

**ORIGINAL**  
RECEIVED-PPSC

**AUSLEY & McMULLEN**  
ATTORNEYS AND COUNSELORS AT LAW

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(850) 224-9115 FAX (850) 222-7560

PM  
COMMISSION  
CLERK

December 15, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 040001-EI

Dear Ms. Bayo:


Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 2004. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

- CMP \_\_\_\_\_
- COM 5
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- JDB/pp \_\_\_\_\_
- OPC \_\_\_\_\_
- MMS \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SEC 1
- OTH \_\_\_\_\_

JDB/pp  
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE  
13201 DEC 15 3  
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	10/24/04	F02	*	*	181.81	\$69.9807
2.	Polk	BP/ Polk	Tampa	MTC	Polk	10/25/04	F02	*	*	1,269.76	\$68.4901
3.	Polk	BP/ Polk	Tampa	MTC	Polk	10/26/04	F02	*	*	362.81	\$68.6578
4.	Polk	BP/ Polk	Tampa	MTC	Polk	10/27/04	F02	*	*	361.40	\$65.3828
5.	Polk	BP/ Polk	Tampa	MTC	Polk	10/28/04	F02	*	*	358.05	\$63.4495
6.	Phillips	BP/Phillips	Tampa	MTC	Phillips	10/21/04	F02	*	*	176.81	\$70.1319
7.	Phillips	BP/Phillips	Tampa	MTC	Phillips	10/22/04	F02	*	*	177.12	\$70.6567
8.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/04/04	F06	*	*	172.71	\$33.9270
9.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/05/04	F06	*	*	502.46	\$33.9270
10.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/06/04	F06	*	*	331.50	\$33.9271
11.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/07/04	F06	*	*	345.03	\$33.9270
12.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/08/04	F06	*	*	344.84	\$33.9270
13.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/11/04	F06	*	*	342.47	\$35.5730
14.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/12/04	F06	*	*	344.24	\$35.5730
15.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/13/04	F06	*	*	343.50	\$35.5731
16.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/14/04	F06	*	*	342.69	\$35.5731
17.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/15/04	F06	*	*	344.19	\$35.5730
18.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/18/04	F06	*	*	475.16	\$37.5680
19.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/19/04	F06	*	*	329.55	\$37.5680
20.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/20/04	F06	*	*	479.12	\$37.5680
21.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/21/04	F06	*	*	485.16	\$37.5680
22.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/22/04	F06	*	*	334.12	\$37.5680
23.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/25/04	F06	*	*	166.95	\$37.7800
24.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/26/04	F06	*	*	317.31	\$37.7800
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/27/04	F06	*	*	316.93	\$37.7800

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2004  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/28/04	F06	*	*	158.71	\$37.7800
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/29/04	F06	*	*	480.45	\$37.7800

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

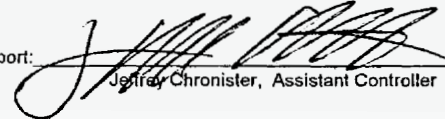
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2004

