risan O. Ritanous

db

Enclosures

COM <u>5</u> cc w/attach: Florida Public Service Commission James Breman
CTR Office of Public Counsel
ECRcc w/o attach: All Parties of Record
GCL
OPC
MMS
RCA
SCR
SEC
OTH

DOCUMENT NUMBER-DATE

12751 DEC-13

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month:
 SEPTEMBER Year: 2004
 3. Name, Title, & Telephone Number of Contact Person Concerning

 1. Reporting Month:
 SEPTEMBER Year: 2004
 3. Name, Title, & Telephone Number of Contact Person Concerning

 2. Reporting Company:
 Gulf Power Company
 (850)- 444-6332
 - 4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 24, 2004

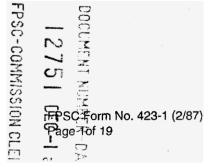
								BTU			Delivered
Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CRIST	RADCLIFFE ECONOMY	PENSACOLA, FL	S	CRIST	09/04	FO2	0.45	140600	353.64	50.358
2											
3	SMITH	SOMMERS OIL	BAINBRIDGE GA	S	SMITH	09/04	FÒ2	0.45	143870	176.76	56.978
4	DANIEL	PEPCO	Pascagoula, MS	S	DANIEL	09/04	FO2	0.45	138500	436.00	54.811
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

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FPSC Form No. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

• •

1.	Reporting Month:	SEPTEMBER	Year:	2004 3.	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Cor	mpany	1	<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 24, 2004

												Quality	Effective	Transport	Add'i	0	Deliveral
Line			Delivery	Delivery		Volume	Invoice Price	Invoice	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	to Terminal	Transport charges	Other Charges	Delivered Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	<u>(\$/Bbl)</u>	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	CRIST	RADCLIFFE ECONOMY	CRIST	09/04	FO2	353.64	50.358	17,808.68	-	17,808.68	50.358	-	50.358	-	-	-	50.358
2																	
3	SMITH	SOMMERS OIL	SMITH	09/04	FO2	176.76	56.978	10,071.42	-	10,071.42	56.978	-	56.978	-	-	-	56.978
4	DANIEL	PEPCO	DANIEL	09/04	FO2	436.00	54.811	23,897.81	-	23,897.81	54.811	-	54.811	-		-	54.811
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	SEPTEMBER Year: 2004	3.	Name, Title, & Telephone Number	er of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: <u>November 24, 2004</u>

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
(a)	(b)	- (c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2004	4	. Name, Title, & Telephone Num	ber of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
_			_		
3.	Plant Name:	Crist Electric Generating Plant	5	. Signature of Official Submitting	Heport: Jocelyn P. Peters
			6	. Date Completed:	November 24, 2004

									Effective					
									Transport	Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	. (k)	(1)	(m)
1	PEABODY COAL SALES	10	n.	165	С	RB	41,083.60	35.404	2.51	37.914	1.05	12,032	6.59	12.09
2	INTEROCEAN COAL SALES	45	IM	999	S	RB	10,661.30	40.568	2.51	43.078	0.48	11,665	4.99	11.59
3	INTEROCEAN COAL SALES	45	IM	999	S	RB	70, 179.80	40.568	2.56	43.128	0.48	11,665	4.99	11.59
4	COAL MARKETING CO	45	IM	99 9	S	RB	12,546.90	56.410	2.51	58.920	0.68	11,802	8.82	10.20
5	PEABODY COALTRADE	10	1L	165	С	RB	9,596.50	28.221	9.85	38.071	0.80	11,839	7.81	10.28
6	PEABODY COALTRADE	17	co	107	С	RB	9,596.50	28.221	9.85	38.071	0.80	11,839	7.81	10.28

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

- Reporting Month: SEPTEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning 1. Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst Reporting Company: Gulf Power Company (850)- 444-6332 2. 3. Plant Name:
 - Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

