



Progress Energy

JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

December 16, 2004

Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

RECEIVED - FPSC
04 DEC 17 AM 10:41
COMMISSION
CLERK

Re: **Docket No. 040001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of November 2004.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC 1 _____
- OTH _____

JAM:at
Enclosures
cc: Parties of Record

04 DEC 17 AM 9:40

DOCUMENT NUMBER - DA1

13241 DEC 17 2004

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 for the month of November 2004 have been furnished to the following individuals by regular U.S. Mail this 16th day of December 2004.

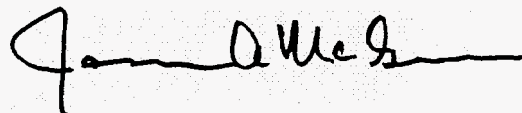
John Butler
Steel, Hector & Davis
200 S. Biscayne Blvd.
Suite 4000
Tallahassee, FL 32301-1804

John McWhirter, Jr.
McWhirter, Reeves et al.
400 North Tampa Street
Suite 2450
Tampa, FL 33601

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Norman Horton, Jr., Esquire
Messer, Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302



Attorney

Wm. Cochran Keating, IV
Office of the General Counsel
Economic Regulation Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Robert Vandiver, Esquire
Office of the Public Counsel
C/o The Florida Legislature
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

Vicki Gordon Kaufman, Esquire
McWhirter, Reeves
117 S. Gadsden Street
Tallahassee, FL 32301

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NOVEMBER 2004

ORIGINAL

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	69,599,004	66,752,080	2,846,924	4.3	2,507,172	2,517,429	(10,257)	(0.4)	2.7760	2.6516	0.1244	4.7
2	SPENT NUCLEAR FUEL DISPOSAL COST	534,414	515,337	19,077	3.7	569,373	551,163	18,210	3.3	0.0939	0.0935	0.0004	0.4
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	9,353	0	9,353	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,204,935	3,532,728	(327,793)	(9.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	73,347,706	70,800,145	2,547,560	3.6	2,507,172	2,517,429	(10,257)	(0.4)	2.9255	2.8124	0.1131	4.0
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,943,875	5,105,205	(161,330)	(3.2)	317,412	278,479	38,933	14.0	1.5576	1.8332	(0.2756)	(15.0)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,166,685	837,493	1,329,192	158.7	39,267	22,945	16,322	71.1	5.5178	3.6500	1.8678	51.2
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,493,116	10,412,237	80,879	0.8	398,469	427,651	(29,182)	(6.8)	2.6334	2.4348	0.1986	8.2
12	TOTAL COST OF PURCHASED POWER	17,603,676	16,354,935	1,248,741	7.6	755,149	729,075	26,074	3.6	2.3312	2.2432	0.0880	3.9
13	TOTAL AVAILABLE MWH					3,262,321	3,246,504	15,817	0.5				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(1,100,795)	(3,507,315)	2,406,520	(68.6)	(24,037)	(100,209)	76,172	(76.0)	4.5796	3.5000	1.0796	30.9
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(122,569)	(300,342)	177,773	(59.2)	(24,037)	(100,209)	76,172	(76.0)	0.5099	0.2997	0.2102	70.1
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(5,058,964)	(3,223,675)	(1,835,289)	56.9	(184,010)	(92,105)	(91,905)	99.8	2.7493	3.5000	(0.7507)	(21.5)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(6,282,328)	(7,031,332)	749,004	(10.7)	(208,047)	(192,314)	(15,733)	8.2	3.0197	3.6562	(0.6365)	(17.4)
19	NET INADVERTENT AND WHEELED INTERCHANGE					(838)	0	(838)					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	84,669,054	80,123,748	4,545,305		3,053,436	3,054,190	(754)	(0.0)	2.7729	2.6234	0.1495	5.7
21	NET UNBILLED	(8,361,601)	(4,654,732)	(3,706,869)	79.6	301,546	177,431	124,115	70.0	(0.2595)	(0.1528)	(0.1067)	69.8
22	COMPANY USE	331,566	314,809	16,757	5.3	(11,957)	(12,000)	43	(0.4)	0.0103	0.0103	0.0000	0.0
23	T & D LOSSES	3,355,416	4,548,458	(1,193,042)	(26.2)	(121,007)	(173,380)	52,373	(30.2)	0.1041	0.1493	(0.0452)	(30.3)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	84,669,054	80,123,748	4,545,305	5.7	3,222,018	3,046,241	175,777	5.8	2.6278	2.6302	(0.0024)	(0.1)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,241,470)	(2,580,301)	(2,661,168)	103.1	(191,093)	(98,101)	(92,992)	94.8	2.7429	2.6302	0.1127	4.3
26	JURISDICTIONAL KWH SALES	79,427,584	77,543,447	1,884,137	2.4	3,030,925	2,948,140	82,785	2.8	2.6206	2.6302	(0.0096)	(0.4)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	79,725,438	77,838,112	1,887,326	2.4	3,030,925	2,948,140	82,785	2.8	2.6304	2.6402	(0.0098)	(0.4)
28	PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	3,030,925	2,948,140	82,785	2.8	0.5786	0.5948	(0.0162)	(2.7)
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,030,925	2,948,140	82,785	2.8	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,030,925	2,948,140	82,785	2.8	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	97,260,959	95,373,634	1,887,325	2.0	3,030,925	2,948,140	82,785	2.8	3.2090	3.2350	(0.0260)	(0.8)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									3.2113	3.2373	(0.0260)	(0.8)
32	GPIF	231,769	231,769			3,030,925	2,948,140			0.0076	0.0079	(0.0003)	(3.8)
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.219	3.245	(0.026)	(0.8)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - NOVEMBER 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,043,948,257	932,609,845	111,338,412	11.9	33,742,126	33,345,795	396,331	1.2	3.0939	2.7968	0.2971	10.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,742,329	5,690,148	52,181	0.9	6,117,972	6,085,720	32,252	0.5	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,755,935	0	1,755,935	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	34,965,834	40,926,188	(5,960,354)	(14.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	<u>1,096,412,355</u>	<u>979,226,182</u>	<u>107,186,173</u>	<u>11.0</u>	<u>33,742,126</u>	<u>33,345,795</u>	<u>396,331</u>	<u>1.2</u>	<u>3.2198</u>	<u>2.9366</u>	<u>0.2832</u>	<u>9.6</u>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	63,136,445	52,693,178	10,443,267	19.8	3,433,153	2,987,957	445,196	14.9	1.8390	1.7635	0.0755	4.3
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	63,005,005	22,570,047	40,434,958	179.2	927,571	594,947	332,624	55.9	6.7925	3.7936	2.9989	79.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	118,314,423	118,236,604	77,819	0.1	4,281,628	4,909,783	(628,157)	(12.8)	2.7633	2.4082	0.3551	14.8
12 TOTAL COST OF PURCHASED POWER	<u>244,466,872</u>	<u>193,499,829</u>	<u>50,967,043</u>	<u>26.3</u>	<u>8,642,550</u>	<u>8,492,687</u>	<u>149,863</u>	<u>1.8</u>	<u>2.8286</u>	<u>2.2784</u>	<u>0.5502</u>	<u>24.2</u>
13 TOTAL AVAILABLE MWH					<u>42,384,675</u>	<u>41,838,482</u>	<u>546,194</u>	<u>1.3</u>				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(761)	0	(761)	0.0	(24)	0	(24)	0.0	3.1719	0.0000	3.1719	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(308)	0	(308)	0.0	(24)	0	(24)	0.0	1.2853	0.0000	1.2853	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(26,188,742)	(34,940,519)	8,751,777	(25.1)	(758,499)	(1,037,210)	278,711	(26.9)	3.4527	3.3667	0.0840	2.5
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,968,191)	(4,357,530)	(610,661)	14.0	(758,499)	(1,037,210)	278,711	(26.9)	0.6550	0.4201	0.2349	55.9
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(78,520,201)	(57,067,390)	(21,452,811)	37.6	(2,470,220)	(1,512,955)	(957,265)	63.3	3.1787	3.7719	(0.5932)	(15.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	<u>(109,878,203)</u>	<u>(96,365,439)</u>	<u>(13,312,764)</u>	<u>13.8</u>	<u>(3,228,743)</u>	<u>(2,550,165)</u>	<u>(678,578)</u>	<u>26.6</u>	<u>3.3969</u>	<u>3.7788</u>	<u>(0.3819)</u>	<u>(10.1)</u>
19 NET INADVERTENT AND WHEELED INTERCHANGE					9,249	0	9,249					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	<u>1,221,201,024</u>	<u>1,076,360,572</u>	<u>144,840,452</u>	<u>13.5</u>	<u>39,165,181</u>	<u>39,288,317</u>	<u>(123,136)</u>	<u>(0.3)</u>	<u>3.1181</u>	<u>2.7396</u>	<u>0.3785</u>	<u>13.8</u>
21 NET UNBILLED	1,052,570	(2,436,893)	3,489,463	(143.2)	(33,757)	116,992	(150,749)	(128.9)	0.0029	(0.0066)	0.0095	(143.9)
22 COMPANY USE	3,387,515	3,597,524	(210,009)	(5.8)	(108,641)	(132,000)	23,359	(17.7)	0.0092	0.0097	(0.0005)	(5.2)
23 T & D LOSSES	68,785,819	61,227,899	7,557,920	12.3	(2,206,026)	(2,235,674)	29,648	(1.3)	0.1868	0.1653	0.0215	13.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,221,201,024	1,076,360,572	144,840,452	13.5	36,816,757	37,037,635	(220,878)	(0.6)	3.3170	2.9061	0.4109	14.1
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(55,477,379)	(31,539,728)	(23,937,651)	75.9	(1,540,051)	(1,088,148)	(451,903)	41.5	3.6023	2.8985	0.7038	24.3
26 JURISDICTIONAL KWH SALES	<u>1,165,723,645</u>	<u>1,044,820,844</u>	<u>120,902,801</u>	<u>11.6</u>	<u>35,276,706</u>	<u>35,949,487</u>	<u>(672,781)</u>	<u>(1.9)</u>	<u>3.3045</u>	<u>2.9064</u>	<u>0.3981</u>	<u>13.7</u>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	1,170,098,365	1,048,791,163	121,307,202	11.6	35,276,706	35,949,487	(672,781)	(1.9)	3.3169	2.9174	0.3995	13.7
28 PRIOR PERIOD TRUE-UP	192,890,738	192,890,742	(4)	0.0	35,276,706	35,949,487	(672,781)	(1.9)	0.5468	0.5366	0.0102	1.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	35,276,706	35,949,487	(672,781)	(1.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	35,276,706	35,949,487	(672,781)	(1.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	<u>1,362,989,104</u>	<u>1,241,681,905</u>	<u>121,307,198</u>	<u>9.8</u>	<u>35,276,706</u>	<u>35,949,487</u>	<u>(672,781)</u>	<u>(1.9)</u>	<u>3.8637</u>	<u>3.4540</u>	<u>0.4097</u>	<u>11.9</u>
30 REVENUE TAX FACTOR									<u>1.00072</u>	<u>1.00072</u>	<u>0.0000</u>	<u>0.0</u>
31 FUEL COST ADJUSTED FOR TAXES									3.8665	3.4565	0.4100	11.9
32 GPIF	2,549,454	2,549,459	(5)	0.0	35,276,706	35,949,487	(672,781)	(1.9)	0.0072	0.0071	0.0001	98.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									<u>3.874</u>	<u>3.464</u>	<u>0.410</u>	<u>11.8</u>

