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ORIGINAL

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COMMISSION
CLERK

December 21, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 040001-EI

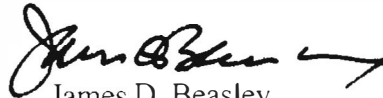
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of November 2004 as well as revised Schedule A4 for August 2004.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

- COM 5
- CTR _____
- ECR _____ JDB/pp
- GCL _____ Enclosures
- OPC _____ cc: All Parties of Record (w/enc.)
- MMS _____
- RA _____
- SCR _____
- SEC 1
- OTH _____

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

13374 DEC 21 03

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 21th day of December 2004 to the following:

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ATTORNEY



ORIGINAL

TAMPA ELECTRIC COMPANY
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DOCUMENT NUMBER-DATE

13374 DEC 21 03

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|---|-------------------|-------------------|--------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 46,857,316 | 46,626,485 | 230,831 | 0.5% | 1,318,155 | 1,465,797 | (147,643) | -10.1% | 3.55477 | 3.18096 | 0.37360 | 11.8% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses) | (5,566) | (6,000) | 434 | -7.2% | 1,318,155 (a) | 1,465,797 (a) | (147,643) | -10.1% | (0.00042) | (0.00041) | (0.00001) | 3.2% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,318,155 (a) | 1,465,797 (a) | (147,643) | -10.1% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Incremental Hedging O&M Costs | 27,375 | 23,404 | 3,971 | 17.0% | 1,318,155 (a) | 1,465,797 (a) | (147,643) | -10.1% | 0.00208 | 0.00160 | 0.00048 | 30.1% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 46,879,125 | 46,643,889 | 235,236 | 0.5% | 1,318,155 | 1,465,797 | (147,643) | -10.1% | 3.55642 | 3.18215 | 0.37427 | 11.8% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 4,283,952 | 835,100 | 3,448,852 | 413.0% | 92,573 | 16,650 | 75,923 | 458.0% | 4.62765 | 5.01562 | (0.38797) | -7.7% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 1,122,670 | 1,016,900 | 105,770 | 10.4% | 46,490 | 36,228 | 10,262 | 28.3% | 2.41486 | 2.80694 | (0.39208) | -14.0% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 5,406,622 | 1,852,000 | 3,554,622 | 191.9% | 139,063 | 52,878 | 86,185 | 163.0% | 3.88789 | 3.50240 | 0.38549 | 11.0% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,457,218 | 1,518,675 | (61,458) | -4.0% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 46,554 | 49,900 | (3,346) | -6.7% | 1,472 | 1,944 | (472) | -24.3% | 3.16264 | 2.56887 | 0.59576 | 23.2% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | (43,132) | 0 | (43,132) | 0.0% | (1,645) | 0 | (1,645) | 0.0% | 2.62201 | 0.00000 | 2.62201 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 255,133 | 1,274,400 | (1,019,267) | -80.0% | 7,680 | 29,429 | (21,749) | -73.9% | 3.32204 | 4.33042 | (1.00838) | -23.3% |
| 18. Gains on Market Based Sales | 57,681 | 145,200 | (87,519) | -80.3% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 18 + 17 + 18) | 316,236 | 1,469,500 | (1,153,264) | -78.5% | 7,507 | 31,373 | (23,866) | -76.1% | 4.21255 | 4.68396 | (0.47142) | -10.1% |