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Polk	BP/ Polk	Polk	10/24/04	F02	181.81									\$0.0000	\$0.0000	\$69.9807
2.	Polk	BP/ Polk	Polk	10/25/04	F02	1,269.76									\$0.0000	\$0.0000	\$68.4901
3.	Polk	BP/ Polk	Polk	10/26/04	F02	362.81									\$0.0000	\$0.0000	\$68.6578
4.	Polk	BP/ Polk	Polk	10/27/04	F02	361.40									\$0.0000	\$0.0000	\$65.3828
5.	Polk	BP/ Polk	Polk	10/28/04	F02	358.05									\$0.0000	\$0.0000	\$63.4495
6.	Phillips	BP/Phillips	Phillips	10/21/04	F02	176.81									\$0.0000	\$0.0000	\$70.1319
7.	Phillips	BP/Phillips	Phillips	10/22/04	F02	177.12									\$0.0000	\$0.0000	\$70.6567
8.	Phillips	Transmontaigne	Phillips	10/04/04	F06	172.71									\$0.0000	\$0.0000	\$33.9270
9.	Phillips	Transmontaigne	Phillips	10/05/04	F06	502.46									\$0.0000	\$0.0000	\$33.9270
10.	Phillips	Transmontaigne	Phillips	10/06/04	F06	331.50									\$0.0000	\$0.0000	\$33.9271
11.	Phillips	Transmontaigne	Phillips	10/07/04	F06	345.03									\$0.0000	\$0.0000	\$33.9270
12.	Phillips	Transmontaigne	Phillips	10/08/04	F06	344.84									\$0.0000	\$0.0000	\$33.9270
13.	Phillips	Transmontaigne	Phillips	10/11/04	F06	342.47									\$0.0000	\$0.0000	\$35.5730
14.	Phillips	Transmontaigne	Phillips	10/12/04	F06	344.24									\$0.0000	\$0.0000	\$35.5730
15.	Phillips	Transmontaigne	Phillips	10/13/04	F06	343.50									\$0.0000	\$0.0000	\$35.5731
16.	Phillips	Transmontaigne	Phillips	10/14/04	F06	342.69									\$0.0000	\$0.0000	\$35.5731
17.	Phillips	Transmontaigne	Phillips	10/15/04	F06	344.19									\$0.0000	\$0.0000	\$35.5730
18.	Phillips	Transmontaigne	Phillips	10/18/04	F06	475.16									\$0.0000	\$0.0000	\$37.5680
19.	Phillips	Transmontaigne	Phillips	10/19/04	F06	329.55									\$0.0000	\$0.0000	\$37.5680
20.	Phillips	Transmontaigne	Phillips	10/20/04	F06	479.12									\$0.0000	\$0.0000	\$37.5680
21.	Phillips	Transmontaigne	Phillips	10/21/04	F06	485.16									\$0.0000	\$0.0000	\$37.5680
22.	Phillips	Transmontaigne	Phillips	10/22/04	F06	334.12									\$0.0000	\$0.0000	\$37.5680
23.	Phillips	Transmontaigne	Phillips	10/25/04	F06	166.95									\$0.0000	\$0.0000	\$37.7800
24.	Phillips	Transmontaigne	Phillips	10/26/04	F06	317.31									\$0.0000	\$0.0000	\$37.7800
25.	Phillips	Transmontaigne	Phillips	10/27/04	F06	316.93									\$0.0000	\$0.0000	\$37.7800

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2004  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Transmontaigne	Phillips	10/28/04	F06	158.71									\$0.0000	\$0.0000	\$37.7800
27.	Phillips	Transmontaigne	Phillips	10/29/04	F06	480.45									\$0.0000	\$0.0000	\$37.7800

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	April 2003	Phillips	Transmontaigne	37.	634.45	423-1(a)	Col. (h), Invoice Price	\$29.1600	\$22.6443	\$22.6443	Price Adjustment
2.	April 2003	Phillips	Transmontaigne	39.	316.37	423-1(a)	Col. (h), Invoice Price	\$28.2000	\$25.4817	\$25.4817	Price Adjustment
3.	April 2003	Phillips	Transmontaigne	41.	471.07	423-1(a)	Col. (g), Volume	471.07	471.06	471.06	Quantity Adjustment
4.	April 2003	Phillips	Transmontaigne	41.	471.06	423-1(a)	Col. (h), Invoice Price	\$28.2000	\$25.4799	\$25.4799	Price Adjustment
5.	April 2003	Phillips	Transmontaigne	42.	610.76	423-1(a)	Col. (h), Invoice Price	\$28.2000	\$23.3353	\$23.3353	Price Adjustment
6.	January 2004	Polk	BP	6.	721.43	423-1(a)	Col. (h), Invoice Price	\$32.4941	\$43.1849	\$43.1849	Price Adjustment
7.	January 2004	Polk	BP	13.	1,595.07	423-1(a)	Col. (h), Invoice Price	\$45.3710	\$45.6420	\$45.6420	Price Adjustment
8.	September 2004	Phillips	Transmontaigne	35.	1,919.51	423-1(a)	Col. (h), Invoice Price	\$31.2481	\$31.2480	\$31.2480	Price Adjustment
9.	September 2004	Phillips	Transmontaigne	42.	492.39	423-1(a)	Col. (h), Invoice Price	\$31.2481	\$31.7830	\$31.7830	Price Adjustment
10.	September 2004	Phillips	Transmontaigne	43.	158.24	423-1(a)	Col. (h), Invoice Price	\$31.2480	\$31.7831	\$31.7831	Price Adjustment
11.	September 2004	Phillips	Transmontaigne	34.	636.58	423-1(a)	Col. (h), Invoice Price	\$31.0490	\$31.2480	\$31.2480	Price Adjustment
12.	September 2004	Phillips	Transmontaigne	36.	660.31	423-1(a)	Col. (h), Invoice Price	\$31.2481	\$31.2480	\$31.2480	Price Adjustment
13.	September 2004	Phillips	Transmontaigne	37.	349.16	423-1(a)	Col. (h), Invoice Price	\$31.2481	\$31.2480	\$31.2480	Price Adjustment
14.	September 2004	Phillips	Transmontaigne	38.	661.06	423-1(a)	Col. (h), Invoice Price	\$31.2481	\$31.2480	\$31.2480	Price Adjustment
15.	September 2004	Phillips	Transmontaigne	39.	632.86	423-1(a)	Col. (h), Invoice Price	\$31.2481	\$31.2480	\$31.2480	Price Adjustment
16.	September 2004	Phillips	Transmontaigne	40.	159.12	423-1(a)	Col. (h), Invoice Price	\$31.2481	\$31.2480	\$31.2480	Price Adjustment
17.	September 2004	Phillips	Transmontaigne	41.	644.95	423-1(a)	Col. (h), Invoice Price	\$31.2481	\$31.7830	\$31.7830	Price Adjustment
18.	September 2004	Phillips	Transmontaigne	44.	157.76	423-1(a)	Col. (h), Invoice Price	\$31.2480	\$31.7830	\$31.7830	Price Adjustment
19.	September 2004	Polk	BP	7.	882.52	423-1(a)	Col. (h), Invoice Price	\$58.8907	\$58.6299	\$58.6299	Price Adjustment
20.	September 2004	Big Bend	BP	20.	1,067.93	423-1(a)	Col. (h), Invoice Price	\$56.2047	\$56.2049	\$56.2049	Price Adjustment