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$69,599,004	66,752,080	\$2,846,924	4.3	\$1,043,948,257	\$932,609,845	\$111,338,412	11.9
1a. NUCLEAR FUEL DISPOSAL COST	534,414	515,337	19,077	3.7	5,742,329	5,690,148	52,181	0.9
1b. NUCLEAR DECOM & DECON	9,353	0	9,353	100.0	1,755,935	0	1,755,935	100.0
2. FUEL COST OF POWER SOLD	(1,100,795)	(3,507,315)	2,406,520	(68.6)	(26,189,503)	(34,940,519)	8,751,016	(25.1)
2a. GAIN ON POWER SALES	(122,569)	(300,342)	177,773	(59.2)	(4,968,499)	(4,357,530)	(610,969)	14.0
3. FUEL COST OF PURCHASED POWER	4,943,875	5,105,205	(161,330)	(3.2)	63,136,445	52,693,178	10,443,267	19.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	10,493,116	10,412,237	80,879	0.8	118,314,423	118,236,604	77,819	0.1
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,166,685	837,493	1,329,192	158.7	63,016,005	22,570,047	40,445,958	179.2
5. TOTAL FUEL & NET POWER TRANSACTIONS	86,523,083	79,814,695	6,708,387	8.4	1,264,755,390	1,092,501,773	172,253,617	15.8
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(5,058,964)	(3,223,675)	(1,835,289)	56.9	(78,520,201)	(57,067,390)	(21,452,811)	37.6
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,204,935	3,532,728	(327,793)	(9.3)	34,965,834	40,926,188	(5,960,354)	(14.6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$84,669,054	\$80,123,748	\$4,545,305	5.7	\$1,221,201,024	\$1,076,360,572	\$144,840,452	13.5