| 20. Net Inadvertent Interchange | | | | | 613 | 0 | 613 | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 1,957 | 0 | 1,957 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 4,098 | 600 | 3,498 | 563.0% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 51,969,511 | 47,026,389 | 4,943,122 | 10.5% | 1,448,183 | 1,486,702 | (38,520) | -2.6% | 3.58860 | 3.16313 | 0.42547 | 13.5% |
| 24. Net Unbilled | (4,636,115) (a) | (2,769,135) (a) | (1,866,980) | 67.4% | (129,190) | (87,544) | (41,646) | 47.6% | 3.58860 | 3.16314 | 0.42547 | 13.5% |
| 25. Company Use | 110,529 (a) | 132,852 (a) | (22,323) | -16.8% | 3,060 | 4,200 | (1,120) | -26.7% | 3.58860 | 3.16314 | 0.42546 | 13.5% |
| 26. T & D Losses | 3,015,754 (a) | 2,601,109 (a) | 414,645 | 15.9% | 84,037 | 82,232 | 1,805 | 2.2% | 3.58860 | 3.16313 | 0.42547 | 13.5% |
| 27. System KWH Sales | 51,969,511 | 47,026,389 | 4,943,122 | 10.5% | 1,490,256 | 1,487,814 | 2,442 | 0.2% | 3.48729 | 3.16077 | 0.32652 | 10.3% |
| 28. Wholesale KWH Sales | (1,587,030) | (1,007,084) | (579,946) | 57.6% | (45,509) | (31,862) | (13,647) | 42.8% | 3.48729 | 3.16077 | 0.32652 | 10.3% |
| 29. Jurisdictional KWH Sales | 50,382,481 | 46,019,305 | 4,363,176 | 9.5% | 1,444,747 | 1,455,952 | (11,206) | -0.8% | 3.48729 | 3.16077 | 0.32652 | 10.3% |
| 30. Jurisdictional Loss Multiplier - 1.00114 | | | | | | | | | 1.00114 | 1.00114 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 50,439,917 | 46,071,595 | 4,368,322 | 9.5% | 1,444,747 | 1,455,952 | (11,206) | -0.8% | 3.49128 | 3.16436 | 0.32690 | 10.3% |
| 32. Peabody Coal Contract Buy-Out Amort. Jurisd. | 222,173 | 224,263 | (2,090) | -0.9% | 1,444,747 | 1,455,952 | (11,206) | -0.8% | 0.01538 | 0.01540 | (0.00003) | -0.2% |
| 33. Gannon O&M Offset Credit Per FPSC Decision 11/14/03 | 0 | (701,400) | 701,400 | -100.0% | 1,444,747 | 1,455,952 | (11,206) | -0.8% | 0.00000 | (0.04817) | 0.04817 | -100.0% |
| 34. Waterborne Transportation Refund Per FPSC Decision 9/21/04 | (1,224,163) | 0 | (1,224,163) | 0.0% | 1,444,747 | 1,455,952 | (11,206) | -0.8% | (0.06473) | 0.00000 | (0.06473) | 0.0% |
| 35. True-up * | 7,583,954 | 7,583,954 | 0 | 0.0% | 1,444,747 | 1,455,952 | (11,206) | -0.8% | 0.52493 | 0.52089 | 0.00404 | 0.8% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 57,021,881 | 53,178,412 | 3,843,469 | 7.2% | 1,444,747 | 1,455,952 | (11,206) | -0.8% | 3.94684 | 3.65248 | 0.29436 | 8.1% |
| 37. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | | | | | | | | | 3.94969 | 3.65511 | 0.29458 | 8.1% |
| 39. GPIF * (Already Adjusted for Taxes) | (208,002) | (208,002) | 0 | 0.0% | 1,444,747 | 1,455,952 | (11,206) | -0.8% | (0.01440) | (0.01429) | (0.00011) | 0.8% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 56,813,879 | 52,970,410 | 3,843,469 | 7.3% | 1,444,747 | 1,455,952 | (11,206) | -0.8% | 3.93529 | 3.64082 | 0.29447 | 8.1% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.935 | 3.641 | 0.294 | 8.1% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: NOVEMBER 2004

