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December 17, 2004

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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Re: ~~Docket No. 040001-EI~~

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of November, 2004.

Sincerely,

Korel M. Debi
for JTB
John T. Butler

Mr _____
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CERTIFICATE OF SERVICE
DOCKET No. 040001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of November, 2004 has been furnished by U.S. mail this 17th day of December, 2004, to the following:

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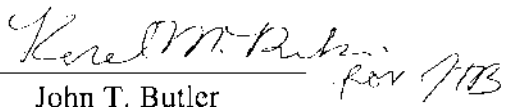
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By: 
John T. Butler

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: NOVEMBER 2004**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	231,700,837	258,860,614	(27,159,777)	(10.5)	6,939,679	6,924,376	15,304	0.2	3.3388	3.7384	(0.3996)	(10.7)
1a Incremental Hedging Implementation Costs	97,464	48,775	48,689	99.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,582,310	1,483,193	99,117	6.7	1,698,427	1,594,317	104,110	6.5	0.0932	0.0930	0.0002	0.2
3 Coal Car Investment	361,666	363,140	(1,474)	(0.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	6,295,655	6,671,000	(375,345)	(5.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	48,461	48,461	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,128,658)	(3,539,694)	(588,964)	16.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	235,957,735	263,935,490	(27,977,755)	(10.6)	6,939,679	6,924,376	15,304	0.2	3.4001	3.8117	(0.4116)	(10.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	16,320,530	17,691,216	(1,370,686)	(7.7)	1,024,668	1,016,608	8,060	0.8	1.5928	1.7402	(0.1474)	(8.5)
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,434,899	3,684,213	750,686	20.4	139,272	104,000	35,272	33.9	3.1843	3.5425	(0.3582)	(10.1)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,491,615	2,087,670	1,403,945	NA	77,304	44,640	32,664	NA	4.5167	4.6767	(0.1600)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	12,033,830	11,899,795	134,035	1.1	443,450	481,382	(37,932)	(7.9)	2.7137	2.4720	0.2417	9.8
12 TOTAL COST OF PURCHASED POWER	36,280,874	35,362,894	917,980	2.6	1,684,694	1,646,630	38,064	2.3	2.1536	2.1476	0.0060	0.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	272,238,609	299,298,384	(27,059,775)	(9.0)	8,624,373	8,571,006	53,367	0.6	3.1586	3.4920	(0.3354)	(9.6)
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,031,105)	(10,037,000)	6,005,895	(59.8)	(136,636)	(200,000)	63,364	(31.7)	2.9503	5.0185	(2.0682)	(41.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(201,228)	(139,498)	(61,730)	44.3	(47,410)	(44,598)	(2,812)	6.3	0.4244	0.3128	0.1116	35.7
17 Revenues from Off-System Sales (A6)	(578,874)	(436,000)	(142,874)	32.8								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,811,207)	(10,612,498)	5,801,291	(54.7)	(184,046)	(244,598)	60,552	(24.8)	2.6141	4.3388	(1.7247)	(39.8)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	267,427,402	288,685,885	(21,258,483)	(7.4)	8,440,327	8,326,408	113,919	1.4	3.1684	3.4671	(0.2987)	(8.6)
21 Net Unbilled Sales *	(9,611,500)	(6,473,737)	(3,137,763)	NA	(303,355)	(186,719)	(116,636)	NA	(0.1162)	(0.0798)	(0.0364)	NA
22 Company Use *	364,461	482,046	(117,585)	NA	11,503	13,904	(2,401)	NA	0.0044	0.0059	(0.0015)	NA
23 T & D Losses *	11,788,343	9,998,493	1,789,850	NA	372,060	288,382	83,678	NA	0.1425	0.1232	0.0193	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	267,427,402	288,685,885	(21,258,483)	(7.4)	8,270,575,211	8,116,690,731	153,884,480	1.9	3.2335	3.5567	(0.3232)	(9.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,669,977	1,578,650	91,327	5.8	51,646,319	44,385,501	7,260,818	16.4	3.2335	3.5567	(0.3232)	(9.1)
26 Jurisdictional KWH Sales	265,757,425	287,107,235	(21,349,810)	(7.4)	8,218,928,892	8,072,305,230	146,623,662	1.8	3.2335	3.5567	(0.3232)	(9.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	265,914,222	287,276,628	(21,362,406)	(7.4)	8,218,928,892	8,072,305,230	146,623,662	1.8	3.2354	3.5588	(0.3234)	(9.1)
28 TRUE-UP **	28,727,488	28,727,488	0	NA	8,218,928,892	8,072,305,230	146,623,662	1.8	0.3495	0.3559	(0.0063)	(1.8)
29 TOTAL JURISDICTIONAL FUEL COST	294,641,710	316,004,116	(21,362,406)	(6.8)	8,218,928,892	8,072,305,230	146,623,662	1.8	3.5849	3.9147	(0.3298)	(8.4)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.6422	3.9772	(0.3350)	(8.4)
32 GPIF **	620,786	620,786	0	NA	8,218,928,892	8,072,305,230	146,623,662	1.8	0.0076	0.0077	(0.0001)	(1.3)
33 Fuel Factor Including GPIF									3.6498	3.9849	(0.3351)	(8.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.650	3.985	(0.335)	(8.4)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2004 THROUGH NOVEMBER 2004**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,902,421,234	2,950,686,267	(48,265,033)	(1.6)	83,812,922	83,923,010	(110,088)	(0.1)	3.4630	3.5159	(0.0529)	(1.5)
1a Incremental Hedging Implementation Costs	554,102	504,333	49,769	9.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	19,702,621	20,159,580	(456,959)	(2.3)	21,183,813	21,672,430	(488,617)	(2.3)	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	3,825,872	3,828,083	(2,211)	(0.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	6,295,655	6,671,000	(375,345)	(5.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,306,160	1,306,159	1	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(39,627,458)	(36,921,390)	(2,706,068)	7.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,894,478,186	2,946,234,032	(51,755,846)	(1.8)	83,812,922	83,923,010	(110,088)	(0.1)	3.4535	3.5106	(0.0571)	(1.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	243,981,509	251,708,952	(7,727,443)	(3.1)	11,440,202	11,546,978	(106,776)	(0.9)	2.1327	2.1799	(0.0472)	(2.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	26,252,811	24,832,185	1,420,626	5.7	805,941	763,754	42,187	5.5	3.2574	3.2513	0.0061	0.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	36,373,174	23,605,328	12,767,846	54.1	752,449	529,717	222,732	42.0	4.8340	4.4562	0.3778	8.5