<u>November 24, 2004</u>

Line No.	<u>Supplier Name</u>	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	PEABODY COAL SALES	10	IL.	165	С	41,083.60	35.270	-	35.270	-	35.270	0.094	35.404
2	INTEROCEAN COAL SALES	45	IM	999	S	10,661.30	40.650	-	40.650	-	40.650	(0.122)	40.568
3	INTEROCEAN COAL SALES	45	IM	999	S	70,179.80	40.650	-	40.650	-	40.650	(0.122)	40.568
4	COAL MARKETING CO	45	IM	999	S	12,546.90	56.360	-	56.360	-	56.360	0.010	56.410
5	PEABODY COALTRADE	10	IL	165	с	9,596.50	27.830	-	27.830	-	27.830	0.391	28.221
6	PEABODY COALTRADE	17	со	107	С	9,596.50	27.830		27.830	-	27.830	0.391	28.221
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	SEPTEMBER Year: 2004	4.	ame, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>			
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report:	locelyn P. Peters		

6. Date Completed: November 24, 2004

													Waterborne Charges					
Line No.	Supplier Name	<u>Mine L</u>	_ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate _(\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/ <u>Ton</u>)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	- (b)	((c)	-	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COAL SALES	10	۱L	165	MCDUFFIE TERMINAL	RB	41,083.60	35.404	-	-	-	2.51	-			-	2.51	37.914
2	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	10,661.30	40.568	-	-	-	2.51	-	-	-	-	2.51	43.078
3	INTEROCEAN COAL SALES	45	IM	999	ASD/BULK HANDLING	RB	70,179.80	40.568	-	-	-	2.56					2.56	43.128
4	COAL MARKETING CO	45	IM	999	MCDUFFIE TERMINAL	RB	12,546.90	56.410	-	-		2.51	-	-		-	2.51	58.920
5	PEABODY COALTRADE	10	١L	165	COOK TERMINAL	RB	9,596.50	28.221	•	-	-	9.85	-	-		-	9.85	38.071
6	PEABODY COALTRADE	17	со	107	COOK TERMINAL	RB	9,596.50	28.221	-	-	-	9.85	-	-	-	-	9.85	38.071
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	SEPTEMBER Year: 2004	3. Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332						

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 24, 2004

Line <u>No.</u>	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2004	4. Name, Title, & Telephone Number of Con	ntact Person Concerning	
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form: <u>(850)- 444-6332</u>	Ms. J.P. Peters, Fuels Analyst	
з.	Plant Name:	Smith Electric Generating Plant	5. Signature of Official Submitting Report: J	locelyn P. Peters	
			6. Date Completed: <u>Novem</u>	ber 24, 2004	

									Effective			:		
										Total FOB	Sulfur		Ash	Moisture
Line		Mine	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/lb)	Content (%)	Content (%)
<u>No.</u> (a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
(a)	(6)		(0)		(u)	(6)	()	(9)	(1)	(1)	0)	(1)	(1)	(11)
1	PEABODY COALSALES	10	۱L	165	С	RB	49,834.00	35.404	3.83	39.234	1.05	12,032	6.59	12.09
2	INTEROCEAN COAL SALES	45	IM	999	S	RB	3,869.00	40.568	3.83	44.398	0.48	11,665	4.99	11.59
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	SEPTEMBER Year: 2004	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>					

3. Plant Name: <u>Smith Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 24, 2004

Line No.	Supplier Name	Mine	• Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	PEABODY COALSALES	10	ΪL	165	С	49,834.00	35.270	-	35.270	-	35.270	0.094	35.404
2	INTEROCEAN COAL SALES	45	IM	999	S	3,869.00	40.650	-	40.650	-	40.650	(0.122)	40.568
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	SEPTEMBER Year: 2004	4.	. Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company;	Gulf Power Company		(850)- 444-6332						
_			_							

З.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
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6. Date Completed: November 24, 2004