| | \$ | | | | MWH | | | | CENTS/KWH | | | |
|--|--------------------|--------------------|---------------------|---------------|-------------------|-------------------|--------------------|---------------|----------------|----------------|------------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 551,696,875 | 576,347,513 | (24,650,638) | -4.3% | 16,099,321 | 17,678,631 | (1,579,310) | -8.9% | 3.42683 | 3.26014 | 0.16670 | 5.1% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses) | (72,904) | (66,000) | (6,904) | 10.5% | 16,099,321 (a) | 17,678,631 (a) | (1,579,310) | -8.9% | (0.00045) | (0.00037) | (0.00008) | 21.3% |
| 4b. Adjustments to Fuel Cost | (1,655) | 0 | (1,655) | 0.0% | 16,099,321 (a) | 17,678,631 (a) | (1,579,310) | -8.9% | (0.00001) | 0.00000 | (0.00001) | 0.0% |
| 4c. Adjustments to Fuel Cost | 166,389 | 257,444 | (71,055) | -27.6% | 16,099,321 (a) | 17,678,631 (a) | (1,579,310) | -8.9% | 0.00116 | 0.00146 | (0.00030) | -20.5% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 551,808,705 | 576,538,957 | (24,730,252) | -4.3% | 16,099,321 | 17,678,631 | (1,579,310) | -8.9% | 3.42753 | 3.26122 | 0.16631 | 5.1% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 106,030,132 | 43,530,600 | 62,499,532 | 143.6% | 1,933,251 | 811,234 | 1,122,017 | 138.3% | 5.48455 | 5.36597 | 0.11858 | 2.2% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 12,617,242 | 12,119,400 | 497,842 | 4.1% | 465,815 | 418,170 | 47,645 | 11.4% | 2.70864 | 2.89820 | (0.18956) | -6.5% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 118,647,374 | 55,650,000 | 62,997,374 | 113.2% | 2,399,066 | 1,229,404 | 1,169,662 | 95.1% | 4.94557 | 4.52658 | 0.41898 | 9.3% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 18,498,387 | 18,908,035 | (409,648) | -2.2% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 619,952 | 565,500 | 54,452 | 9.6% | 19,498 | 21,709 | (2,211) | -10.2% | 3.17957 | 2.60491 | 0.57466 | 22.1% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | (467,880) | 0 | (467,880) | 0.0% | (16,521) | 0 | (16,521) | 0.0% | 2.83203 | 0.00000 | 2.83203 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 3,028,873 | 11,191,500 | (8,162,627) | -72.9% | 62,939 | 247,678 | (164,739) | -66.5% | 3.65193 | 4.51857 | (0.86664) | -19.2% |
| 18. Gains on Market Based Sales | 763,850 | 1,802,300 | (1,038,450) | -57.6% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 3,944,795 | 13,559,300 | (9,614,505) | -70.9% | 85,916 | 269,387 | (183,471) | -68.1% | 4.59146 | 5.03339 | (0.44194) | -8.8% |
| 20. Net Inadvertent Interchange | | | | | 817 | 0 | 817 | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Deliv'd. | | | | | 31,392 | 0 | 31,392 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 31,522 | 5,500 | 26,022 | 473.1% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 666,511,284 | 618,629,657 | 47,881,627 | 7.7% | 18,413,158 | 18,633,148 | (219,990) | -1.2% | 3.61976 | 3.32005 | 0.29971 | 9.0% |
