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GULF POWER
A SOUTHERN COMPANY

A SOUTHERN COMPANY

December 17, 2004

Ms. Blanco S. Bayo, Director
Division of Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN SUPPORT
OF THE MONTHLY FUEL AND PURCHASED POWER COST RECOVERY
~~CHARGE IN DOCKET~~ NO. 040001-EI

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for November 2004, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,



CMP _____
COM 5
CTR _____
ECR _____
GCL _____
OPC _____
MMS _____
RCA _____
SCR _____
SEC 1
OTH _____

Attachment

Cc: Florida Public Service Commission
Sid Matlock

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FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2004 - December 2004

CRIST 4	Jan '04	Feb '04	Mar '04	Apr '04	May '04	Jun '04	Jul '04	Aug '04	Sep '04	Oct '04	Nov '04	Dec '04	Total
1. EAF (%)	100.0	100.0	100.0	100.0	100.0	96.2	100.0	100.0	91.1	100.0	100.0		
2. PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3. SH	744.0	696.0	744.0	719.0	744.0	692.9	744.0	744.0	656.2	745.0	720.0		
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	0.0	0.0	0.0	0.0	0.0	27.1	0.0	0.0	63.8	0.0	0.0		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.8	0.0	0.0		
8. MOH	0.0	0.0	0.0	0.0	0.0	27.1	0.0	0.0	0.0	0.0	0.0		
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0		
14. Oper MBtu	520852.0	515590.0	568887.0	540255.0	511404.0	481461.0	530572.0	540186.0	445134.0	558262.0	527905.0		
15. Nct Gcn (MWH)	49849.0	49777.0	55002.0	51719.0	48540.0	45249.0	49709.0	50779.0	41712.0	52657.0	49209.0		
16. ANOHR (Btu/KWH)	10449.0	10358.0	10343.0	10446.0	10536.0	10640.0	10674.0	10638.0	10672.0	10602.0	10728.0		
17. NOF %	85.9	91.7	94.8	92.2	83.6	83.7	85.7	87.5	81.5	90.6	87.6		
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0		
19. ANOHR Equation	$10 * 6 / AKW * [617.42 + 9.96 * MAR - 23.05 * NOV]$ $-8329 + 0.13863 * LSRF / AKW$												

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2004 - December 2004

CRIST 5	Jan '04	Feb '04	Mar '04	Apr '04	May '04	Jun '04	Jul '04	Aug '04	Sep '04	Oct '04	Nov '04	Dec '04	Total
1. EAF (%)	100.0	95.5	100.0	100.0	100.0	100.0	100.0	96.3	92.3	100.0	100.0		
2. PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3. SH	744.0	669.9	744.0	719.0	744.0	720.0	744.0	716.4	664.8	745.0	720.0		
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	0.0	26.1	0.0	0.0	0.0	0.0	0.0	27.6	55.2	0.0	0.0		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.2	0.0	0.0		
8. MOH	0.0	26.1	0.0	0.0	0.0	0.0	0.0	27.6	0.0	0.0	0.0		
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
11. PMOH	0.0	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR prm (MW)	0.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0		
14. Oper MBtu	511660.0	484136.0	570915.0	542432.0	517338.0	508030.0	525981.0	524328.0	455618.0	573160.0	522127.0		
15. Net Gen (MWH)	49022.0	46011.0	55051.0	51691.0	48611.0	47805.0	49266.0	49679.0	42018.0	52737.0	48318.0		
16. ANOHR (Btu/KWH)	10437.0	10522.0	10371.0	10494.0	10642.0	10627.0	10676.0	10554.0	10843.0	10868.0	10806.0		
17. NOF %	82.4	85.9	92.5	89.9	81.7	83.0	82.8	86.7	79.0	88.5	83.9		
18. NPC (MW)	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0		
19. ANOHR Equation	$10^6 / AKW * [-136.85 - 13.15 * OCT - 21.65 * NOV]$ $+ 18.611 - 0.08694 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2004 - December 2004