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	135,668,921	143,039,088	(7,370,167)	(5.2)	5,822,229	6,216,251	(394,022)	(6.3)	2.3302	2.3011	0.0291	1.3
12 TOTAL COST OF PURCHASED POWER	442,276,415	443,185,553	(909,138)	(0.2)	18,820,821	19,056,700	(235,879)	(1.2)	2.3499	2.3256	0.0243	1.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,336,754,601	3,389,419,585	(52,664,984)	(1.6)	102,633,743	102,979,710	(345,967)	(0.3)	3.2511	3.2913	(0.0402)	(1.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(82,425,958)	(102,054,300)	19,628,341	(19.2)	(2,287,431)	(2,568,004)	280,573	(10.9)	3.6034	3.9741	(0.3707)	(9.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,649,188)	(1,506,292)	(142,896)	9.5	(427,692)	(448,349)	20,657	(4.6)	0.3856	0.3360	0.0496	14.8
17 Revenues from Off-System Sales (A6)	(16,388,501)	(16,233,686)	(154,815)	1.0								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(100,463,647)	(119,794,278)	19,330,630	(16.1)	(2,715,123)	(3,016,353)	301,230	(10.0)	3.7002	3.9715	(0.2713)	(6.8)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,236,290,949	3,269,625,304	(33,334,354)	(1.0)	99,918,620	99,963,357	(44,737)	(0.0)	3.2389	3.2708	(0.0319)	(1.0)
21 Net Unbilled Sales	24,667,139	20,548,864	4,118,275	NA	761,590	628,252	133,338	NA	0.0269	0.0221	0.0048	NA
22 Company Use	4,166,391	4,383,717	(217,326)	NA	128,636	134,026	(5,390)	NA	0.0045	0.0047	(0.0002)	NA
23 T & D Losses	(93,106,345)	(149,690,770)	56,584,425	NA	(2,874,629)	(4,576,580)	1,701,951	NA	(0.1016)	(0.1612)	0.0596	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,236,290,949	3,269,625,304	(33,334,355)	(1.0)	91,616,492,152	92,852,079,650	(1,235,587,498)	(1.3)	3.5324	3.5213	0.0111	0.3
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,515,671,640	1,520,094,885	(4,423,245)	(0.3)	495,359,280	502,750,360	(7,391,080)	(1.5)	3.5324	3.5213	0.0111	0.3
26 Jurisdictional KWH Sales	1,720,619,309	1,749,530,419	(28,911,110)	(1.7)	91,121,132,872	92,349,329,289	(1,228,196,417)	(1.3)	3.5324	3.5213	0.0111	0.3
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,220,900,686	3,254,029,487	(33,128,801)	(1.0)	91,121,132,872	92,349,329,289	(1,228,196,417)	(1.3)	3.5347	3.5236	0.0111	0.3
28 TRUE-UP **	316,002,368	316,002,368	0	NA	91,121,132,872	92,349,329,289	(1,228,196,417)	(1.3)	0.3468	0.3422	0.0046	1.3
29 TOTAL JURISDICTIONAL FUEL COST	3,536,903,054	3,570,031,855	(33,128,801)	(0.9)	91,121,132,872	92,349,329,289	(1,228,196,417)	(1.3)	3.8815	3.8658	0.0157	0.4
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.9435	3.9275	0.0160	0.4
32 GPIF **	6,828,643	6,828,643	0	NA	91,121,132,872	92,349,329,289	(1,228,196,417)	(1.3)	0.0075	0.0074	0.0001	1.4
33 Fuel Factor Including GPIF									3.951	3.935	0.0161	0.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.951	3.935	0.016	0.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **November 2004**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 231,700,837	\$ 258,860,614	\$ (27,159,777)	(10.5) %	\$ 2,902,421,234	\$ 2,950,686,267	\$ (48,265,033)	(1.6) %
	b Incremental Hedging Costs	97,464	48,775	48,689	99.8 %	554,101	504,333	49,768	9.9 %
	c Nuclear Fuel Disposal Costs	1,582,310	1,483,193	99,117	6.7 %	19,702,621	20,159,580	(456,959)	(2.3) %
	d Coal Cars Depreciation & Return	361,666	363,140	(1,474)	(0.4) %	3,825,870	3,828,083	(2,213)	(0.1) %
	e Gas Pipelines Depreciation & Return	48,461	48,461	0	0.0 %	1,306,159	1,306,159	0	0.0 %
2	a DOE D&D Fund Payment	6,295,655	6,671,000	(375,345)	(5.6) %	6,295,655	6,671,000	(375,345)	(5.6) %
3	a Fuel Cost of Power Sold (Per A6)	(4,232,333)	(10,176,498)	5,944,165	(58.4) %	(84,075,147)	(103,560,593)	19,485,446	(18.8) %
	b Gains from Off-System Sales (Per A6)	(578,874)	(436,000)	(142,874)	32.8 %	(16,388,501)	(16,233,686)	(154,815)	1.0 %
4	a Fuel Cost of Purchased Power (Per A7)	16,320,530	17,691,216	(1,370,686)	(7.7) %	243,981,509	251,708,952	(7,727,443)	(3.1) %
	b Energy Payments to Qualifying Facilities (Per A8)	11,220,659	11,104,000	116,659	1.1 %	126,817,395	134,247,238	(7,429,843)	(5.5) %
	c Okeelanta Settlement Amortization including interest	813,171	795,795	17,376	2.2 %	8,851,526	8,791,849	59,677	0.7 %
	d Energy Cost of Economy Purchases (Per A9)	7,926,514	5,771,883	2,154,631	37.3 %	62,625,985	48,437,513	14,188,472	29.3 %
5	Total Fuel Costs & Net Power Transactions	<u>\$ 271,556,060</u>	<u>292,225,579</u>	<u>\$ (20,669,519)</u>	<u>(7.1) %</u>	<u>\$ 3,275,918,407</u>	<u>\$ 3,306,546,695</u>	<u>\$ (30,628,288)</u>	<u>(0.9) %</u>
6	Adjustments to Fuel Cost								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (4,042,455)	(3,539,694)	\$ (502,761)	14.2 %	\$ (37,848,741)	(36,550,179)	\$ (1,298,562)	3.6 %
	b Reactive and Voltage Control Fuel Revenue	(6,101)	0	(6,101)	N/A	(705,892)	(335,115)	(370,777)	110.6 %
	c Inventory Adjustments	6,612	0	6,612	N/A	(966,925)	9,741	(976,666)	(10026.7) %
	d Non Recoverable Oil/Tank Bottoms	(86,713)	0	(86,713)	N/A	(105,900)	(45,837)	(60,063)	131.0 %
7	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$ 267,427,402</u>	<u>\$ 288,685,885</u>	<u>\$ (21,258,482)</u>	<u>(7.4) %</u>	<u>\$ 3,236,290,949</u>	<u>\$ 3,269,625,304</u>	<u>\$ (33,334,355)</u>	<u>(1.0) %</u>
B	kWh Sales								
1	Jurisdictional kWh Sales	8,218,928,892	8,072,305,230	146,623,662	1.8 %	91,121,132,872	92,349,329,289	(1,228,196,417)	(1.3) %
2	Sale for Resale (excluding FKEC & CKW)	51,646,319	44,385,501	7,260,818	16.4 %	495,359,280	502,750,360	(7,391,080)	(1.5) %
3	Sub-Total Sales (excluding FKEC & CKW)	<u>8,270,575,211</u>	<u>8,116,690,731</u>	<u>153,884,480</u>	<u>1.9 %</u>	<u>91,616,492,152</u>	<u>92,852,079,650</u>	<u>(1,235,587,498)</u>	<u>(1.3) %</u>
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	89,544,088	94,150,000	(4,605,912)	(4.9) %	889,821,591	853,696,000	36,125,591	4.2 %
5	Total Sales	<u>8,360,119,299</u>	<u>8,210,840,731</u>	<u>149,278,568</u>	<u>1.8 %</u>	<u>92,506,313,743</u>	<u>93,705,775,650</u>	<u>(1,199,461,907)</u>	<u>(1.3) %</u>
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	<u>99.37554 %</u>	<u>99.45316 %</u>	<u>(0.07762) %</u>	<u>(0.1) %</u>	<u>99.45931 %</u>	<u>99.45855 %</u>	<u>0.00076 %</u>	<u>0.0 %</u>