| 24. Net Unbilled | (697,331) (a) | 727,375 (a) | (1,424,706) | -195.9% | (15,561) | 10,014 | (25,575) | -255.4% | 4.48127 | 7.26358 | (2.78231) | -38.3% |
| 25. Company Use | 1,253,262 (a) | 1,529,259 (a) | (275,997) | -18.0% | 34,978 | 46,200 | (11,222) | -24.3% | 3.58300 | 3.31008 | 0.27292 | 8.2% |
| 26. T & D Losses | 32,290,700 (a) | 26,965,145 (a) | 5,325,555 | 19.7% | 886,378 | 816,324 | 70,054 | 8.6% | 3.64299 | 3.30324 | 0.33975 | 10.3% |
| 27. System KWH Sales | 666,511,284 | 618,629,657 | 47,881,627 | 7.7% | 17,507,363 | 17,760,610 | (253,247) | -1.4% | 3.80703 | 3.48316 | 0.32388 | 9.3% |
| 28. Wholesale KWH Sales | (20,116,129) | (16,834,645) | (3,283,484) | 19.5% | (527,235) | (480,872) | (46,363) | 9.6% | 3.81578 | 3.50086 | 0.31492 | 9.0% |
| 29. Jurisdictional KWH Sales | 646,393,155 | 601,795,012 | 44,598,143 | 7.4% | 16,980,128 | 17,279,738 | (299,610) | -1.7% | 3.80676 | 3.48266 | 0.32410 | 9.3% |
| 30. Jurisdictional Loss Multiplier - 1.00114 | | | | | | | | | 1.00114 | 1.00114 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 647,130,044 | 602,478,806 | 44,651,238 | 7.4% | 16,980,128 | 17,279,738 | (299,610) | -1.7% | 3.81110 | 3.46662 | 0.32448 | 9.3% |
| 32. Peabody Coal Contract Buy-Out Amort. Jurisd. | 2,580,502 | 2,587,884 | (7,382) | -0.3% | 16,980,128 | 17,279,738 | (299,610) | -1.7% | 0.01520 | 0.01498 | 0.00022 | 1.5% |
| 33. Gannon O&M Offset Credit Per FPSC Decision 11/14/03 | 0 | (7,715,400) | 7,715,400 | -100.0% | 16,980,128 | 17,279,738 | (299,610) | -1.7% | 0.00000 | (0.04465) | 0.04465 | -100.0% |
| 34. Waterborne Transportation Refund Per FPSC Decision 9/21/04 | (12,575,086) | 0 | (12,575,086) | 0.0% | 16,980,126 | 17,279,738 | (299,610) | -1.7% | (0.07406) | 0.00000 | (0.07406) | 0.0% |
| 35. True-up * | 83,423,494 | 83,423,494 | 0 | 0.0% | 16,980,128 | 17,279,738 | (299,610) | -1.7% | 0.49130 | 0.48278 | 0.00852 | 1.8% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 720,558,954 | 680,774,784 | 39,784,170 | 5.8% | 16,980,128 | 17,279,738 | (299,610) | -1.7% | 4.24354 | 3.93973 | 0.30381 | 7.7% |
| 37. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | | | | | | | | | 4.24660 | 3.94257 | 0.30403 | 7.7% |
| 39. GPIF * (Already Adjusted for Taxes) | (2,288,022) | (2,288,022) | 0 | 0.0% | 16,980,128 | 17,279,738 | (299,610) | -1.7% | (0.01347) | (0.01324) | (0.00023) | 1.8% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 718,270,932 | 678,486,762 | 39,784,170 | 5.9% | 16,980,128 | 17,279,738 | (299,610) | -1.7% | 4.23313 | 3.92933 | 0.30380 | 7.7% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 4.233 | 3.929 | 0.304 | 7.7% |