	CRIST 6	Jan '04	Feb '04	Mar '04	Apr '04	May '04	Jun '04	Jul '04	Aug '04	Sep '04	Oct '04	Nov '04	Dec '04	Total
1.	EAF (%)	0.7	95.9	97.6	23.8	95.9	90.5	92.4	97.7	70.8	89.8	91.9		
2.	PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3.	SH	5.2	667.2	725.8	171.2	713.2	651.3	696.2	735.4	567.7	671.5	687.8		
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5.	UH	738.8	28.8	18.2	547.8	30.8	68.7	47.8	8.6	152.3	73.5	32.2		
6.	POH	571.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	167.6	4.8	18.2	0.0	30.8	68.7	47.8	8.6	52.4	73.5	32.2		
8.	MOH	0.0	24.0	0.0	547.8	0.0	0.0	0.0	0.0	99.9	0.0	0.0		
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	2.6	36.5		
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	38.0	0.0	0.0	292.0	214.0		
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	15.6	15.3	98.9	0.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	162.0	167.5	176.0	0.0	0.0		
13.	NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0		
14.	Oper MBtu	56840.0	1775639.0	1967176.0	432163.0	1805887.0	1648371.0	1786099.0	2042729.0	1327417.0	1921860.0	1827302.0		
15.	Net Gen (MWH)	336.0	185634.0	200102.0	42588.0	169810.0	161977.0	171620.0	194961.0	126804.0	189204.0	179756.0		
16.	ANOHR (Btu/KWH)	169167.0	9565.0	9831.0	10148.0	10635.0	10177.0	10407.0	10478.0	10468.0	10158.0	10165.0		
17.	NOF %	21.4	92.1	91.3	82.4	78.8	82.4	81.6	87.8	74.0	93.3	86.5		
18.	NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0		
19.	ANOHR Equation	$10^6 / AKW * [1069.69 + 44.52 * MAR - 33.07 * MAY + 30.91 * AUG]$ $+ 844 + 0.02012 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2004 - December 2004

	CRIST 7	Jan '04	Feb '04	Mar '04	Apr '04	May '04	Jun '04	Jul '04	Aug '04	Sep '04	Oct '04	Nov '04	Dec '04	Total
1.	EAF (%)	100.0	3.2	0.0	11.1	92.4	87.8	91.6	86.1	66.4	97.4	96.4		
2.	PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3.	SH	744.0	22.1	0.0	81.5	697.7	637.9	682.6	715.3	478.3	745.0	694.2		
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5.	UH	0.0	673.9	744.0	637.5	46.3	82.1	61.4	28.7	241.7	0.0	25.8		
6.	POH	0.0	673.9	744.0	507.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	0.0	0.0	0.0	129.8	0.0	0.0	4.4	6.7	52.4	0.0	0.0		
8.	MOH	0.0	0.0	0.0	0.0	46.3	82.1	57.0	22.0	189.3	0.0	25.8		
9.	PFOH	0.0	0.0	0.0	2.8	2.6	13.9	9.6	213.3	0.0	16.0	3.0		
10.	LR pf (MW)	0.0	0.0	0.0	317.0	51.0	205.5	41.7	167.5	0.0	21.5	51.0		
11.	PMOH	0.0	0.0	0.0	0.0	17.5	0.0	0.0	0.0	0.0	66.2	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	278.0	0.0	0.0	0.0	0.0	136.0	0.0		
13.	NSC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0		
14.	Oper MBtu	3209101.0	97787.0	0.0	383328.0	2808258.0	2504892.0	2817207.0	2900688.0	1945384.0	3360293.0	3125290.0		
15.	Net Gen (MWH)	314192.0	9866.0	0.0	35457.0	268569.0	242071.0	271888.0	275001.0	185784.0	322899.0	303761.0		
16.	ANOHR (Btu/KWH)	10214.0	9912.0	0.0	10811.0	10456.0	10348.0	10362.0	10548.0	10471.0	10407.0	10289.0		
17.	NOF %	88.5	93.6	0.0	91.2	80.7	79.6	83.5	80.6	81.4	90.9	91.7		
18.	NPC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0		
19.	ANOHR Equation	$10^6 / AKW * [349.83 - 96.07 * MAR + 61.52 * JUN + 115.03 * JUL + 78.38 * AUG + 90.36 * SEP + 64.01 * NOV]$ + 9,387												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2004 - December 2004