									Rail C	Rail Charges Waterborne Charges							
Line			- 47 -	Objector Delet	Transport		Purchase Price	Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transpor- tation charges	FOB Plant Price
No.	Supplier Name	Mine Loca	ation	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	<u>(\$/Ton)</u>
(a)	(b)	(C)		(d)	(e)	(f)	(g)	(h) .	(i)	()	(k)	(1)	(m)	(n)	(O)	(p)	(q)
1	PEABODY COALSALES	10	IL	165 MCDUFFIE TERMINAL	RB	49,834.00	35.404	-			3.83		-	-		3.83	39.234
2	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	3,869.00	40.568	-			3.83	-	-	-		3.83	44.398
3																	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Reporting Month:
 SEPTEMBER Year: 2004
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:
 <u>Ms. J.P. Peters, Fuels Analyst</u>

 2. Reporting Company:
 <u>Gulf Power Company</u>
 (850)- 444-6332
 - 4. Signature of Official Submitting Report: Jocelyn P. Peters
 - 5. Date Completed: November 24, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 11 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

oncerning
eters, Fuels Analyst
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<u>et</u>

									Effective			•		
									Transport	Total FOB	Sulfur		Ash	Moisture
Line						Transport	*	Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
<u>N</u> ò.	Supplier Name	Mine	e Locatior	1	Purchase Type		Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1			• •											
1	ALLIANCE COAL CORP.	8	KΥ	95/133	с	UR	14,224.30	37.350	14.71	52.060	0.95	12,546	10.54	6.26
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	SEPTEMBER Year: 2004	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
З.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
			6	Date Completed: November 24, 2004
			0.	Date Completed. <u>November 24, 2004</u>

Line <u>No.</u> (a)	Supplier Name (b)	Min	e <u>Location</u> (c)	_	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
. /			.,					(3)	~ /		07	(1)	~~
1	ALLIANCE COAL CORP.	8	KY	95/133	С	14,224.30	35.500	-	35.500		35.500	0.130	37.350
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FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	SEPTEMBER Year: 2004	4.	Name, Title, & Telephone Number of Contact Person Concerning		
2.	Reporting Company:	Gulf. Power Company		Data Submitted on this Form: Ms. J.P. Peters. Fuels Analyst (850)- 444-6332	1 ^{- 1}	
З.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters		
			6.	Date Completed: November 24, 2004		

									Rail Cl	harges	V	Vaterborne	Charges				
Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine L</u> (c		Shipping Point (d)	Transport Mode (e)			Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		FOB Plant Price (\$/Ton) (q)
1 A	LLIANCE COAL CORP.	8	KY 95/-	133 LYNCH, KY	UR	14,224.30	37.350	-	14.71		-	-	-	-		14.71	52.060
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	SEPTEMBER Year: 2004	3.	8. Name, Title, & Telephone Number of Contact Person Concerr							
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>							

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 24, 2004

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line <u>Number</u>	Old Volume (<u>To</u> ns)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 1	lo adjustments for the	month.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2004	4.	Name, Title, & Telephone Number of Contact Person Concerning
0	Deporting Component			Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
۷.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
			6.	Date Completed: <u>November 24, 2004</u>

Line <u>No.</u>	Supplier Name	Mine	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)		Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL-WEST ELK	17	со	51	с	UR	46,980.00	15.913	21.90	37.813	0.61	11,921	9.80	8.11
2	CYPRUS 20 MILE	17	co	107	S	UR	19,515.00	17.413	20.72	38.133	0.48	11,472	9.30	9.02
3	ARCH COAL-BLK THUNDEF	19	WY	5	S	UR	51,793.00	8.741	20.13	28.871	0.32	8,867	5.40	26.53
4	INTERÓCEAN COAL SALES	45	IM	999	С	UR	5,575.00	33.084	5.09	38.174	0.52	11,149	7.00	12.58
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	SEPTEMBER Year: 2004	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

Shorthaul Original Retroactive Effective FOB Mine & Loading Price Purchase Invoice Quality Line Purchase Price Charges Price increases Base Price Adjustments Price (\$/Ton) No. (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) Supplier Name Mine Location Type Tons (C) (d) (e) (f) (g) (h) (i) (j) (k) **(**|) (a) (b) С 15.913 1 ARCH COAL-WEST ELK 17 CO 51 46,980.00 13.250 13.250 13.250 -0.087 --S 19,515.00 14.500 14.500 14.500 0.156 17.413 2 17 CO 107 CYPRUS 20 MILE -8.741 3 ARCH COAL-BLK THUNDEI 19 WY 5 S 51,793.00 5.950 5.950 -5.950 0.045 IM С 5,575,00 33.270 33.270 33.270 -0.445 33.084 45 999 4 INTEROCEAN COAL SALES -