* Based on Jurisdictional Facilities (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 46,857,316 | 46,626,485 | 230,831 | 0.5% | 551,696,875 | 576,347,513 | (24,650,638) | -4.3% |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2. FUEL COST OF POWER SOLD | 258,555 | 1,324,300 | (1,065,745) | -80.5% | 3,180,945 | 11,757,000 | (8,576,055) | -72.9% |
| 2a. GAINS FROM MARKET BASED SALES | 57,681 | 145,200 | (87,519) | -60.3% | 763,850 | 1,802,300 | (1,038,450) | -57.6% |
| 3. FUEL COST OF PURCHASED POWER | 4,283,952 | 835,100 | 3,448,852 | 413.0% | 106,030,132 | 43,530,600 | 62,499,532 | 143.6% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 1,122,670 | 1,016,900 | 105,770 | 10.4% | 12,617,242 | 12,119,400 | 497,842 | 4.1% |
| 4. ENERGY COST OF ECONOMY PURCHASES | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 51,947,702 | 47,008,985 | 4,938,717 | 10.5% | 666,399,454 | 618,438,213 | 47,961,241 | 7.8% |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES) | (5,566) | (6,000) | 434 | -7.2% | (72,904) | (66,000) | (6,904) | 10.5% |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0% | (1,655) | 0 | (1,655) | 0.0% |
| 6c. INCREMENTAL HEDGING O&M COSTS | 27,375 | 23,404 | 3,971 | 17.0% | 186,389 | 257,444 | (71,055) | -27.6% |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 51,969,511 | 47,026,389 | 4,943,122 | 10.5% | 666,511,284 | 618,629,657 | 47,881,627 | 7.7% |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,444,747 | 1,455,952 | (11,205) | -0.8% | 16,980,128 | 17,279,738 | (299,610) | -1.7% |
| 2. NONJURISDICTIONAL SALES | 45,509 | 31,862 | 13,647 | 42.8% | 527,235 | 480,872 | 46,363 | 9.6% |
| 3. TOTAL SALES | 1,490,256 | 1,487,814 | 2,442 | 0.2% | 17,507,363 | 17,760,610 | (253,247) | -1.4% |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9694623 | 0.9785847 | (0.0091224) | -0.9% | 0.9698850 | 0.9729248 | (0.0030398) | -0.3% |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|---|---------------|--------------|----------------------|---------|----------------|--------------|----------------------|---------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | |
| C. TRUE-UP CALCULATION | | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 56,102,789 | 57,002,958 | (900,169) | -1.6% | 660,764,789 | 676,788,712 | (16,023,923) | -2.4% | |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2a. TRUE-UP PROVISION | (7,583,954) | (7,583,954) | 0 | 0.0% | (83,423,494) | (83,423,494) | 0 | 0.0% | |
| 2b. INCENTIVE PROVISION | 208,002 | 208,002 | 0 | 0.0% | 2,288,022 | 2,288,022 | 0 | 0.0% | |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 48,726,837 | 49,627,006 | (900,169) | -1.8% | 579,629,317 | 595,653,240 | (16,023,923) | -2.7% | |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 51,969,511 | 47,026,389 | 4,943,122 | 10.5% | 666,511,284 | 618,629,657 | 47,881,627 | 7.7% | |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9694623 | 0.9785847 | (0.0091224) | -0.9% | NA | NA | - | 0.0% | |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. | 50,382,481 | 46,019,305 | 4,363,176 | 9.5% | 646,393,155 | 601,795,012 | 44,598,143 | 7.4% | |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00114 | 1.00114 | 0.00000 | 0.0% | NA | NA | - | 0.0% | |
| 6b. (LINE C6 x LINE C6a) | 50,439,917 | 46,071,595 | 4,368,322 | 9.5% | 647,130,044 | 602,478,806 | 44,651,238 | 7.4% | |
| 6c. PEABODY COAL CONTR. BUY-OUT AMORT. | 229,171 | 229,171 | 0 | 0.0% | 2,660,079 | 2,660,079 | 0 | 0.0% | |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 222,173 | 224,263 | (2,090) | -0.9% | 2,580,502 | 2,587,884 | (7,382) | -0.3% | |