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$6,761	\$0	\$6,761		\$68,178	\$0	\$68,178	
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	5,930	0	5,930		44,090	0	44,090	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(9,353)	0	(9,353)		(54,652)	1,743,831	(1,798,483)	
GAS CONVERSION PROJECTS: (DEPRECIATION & RETURN)	0	0	0		140,143	124,000	16,143	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
TIGER BAY NET GENERATION	0	0	0		0	0	0	
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0	
HEDGING	0	0	0		0	0	0	
HINES 2 (DEPREC & RETURN)	3,201,597	3,532,728	(331,131)		34,768,075	39,058,357	(4,290,282)	
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,204,935	\$3,532,728	(\$327,793)		\$34,965,834	\$40,926,188	(\$5,960,354)	

B. KWH SALES

1. JURISDICTIONAL SALES	3,030,925,402	2,948,140,000	82,785,402	2.8	35,276,703,892	35,949,487,000	(672,783,108)	(1.9)
2. NON JURISDICTIONAL (WHOLESALE) SALES	191,092,509	98,101,000	92,991,509	94.8	1,540,050,916	1,088,148,000	451,902,916	41.5
3. TOTAL SALES	3,222,017,911	3,046,241,000	175,776,911	5.8	36,816,754,808	37,037,635,000	(220,880,192)	(0.6)
4. JURISDICTIONAL SALES % OF TOTAL SALES	94.07	96.78	(2.71)	(2.8)	95.82	97.06	(1.24)	(1.3)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$104,180,654	\$101,714,250	\$2,466,404	2.4	\$1,210,903,554	\$1,240,299,003	(\$29,395,449)	(2.4)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(192,890,738)	(192,890,742)	4	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(2,549,454)	(2,549,459)	5	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	86,413,364	83,946,959	2,466,405	2.9	1,015,463,361	1,044,858,802	(29,395,441)	(2.8)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	84,669,054	80,123,748	4,545,305	5.7	1,221,201,024	1,076,360,572	144,840,452	13.5
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.07	96.78	(2.71)	(2.8)	95.82	97.06	(1.24)	(1.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00097 LOSS MULTIPLIER)	79,725,438	77,838,112	1,887,326	2.4	1,170,098,365	1,048,791,163	121,307,202	11.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	6,687,926	6,108,847	579,079	9.5	(154,635,004)	(3,932,361)	(150,702,643)	3,832.4
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(323,497)	(30,336)	(293,161)	966.4	(2,232,438)	(1,216,657)	(1,015,781)	83.5
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(199,104,342)	(46,298,569)	(152,805,773)	330.0	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	192,890,738	192,890,742	(4)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(175,204,391)	(22,684,536)	(152,519,855)	672.4	(175,204,391)	(22,684,536)	(152,519,855)	672.4
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$175,204,391)	(22,684,536)	(152,519,855)	672.4	(\$175,204,391)	(22,684,536)	(152,519,855)	672.4
D INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$199,104,342)	N/A						
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(174,880,894)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(373,985,236)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(186,992,618)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.940	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.220	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	4.160	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	2.080	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.173	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$323,497)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

11-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	16,142,819	21,398,781	-5,255,962	-24.6%
2	LIGHT OIL	1,054,555	654,723	399,832	61.1%
3	COAL	28,490,991	22,795,812	5,695,179	25.0%
4	GAS	21,782,168	19,936,848	1,845,320	9.3%
5	NUCLEAR	2,128,471	1,965,916	162,555	8.3%
6					
7					
8	TOTAL (\$)	69,599,004	66,752,080	2,846,924	4.3%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	337,944	478,958	-141,014	-29.4%
10	LIGHT OIL	9,043	9,037	6	0.1%
11	COAL	1,200,522	1,090,592	109,930	10.1%
12	GAS	390,290	387,679	2,611	0.7%
13	NUCLEAR	569,373	551,163	18,210	3.3%
14					
15					
16	TOTAL (MWH)	2,507,172	2,517,429	-10,257	-0.4%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	527,022	762,151	-235,129	-30.9%
18	LIGHT OIL (BBL)	18,189	16,839	1,350	8.0%
19	COAL (TON)	468,187	418,143	50,044	12.0%
20	GAS (MCF)	3,154,609	3,037,721	116,888	3.8%
21	NUCLEAR (MMBTU)	5,791,092	5,616,902	174,190	3.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

11-2004
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,474,289	4,953,983	-1,479,694	-29.9%
25	LIGHT OIL	105,252	97,666	7,586	7.8%
26	COAL	11,620,571	10,516,557	1,104,014	10.5%
27	GAS	3,244,786	3,037,721	207,065	6.8%
28	NUCLEAR	5,791,092	5,616,902	174,190	3.1%
29					
30					
31	TOTAL (MILLION BTU)	24,235,989	24,222,829	13,160	0.1%
GENERATION MIX (% MWH)					
32	HEAVY OIL	13.5	19.03	-5.5	-29.2%
33	LIGHT OIL	0.4	0.36	0.0	0.5%
34	COAL	47.9	43.32	4.6	10.5%
35	GAS	15.6	15.40	0.2	1.1%
36	NUCLEAR	22.7	21.89	0.8	3.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

11-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	30.63	28.08	2.55	9.1%
41	LIGHT OIL (\$/BBL)	57.98	38.88	19.10	49.1%
42	COAL (\$/TON)	60.85	54.52	6.34	11.6%
43	GAS (\$/MCF)	6.90	6.56	0.34	5.2%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.65	4.32	0.33	7.6%
48	LIGHT OIL	10.02	6.70	3.32	49.5%
49	COAL	2.45	2.17	0.28	13.1%
50	GAS	6.71	6.56	0.15	2.3%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.87	2.76	0.12	4.2%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,281	10,343	-63	-0.6%
56	LIGHT OIL	11,639	10,807	832	7.70%
57	COAL	9,680	9,643	37	0.4%
58	GAS	8,314	7,836	478	6.1%
59	NUCLEAR	10,171	10,191	-20	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,667	9,622	45	0.5%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

11-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.78	4.47	0.31	6.9%
64	LIGHT OIL	11.66	7.24	4.42	61.0%
65	COAL	2.37	2.09	0.28	13.5%
66	GAS	5.58	5.14	0.44	8.5%
67	NUCLEAR	0.37	0.36	0.02	4.8%
68					
69					
70	SYSTEM (CENTS/KWH)	2.78	2.65	0.12	4.7%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