	SMITH I	Jan '04	Feb '04	Mar '04	Apr '04	May '04	Jun '04	Jul '04	Aug '04	Sep '04	Oct '04	Nov '04	Dec '04	Total
1.	EAF (%)	99.8	99.9	100.0	86.9	99.9	100.0	100.0	99.8	99.7	99.9	51.0		
2.	PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3.	SH	744.0	696.0	744.0	625.0	744.0	720.0	744.0	744.0	717.8	745.0	366.9		
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5.	UH	0.0	0.0	0.0	94.0	0.0	0.0	0.0	0.0	2.2	0.0	353.1		
6.	POH	0.0	0.0	0.0	94.0	0.0	0.0	0.0	0.0	0.0	0.0	353.1		
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.0		
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
9.	PFOH	1.9	20.6	0.0	0.0	1.7	1.8	0.0	1.1	0.0	1.3	0.0		
10.	LR pf (MW)	142.0	3.7	0.0	0.0	47.0	32.0	0.0	42.0	0.0	52.9	0.0		
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	0.0	0.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.0	0.0	0.0	0.0		
13.	NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0		
14.	Oper MBtu	1015202.0	1061279.0	1166910.0	938186.0	983861.0	978257.0	1001235.0	1072740.0	948402.0	1121713.0	539792.0		
15.	Net Gen (MWH)	99035.0	102586.0	114343.0	91949.0	96175.0	95364.0	98792.0	106626.0	92429.0	112690.0	52754.0		
16.	ANOHR (Btu/KWH)	10251.0	10345.0	10205.0	10203.0	10230.0	10258.0	10135.0	10061.0	10261.0	9954.0	10232.0		
17.	NOF %	82.2	91.0	94.9	90.8	79.8	81.8	82.0	88.5	79.5	93.4	88.8		
18.	NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0		
19.	ANOHR Equation	$10^6 / AKW * [111.12 - 22.83 * JAN - 27.46 * FEB + 17.98 * APR]$ $+ 9.412$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2004 - December 2004

	SMITH 2	Jan '04	Feb '04	Mar '04	Apr '04	May '04	Jun '04	Jul '04	Aug '04	Sep '04	Oct '04	Nov '04	Dec '04	Total
1.	EAF (%)	100.0	94.0	96.6	52.6	95.8	100.0	100.0	99.8	99.8	99.9	95.9		
2.	PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3.	SH	744.0	658.0	719.5	378.3	712.7	720.0	744.0	744.0	720.0	745.0	690.9		
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5.	UH	0.0	38.0	24.5	340.7	31.3	0.0	0.0	0.0	0.0	0.0	29.1		
6.	POH	0.0	0.0	0.0	340.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	0.0	38.0	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.1		
8.	MOH	0.0	0.0	0.0	0.0	31.3	0.0	0.0	0.0	0.0	0.0	0.0		
9.	PFOH	4.7	53.4	3.3	0.0	0.0	0.0	0.2	1.3	1.3	13.0	0.3		
10.	LR pf (MW)	9.0	7.7	49.0	0.0	0.0	0.0	182.0	172.0	185.0	11.6	175.0		
11.	PMOH	0.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12.	LR pm (MW)	0.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13.	NSC (MW)	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0		
14.	Oper MBtu	1151294.0	1129417.0	1232878.0	653845.0	1058448.0	1102606.0	1155464.0	1262628.0	1092548.0	1343303.0	1235001.0		
15.	Net Gen (MWH)	113613.0	110797.0	124970.0	61809.0	102145.0	106089.0	111088.0	120774.0	104190.0	129215.0	117212.0		
16.	ANOHR (Btu/KWH)	10133.0	10194.0	9865.0	10578.0	10362.0	10393.0	10401.0	10454.0	10486.0	10396.0	10536.0		
17.	NOF %	80.8	89.1	91.9	86.4	75.8	78.0	79.0	85.9	76.6	91.8	89.8		
18.	NPC (MW)	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0		
19.	ANOHR Equation	$10^6 / \text{AKW} * [139.59 - 38.77 * \text{JAN} - 43.18 * \text{FEB} - 42.50 * \text{MAR} - 16.17 * \text{MAY} + 27.46 * \text{JUL} + 19.26 * \text{AUG}]$ + 9.289												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2004 - December 2004