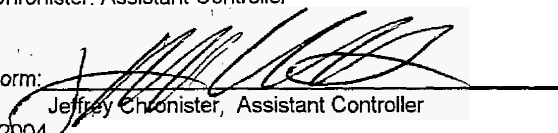
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	108,347.10			\$48.256	2.95	11,050	8.46	13.60
2.	Dodge Hill Mining	9,KY,225	LTC	RB	28,643.70			\$36.870	2.49	12,667	8.80	6.84
3.	Synthetic American Fuel	10, IL,165	LTC	RB	31,458.90			\$33.814	2.92	12,028	8.98	9.41
4.	American Coal	4, OH, 13	S	RB	25,981.74			\$37.690	4.48	12,626	9.05	5.80
5.	Dodge Hill Mining	9,KY,225	LTC	RB	9,398.30			\$36.370	2.48	12,669	8.74	6.99
6.	Dodge Hill Mining	9,KY,225	LTC	RB	7,576.90			\$36.930	3.10	11,339	8.23	13.23
7.	Dodge Hill Mining	9,KY,225	LTC	RB	3,621.00			\$36.430	3.04	11,294	8.23	13.52
8.	American Coal	10,IL,165	LTC	RB	15,114.00			\$36.560	1.35	12,036	7.19	10.90
9.	Synthetic American Fuel	10, IL,165	LTC	RB	24,680.30			\$37.680	2.91	12,069	8.86	9.12
10.	No. 1 Contractors	9,KY,107	S	RB	33,796.10			\$31.740	4.15	11,216	13.33	9.55
11.	Peabody Development	10,IL,165	LTC	RB	1,569.10			\$39.770	2.66	12,226	8.45	8.46

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

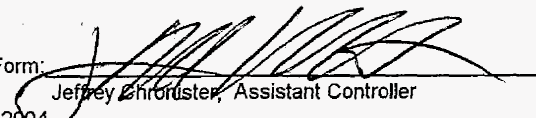
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	108,347.10	N/A	\$0.00		(\$1.255)		\$0.000	
2.	Dodge Hill Mining	9,KY,225	LTC	28,643.70	N/A	\$0.00		\$0.000		\$0.000	
3.	Synthetic American Fuel	10, IL,165	LTC	31,458.90	N/A	\$0.00		(\$0.156)		\$0.000	
4.	American Coal	4, OH, 13	S	25,981.74	N/A	\$0.00		\$0.000		\$0.000	
5.	Dodge Hill Mining	9,KY,225	LTC	9,398.30	N/A	\$0.00		\$0.000		\$0.000	
6.	Dodge Hill Mining	9,KY,225	LTC	7,576.90	N/A	\$0.00		\$0.031		\$0.000	
7.	Dodge Hill Mining	9,KY,225	LTC	3,621.00	N/A	\$0.00		\$0.000		\$0.000	
8.	American Coal	10,IL,165	LTC	15,114.00	N/A	\$0.00		\$0.000		\$0.000	
9.	Synthetic American Fuel	10, IL,165	LTC	24,680.30	N/A	\$0.00		\$0.000		\$0.000	
10.	No. 1 Contractors	9,KY,107	S	33,796.10	N/A	\$0.00		\$0.000		(\$1.210)	
11.	Peabody Development	10,IL,165	LTC	1,569.10	N/A	\$0.00		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data:  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	108,347.10		\$0.000		\$0.000								\$48.256
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	28,643.70		\$0.000		\$0.000								\$36.870
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	31,458.90		\$0.000		\$0.000								\$33.814
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	25,981.74		\$0.000		\$0.000								\$37.690
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	9,398.30		\$0.000		\$0.000								\$36.370
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	7,576.90		\$0.000		\$0.000								\$36.930
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,621.00		\$0.000		\$0.000								\$36.430
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	15,114.00		\$0.000		\$0.000								\$36.560
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	24,680.30		\$0.000		\$0.000								\$37.680
10.	No. 1 Contractors	9,KY,107	Hopkins Cnty, KY	RB	33,796.10		\$0.000		\$0.000								\$31.740
11.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	1,569.10		\$0.000		\$0.000								\$39.770