11-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	174,002.00	47			10,059				1,750,302	8,352,183	4.800	
		173,897.14					#6	265,375	6.592	1,749,247	8,342,447	4.797	31.436
		104.86					#2	182	5.795	1,055	9,737	9.286	53.500
UNIT 2	509	71,665.00	20			10,026				718,485	3,443,879	4.806	
		71,363.11					#6	108,821	6.575	715,459	3,420,945	4.794	31.436
		169.52					GS	1,650	1.030	1,700	10,683	6.302	6.475
		132.38					#2	229	5.795	1,327	12,251	9.254	53.498
Bartow													
UNIT 1	122	27,056.00	31			10,700				289,491	1,256,782	4.645	
		27,022.81					#6	43,768	6.606	289,136	1,254,229	4.641	28.656
		33.19					#2	61	5.821	355	2,554	7.695	41.869
UNIT 2	120	25,649.00	30			11,762				301,687	1,308,676	5.102	
		25,649.00					#6	45,668	6.606	301,687	1,308,676	5.102	28.656
UNIT 3	206	40,012.00	27			10,466				418,760	1,816,522	4.540	
		40,012.00					#6	63,390	6.606	418,760	1,816,522	4.540	28.656
Crystal River 1 & 2													
UNIT 1	381	197,890.00	72			10,218				2,021,953	5,029,096	2.541	
		391.78					#2	691	5.793	4,003	37,953	9.687	54.925
		197,498.22					CA	80,718	25.000	2,017,950	4,991,144	2.527	61.834
UNIT 2	477	255,942.00	75			9,725				2,489,142	6,178,417	2.414	
		320.47					#2	538	5.793	3,117	29,549	9.221	54.924
		255,621.53					CA	99,441	25.000	2,486,025	6,148,868	2.405	61.834
Crystal River 4 & 5													
UNIT 4	717	310,723.00	60			9,558				2,969,831	7,475,959	2.406	
		2,908.60					#2	4,803	5.788	27,800	302,990	10.417	63.083
		307,814.40					CA	119,072	24.708	2,942,031	7,172,969	2.330	60.241
UNIT 5	725	441,221.00	85			9,497				4,190,077	10,347,075	2.345	
		1,633.42					#2	2,680	5.788	15,512	169,064	10.350	63.084
		439,587.58					CA	168,956	24.708	4,174,565	10,178,011	2.315	60.241

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

11-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	0.00	0							0	1,147	0.000	
		0.00					#2	0	0.000	0	1,147	0.000	
TOTAL	3,913	1,544,160.00				9,811				15,149.728	45,209.738	2.928	
Nuclear													
Crystal River 3													
UNIT 3	794	569,373.00	100			10,171				5,791,161	2,128,873	0.374	
		0					NF	5,791,092	1.000	5,791,092	2,128,471	0.000	0.368
		0					#2	12	5.767	69	402	0.000	33.500
TOTAL	794	569,373.00				10,171				5,791,161	2,128,873	0.374	
Gas Turbine													
Avon Park Peaker	56	620.00	2			17,005				10,543	62,208	10.034	
		39.62					#2	116	5.808	674	5,681	14.340	48.974
		580.38					GS	9,582	1.030	9,869	56,528	9.740	5.899
Bartow Peaker	205	856.00	1			9,586				8,206	18,143	2.120	
		856.00					GS	7,967	1.030	8,206	18,143	2.120	2.277
Bayboro Peaker	200	249.00	0			15,111				3,763	33,289	13.369	
		249.00					#2	646	5.824	3,763	33,289	13.369	51.531
Debary Peaker	644	20,514.00	4			14,578				299,049	1,905,405	9.288	
		1,184.19					#2	2,977	5.799	17,263	156,075	13.180	52.427
		19,329.81					GS	272,784	1.033	281,786	1,749,329	9.050	6.413
Higgins Peaker	126	424.00	0			25,393				10,767	18,269	4.309	
		424.00					GS	10,453	1.030	10,767	18,269	4.309	1.748
Hines Energy	1,068	265,408.00	35			7,136				1,893,937	13,861,635	5.223	
		265,408.00					GS	1,844,145	1.027	1,893,937	13,861,635	5.223	7.517
Intercession City Peaker	1,056	20,032.00	3			13,411				268,652	1,690,065	8.437	
		1,970.31					#2	4,566	5.787	26,424	262,774	13.337	57.550
		18,061.69					GS	235,401	1.029	242,228	1,427,291	7.902	6.063
Rio Pinar Peaker	15	2.00	0			95,301				191	1,461	73.050	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

11-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		2.00					#2	33	5.776	191	1,461	73.050	44.273
Suwannee Peaker	173	1,391.00	1			15,949				22,185	88,456	6.359	
		186.24					#2	508	5.847	2,970	23,835	12.798	46.919
		1,204.76					GS	18,783	1.023	19,215	64,620	5.364	3.440
Tiger Bay Cogen	215	51,299.00	33			8,919				457,526	2,651,294	5.168	
		51,299.00					GS	444,200	1.030	457,526	2,651,294	5.168	5.969
Turner Peaker	166	0.00	0			0				730	5,792	0.000	
		0.00					#2	126	5.795	730	5,792	0.000	45.968
Univ of Florida Cogen	48	32,844.00	95			9,729				319,553	1,924,376	5.859	
		32,844.00					GS	309,644	1.032	319,553	1,924,376	5.859	6.215
TOTAL	3,972	393,639.00				8,371				3,295,100	22,260,393	5.655	
SYSTEM TOTAL	8,679	2,507,172.00				9,667				24,235,989	69,599,004	2.776	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	683,496	762,151	-78,655	-10.3%
	3	Unit Cost (\$/BBL)	32.61	28.08	4.54	16.2%
	4	Amount (\$)	22,291,076	21,398,781	892,295	4.2%
	5	BURNED				
	6	Units (BBL)	527,022	762,151	-235,129	-30.9%
	7	Unit Cost (\$/BBL)	30.63	28.08	2.55	9.1%
	8	Amount (\$)	16,142,819	21,398,781	-5,255,962	-24.6%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-5,481			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,027,644	800,000	227,644	28.5%
	14	Unit Cost (\$/BBL)	32.34	28.08	4.27	15.2%
	15	Amount (\$)	33,236,856	22,461,440	10,775,416	48.0%
	16					
	17	DAYS SUPPLY	58	31	27	87.1%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	28,132	16,839	11,293	67.1%
	20	Unit Cost (\$/BBL)	59.50	38.88	20.62	53.0%
	21	Amount (\$)	1,673,809	654,723	1,019,086	155.7%
	22	BURNED				
	23	Units (BBL)	18,189	16,839	1,350	8.0%
	24	Unit Cost (\$/BBL)	57.98	38.88	19.10	49.1%
	25	Amount (\$)	1,054,555	654,723	399,832	61.1%
	26	ADJUSTMENTS				
	27	Units (BBL)	-1			
	28	Amount (\$)	-48			
	29	ENDING INVENTORY				
	30	Units (BBL)	913,733	550,000	363,733	66.1%
	31	Unit Cost (\$/BBL)	49.56	38.88	10.68	27.5%
	32	Amount (\$)	45,281,700	21,384,000	23,897,700	111.8%
	33					
	34	DAYS SUPPLY	1,507	979	528	53.9%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	638,964	418,143	220,821	52.8%
	37 Unit Cost (\$/TON)	60.22	54.52	5.70	10.5%
	38 Amount (\$)	38,476,699	22,795,812	15,680,887	68.8%
	39 BURNED				
	40 Units (TON)	468,187	418,143	50,044	12.0%
	41 Unit Cost (\$/TON)	60.85	54.52	6.34	11.6%
	42 Amount (\$)	28,490,991	22,795,812	5,695,179	25.0%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-1,267			
	46 ENDING INVENTORY				
	47 Units (TON)	644,810	550,000	94,810	17.2%
	48 Unit Cost (\$/TON)	60.60	54.52	6.08	11.2%
	49 Amount (\$)	39,073,940	29,984,240	9,089,700	30.3%
	50				
	51 DAYS SUPPLY	41	39	2	5.1%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	3,154,609	3,037,721	116,888	3.8%
	68	Unit Cost (\$/MCF)	6.90	6.56	0.34	5.2%
	69	Amount (\$)	21,782,168	19,936,848	1,845,320	9.3%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,791,092	5,616,902	174,190	3.1%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	2,128,471	1,965,916	162,555	8.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