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **November 2004**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 302,569,054	\$ 297,317,190	\$ 5,251,864	1.8 %	\$ 3,355,568,834	\$ 3,401,430,293	\$ (45,861,459)	(1.3) %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(28,727,488)	(28,727,488)	0	0.0 %	(316,002,371)	(316,002,371)	(0)	0.0 %
	b GPIF, Net of Revenue Taxes (b)	(611,027)	(611,027)	0	0.0 %	(6,721,297)	(6,721,297)	0	0.0 %
	d Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	(9)	(10)	1	(7.5) %
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$ 273,230,539</u>	<u>\$ 267,978,674</u>	<u>\$ 5,251,865</u>	2.0 %	<u>\$ 3,032,845,157</u>	<u>\$ 3,078,706,616</u>	<u>\$ (45,861,459)</u>	(1.5) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 267,427,402	\$ 288,685,885	\$ (21,258,482)	(7.4) %	\$ 3,236,290,949	\$ 3,269,625,304	\$ (33,334,355)	(1.0) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	6,295,655	6,671,000	(375,345)	(5.6) %	6,295,655	6,671,000	(375,345)	(5.6) %
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	261,131,747	282,014,885	(20,883,138)	(7.4) %	3,229,995,294	3,262,954,304	(32,959,010)	(1.0) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.37554 %	99.45316 %	(0.07762) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00059(c)) +(Lines C4b,c,d)	<u>\$ 265,949,844</u>	<u>\$ 287,309,194</u>	<u>\$ (21,359,350)</u>	(7.4) %	<u>\$ 3,220,936,310</u>	<u>\$ 3,254,062,053</u>	<u>\$ (33,125,743)</u>	(1.0) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 7,280,695	\$ (19,330,520)	\$ 26,611,215	(137.7) %	\$ (188,091,153)	\$ (175,355,437)	\$ (12,735,716)	7.3 %
8	Interest Provision for the Month (Line D10)	(337,662)	(186,825)	(150,837)	80.7 %	(2,132,091)	(1,783,385)	(348,706)	19.6 %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(254,621,253)	(215,076,454)	(39,544,799)	18.4 %	(344,729,859)	(344,729,859)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	41,808,676	41,808,676	0	0.0 %	41,808,676	41,808,676	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	28,727,488	28,727,488	(0)	0.0 %	316,002,371	316,002,371	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	<u>\$ (177,142,056)</u>	<u>\$ (164,057,634)</u>	<u>\$ (13,084,422)</u>	8.0 %	<u>\$ (177,142,056)</u>	<u>\$ (164,057,634)</u>	<u>\$ (13,084,422)</u>	8.0 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (212,812,577)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (176,804,394)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (389,616,971)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (194,808,486)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.94000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	2.22000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	4.16000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	2.08000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.17333 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	<u>\$ (337,662)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Per Estimated/Actual, Schedule E1b, filed August 10, 2004.
 (b) Generation Performance Incentive Factor is ((\$7,449,429) x 98.4280%) - See Order No. PSC-03-1461-FOF-EI.
 (c) Per Projected Schedule E-2, filed September 12, 2003.