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

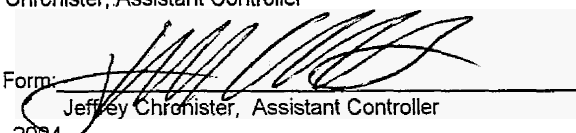
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	34,833.97			\$22.617	4.71	13,877	0.34	8.86
2.	Alliance Coal	11,IN,51	S	RB	23,373.80			\$55.690	0.74	11,309	8.01	14.39
3.	Emerald International	N/A	S	RB	1,892.70			\$47.000	0.81	11,054	10.27	13.60

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: October Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	34,833.97	N/A	\$0.000		\$0.000		\$0.000	
2.	Alliance Coal	11,IN,51	S	23,373.80	N/A	\$0.000		\$0.000		\$0.000	
3.	Emerald International	N/A	S	1,892.70	N/A	\$0.000		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- 1. Reporting Month: October Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	S&M Petcoke	N/A	Davant, La.	RB	34,833.97		\$0.000		\$0.000								\$22.617
2.	Alliance Coal	11,IN,51	Gibson Cnty, In	RB	23,373.80		\$0.000		\$0.000								\$55.690
3.	Emerald International	N/A	Davant, La.	RB	1,892.70		\$0.000		\$0.000								\$47.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	278,628.00			\$46.032	2.78	11553	8.64	11.57
2.	Beneficiated Coal	N/A	S	OB	3,116.68			\$11.188	0.88	2745	50.40	29.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

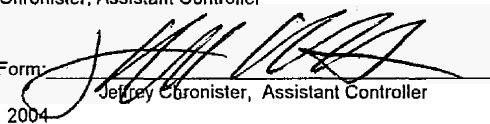
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	278,628.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	3,116.68	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2004  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

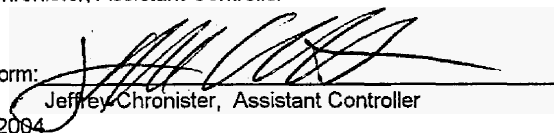
6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l							Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)	
1.	Transfer Facility	N/A	Davant, La.	OB	278,628.00		\$0.000			\$0.000							\$46.032
2.	Beneficiated Coal	N/A	Davant, La.	OB	3,116.68		\$0.000			\$0.000							\$11.188

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2004  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

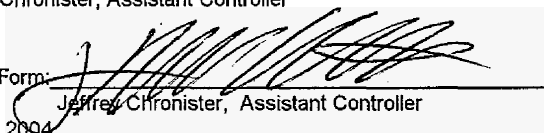
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	24,383.00			44.045	2.95	12,212	4.19	13.78



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2004  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

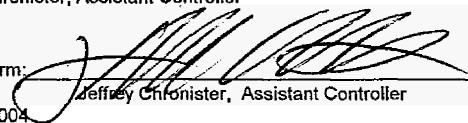
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	24,383.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2004  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	24,383.00		\$0.000		\$0.000								\$44.045

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2004  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2004