NOVEMBER 2004

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$5,481.13)	Non recoverable expense of fuel additives.
0	(\$5,481.13)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1)	(\$12.49)	Non recoverable expense of fuel additives.
	(\$36.00)	Crystal River #3 Participant's share of light oil burned.
(1)	(\$48.49)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(1,267.42)	Non recoverable expense of inspection reports.
0	(\$1,267.42)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 11-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	289,471,473	242,207,759	47,263,714	19.5%
2	LIGHT OIL	42,939,187	24,429,008	18,510,179	75.8%
3	COAL	299,496,499	317,926,436	-18,429,937	-5.8%
4	GAS	389,924,802	326,087,119	63,837,683	19.6%
5	NUCLEAR	22,116,295	21,959,522	156,773	0.7%
6					
7					
8	TOTAL (\$)	1,043,948,257	932,609,844	111,338,413	11.9%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	6,478,498	5,506,771	971,727	17.6%
10	LIGHT OIL	406,636	315,504	91,132	28.9%
11	COAL	13,675,360	15,021,884	-1,346,524	-9.0%
12	GAS	7,063,659	6,415,916	647,743	10.1%
13	NUCLEAR	6,117,972	6,085,720	32,252	0.5%
14					
15					
16	TOTAL (MWH)	33,742,126	33,345,795	396,331	1.2%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	10,184,909	8,833,905	1,351,004	15.3%
18	LIGHT OIL (BBL)	923,632	693,135	230,497	33.3%
19	COAL (TON)	5,371,591	5,732,839	-361,248	-6.3%
20	GAS (MCF)	59,314,244	52,281,497	7,032,747	13.5%
21	NUCLEAR (MMBTU)	62,792,269	62,741,492	50,777	0.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 11-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	66,917,669	57,420,382	9,497,287	16.5%
25	LIGHT OIL	5,367,845	4,020,175	1,347,670	33.5%
26	COAL	132,640,521	144,105,745	11,465,224	-8.0%
27	GAS	61,202,605	52,281,497	8,921,108	17.1%
28	NUCLEAR	62,792,269	62,741,492	50,777	0.1%
29					
30					
31	TOTAL (MILLION BTU)	328,920,909	320,569,291	8,351,618	2.6%
GENERATION MIX (% MWH)					
32	HEAVY OIL	19.2	16.51	2.7	16.3%
33	LIGHT OIL	1.2	0.95	0.3	27.4%
34	COAL	40.5	45.05	-4.5	-10.0%
35	GAS	20.9	19.24	1.7	8.8%
36	NUCLEAR	18.1	18.25	-0.1	-0.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	28.42	27.42	1.00	3.7%
41	LIGHT OIL (\$/BBL)	46.49	35.24	11.25	31.9%
42	COAL (\$/TON)	55.76	55.46	0.30	0.5%
43	GAS (\$/MCF)	6.57	6.24	0.34	5.4%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	0.6%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.33	4.22	0.11	2.6%
48	LIGHT OIL	8.00	6.08	1.92	31.6%
49	COAL	2.26	2.21	0.05	2.3%
50	GAS	6.37	6.24	0.13	2.1%
51	NUCLEAR	0.35	0.35	0.00	0.6%
52					
53					
54	SYSTEM (\$/MBTU)	3.17	2.91	0.26	9.1%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,329	10,427	-98	-0.9%
56	LIGHT OIL	13,201	12,742	459	3.60%
57	COAL	9,699	9,593	106	1.1%
58	GAS	8,664	8,149	516	6.3%
59	NUCLEAR	10,264	10,310	-46	-0.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,748	9,613	135	1.4%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 11-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.47	4.40	0.07	1.6%
64	LIGHT OIL	10.56	7.74	2.82	36.4%
65	COAL	2.19	2.12	0.07	3.5%
66	GAS	5.52	5.08	0.44	8.6%
67	NUCLEAR	0.36	0.36	0.00	0.2%
68					
69					
70	SYSTEM (CENTS/KWH)	3.09	2.80	0.30	10.6%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 11-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	2,155,787.00	53			9,943				21,435,197	93,479,207	4.336	
		2,124,807.26					#6	3,208,575	6.585	21,127,162	91,471,980	4.305	28.509
		29,128.59					GS	279,564	1.036	289,628	1,869,060	6.417	6.686
		1,851.16					#2	3,176	5.795	18,406	138,167	7.464	43.503
UNIT 2	509	2,062,374.00	50			10,111				20,852,047	91,116,976	4.418	
		2,034,262.15					#6	3,139,592	6.551	20,567,816	89,342,845	4.392	28.457
		25,900.21					GS	252,767	1.036	261,869	1,606,105	6.201	6.354
		2,211.64					#2	3,859	5.795	22,361	168,026	7.597	43.541
Bartow													
UNIT 1	122	543,097.00	55			10,780				5,854,551	24,071,345	4.432	
		542,539.20					#6	889,588	6.574	5,848,538	24,411,324	4.499	27.441
		0.00					GS	0	0.000	0	-379,825	0.000	
		557.80					#2	1,033	5.821	6,013	39,846	7.143	38.573
UNIT 2	120	547,167.00	57			11,071				6,057,778	25,307,642	4.625	
		547,167.00					#6	921,617	6.573	6,057,778	25,307,642	4.625	27.460
UNIT 3	206	886,873.00	54			10,372				9,198,322	39,524,655	4.457	
		870,561.78					#6	1,373,757	6.573	9,029,148	38,046,534	4.370	27.695
		16,311.22					GS	163,341	1.036	169,174	1,478,121	9.062	9.049
Crystal River 1 & 2													
UNIT 1	381	1,884,639.00	62			10,242				19,302,666	42,587,728	2.260	
		6,891.42					#2	12,184	5.793	70,583	516,796	7.499	42.416
		1,877,747.58					CA	775,290	24.806	19,232,083	42,070,932	2.240	54.265
UNIT 2	477	2,599,695.00	68			9,868				25,653,047	56,115,446	2.159	
		4,651.96					#2	7,924	5.793	45,904	339,152	7.291	42.801
		2,595,043.04					CA	1,030,897	24.840	25,607,143	55,776,294	2.149	54.105