| 6e. GANNON O&M OFFSET CREDIT PER FPSC DECISION 11/14/03 | 0 | (701,400) | 701,400 | -100.0% | 0 | (7,715,400) | 7,715,400 | -100.0% | |
| 6f. WATERBORNE TRANSPORTATION REFUND PER FPSC DECISION 9/21/04 | (1,224,163) | 0 | (1,224,163) | 0.0% | (12,575,086) | 0 | (12,575,086) | 0.0% | |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g) | 49,437,927 | 45,594,458 | 3,843,469 | 8.4% | 637,135,460 | 597,351,290 | 39,784,170 | 6.7% | |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | (711,090) | 4,032,548 | (4,743,638) | -117.6% | (57,506,143) | (1,698,050) | (55,808,093) | 3286.6% | |
| 8. INTEREST PROVISION FOR THE MONTH | (51,697) | (33,729) | (17,968) | 53.3% | (446,780) | (1,159,523) | 712,743 | -61.5% | |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (33,318,998) | (22,024,297) | (11,294,701) | 51.3% | NOT APPLICABLE | | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 7,583,954 | 7,583,954 | 0 | 0.0% | NOT APPLICABLE | | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (26,497,831) | (10,441,524) | (16,056,307) | 153.8% | NOT APPLICABLE | | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|--------------|----------------------|--------|----------------|-----------|----------------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (33,318,998) | (22,024,297) | (11,294,701) | 51.3% | NOT APPLICABLE | | | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10) | (26,446,134) | (10,407,795) | (16,038,339) | 154.1% | NOT APPLICABLE | | | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (59,765,132) | (32,432,092) | (27,333,040) | 84.3% | NOT APPLICABLE | | | |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (29,882,566) | (16,216,046) | (13,666,520) | 84.3% | NOT APPLICABLE | | | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 1.940 | 2.500 | (1) | -22.4% | NOT APPLICABLE | | | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 2.220 | 2.500 | (0) | -11.2% | NOT APPLICABLE | | | |
| 7. TOTAL (LINE D5 + LINE D6) | 4.160 | 5.000 | (1) | -16.8% | NOT APPLICABLE | | | |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 2.080 | 2.500 | (0) | -16.8% | NOT APPLICABLE | | | |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.173 | 0.208 | (0) | -16.8% | NOT APPLICABLE | | | |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (51,697) | (33,729) | (17,968) | 53.3% | NOT APPLICABLE | | | |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|-------------|--------|----------------|-------------|--------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 58,715 | 112,641 | (53,926) | -47.9% | 3,267,722 | 3,181,489 | 86,233 | 2.7% |
| 2 LIGHT OIL | 360,703 | 575,552 | (214,849) | -37.3% | 5,110,282 | 7,465,578 | (2,355,296) | -31.5% |
| 3 COAL | 22,349,067 | 19,109,295 | 3,239,772 | 17.0% | 218,058,457 | 225,739,162 | (7,680,705) | -3.4% |
| 4 NATURAL GAS | 24,088,831 | 26,828,997 | (2,740,166) | -10.2% | 325,260,414 | 339,961,284 | (14,700,870) | -4.3% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 46,857,316 | 46,626,485 | 230,831 | 0.5% | 551,696,875 | 576,347,513 | (24,650,638) | -4.3% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 714 | 2,368 | (1,654) | -69.8% | 60,375 | 65,905 | (5,530) | -8.4% |
| 9 LIGHT OIL | 3,802 | 10,931 | (7,129) | -65.2% | 71,586 | 128,065 | (56,479) | -44.1% |
| 10 COAL | 892,665 | 862,697 | 29,968 | 3.5% | 9,748,732 | 10,116,371 | (367,639) | -3.6% |
| 11 NATURAL GAS | 420,974 | 589,801 | (168,828) | -28.6% | 6,218,628 | 7,368,290 | (1,149,662) | -15.6% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,318,155 | 1,465,797 | (147,643) | -10.1% | 16,099,321 | 17,678,631 | (1,579,310) | -8.9% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 1,448 | 3,682 | (2,234) | -60.7% | 94,961 | 102,208 | (7,247) | -7.1% |