MONTH OF: NOVEMBER 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	69,205,977	69,595,705	(389,728)	(0.6)	830,644,293	804,056,171	26,588,122	3.3
2 * LIGHT OIL	167,504	76,150	91,354	NA	18,212,410	31,880,646	(13,668,236)	NA
3 COAL	10,116,177	8,396,760	1,719,417	20.5	94,921,127	87,323,640	7,597,487	8.7
4 ** GAS	146,867,288	175,909,169	(29,041,881)	(16.5)	1,893,700,160	1,962,987,231	(69,287,071)	(3.5)
5 NUCLEAR	5,205,818	4,882,830	322,988	6.6	63,582,035	64,344,972	(762,937)	(1.2)
6 TOTAL (\$)	231,700,837	258,860,614	(27,159,778)	(10.5)	2,902,421,234	2,950,686,267	(48,265,033)	(1.6)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	1,510,689	1,465,838	44,851	3.1	18,586,886	18,191,313	395,573	2.2
8 LIGHT OIL	1,652	614	1,038	NA	197,549	246,323	(48,774)	NA
9 COAL	617,624	542,038	75,586	13.9	5,722,116	5,464,983	257,133	4.7
10 GAS	3,111,287	3,321,569	(210,282)	(6.3)	38,122,558	38,347,960	(225,402)	(0.6)
11 NUCLEAR	1,698,427	1,594,317	104,110	6.5	21,183,813	21,672,430	(488,617)	(2.3)
12 TOTAL (MWH)	6,939,679	6,924,376	15,304	0.2	83,812,922	83,923,010	(110,088)	(0.1)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	2,403,142	2,256,422	146,720	6.5	29,479,968	27,989,782	1,490,186	5.3
14 * LIGHT OIL (Bbl)	2,829	1,479	1,350	NA	401,163	604,942	(203,780)	NA
15 *** COAL (TON)	65,777	64,609	1,168	1.8	667,590	636,045	31,545	5.0
16 ** GAS (MCF)	21,934,016	25,536,948	(3,602,932)	(14.1)	288,308,636	297,182,102	(8,873,466)	(3.0)
17 NUCLEAR (MMBTU)	18,534,702	17,322,754	1,211,948	7.0	232,242,358	237,660,680	(5,418,322)	(2.3)
18 HEAVY OIL	15,281,820	14,441,101	840,719	5.8	187,627,893	178,839,433	8,788,460	4.9
19 LIGHT OIL	16,216	8,621	7,595	NA	2,293,412	3,520,824	(1,227,412)	NA
20 COAL	6,167,626	5,282,836	884,790	16.7	56,882,999	52,932,220	3,950,779	7.5
21 GAS	22,575,830	25,536,948	(2,961,118)	(11.6)	298,828,309	302,638,390	(3,810,081)	(1.3)
22 NUCLEAR	18,534,702	17,322,754	1,211,948	7.0	232,242,358	237,660,680	(5,418,322)	(2.3)
23 TOTAL (MMBTU)	62,576,194	62,592,260	(16,066)	(0.0)	777,874,971	775,591,547	2,283,424	0.3
GENERATION MIX (%MWH)								
24 HEAVY OIL	21.77	21.17	0.60	2.8	22.18	21.68	0.50	2.3
25 LIGHT OIL	0.02	0.01	0.01	NA	0.24	0.29	(0.06)	NA
26 COAL	8.90	7.83	1.07	13.7	6.83	6.51	0.32	4.9
27 GAS	44.83	47.97	(3.14)	(6.5)	45.49	45.69	(0.21)	(0.5)
28 NUCLEAR	24.47	23.02	1.45	6.3	25.28	25.82	(0.55)	(2.1)
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	28.7981	30.8434	(2.0453)	(6.6)	28.1766	28.7268	(0.5502)	(1.9)
31 * LIGHT OIL (\$/Bbl)	59.2027	51.4875	7.7152	NA	45.3991	52.7003	(7.3013)	NA
32 *** COAL (\$/TON)	43.3593	40.4944	2.8649	7.1	40.3430	45.2348	(4.8918)	(10.8)
33 ** GAS (\$/MCF)	6.6959	6.8884	(0.1925)	(2.8)	6.5683	6.6053	(0.0370)	(0.6)
34 NUCLEAR (\$/MMBTU)	0.2809	0.2819	(0.0010)	(0.4)	0.2738	0.2707	0.0030	1.1
35 * HEAVY OIL	4.5286	4.8193	(0.2906)	(6.0)	4.4271	4.4960	(0.0689)	(1.5)
36 * LIGHT OIL	10.3296	8.8331	1.4965	NA	7.9412	9.0549	(1.1137)	NA
37 COAL	1.6402	1.5894	0.0508	3.2	1.6687	1.6497	0.0190	1.2
38 ** GAS	6.5055	6.8884	(0.3829)	(5.6)	6.3371	6.4862	(0.1492)	(2.3)
39 NUCLEAR	0.2809	0.2819	(0.0010)	(0.4)	0.2738	0.2707	0.0030	1.1
40 TOTAL (\$/MMBTU)	3.7027	4.1357	(0.4330)	(10.5)	3.7312	3.8044	(0.0732)	(1.9)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,116	9,852	264	2.7	10,095	9,831	264	2.7
42 LIGHT OIL	9,816	14,041	(4,225)	NA	11,609	14,294	(2,684)	NA
43 COAL	9,986	9,746	240	2.5	9,941	9,686	255	2.6
44 GAS	7,256	7,688	(432)	(5.6)	7,839	7,892	(53)	(0.7)
45 NUCLEAR	10,913	10,865	48	0.4	10,963	10,966	(3)	(0.0)
46 TOTAL (BTU/KWH)	9,017	9,039	(22)	(0.2)	9,281	9,242	39	0.4
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	4.5811	4.7478	(0.1668)	(3.5)	4.4690	4.4200	0.0490	1.1
48 * LIGHT OIL	10.1395	12.4023	(2.2628)	NA	9.2192	12.9426	(3.7234)	NA
49 COAL	1.6379	1.5491	0.0888	5.7	1.6588	1.5979	0.0610	3.8
50 ** GAS	4.7205	5.2960	(0.5755)	(10.9)	4.9674	5.1189	(0.1515)	(3.0)
51 NUCLEAR	0.3065	0.3063	0.0002	0.1	0.3001	0.2969	0.0032	1.1
52 TOTAL (¢/KWH)	3.3388	3.7384	(0.3996)	(10.7)	3.4630	3.5159	(0.0530)	(1.5)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **NOVEMBER 2004**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	398	27,407	16.3	63.1	55.5	11,220	#6 OIL	45,811 BBLs	6.407	293,511	1,277,029	4.6595	27.88
2 # 1		15,632					GAS	183,875 MCF	1.030	189,391	1,232,085	7.8818	6.70
3 # 2	398	57,254	28.3	96.2	60.1	9,885	#6 OIL	92,067 BBLs	6.407	589,873	2,566,462	4.4826	27.88
4 # 2		24,342					GAS	210,431 MCF	1.030	216,744	1,410,030	5.7926	6.70
5 FT. MYERS # 2	1451	622,293	55.4	76.9	55.4	6,406	GAS	3,877,706 MCF	1.028	3,986,282	25,932,797	4.1673	6.69
6 #3A	166	906	0.8	78.6	85.5	10,775	GAS	9,496 MCF	1.028	9,762	63,507	7.0096	6.69
7 #3A		0					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
8 #3B	166	5,173	4.6	99.3	82.1	10,943	GAS	55,068 MCF	1.028	56,610	368,277	7.1192	6.69
9 #3B		0					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
10 LAUDERDALE # 4	443	18					#2 OIL	25 BBLs	5.537	138	1,190	6.6097	47.59
11 # 4		283,482	90.0	99.8	90.0	7,578	GAS	2,087,592 MCF	1.029	2,148,132	13,974,694	4.9297	6.69
12 # 5	442	275					#2 OIL	385 BBLs	5.537	2,132	18,322	6.6626	47.59
13 # 5		65,364	20.5	22.4	45.6	7,574	GAS	481,082 MCF	1.029	495,033	3,220,442	4.9269	6.69
14 MANATEE # 1	802	267,439	43.1	79.9	54.0	10,114	#6 OIL	426,285 BBLs	6.345	2,704,778	12,279,124	4.5914	28.80
15 # 1		13,301					GAS	114,015 MCF	1.033	117,778	766,206	5.7605	6.72
16 # 2	802	225,221	37.9	68.9	55.2	10,188	#6 OIL	361,640 BBLs	6.345	2,294,606	10,417,027	4.6252	28.80
17 # 2		5,257					GAS	59,685 MCF	1.033	61,655	401,097	7.6298	6.72
18 MARTIN # 1	813	107,778	27.9	99.8	52.2	10,222	#6 OIL	171,799 BBLs	6.389	1,097,624	5,099,953	4.7319	29.69
19 # 1		67,805					GAS	677,580 MCF	1.029	697,230	4,535,837	6.6895	6.69
20 # 2	804	146,391	35.0	100.0	55.6	9,544	#6 OIL	225,080 BBLs	6.389	1,438,036	6,681,631	4.5642	29.69
21 # 2		87,107					GAS	768,303 MCF	1.029	790,584	5,143,152	5.9044	6.69
22 # 3	465	273,446	88.9	94.2	88.9	7,377	GAS	1,960,441 MCF	1.029	2,017,294	13,123,526	4.7993	6.69
23 # 4	466	303,102	93.5	97.2	93.5	6,948	GAS	2,046,719 MCF	1.029	2,106,074	13,701,085	4.5203	6.69
24 #8A	163	(30)					#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
25 #8A		(30)	(0.1)	0.0	0.0	0	GAS	0 MCF	1.029	0	0	0.0000	0.00
26 #8B	163	(30)					#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
27 #8B		(30)	(0.1)	0.0	0.0	0	GAS	0 MCF	1.029	0	0	0.0000	0.00
28 PT EVERGLADES # 1	212	27,390	17.4	75.1	59.5	10,444	#6 OIL	44,023 BBLs	6.329	278,622	1,191,611	4.3505	27.07
29 # 1		715					GAS	14,483 MCF	1.029	14,903	96,952	13.5597	6.69
30 # 2	212	24,160	18.4	99.1	55.1	11,154	#6 OIL	41,321 BBLs	6.329	261,521	1,118,474	4.6294	27.07
31 # 2		754					GAS	15,902 MCF	1.029	16,363	106,450	14.1180	6.69
32 # 3	383	87,054	32.2	77.6	65.5	10,269	#6 OIL	140,956 BBLs	6.329	892,111	3,815,387	4.3828	27.07
33 # 3		13,428					GAS	135,783 MCF	1.029	139,721	908,956	6.7691	6.69
34 # 4	390	118,906	43.8	86.7	68.2	10,604	#6 OIL	198,135 BBLs	6.329	1,253,996	5,363,104	4.5104	27.07
35 # 4		14,594					GAS	157,112 MCF	1.029	161,668	1,051,733	7.2066	6.69

