

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC-COMMISSION CLERK

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1. REPORTING MONTH: SEP YEAR: 2004

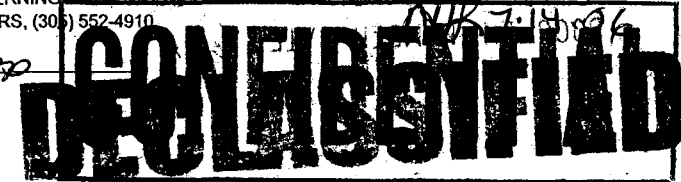
2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 12/07/2004

060001-EI



(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	SHELL		09/10/2004	F06	108562	28.5680	3,101,399	0	3,101,399	28.5680	0.0000	28.5680	0.0000	0.0672	0.1685	28.8037
2	PTF	SHELL		09/29/2004	F06	36090	29.0160	1,047,187	0	1,047,187	29.0160	0.0000	29.0160	0.0000	0.5626	0.2203	29.7989
3	PMT	CONOCO	PORT MANATEE	09/21/2004	F06	147428	29.8150	4,395,566	0	4,395,566	29.8150	0.0000	29.8150	0.0000	0.0672	0.1685	30.0507
4	PMT	FAMM	PORT MANATEE	09/02/2004	F06	170246	28.7900	4,901,382	0	4,901,382	28.7900	0.0000	28.7900	0.0000	0.0672	0.1685	29.0257
5	PRV	SEMPRA	RIVIERA	09/01/2004	F06	127551	29.4300	3,753,826	0	3,753,826	29.4300	0.0000	29.4300	0.0000	0.0090	0.1830	29.6220
6	PRV	SEMPRA	RIVIERA	09/29/2004	F06	105564	29.5510	3,119,522	0	3,119,522	29.5510	0.0000	29.5510	0.0000	0.0090	0.1830	29.7430
7	PTF	SEMPRA	FISHER ISLAND	09/21/2004	F06	41848	29.7870	1,246,526	0	1,246,526	29.7870	0.0000	29.7870	0.0000	0.5626	0.2203	30.5699
8	PMR	SHELL	PALM BEACH	09/10/2004	F06	74389	29.0680	2,162,339	0	2,162,339	29.0680	0.0000	29.0680	0.0000	0.2555	0.1824	29.5059
9	PMR	SHELL	PALM BEACH	09/29/2004	F06	73192	29.0680	2,127,545	0	2,127,545	29.0680	0.0000	29.0680	0.0000	0.2555	0.1824	29.5059
10	PPE	SHELL	PORT EVERGLADES	09/09/2004	F06	34205	28.4080	971,696	0	971,696	28.4080	0.0000	28.4080	0.0000	0.0582	0.1860	28.6522
11	PTF	SHELL	FISHER ISLAND	09/28/2004	F06	36380	29.0180	1,055,675	0	1,055,675	29.0180	0.0000	29.0180	0.0000	0.5626	0.2203	29.8009
12	PCC	WESTPORT	PORT CANAVERAL	09/01/2004	F06	130798	28.5670	3,736,506	0	3,736,506	28.5670	0.0000	28.5670	0.0000	0.3868	0.1697	29.1235
13	PMT	FAMM	PORT MANATEE	09/24/2004	F06	160069	30.4550	4,874,901	0	4,874,901	30.4550	0.0000	30.4550	0.0000	0.0672	0.1685	30.6907
14	PMR	GLENCORE	PALM BEACH	09/23/2004	F06	95705	29.9100	2,862,537	0	2,862,537	29.9100	0.0000	29.9100	0.0000	0.2555	0.1824	30.3479
15	PTF	GLENCORE	FISHER ISLAND	09/20/2004	F06	58996	29.9100	1,764,570	0	1,764,570	29.9100	0.0000	29.9100	0.0000	0.5626	0.2203	30.6929
16	PPE	WPI	PORT EVERGLADES	09/21/2004	F06	347997	31.3000	10,892,306	0	10,892,306	31.3000	0.0000	31.3000	0.0000	0.0582	0.1860	31.5442
17	PSN	WPI	JACKSONVILLE	09/28/2004	F06	65766	30.3920	1,998,760	0	1,998,760	30.3920	0.0000	30.3920	0.0000	1.0228	0.2443	31.6591
18	PMR	PORT		09/19/2004	F03	1366	60.6687	82,873	0	82,873	60.6687	0.0000	60.6687	0.0000	0.0000	0.0000	60.6687
19	PMR	PORT		09/23/2004	F03	2996	61.5529	184,412	0	184,412	61.5529	0.0000	61.5529	0.0000	0.0000	0.0000	61.5529
20	PFL	TPSI		09/24/2004	F03	44992	65.2630	2,936,314	0	2,936,314	65.2630	0.0000	65.2630	0.0000	0.0000	0.0000	65.2630
21	PPE	TPSI		09/16/2004	F03	5077	62.7500	318,582	0	318,582	62.7500	0.0000	62.7500	0.0000	0.0000	0.0000	62.7500
22	PPE	AMERIGAS		09/09/2004	PRO	7	58.6300	410	0	410	58.6300	0.0000	58.6300	0.0000	0.0000	0.0000	58.6300
23	PPE	AMERIGAS		09/23/2004	PRO	9	56.8300	511	0	511	56.8300	0.0000	56.8300	0.0000	0.0000	0.0000	56.8300
24	PTF	AMERIGAS		09/09/2004	PRO	6	61.3200	368	0	368	61.3200	0.0000	61.3200	0.0000	0.0000	0.0000	61.3200
25	PRV	FERRELL		09/02/2004	PRO	4	54.8900	220	0	220	54.8900	0.0000	54.8900	0.0000	0.0000	0.0000	54.8900
26	PRV	FERRELL		09/07/2004	PRO	2	55.6500	111	0	111	55.6500	0.0000	55.6500	0.0000	0.0000	0.0000	55.6500