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 11-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	4,484,710.00	78			9,556				42,855,163	100,483,390	2.241	
		37,676.11					#2	62,114	5.796	360,027	3,017,967	8.010	48.588
		4,447,033.89					CA	1,725,667	24.625	42,495,136	97,465,423	2.192	56.480
UNIT 5	725	4,785,063.00	82			9,528				45,594,301	106,620,238	2.228	
		30,240.10					#2	49,711	5.796	288,142	2,436,387	8.057	49.011
		4,754,822.90					CA	1,839,737	24.626	45,306,159	104,183,851	2.191	56.630
Suwannee Plant													
UNIT 1	33	94,325.00	36			12,715				1,199,317	5,600,724	5.938	
		87,804.59					#6	169,885	6.572	1,116,412	5,416,515	6.169	31.883
		6,465.67					GS	80,126	1.026	82,209	177,919	2.752	2.220
		54.74					#2	119	5.849	696	6,291	11.493	52.866
UNIT 2	32	103,232.00	40			12,895				1,331,137	6,501,715	6.298	
		103,222.01					#6	202,822	6.562	1,331,008	6,500,907	6.298	32.052
		9.99					#2	22	5.856	129	808	8.088	36.727
UNIT 3	81	196,074.00	30			10,916				2,140,274	10,877,407	5.548	
		168,547.64					#6	279,053	6.593	1,839,806	8,973,726	5.324	32.158
		27,347.72					GS	291,026	1.026	298,518	1,890,488	6.913	6.496
		178.65					#2	333	5.856	1,950	13,193	7.385	39.619
TOTAL	3,913	20,343,036.00				9,904				201,473,799	602,286,472	2.961	
Nuclear													
Crystal River 3													
UNIT 3	794	6,117,972.00	96			10,264				62,795,170	22,135,854	0.362	
		0					NF	62,792,269	1.000	62,792,269	22,116,295	0.000	0.352
		0					#2	501	5.791	2,901	19,559	0.000	39.040
TOTAL	794	6,117,972.00				10,264				62,795,170	22,135,854	0.362	
Gas Turbine													
Avon Park Peaker	56	21,800.00	5			17,717				386,224	2,427,893	11.137	
		3,159.07					#2	9,659	5.794	55,968	419,512	13.280	43.432
		18,640.93					GS	318,864	1.036	330,256	2,008,381	10.774	6.299
Bartow Peaker	205	67,497.00	4			15,939				1,075,849	6,679,815	9.896	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 11-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		13,266.41					#2	36,443	5.802	211,456	1,407,870	10.612	38.632
		54,230.59					GS	833,979	1.036	864,393	5,271,944	9.721	6.321
Bayboro Peaker	200	55,266.00	3			14,013				774,442	5,819,154	10.529	
		55,266.00					#2	130,101	5.953	774,442	5,819,154	10.529	44.728
Debary Peaker	644	398,373.00	8			14,021				5,585,433	36,321,321	9.117	
		77,371.38					#2	187,237	5.794	1,084,794	9,048,093	11.694	48.324
		321,001.62					GS	4,335,208	1.038	4,500,639	27,273,228	8.496	6.291
Higgins Peaker	126	49,611.00	5			17,062				846,468	5,126,647	10.334	
		15.56					#2	46	5.770	265	1,616	10.388	35.130
		49,595.44					GS	816,400	1.037	846,203	5,125,031	10.334	6.278
Hines Energy	1,058	4,422,726.00	52			7,330				32,420,736	215,878,633	4.881	
		9.15					#2	12	5.589	67	416	4.547	34.667
		4,422,716.85					GS	31,490,426	1.030	32,420,669	215,878,217	4.881	6.855
Intercession City Peaker	1,013	739,021.00	9			13,172				9,734,068	67,602,834	9.148	
		134,998.13					#2	306,682	5.798	1,778,137	14,950,118	11.074	48.748
		604,022.87					GS	7,721,084	1.030	7,955,930	52,652,716	8.717	6.819
Rio Pinar Peaker	15	773.00	1			18,968				14,662	100,646	13.020	
		773.00					#2	2,527	5.802	14,662	100,646	13.020	39.828
Suwannee Peaker	173	105,677.00	8			14,311				1,512,338	10,408,842	9.850	
		25,475.93					#2	62,749	5.810	364,585	2,665,060	10.461	42.472
		80,201.07					GS	1,116,747	1.028	1,147,753	7,743,783	9.655	6.934
Tiger Bay Cogen	215	1,091,559.00	63			8,058				8,795,931	51,747,120	4.741	
		1,091,559.00					GS	8,492,121	1.036	8,795,931	51,747,120	4.741	6.094
Turner Peaker	166	17,539.00	1			15,186				266,356	1,830,511	10.437	
		17,539.00					#2	46,004	5.790	266,356	1,830,511	10.437	39.790
Univ of Florida Cogen	48	311,276.00	81			10,407				3,239,434	15,582,515	5.006	
		311,276.00					GS	3,122,591	1.037	3,239,434	15,582,515	5.006	4.990
TOTAL	3,919	7,281,118.00				8,879				64,651,940	419,525,931	5.762	
SYSTEM TOTAL	8,626	33,742,126.00				9,748				328,920,909	1,043,948,257	3.094	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST

Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35	PURCHASES			
	36	Units (TON)	5,379,276	5,732,839	-353,563 -6.2%
	37	Unit Cost (\$/TON)	56.24	55.46	0.78 1.4%
	38	Amount (\$)	302,520,167	317,926,436	-15,406,269 -4.8%
	39	BURNED			
	40	Units (TON)	5,371,591	5,732,839	-361,248 -6.3%
	41	Unit Cost (\$/TON)	55.76	55.46	0.30 0.5%
	42	Amount (\$)	299,496,499	317,926,446	-18,429,947 -5.8%
	43	ADJUSTMENTS			
	44	Units (TON)	0		
	45	Amount (\$)	-17,500		
	46	ENDING INVENTORY			
	47	Units (TON)	644,810	550,000	94,810 17.2%
	48	Unit Cost (\$/TON)	60.60	54.52	6.08 11.2%
	49	Amount (\$)	39,073,940	29,984,240	9,089,700 30.3%
	50				
	51	DAYS SUPPLY	0	0	0 0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	59,314,244	52,281,497	7,032,747	13.5%
	68	Unit Cost (\$/MCF)	6.57	6.24	0.34	5.4%
	69	Amount (\$)	389,924,802	326,087,119	63,837,683	19.6%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	62,792,269	62,741,492	50,777	0.1%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	0.6%
	73	Amount (\$)	22,116,295	21,959,522	156,773	0.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF
NOVEMBER, 2004

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		100,209		100,209	3.500	3.800	3,507,315	3,807,657		300,342.00
ACTUAL										
Seminole Electric Cooperative, Inc	Load Following	2,470		2,470	3.649	9.649	238,322.55	238,322.55		0.00
City of Homestead, FL	CR-1	300		300	3.726	5.918	11,177.29	17,755.31		6,578.02
City of Homestead, FL	Schedule OS	34		34	2.955	4.100	1,004.61	1,393.98		389.37
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,278.40	6,278.40		0.00
Cobb Electric Membership Corp.	EEI	885		885	3.651	4.877	32,307.88	43,159.18		10,851.30
Duke Power	EEI	500		500	2.787	1.045	13,934.09	5,224.49		(8,709.60)
Florida Municipal Power Agency	CR-1	900		900	3.624	5.756	32,618.14	51,806.14		19,188.00
Florida Power & Light Company	CR-1	875		875	3.518	4.371	30,783.55	38,245.55		7,462.00
LG & E Energy Marketing, Inc	EEI	1,158		1,158	3.428	4.251	39,697.55	49,230.43		9,532.88
Oglethorpe Power Corp.	EEI	1,850		1,850	3.694	3.699	68,343.81	68,424.46		80.65
Orlando Utilities Commission	Schedule OS	1,050		1,050	7.008	4.654	73,587.95	48,865.95		(24,722.00)
Reedy Creek Improvement District	Schedule OS	350		350	2.825	3.525	9,887.94	12,338.99		2,451.05
Seminole Electric Cooperative, Inc	CR-1	4,030		4,030	3.779	4.491	152,280.39	181,007.04		28,726.65
Southern Company Services, Inc	MR1	350		350	3.619	5.409	12,665.20	18,930.70		6,265.50
Tampa Electric Company	CR-1	3,795		3,795	4.081	5.368	154,870.18	203,719.68		48,849.50
The Energy Authority, Inc.	Contract	3,035		3,035	3.457	3.845	104,917.53	116,686.64		11,769.11
The Energy Authority, Inc.	MR1	2,455		2,455	4.811	4.968	118,118.22	121,974.72		3,856.50
Sub Total - Gain on Other Power Sales		24,037		24,037	4.580	5.090	1,100,795.28	1,223,364.21		122,568.93
CURRENT MONTH TOTAL		24,037		24,037	4.580	5.090	1,100,795.28	1,223,364.21		122,568.93
DIFFERENCE		-76,172		-76,172	1.080	1.290	(2,405,519.72)	(2,584,292.79)		(177,773.07)
DIFFERENCE %		(76.01)		(76.01)	30.85	33.93	(68.61)	(67.87)		(59.19)
CUMULATIVE ACTUAL		758,523		758,523	3.453	4.108	26,189,502.99	31,158,002.31		4,968,499.32
CUMULATIVE ESTIMATED		1,037,210		1,037,210	3.369	3.789	34,940,519.00	39,298,049.00		4,357,530.00
DIFFERENCE		-278,687		-278,687	0.084	0.319	(8,751,016.01)	(8,140,046.69)		610,969.32
DIFFERENCE %		(26.87)		(26.87)	2.49	8.42	(25.05)	(20.71)		14.02

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF
NOVEMBER, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		278,479			278,479	1.833	1.833	5,105,205.00	5,105,205.00
ACTUAL									
Glades	Firm	6			6	10.838	10.838	650.28	650.28
Southern Company Services, Inc	Southern UPS	290,526			290,526	1.579	1.579	4,587,405.54	4,587,405.54
Tampa Electric Company	TECO AR1	26,880			26,880	4.070	4.070	1,093,933.40	1,093,933.40
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(738,240.74)	(738,240.74)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	127.00	127.00
CURRENT MONTH TOTAL		317,412			317,412	1.558	1.558	4,943,875.48	4,943,875.48
DIFFERENCE		38,933			38,933	(0.275)	(0.275)	(161,329.52)	(161,329.52)
DIFFERENCE %		14.0			14.0	(15.0)	(15.0)	(3.2)	(3.2)
CUMULATIVE ACTUAL		3,433,153			3,433,153	1.839	1.839	63,136,444.61	63,136,444.61
CUMULATIVE ESTIMATED		2,987,957			2,987,957	1.764	1.764	52,693,178.00	52,693,178.00
DIFFERENCE		445,196			445,196	0.076	0.076	10,443,266.61	10,443,266.61
DIFFERENCE %		14.9			14.9	4.3	4.3	19.8	19.8