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
				(1)	(1)	(1)									
1	RIVIERA	# 3	275	70,203	32.5	100.0	65.4	10,397	#6 OIL	112,262 BBLs	6.332	710,843	3,283,554	4.6772	29.25
2		# 3		522					GAS	23,817 MCF	1.029	24,508	159,437	30.5435	6.69
3		# 4	281	125,753	59.8	98.1	63.9	9,858	#6 OIL	195,122 BBLs	6.332	1,235,513	5,707,128	4.5384	29.25
4		# 4		422					GAS	8,125 MCF	1.029	8,361	54,393	12.8892	6.69
5	SANFORD	# 3	140	1,906	2.2	93.3	61.2	14,006	#6 OIL	4,051 BBLs	6.356	25,748	118,467	6.2155	29.24
6		# 3		263					GAS	4,497 MCF	1.030	4,632	30,134	11.4576	6.70
7		# 4	938	622,808	87.7	96.7	87.5	6,784	GAS	4,102,050 MCF	1.030	4,225,112	27,486,508	4.4133	6.70
8		# 5	938	598,828	85.6	96.0	85.3	6,914	GAS	4,019,619 MCF	1.030	4,140,208	26,934,165	4.4978	6.70
			**	*	**		*			*					
9	TURKEY POINT	# 1	397	120,361	50.7	100.0	59.1	9,820	#6 OIL	183,695 BBLs	6.399	1,175,464	5,483,821	4.5561	29.85
10		# 1		23,835					GAS	233,795 MCF	1.029	240,575	1,565,063	6.5662	6.69
			**	*	**		*			*					
11		# 2	397	103,466	43.5	88.6	67.3	10,122	#6 OIL	160,896 BBLs	6.399	1,029,574	4,803,205	4.6423	29.85
12		# 2		16,941					GAS	183,843 MCF	1.029	189,174	1,230,673	7.2645	6.69
13	CUTLER	# 5	70	-138	-0.2	100.0	0.0	0	GAS	0 MCF	1.029	0	0	0.0000	0.00
14		# 6	142	2,693	2.8	100.0	77.3	12,579	GAS	32,920 MCF	1.029	33,875	220,374	8.1832	6.69
15	FT MYERS	1-12	627	20	0.0	100.0	75.1	16,250	#2 OIL	56 BBLs	5.804	325	2,952	14.7590	52.71
16	LAUDERDALE	1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
17		1-12		486	0.0	98.6	94.0	255	GAS	121 MCF	1.029	124	807	0.1660	6.69
18		13-24	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
19		13-24		0	0.0	97.9	0.0	0	GAS	15 MCF	1.029	15	98	0.0000	6.69
20	EVERGLADES	1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21		1-12		506	0.3	98.4	73.4	30,996	GAS	15,242 MCF	1.029	15,684	102,032	20.1645	6.69

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	PUTNAM # 1	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2	# 1		24,238	13.6	99.7	66.9	10,574	GAS	248,830 MCF	1.030	256,295	1,667,330	6.8790	6.70
3	# 2	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4	# 2		23,242	11.1	100.0	65.1	9,123	GAS	205,867 MCF	1.030	212,043	1,379,448	5.9352	6.70
5	ST JOHNS (1) # 1	(A) 130	(B) 83,008	90.0	99.4	90.0	(B) 9,913	PET COKE / COAL	33,637 TONS	24.462	822,828	1,454,242	1.7519	43.23
6	# 1							COAL ONLY	27,559 TONS	24.055	662,932	1,295,650		47.01
7	# 1		747					#2 OIL	1,285 BBLs	5.763	7,403	78,841	10.5572	61.38
8	# 2	(A) 130	(B) 83,354	91.9	99.0	93.0	(B) 9,533	PET COKE / COAL	32,140 TONS	24.724	794,629	1,397,805	1.6769	43.49
	# 2							COAL ONLY	26,730 TONS	24.055	642,990	1,256,657		47.01
9	# 2		652					#2 OIL	1,078 BBLs	5.763	6,212	66,157	10.1530	61.38
10	SCHERER (1) # 4	(A) 648	(B) 451,261	88.6	100.0	88.6	10,083	COAL	4,550,169 MMBTU	—	4,550,169	7,264,131	1.6097	1.60
11	# 4		1					#2 OIL	1 BBLs	5.817	6	43	0.0000	42.56
12	TURKEY POINT # 3	717	(4,515)	(1.1)	0.0	0.0	0	NUCLEAR	0 MMBTU	—	0	89,675	-1.9862	0.00
13	# 4	717	534,653	103.6	100.0	103.6	10,911	NUCLEAR	5,833,587 MMBTU	—	5,833,587	1,597,696	0.2988	0.27
14	ST LUCIE # 1	853	633,492	101.4	100.0	101.4	10,831	NUCLEAR	6,861,550 MMBTU	—	6,861,550	2,018,668	0.3187	0.29
15	# 2	726	534,797	100.5	100.0	100.5	10,919	NUCLEAR	5,839,565 MMBTU	—	5,839,565	1,499,778	0.2804	0.26
16														
17														
18	SYSTEM TOTALS	18,914	6,939,679		—	—	9,017		2,405,971 BBLs	—	62,576,194	231,700,837	3.3388	—
19									21,934,016 MCF					
20	*** EXCLUDES PARTICIPANTS								4,550,169 MMBTU	COAL (C)				
21	**** INCLUDES PARTICIPANTS								65,777 TONS	COAL (C)				
22														
23									18,534,702 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