November 24, 2004

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FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1,	Reporting Month:	SEPTEMBER Year: 2004	4.	Name, Title, & Telephone Number of (Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters. Fuels Analyst
2.	Reporting Company:	Guff Power Company		(850)- 444-6332	
з.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters

6. Date Completed: November 24, 2004

														Waterborne Charges				
Line No.	Supplie <u>r Name</u>	Mine I	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- Ioading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL-WEST ELK	17	со	51	West Elk Mine	UR	46,980.00	15.913		21.900	-						21.900	37.813
2	CYPRUS 20 MILE	17	со	107	Foidel Creek Mine	UR	19,515.00	17.413		20.720	-	-	-		-	-	20.720	38.133
3	ARCH COAL-BLK THUNDE	19	WY	5	Thunder Junction	UR	51,793.00	8.741		20.130	-		-		-	-	20.130	28.871
4	INTEROCEAN COAL SALE:	45	IM	999	ASD McDuffie Ten	UR	5,575.00	33.084		5.090	-	-	-		-	-	5.090	38.174
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. 2.	Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>												
			4.	Signature o	f Official Su	ubmitting Re	port: Jocelyr	P. Peters					
			5.	Date Comp	leted:	November	<u>24, 2004</u>						
IntendedOriginalOldLineMonth & YearGeneratingLineVolumeDesignatorNewNew FOB PlantNo.ReportedForm Plant NamePlantSupplierNumber(Tons)Form No.& TitleOld ValueValuePriceReason for Revisi(a)(b)(c)(d)(e)(f)(g)(h)(i)(k)(l)(m)													
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1 2 3 4 5 6 7 8 9	(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m) 1 No adjustments for the month. 2 3 4 5 6 7 4 5 6 7 8 4 5 6 7 4 5 6 7 4 5 6 7 6 7 6 7 6 6 7 6												
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(use continuation sheet if necessary)

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FPSC Form No. 423-2(c) (2/87) Page 19 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. 2.	Reporting Month: Reporting Company:	SEPTEMBER Year: 2004	4.	Data Subm <u>(850)- 444-</u>	itted on this <u>6332</u> If Official Su	ne Number of Con Form: bmitting Report: Jo <u>November 24, 20</u>	Peters. Fue	ng els Analyst			
Line <u>No.</u> (a)	Plant Name	<u>Supplier Name</u> (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	BTU Content (BTU/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1 2 3 4 5 6 7 8 9	No Monthly Receipts										

*Gulf's 25% ownership of Scherer where applicable.

FPSC Form No. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month;	SEPTEMBER Year: 2004	 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> 														
2.	Reporting Company:	Gulf Power Company		(850)- 444	-	s Porm:	<u>MŞ. J.P.</u>	<u>Peters, Fu</u>	eis Anaivsi						3 - ¹		
			4.	Signature	of Official S	ubmitting Repo	rt: Jocelyn	P. Peters									
			5.	Date Com	pleted:	November 2	<u>1, 2004</u>										
Line No.		Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Arnount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'i Transport charges (\$/Bb!)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1 2 3 4 5 6 7 8 9	No Monthly Receipts																
*Gult	If's 25% ownership of Scherer where applicable.																

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. 2.	Reporting Month: Reporting Company:	SEPTEMBER Year: 2004 Gulf Power Company	3.	 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> (850)- 444-6332 Signature of Official Submitting Report: Jocelyn P. Peters 											
			4.	Signature o	f Official Su	bmitting Report: Je	ocelyn P. P	eters							
			5.	Date Comp	leted:	November 24, 20	<u>04</u>								
Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)				
1	No Monthly Receipts														
2 3															
4															
5															
6															
7															
8															
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+0.1		heve where employed													

*Gulf's 25% ownership of Scherer where applicable.