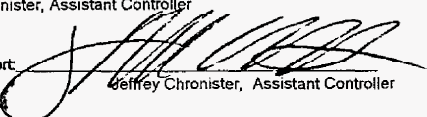
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	48,674.60	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	(\$0.009)	\$0.418	\$37.484	Price Adjustment
2.	January 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	13,469.30	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	(\$0.074)	\$0.596	\$37.371	Price Adjustment
3.	January 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6.	4,873.80	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	(\$0.009)	\$0.051	\$38.301	Price Adjustment
4.	January 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7.	2,088.90	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	(\$0.009)	\$0.051	\$37.731	Price Adjustment
5.	February 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	29,417.00	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$38.149	Price Adjustment
6.	February 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	15,507.00	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.560	Price Adjustment
7.	February 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6.	3,669.80	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.549	Price Adjustment
8.	February 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7.	1,575.20	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$36.960	Price Adjustment
9.	February 2004	Transfer Facility	Big Bend	Synthetic American Fuel	9.	39,100.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.630	\$37.700	Quality Adjustment
10.	March 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	31,285.00	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.921	Price Adjustment
11.	March 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	18,242.60	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.669	Price Adjustment
12.	March 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6.	5,318.00	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.321	Price Adjustment
13.	March 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7.	3,144.90	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.069	Price Adjustment
14.	March 2004	Transfer Facility	Big Bend	Synthetic American Fuel	9.	33,885.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.630	\$37.700	Quality Adjustment
15.	April 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	34,507.80	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.994	Price Adjustment
16.	April 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	19,305.20	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	(\$0.080)	\$0.590	\$36.400	Price Adjustment
17.	April 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6.	9,276.20	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	(\$0.032)	\$0.028	\$37.384	Price Adjustment
18.	April 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7.	4,693.70	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	(\$0.080)	(\$0.020)	\$35.790	Price Adjustment
19.	April 2004	Transfer Facility	Big Bend	Synthetic American Fuel	9.	29,667.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.720	\$38.540	Quality Adjustment
20.	May 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	36,192.50	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$38.113	Price Adjustment
21.	May 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	15,988.70	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$28.470	\$28.471	\$37.024	Price Adjustment
22.	May 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	15,988.70	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.694	Price Adjustment
23.	May 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6.	9,551.90	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.503	Price Adjustment
24.	May 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7.	3,803.40	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.083	Price Adjustment
25.	May 2004	Transfer Facility	Big Bend	Synthetic American Fuel	9.	20,290.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.720	\$38.530	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
26.	June 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	34,365.20	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$38.242	Price Adjustment
27.	June 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	18,533.40	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.961	Price Adjustment
28.	June 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6.	8,517.80	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.632	Price Adjustment
29.	June 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7.	5,211.60	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.351	Price Adjustment
30.	June 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3.	42,898.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.448	\$33.692	Quality Adjustment
31.	June 2004	Transfer Facility	Big Bend	Synthetic American Fuel	9.	19,278.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.720	\$38.530	Quality Adjustment
32.	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	18,946.40	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$36.330	Price Adjustment
33.	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	11,964.70	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.348	Price Adjustment
34.	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6.	14,047.60	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$35.220	Price Adjustment
35.	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7.	7,112.60	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$36.238	Price Adjustment
36.	July 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3.	85,281.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.388	\$33.792	Quality Adjustment
37.	July 2004	Transfer Facility	Big Bend	Synthetic American Fuel	9.	8,109.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.950	\$39.070	Quality Adjustment
38.	July 2004	Transfer Facility	Big Bend	Zeigler	1.	91,274.10	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.797	\$49.895	Price Adjustment
39.	August 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	43,082.30	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$38.283	Price Adjustment
40.	August 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	9,367.90	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.723	Price Adjustment
41.	August 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6.	12,891.40	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.632	Price Adjustment
42.	August 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7.	3,147.70	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.113	Price Adjustment
43.	August 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3.	64,155.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.418	\$33.822	Quality Adjustment
44.	August 2004	Transfer Facility	Big Bend	Synthetic American Fuel	9.	28,630.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.950	\$39.070	Quality Adjustment
45.	August 2004	Transfer Facility	Big Bend	Zeigler	1.	87,824.50	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.797	\$50.125	Price Adjustment
46.	September 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	34,771.70	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$38.522	Price Adjustment
47.	September 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	14,777.30	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.670	\$37.873	Price Adjustment
48.	September 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6.	6,486.90	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.912	Price Adjustment
49.	September 2004	Transfer Facility	Big Bend	Dodge Hill Mining	7.	3,730.50	423-2(a)	Col. (i), Retro-active Price Adjustments (\$/Ton)	\$0.000	\$0.060	\$37.263	Price Adjustment
50.	September 2004	Transfer Facility	Big Bend	Synthetic American Fuel	3.	33,702.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.150	\$33.554	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2004  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: December 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
51.	September 2004	Transfer Facility	Big Bend	Synthetic American Fuel	9.	10,241.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.950	\$39.070	Quality Adjustment
52.	September 2004	Transfer Facility	Polk	SSM Petcoke	1.	28,076.07	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.358	\$19.408	Quality Adjustment