		MONTH OF NOV 2004							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES								
2	UNITS (BBL)	2,282,438	2,056,423	226,015	11	27,915,854	24,438,178	3,477,676	14
3	UNIT COST (\$/BBL)	28.7319	33.0827	-4.3508	-13.2000	28.3328	30.1428	-1.8100	-6.0
4	AMOUNT (\$)	65,578,814	68,032,000	-2,453,186	-4	790,935,328	736,634,000	54,301,328	7
5	BURNED								
6	UNITS (BBL)	2,399,060	2,256,423	142,637	6	29,468,888	24,175,424	5,293,464	22
7	UNIT COST (\$/BBL)	28.8090	30.8434	-2.0344	-6.6000	28.1817	28.6679	-0.4862	-1.7
8	AMOUNT (\$)	69,114,432	69,595,705	-481,273	-1	830,482,325	693,059,307	137,423,018	20
9	ENDING INVENTORY								
10	UNITS (BBL)	3,444,851	2,859,043	585,808	21	3,444,851	2,859,043	585,808	21
11	UNIT COST (\$/BBL)	28.8502	32.8829	-4.0327	-12.3000	28.8502	32.8829	-4.0327	-12.3
12	AMOUNT (\$)	99,384,740	94,013,593	5,371,147	6	99,384,740	94,013,593	5,371,147	6
13	OTHER USAGE (\$)	3,874				247,892			
14	DAYS SUPPLY	45							
15	PURCHASES								
LIGHT OIL									
16	UNITS (BBL)	20,850	396	20,454	100.0 +	325,090	893,236	-568,146	-64
17	UNIT COST (\$/BBL)	70.0185	45.4545	24.5640	54.0000	57.2101	46.4424	10.7677	23.2
18	AMOUNT (\$)	1,459,886	18,000	1,441,886	100.0 +	18,598,430	41,484,000	-22,885,570	-55
19	BURNED								
20	UNITS (BBL)	2,831	1,479	1,352	91	401,335	874,365	-473,030	-54
21	UNIT COST (\$/BBL)	59.2006	51.4875	7.7131	15.0000	45.4011	47.0911	-1.6900	-3.6
22	AMOUNT (\$)	167,597	76,150	91,447	100.0 +	18,221,054	41,174,810	-22,953,756	-56
23	ENDING INVENTORY								
24	UNITS (BBL)	459,178	544,961	-85,783	-16	459,178	544,961	-85,783	-16
25	UNIT COST (\$/BBL)	48.8139	46.0928	2.7211	5.9000	48.8139	46.0928	2.7211	5.9
26	AMOUNT (\$)	22,414,249	25,118,792	-2,704,543	-11	22,414,249	25,118,792	-2,704,543	-11
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES								
PET COKE & COAL SJRPP									
30	UNITS (TON)	54,547	64,609	-10,062	-16	676,686	634,488	42,198	7
31	UNIT COST (\$/TON)	45.2238	40.1337	5.0901	12.7000	41.5189	39.1292	2.3897	6.1
32	AMOUNT (\$)	2,466,824	2,593,000	-126,176	-5	28,095,229	24,827,000	3,268,229	13
33	BURNED								
34	UNITS (TON)	65,777	64,609	1,168	2	667,590	642,178	25,412	4
35	UNIT COST (\$/TON)	43.3593	40.4944	2.8649	7.1000	40.3430	38.5849	1.7581	4.6
36	AMOUNT (\$)	2,852,046	2,616,302	235,744	9	26,932,600	24,778,405	2,154,195	9
37	ENDING INVENTORY								
38	UNITS (TON)	113,044	45,217	67,827	100.0 +	113,044	45,217	67,827	100.0 +
39	UNIT COST (\$/TON)	40.6313	40.2963	0.3350	0.8000	40.6313	40.2963	0.3350	0.8
40	AMOUNT (\$)	4,593,119	1,822,077	2,771,042	100.0 +	4,593,119	1,822,077	2,771,042	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

	MONTH OF NOV 2004							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,889,086	3,684,643	204,443	6	39,004,681	35,320,708	3,683,973	10
45 U. COST (\$/MMBTU)	1.6436	1.5688	0.0768	4.9000	1.6995	1.5699	0.1296	8.3
46 AMOUNT (\$)	6,392,137	5,773,000	619,137	11	66,290,381	55,451,000	10,839,381	20
47 BURNED								
48 UNITS (MMBTU)	4,550,169	3,684,643	865,526	24	40,668,106	35,320,707	5,347,399	15
49 U. COST (\$/MMBTU)	1.5965	1.5688	0.0277	1.8000	1.6718	1.6072	0.0646	4.0
50 AMOUNT (\$)	7,264,131	5,780,463	1,483,668	26	67,988,527	56,766,416	11,222,111	20
51 ENDING INVENTORY								
52 UNITS (MMBTU)	2,449,622	2,905,543	-455,921	-16	2,449,622	2,905,543	-455,921	-16
53 U. COST (\$/MMBTU)	1.5965	1.5688	0.0277	1.8000	1.5965	1.5688	0.0277	1.8
54 AMOUNT (\$)	3,910,706	4,558,210	-647,504	-14	3,910,706	4,558,210	-647,504	-14
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	22,575,080	25,536,948	-2,961,868	-12	298,971,907	316,713,773	-17,741,866	-6
59 U. COST (\$/MMBTU)	6.5105	6.8884	-0.3779	-5.5000	6.3470	6.3772	-0.0302	-0.5
60 A AMOUNT (\$)	146,975,913	175,909,169	-28,933,256	-16	1,897,573,931	2,019,755,615	-122,181,684	-6
61 BURNED								
62 UNITS (MMBTU)	22,575,830	25,536,948	-2,961,118	-12	298,828,309	316,713,773	-17,885,464	-6
63 U. COST (\$/MMBTU)	6.5055	6.8884	-0.3829	-5.6000	6.3371	6.3772	-0.0401	-0.6
64 AMOUNT (\$)	146,867,288	175,909,169	-29,041,881	-17	1,893,700,160	2,019,755,615	-126,055,455	-6
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,276,372	0	1,276,372	100	1,276,372	0	1,276,372	100
67 U. COST (\$/MMBTU)	6.5454	0.0000	6.5454	100.0000	6.5454	0.0000	6.5454	100.0
68 AMOUNT (\$)	8,354,383	0	8,354,383	100	8,354,383	0	8,354,383	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	18,534,702	17,322,755	1,211,947	7	232,242,358	237,885,802	-5,643,444	-2
73 U. COST (\$/MMBTU)	0.2809	0.2819	-0.0010	-0.4000	0.2738	0.2710	0.0028	1.0
74 AMOUNT (\$)	5,205,818	4,882,833	322,985	7	63,582,035	64,473,286	-891,251	-1
75 BURNED	PROPANE							
76 UNITS (GAL)	3,353	100	3,253	100.0 +	38,119	1,100	37,019	100.0 +
77 UNIT COST (\$/GAL)	1.4131	1.0000	0.4131	41.3000	1.2441	1.0000	0.2441	24.4
78 AMOUNT (\$)	4,738	100	4,638	100.0 +	47,425	1,100	46,325	100.0 +
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	(4,000) BARRELS,		\$ (86,713.33)	CURRENT MONTH AND		(10,000) BARRELS,		\$(105,900)
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,582,310	CURRENT MONTH AND		\$ 19,702,621		PERIOD-TO-DATE.