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
NOVEMBER, 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		427,651	0	0	427,651	2.435	2.435	10,412,237.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	1,318			1,318	7.351	7.351	96,880.30
ADJ		0			0			70,382.61
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	7,063			7,063	2.247	2.247	158,715.05
ADJ		0			0			(348.16)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	47,441			47,441	2.772	2.772	1,315,072.00
ADJ		0			0			184,626.91
Bay County (BAYCOUNT)	CO-GEN	7,154			7,154	2.244	2.244	160,535.76
ADJ		0			0			(195.64)
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	7,234			7,234	3.041	3.041	219,985.94
ADJ		0			0			(40,789.52)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		-2			-2			(159.56)
Jefferson Power L.C. (JEFFPOWR)	CO-GEN	329			329	1.985	1.985	6,530.65
ADJ		153			153			3,029.43
Lake County (LAKCOUNT)	CO-GEN	7,931			7,931	2.288	2.288	181,451.28
ADJ		0			0			(944.31)
Lake Cogen Limited (LAKORDER)	CO-GEN	34,640			34,640	3.149	3.149	1,090,813.60
ADJ		5			5			(3,541.28)
Metro-Dade County (METRDADE)	CO-GEN	21,984			21,984	3.298	3.298	725,032.32
ADJ		0			0			(114,008.65)
Metro-Dade County (METRDDAS)	CO-GEN	351			351	5.106	5.106	17,922.06
ADJ		0			0			(2,953.64)
Orange Cogen (ORANGEAS)	CO-GEN	12,335			12,335	4.756	4.756	586,652.60
ADJ		0			0			(53,365.17)
Orange Cogen (ORANGECO)	CO-GEN	28,605			28,605	2.155	2.155	616,437.75
ADJ		0			0			(53,531.18)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	57,184			57,184	3.217	3.217	1,839,609.28
ADJ		0			0			16,321.41
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	127			127	4.126	4.126	5,240.02
ADJ		0			0			100.81
Pasco Cogen Limited (PASCCOGL)	CO-GEN	44,191			44,191	2.187	2.187	966,457.17
ADJ		230			230			48,961.43
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	15,887			15,887	2.293	2.293	364,288.91
ADJ		0			0			(908.21)
PCS Phosphate (OCSWFGRK)	CO-GEN	230			230	5.390	5.390	12,415.87
ADJ		151			151			8,872.69
PCS Phosphate (OCWHSPRS)	CO-GEN	23			23	5.823	5.823	1,310.76
ADJ		-37			-37			(1,137.81)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	31,016			31,016	2.242	2.242	695,378.72
ADJ		0			0			(2,453.63)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	35,574			35,574	1.301	1.301	462,823.98
ADJ		0			0			(175,235.09)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	13,835			13,835	1.555	1.555	215,126.79
ADJ		0			0			(61,686.68)
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	4,323			4,323	5.210	5.210	225,228.30
ADJ		0			0			16,179.48
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	18,471			18,471	3.210	3.210	592,919.10
ADJ		179			179			61,882.69
Jefferson Power L.C. (JEFFAS)	CO-GEN	360			360	6.363	6.363	22,906.80
ADJ		184			184			14,272.09
CURRENT MONTH TOTAL		398,469			398,469	2.633	2.633	10,493,116.02
DIFFERENCE		-29,182			-29,182	0.198	0.198	80,879.02
DIFFERENCE %		(6.8)			(6.8)	8.1	8.1	0.8
CUMULATIVE ACTUAL		4,281,626			4,281,626	2.763	2.763	118,314,422.60
CUMULATIVE ESTIMATED		4,909,783			4,909,783	2.408	2.408	118,236,604.00
CUMULATIVE DIFFERENCE		-628,157			-628,157	0.355	0.355	77,818.60
CUMULATIVE DIFFERENCE %		(12.8)			(12.8)	14.7	14.7	0.1

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
NOVEMBER, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		22,945	3.650	837,493.00	4.300	986,635.00	149,142.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	4,187	2.850	119,334.46	2.850	119,334.46	0.00
Seminole	Load Following	12,391	5.518	683,776.21	5.518	683,776.21	0.00
Seminole	RPR Purchase	137	1.876	2,570.12	1.876	2,570.12	0.00
Calpine Energy Services, LP	EEL	3,756	4.438	166,699.00	6.364	239,017.97	72,318.97
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	40	6.125	2,450.00	7.946	3,178.40	728.40
City of Tallahassee, FL	Transmission Purchase	0	0.000	8,468.80	0.000	0.00	(8,468.80)
Cobb Electric Membership Corp.	EEL	4,261	4.877	207,810.00	6.754	287,790.80	79,980.80
Duke Electric Transmission	Transmission Purchase	0	0.000	546.00	0.000	0.00	(546.00)
Florida Power & Light Company	Schedule OS	100	5.400	5,400.00	5.400	5,400.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	10,522.30	0.000	0.00	(10,522.30)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	441.60	0.000	0.00	(441.60)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	216,613.35	0.000	0.00	(216,613.35)
LG & E Energy Marketing, Inc	EEL	1,835	3.944	72,365.00	5.979	109,717.58	37,352.58
Reedy Creek Improvement District	Schedule OS	60	5.183	3,110.00	7.672	4,603.40	1,493.40
Reliant Energy Services, Inc.	Schedule OS	1,859	2.500	46,475.00	4.021	74,750.39	28,275.39
Seminole Electric Cooperative, Inc	Contract	250	5.090	12,725.00	7.728	19,320.23	6,595.23
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	7,595.50	0.000	0.00	(7,595.50)
Southern Company Services, Inc	Contract	2,024	6.389	129,312.00	9.745	197,244.21	67,932.21
Southern Company Services, Inc	MR1	3,755	5.487	206,050.00	7.734	290,405.48	84,355.48
Southern Company Services, Inc	Transmission Purchase	0	0.000	1,561.97	0.000	0.00	(1,561.97)
Tampa Electric Company	EEL	1,540	4.818	74,190.00	6.868	105,762.80	31,572.80
Tampa Electric Company	Transmission Purchase	0	0.000	837.94	0.000	0.00	(837.94)
The Energy Authority, Inc.	Contract	3,090	5.999	185,355.00	8.846	273,355.76	88,000.76
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(51.07)	0.000	0.00	51.07
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	1,918.98	0.000	0.00	(1,918.98)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	1,669.56	0.000	0.00	(1,669.56)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(55.01)	0.000	0.00	55.01
Tampa Electric Company	Transmission Purchase	0	0.000	1.28	0.000	0.00	(1.28)
The Energy Authority, Inc.	Contract	-18	5.600	(1,008.00)	10.400	(1,872.00)	(864.00)
SubTotal - Energy Purchases (Non-Broker)		39,267	5.518	2,166,684.99	6.149	2,414,355.81	247,670.82
CURRENT MONTH TOTAL		39,267	5.518	2,166,684.99	6.149	2,414,355.81	247,670.82
DIFFERENCE		16,322	1.868	1,329,191.99	1.849	1,427,720.81	98,528.82
DIFFERENCE %		71.1	51.2	158.7	43.0	144.7	66.1
CUMULATIVE ACTUAL		927,771	6.792	63,016,005.08	9.048	83,944,671.14	20,926,666.06
CUMULATIVE ESTIMATED		594,947	3.794	22,570,047.00	4.703	27,977,591.00	5,407,544.00
DIFFERENCE		332,824	2.999	40,445,958.08	4.345	55,967,080.14	15,521,122.06
DIFFERENCE %		55.9	79.0	179.2	92.4	200.0	287.03