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Kory Dubin*

5. DATE COMPLETED: 12/07/2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PRV	FERRELL		09/16/2004	PRO	6	55.6500	334	0	334	55.6500	0.0000	55.6500	0.0000	0.0000	0.0000	55.6500
28	PRV	FERRELL		09/20/2004	PRO	4	53.8400	215	0	215	53.8400	0.0000	53.8400	0.0000	0.0000	0.0000	53.8400
29	PRV	FERRELL		09/23/2004	PRO	1	55.3100	55	0	55	55.3100	0.0000	55.3100	0.0000	0.0000	0.0000	55.3100
30	PMR	INDIANTOWN		09/08/2004	PRO	15	50.4000	756	0	756	50.4000	0.0000	50.4000	0.0000	0.0000	0.0000	50.4000
31	PMT	SUBURBAN		09/19/2004	PRO	38	55.1500	2,096	0	2,096	55.1500	0.0000	55.1500	0.0000	0.0000	0.0000	55.1500
32	PCC	SUBURBAN		09/21/2004	PRO	7	56.7800	397	0	397	56.7800	0.0000	56.7800	0.0000	0.0000	0.0000	56.7800
33	PMT	SUBURBAN		09/03/2004	PRO	14	55.2300	773	0	773	55.2300	0.0000	55.2300	0.0000	0.0000	0.0000	55.2300

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **September 2004**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 5, 2004**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	38,518	49.39	0.00	49.39	0.64	11,836	7.63	11.02
2	DTE Clover, LLC	08,KY,095	LTC	UR	15,908	31.47	18.07	49.54	1.26	12,743	8.53	6.37
3	James River Coal Sales, Inc.	08,KY,095	LTC	UR	1,991	34.97	19.20	54.17	0.75	12,588	8.52	7.62

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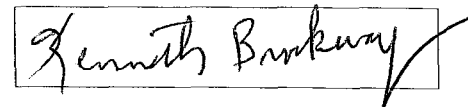
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **September 2004**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 5, 2004**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	38,518	49.39	0.00	49.39	0.00	49.39	0.00	49.39
2	DTE Clover, LLC	08,KY,095	LTC	15,908	31.47	0.00	31.47	0.00	31.47	0.00	31.47
3	James River Coal Sales, Inc.	08,KY,095	LTC	1,991	34.97	0.00	34.97	0.00	34.97	0.00	34.97

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **September 2004**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**October 5, 2004**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	38,518	49.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.39
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	15,908	31.47	0.00	18.07	0.00	0.00	0.00	0.00	0.00	0.00	18.07	49.54
3	James River Coal Sales, Inc.	08,KY,095	BLUE DIAMOND	UR	1,991	34.97	0.00	19.20	0.00	0.00	0.00	0.00	0.00	0.00	19.20	54.17

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