SCHEDULE A - NOTES

Nov-04

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - OTHER DEF CREDIT MISC-DUE TO PIPELINE MAINTENANCE
(82)	(\$2,397.75)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
225	\$6,271.90	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
143	3,874.15	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 224,751.42	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2004 - PET COKE

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons within 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - 2004 - PET COKE

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey	5/31/2004	-	8/31/2004	-	-	
Tons per survey	214,887.36	-	323,241.30	-	-	
Tons per books	226,835.72	-	304715.58	-	-	
Tons Difference	(11,948.36)	-	18,525.72	-	-	
Adjustment tons within 3% of survey	(5,501.74)	-	8,828.48	-	-	
Adjustment \$ (20% ownership)	\$ (21,434.78)	-	\$ 1,765.70	-	-	

SCHEDULE A - NOTES

SJRPP - 2004 - COAL

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons within 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - 2004- COAL

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey	5/31/2004	-	8/31/2004	-	-	
Tons per survey	312088.67	-	253715.24	-	-	
Tons per books	367344.44	-	255697.75	-	-	
Tons Difference	(55,255.77)	-	-1982.51	-	-	
Adjustment tons within 3% of survey	(45,893.11)	-	-0.7814%	-	-	
Adjustment \$ (20% ownership)	\$(360,875.88)	-	No adj. req <3%	-	-	

SCHERER 4 - 2004

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-04	177179	\$343,474.22
Feb-04	-	-
Mar-04	-	-
Apr-04	(490,664)	(\$890,443.14)
May-04	-	-
Jun-04	-	-
Jul-04	(80,570)	(\$139,793.87)
Aug-04	-	-
Sep-04	-	-
Oct-04	(124,761)	(188,867.45)
Nov-04	-	-
Dec-04		

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2004

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (1000)	KWH WHEELED FROM OTHER SYSTEMS (1000)	KWH FROM OWN GENERATION (1000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)a)	TOTAL COST \$ (5) x (6)b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS	200,000	0	200,000	5.019	4.745	10,037,000	11,000,000	407,450	
		44,598	0	44,598	0.313	0.000	139,498	139,498	0	
TOTAL		244,598	0	244,598	4.168	4.554	10,176,498	11,139,498	407,450	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		26,026	0	26,026	0.424	0.424	118,939	118,939	0	
OUC (SL 1)		19,382	0	19,382	0.425	0.425	82,289	82,289	0	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		4,248	0	4,248	0.556	0.556	23,829	23,829	0	
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	895	0	895	4.892	6.202	43,783	55,505	10,668	
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0	
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0	
CARROLL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	(157)	
CAROLINA POWER & LIGHT COMPANY	OS	239	0	239	1.846	3.100	4,412	7,409	2,997	
CINCINNATI GAS & ELECTRIC CO	OS	6,057	0	6,057	2.894	3.500	181,344	211,995	13,967	
COBB ELECTRIC MEMBERSHIP CORP	OS	769	0	769	3.476	4.976	27,444	39,260	11,086	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	(1,462)	
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	14,580	0	14,580	4.237	4.977	617,775	725,623	74,849	
ENERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0	
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	3,160	0	3,160	5.167	5.878	162,782	176,659	16,068	
FLORIDAPOWER CORPORATION	OS	100	0	100	4.451	5.400	4,451	5,400	(674)	
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	1,274	0	1,274	5.874	6.563	74,833	83,615	5,557	
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
LAKELAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LG & E ENERGY MARKETING, INC.	OS	6,997	0	6,997	2.285	3.080	159,825	215,519	51,014	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	4	0	4	4.701	5.500	188	220	18	
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0	
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	4,290	0	4,290	2.509	3.367	107,654	144,425	29,454	
ORLANDO UTILITIES COMMISSION	OS	600	0	600	4.202	5.208	25,211	31,250	4,861	
PROGRESS VENTURES, INC.	OS	5,201	0	5,201	2.544	3.088	132,839	160,602	26,642	
REEDY CREEK IMPROVEMENT DISTRICT	OS	560	0	560	5.716	7.000	32,012	39,200	5,741	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RODGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0	
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	13,667	0	13,667	3.499	5.252	478,840	718,665	76,125	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	175	0	175	1.540	2.800	3,395	4,900	962	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	68,750	0	68,750	2.485	3.004	1,708,289	2,065,150	200,567	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	2,155	0	2,155	4.563	5.566	98,107	119,735	15,484	
TEC - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TEHASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	2,885	0	2,885	5.001	6.362	144,272	184,111	34,867	
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,410	0	47,410	0.424	0.424	201,228	201,228	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		136,836	0	136,836	2.950	3.671	4,031,105	5,015,263	578,874	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)										
SUBTOTAL		184,046	0	184,046	2.300	2.834	4,232,333	5,216,491	578,874	
Gas Turbine Maintenance Revenue Reclassified to Base Revenue										
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue										
TOTAL		184,046	0	184,046	2.300	2.834	4,232,333	5,216,491	578,874	
CURRENT MONTH:										
DIFFERENCE		(80,552)	0	(80,552)	(1.861)	(1.720)	(5,944,165)	(5,923,007)	171,424	
DIFFERENCE (%)		(24.8)	0.0	(24.8)	(44.7)	(37.8)	(58.4)	(53.2)	42.1	
PERIOD TO DATE:										
ACTUAL		2,715,123	0	2,715,123	3.101	3.938	84,197,993	108,634,908	16,308,502	
ESTIMATED		3,018,253	0	3,018,253	3.437	4.183	103,879,678	128,187,711	18,205,136	
DIFFERENCE		(303,130)	0	(303,130)	(0.336)	(0.245)	(19,481,682)	(19,252,864)	183,366	
DIFFERENCE (%)		(10.0)	0.0	(10.0)	(9.8)	(5.9)	(16.8)	(15.3)	1.1	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2004