	DANIEL 1	Jan '04	Feb '04	Mar '04	Apr '04	May '04	Jun '04	Jul '04	Aug '04	Sep '04	Oct '04	Nov '04	Dec '04	Total
1.	EAF (%)	99.9	99.3	57.3	85.0	95.4	87.3	95.5	95.5	99.4	3.3	36.4		
2.	PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3.	SH	744.0	691.7	426.8	619.9	710.4	628.4	711.9	744.0	708.1	24.4	263.8		
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	0.0	0.0		
5.	UH	0.0	4.3	317.2	99.1	33.6	91.6	32.1	0.0	0.0	720.6	456.2		
6.	POH	0.0	0.0	317.2	74.8	0.0	0.0	0.0	0.0	0.0	720.6	456.2		
7.	FOH	0.0	4.3	0.0	24.3	0.0	24.7	0.0	0.0	0.0	0.0	0.0		
8.	MOH	0.0	0.0	0.0	0.0	33.6	66.9	32.1	0.0	0.0	0.0	0.0		
9.	PFOH	3.1	0.3	2.9	17.0	3.3	0.3	4.0	103.6	4.4	0.0	0.0		
10.	LR pf (MW)	64.0	511.0	140.0	155.0	132.6	94.0	154.0	166.0	59.4	0.0	0.0		
11.	PMOH	0.0	0.0	0.0	10.7	0.0	0.0	0.0	0.0	11.2	0.0	1.5		
12.	LR pm (MW)	0.0	0.0	0.0	184.7	0.0	0.0	0.0	0.0	168.4	0.0	511.0		
13.	NSC(MW)	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0		
14.	Oper MBtu	3740671.0	3402533.0	2057881.0	2991614.0	3129962.0	3018641.0	3522497.0	3390896.0	3199581.0	70372.0	926799.0		
15.	Net Gen (MWH)	363598.0	336226.0	203907.0	289817.0	298651.0	290363.0	345675.0	339849.0	303265.0	10767.0	86661.0		
16.	ANOHR (Btu/KWH)	10288.0	10120.0	10092.0	10322.0	10480.0	10396.0	10190.0	9978.0	10550.0	6536.0	10695.0		
17.	NOF %	95.1	94.6	92.9	91.0	81.8	89.9	94.5	88.9	83.3	85.9	63.9		
18.	NPC (MW)	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0		
19.	ANOHR Equation	$10^6 / AKW * [-528.45 - 59.78 * MAY + 139.64 * JUL + 75.47 * AUG]$ $+ 15,490 - 0.00906 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2004 - December 2004

	DANIEL 2	Jan '04	Feb '04	Mar '04	Apr '04	May '04	Jun '04	Jul '04	Aug '04	Sep '04	Oct '04	Nov '04	Dec '04	Total
1.	EAF (%)	70.5	99.3	94.3	99.8	99.7	100.0	99.6	89.5	99.8	91.8	98.7		
2.	PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3.	SH	525.9	694.6	702.0	719.0	744.0	720.0	744.0	669.2	720.0	720.2	720.0		
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5.	UH	218.1	1.4	42.0	0.0	0.0	0.0	0.0	74.8	0.0	24.8	0.0		
6.	POH	164.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	25.0	1.4	0.0	0.0	0.0	0.0	0.0	43.3	0.0	24.8	0.0		
8.	MOH	28.8	0.0	42.0	0.0	0.0	0.0	0.0	31.5	0.0	0.0	0.0		
9.	PFOH	8.0	11.6	0.8	13.4	11.7	1.8	30.2	12.6	8.0	40.3	13.3		
10.	LR pf (MW)	84.5	64.9	25.6	50.3	13.4	60.0	55.3	128.3	76.3	413.0	240.7		
11.	PMOH	0.0	4.8	4.0	0.0	5.9	0.0	0.0	0.0	0.0	13.2	28.4		
12.	LR pm (MW)	0.0	187.9	37.7	0.0	170.0	0.0	0.0	0.0	0.0	100.0	53.6		
13.	NSC (MW)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0		
14.	Oper MBtu	2315221.0	3267921.0	3322599.0	3400813.0	3203966.0	3313302.0	3526561.0	3037857.0	3099015.0	3429166.0	3467654.0		
15.	Net Gen (MWH)	243582.0	342971.0	338437.0	346245.0	324431.0	332493.0	346502.0	313796.0	310867.0	334758.0	343589.0		
16.	ANOHR (Btu/KWH)	9505.0	9528.0	9817.0	9822.0	9876.0	9965.0	10178.0	9681.0	9969.0	10244.0	10092.0		
17.	NOF %	92.6	98.8	96.4	96.3	87.2	92.4	93.1	93.8	86.4	93.0	95.4		
18.	NPC (MW)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0		
19.	ANOHR Equation	$10^6 / AKW * [571.00 - 118.56 * JAN - 87.31 * FEB - 88.00 * MAR - 88.36 * NOV]$ $+ 8,698$												