FPSC Form No. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	SEPTEMBER Year: 2004	3. Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>	
			4. Signature of Official Submitting Report: Jocelyn P. Peters	

5. Date Completed: November 24, 2004

Line No	<u>Plant Name</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	(\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	, (p)	(q)	(r)
1 No	o Monthly Receipts																
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
*Gulf's 2	25% ownership of Scher	er where applicable.				(use continu	ation shee	at if necessa	arv)								

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2004	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters

6. Date Completed:

November 24, 2004

Line No.	Plant Name	Mine Location		Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	19 WY	005	с	UR		8.432	20.060	28.492	0.32	8,832	5.44	26.72
2	KENNECOTT ENERGY	19 WY	005	С	UR		8.097	20.000	28.097	0.43	8,715	5.51	27.74
3	KENNECOTT ENERGY	19 WY	005	С	UR		9.279	20.050	29.329	0.25	8,866	5.11	26.13
4	KENNECOTT ENERGY	19 WY	005	С	UR		9.637	19.640	29.277	0.25	8,829	5.48	27.28
5	POWDER RIVER BASIN	19 WY	005	С	UR		9.337	20.070	29.407	0.22	8,815	4.40	27.06
6	RAG COAL WEST	19 WY	005	S	UR		7.222	25.400	32.622	0.30	8,369	4.60	30.46

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	SEPTEMBER Year: 2004	4.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters. Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Repo	rt: Jocelvn P. Peters

6. Date Completed:

November 24, 2004

Line No. (a)	<u>Plant Name</u> (b)	Mine	<u>e Location</u> (c)		Purchase Type(d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	ARCH COAL SALES	19	WY	005	с		6.350	-	6.350	-	6.350	0.023	8.432
2	KENNECOTT ENERGY	19	WY	005	С		6.110	-	6.110	-	6.110	0.011	8.097
3	KENNECOTT ENERGY	19	WY	005	С		7.050	-	7.050	-	7.050	0.053	9.279
4	KENNECOTT ENERGY	19	WY	005	С		7.200	-	7.200	<u>-</u>	7.200	0.024	9.637
5	PÓWDER RIVER BASIN	19	WY	005	с		7.250	-	7.250	-	7.250	0.012	9.337
6	RAG COAL WEST	19	WY	005	S		5.500	-	5.500	-	5.500	-0.020	7.222
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*Gulf's 25% ownership of Scherer where applicable.

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	SEPTEMBER Year: 2004	4.	Name, Title, & Telephone Number of (Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters

6. Date Completed: <u>November 24, 2004</u>

		Rail Charges Total															
					Additional Trans Cooper C												
							Effective					Trans-	Ocean	Other	Other	Transport	
							Purchase	0		Other Rail		loading	Barge	Water	Related	ation	FOB Plant
Line					Transport	_	Price				Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Plant Name	<u>Mine L</u>	_ocation	Shipping Point	Mode	Tons	<u>(\$/Ton)</u>	(\$/Ton)	(\$/Ton)	<u>(\$/Ton)</u>	(\$/Ton)	(\$/Ton)	(\$/ <u>Ton)</u>	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	((c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	19	WY	005 Campbell Co. Wy	UR		8.432		20.060		-		-	-	-	20.060	28.492
2	KENNECOTT ENERGY	19	WY -	05 Campbell Co. Wy	UR		8.097	-	20.000		-	-	-	-	-	20.000	28.097
3	KENNECOTT ENERGY	19	WY	005 Campbell Co. Wy	UR		9.279	-	20.050			-	-		-	20.050	29.329
4	KENNECOTT ENERGY	19	WY (05 Campbell Co. Wy	UR		9.637	-	19.640			-			-	19.640	29.277
5	POWDER RIVER BASIN	19	WY	005 Campbell Co. Wy	UR		9.337	-	20.070		-	-	·-		-	20.070	29.407
6	RAG COAL WEST	19	WY	005 Campbell Co. Wy	UR		7.222	· •	25.400			-			-	25.400	32.622
7																	

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*Gulfs 25% ownership of Scherer where applicable.