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2004

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		667,936	0	0	667,936	1.733		11,575,000
ST. LUCIE RELIABILITY		40,138	0	0	40,138	0.296		118,700
SJRPP		253,641	0	0	253,641	1.552		3,936,000
PPAs		18,893	0	0	18,893	7.118		1,344,866
FPC		36,000	0	0	36,000	1.991		716,650
TOTAL		1,016,608	0	0	1,016,608	1.740		17,691,216
ACTUAL:								
SOUTHERN COMPANIES	UPS	634,576	0	0	634,576	1.368		8,681,000
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(1,908,470)
		634,576	0	0	634,576	1.067		6,772,530
FMPA (SL 2)		27,490	0	0	27,490	0.404		111,005
PRIOR MONTH ADJUSTMENT		27	0	0	27			172
		27,517	0	0	27,517	0.404		111,177
OUC (SL 2)		19,010	0	0	19,010	0.386		73,417
PRIOR MONTH ADJUSTMENT		18	0	0	18			188
		19,028	0	0	19,028	0.387		73,605
JACKSONVILLE ELECTRIC AUTHORITY	UPS	251,343	0	0	251,343	1.894		4,760,574
PRIOR MONTH ADJUSTMENT		9,448	0	0	9,448			901,561
		260,791	0	0	260,791	2.171		5,662,135
RELIANT ENERGY SERVICES INC.		2,657	0	0	2,657	7.057		187,500
PROGRESS ENERGY		5,097	0	0	5,097	10.451		532,702
OLEANDER POWER PROJECT, L.P.		3,944	0	0	3,944	7.856		309,854
FLORIDA POWER CORPORATION		35,250	0	0	35,250	1.991		701,720
OTHER SHORT TERM PPAs		35,808	0	0	35,808	5.500		1,969,307
ST. LUCIE PARTICIPATION SUB-TOTAL		46,545	0	0	46,545	0.397		184,782
TOTAL		1,024,668	0	0	1,024,668	1.593		16,320,530
CURRENT MONTH:								
DIFFERENCE		8,060	0	0	8,060	(0.147)		(1,370,686)
DIFFERENCE (%)		0.8	0.0	0.0	0.8	(8.5)		(7.7)
PERIOD TO DATE:								
ACTUAL		11,440,202	0	0	11,440,202	2.133		243,981,509
ESTIMATED		11,546,978	0	0	11,546,978	2.180		251,708,952
DIFFERENCE		(106,776)	0	0	(106,776)	(0.047)		(7,727,443)
DIFFERENCE (%)		(0.9)	0.0	0.0	(0.9)	(2.2)		(3.1)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2004

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		481,382	0	0	481,382	2.307	2.307	11,104,000
TOTAL		481,382	0	0	481,382	2.307	2.307	11,104,000
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		5,777	0	0	5,777	2.006	2.006	115,879
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		34,028	0	0	34,028	2.078	2.078	706,966
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,699	0	0	35,699	2.089	2.089	745,679
CEDAR BAY GENERATING COMPANY		72,151	0	0	72,151	1.819	1.819	1,312,431
INDIANTOWN COGENERATION		207,294	0	0	207,294	2.843	2.843	5,892,962
FLORIDA CRUSHED STONE		18,828	0	0	18,828	1.865	1.865	351,130
GEORGIA PACIFIC CORPORATION		744	0	0	744	3.856	3.856	28,685
MM TOMOKA FARMS		1,662	0	0	1,662	3.871	3.871	64,331
OKEELANTA POWER L.P.		30,931	0	0	30,931	4.287	4.287	1,325,867
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		35,387	0	0	35,387	1.805	1.805	638,582
TROPICANA PRODUCTS, INC.		242	0	0	242	3.791	3.791	9,175
U.S. SUGAR CORPORATION - BRYANT		653	0	0	653	4.073	4.073	26,596
ELLIOT ENERGY SYSTEMS, INC.		54	0	0	54	4.400	4.400	2,376
TOTAL		443,450	0	0	443,450	2.530	2.530	11,220,659
<u>CURRENT MONTH:</u>								
DIFFERENCE		(37,932)	0	0	(37,932)	0.224	0.224	116,659
DIFFERENCE (%)		(7.9)	0.0	0.0	(7.9)	9.7	9.7	1.1
<u>PERIOD TO DATE:</u>								
ACTUAL		5,822,229	0	0	5,822,229	2.178	2.178	126,817,395
ESTIMATED		6,216,251	0	0	6,216,251	2.160	2.160	134,247,238
DIFFERENCE		(394,022)	0	0	(394,022)	0.019	0.019	(7,429,843)
DIFFERENCE (%)		(6.3)	0.0	0.0	(6.3)	0.9	0.9	(5.5)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2004

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	104,000	3.543	3,684,213	5.384	5,599,790	1,915,577
NON-FLORIDA	OS	44,640	4.677	2,087,670	5.461	2,437,790	350,120
TOTAL		146,640	3.883	5,771,883	5.407	8,037,580	2,265,697
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	46,122	4.861	2,242,122	5.421	2,500,194	258,062
FLORIDA POWER CORPORATION	OS	86,675	2.211	1,916,382	4.706	4,078,971	2,162,589
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	300	4.850	14,550	5.356	16,069	1,519
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	4,925	4.071	200,495	5.028	247,646	47,151
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	1,250	4.908	61,350	6.653	83,167	21,817
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	24,517	4.493	1,101,526	4.868	1,193,413	91,887
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	2,161	4.650	100,477	5.385	116,366	15,889
CONOCO PHILLIPS CO.	OS	385	4.671	17,983	5.400	20,790	2,807
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	8,488	4.865	412,926	5.300	449,647	36,521
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	41,663	4.453	1,855,373	5.002	2,084,174	228,800
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	90	3.700	3,330	4.279	3,851	521
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY'S PURCHASES SUB-TOTAL		139,272	3.184	4,434,899	4.973	6,926,038	2,491,139
NON-FLORIDA ECONOMY'S PURCHASES SUB-TOTAL		77,304	4.517	3,491,615	5.004	3,868,441	376,826
TOTAL		216,576	3.660	7,926,514	4.984	10,794,479	2,867,965
CURRENT MONTH:							
DIFFERENCE		67,936	(0.223)	2,154,631	(0.423)	2,756,899	602,268
DIFFERENCE (%)		45.7	(5.7)	37.3	(7.8)	34.3	26.6
PERIOD TO DATE:							
ACTUAL		1,558,390	4.019	62,625,985	4.998	77,894,276	15,288,292
ESTIMATED		1,293,471	3.745	48,437,513	4.778	61,797,003	13,359,491
DIFFERENCE		264,919	0.274	14,188,472	0.221	16,097,273	1,908,801
DIFFERENCE (%)		20.5	7.3	29.3	4.6	26.0	14.3