| 16 LIGHT OIL (BBL) | 6,955 | 16,605 | (9,650) | -58.1% | 118,772 | 206,871 | (88,099) | -42.6% |
| 17 COAL (TON) | 402,034 | 381,008 | 21,026 | 5.5% | 4,450,207 | 4,533,130 | (82,923) | -1.8% |
| 18 NATURAL GAS (MCF) | 3,086,716 | 4,315,019 | (1,228,303) | -28.5% | 44,935,923 | 54,534,374 | (9,598,451) | -17.6% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 9,081 | 23,122 | (14,041) | -60.7% | 595,732 | 641,775 | (46,043) | -7.2% |
| 22 LIGHT OIL | 39,126 | 96,033 | (56,907) | -59.3% | 678,254 | 1,200,494 | (522,240) | -43.5% |
| 23 COAL | 9,476,132 | 9,317,143 | 158,989 | 1.7% | 104,140,586 | 110,040,276 | (5,899,690) | -5.4% |
| 24 NATURAL GAS | 3,179,317 | 4,435,904 | (1,256,587) | -28.3% | 46,571,007 | 56,061,346 | (9,490,339) | -16.9% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 12,703,656 | 13,872,202 | (1,168,546) | -8.4% | 151,985,579 | 167,943,891 | (15,958,312) | -9.5% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.05% | 0.16% | (0.00) | - | 0.38% | 0.37% | 0.00 | - |
| 29 LIGHT OIL | 0.29% | 0.75% | (0.00) | - | 0.44% | 0.72% | (0.00) | - |
| 30 COAL | 67.72% | 58.86% | 0.09 | - | 60.55% | 57.22% | 0.03 | - |
| 31 NATURAL GAS | 31.94% | 40.24% | (0.08) | - | 38.63% | 41.68% | (0.03) | - |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 33 OTHER | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00 | - | 100.00% | 100.00% | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 40.55 | 30.59 | 9.96 | 32.5% | 34.41 | 31.13 | 3.28 | 10.5% |
| 36 LIGHT OIL (\$/BBL) | 51.86 | 34.66 | 17.20 | 49.6% | 43.03 | 36.09 | 6.94 | 19.2% |
| 37 COAL (\$/TON) | 55.59 | 50.15 | 5.44 | 10.8% | 49.00 | 49.80 | (0.80) | -1.6% |
| 38 NATURAL GAS (\$/MCF) | 7.80 | 6.22 | 1.59 | 25.5% | 7.24 | 6.23 | 1.00 | 16.1% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 6.47 | 4.87 | 1.59 | 32.7% | 5.49 | 4.96 | 0.53 | 10.6% |
| 42 LIGHT OIL | 9.22 | 5.99 | 3.23 | 53.8% | 7.53 | 6.22 | 1.32 | 21.2% |
| 43 COAL | 2.36 | 2.05 | 0.31 | 15.0% | 2.09 | 2.05 | 0.04 | 2.1% |
| 44 NATURAL GAS | 7.58 | 6.05 | 1.53 | 25.3% | 6.98 | 6.06 | 0.92 | 15.2% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 3.69 | 3.36 | 0.33 | 9.7% | 3.63 | 3.43 | 0.20 | 5.8% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|------------|-------|----------------|-----------|------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 12,718 | 9,764 | 2,954 | 30.3% | 9,867 | 9,738 | 129 | 1.3% |
| 49 LIGHT OIL | 10,291 | 8,785 | 1,506 | 17.1% | 9,475 | 9,374 | 101 | 1.1% |
| 50 COAL | 10,616 | 10,800 | (184) | -1.7% | 10,682 | 10,877 | (195) | -1.8% |
| 51 NATURAL GAS | 7,552 | 7,521 | 31 | 0.4% | 7,489 | 7,608 | (119) | -1.6% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 9,637 | 9,464 | 173 | 1.8% | 9,440 | 9,500 | (60) | -0.6% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 8.22 | 4.76 | 3.46 | 72.7% | 5.41 | 4.83 | 0.58 | 12.0% |
| 56 LIGHT OIL | 9.49 | 5.27 | 4.22 | 80.1% | 7.14 | 5.83 | 1.31 | 22.5% |
| 57 COAL | 2.50 | 2.22 | 0.28 | 12.6% | 2.24 | 2.23 | 0.01 | 0.4% |
| 58 NATURAL GAS | 5.72 | 4.55 | 1.17 | 25.7% | 5.23 | 4.61 | 0.62 | 13.4% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 3.55 | 3.18 | 0.37 | 11.6% | 3.43 | 3.26 | 0.17 | 5.2% |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: NOVEMBER 2004

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|---------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1 | 421 | 202,521 | 66.8 | 81.1 | 78.4 | 10,782 | COAL | 92,273 | 23,664,260 | 2,183,572.3 | 5,054,921 | 2.50 | 54.78 |
| B.B.#2 | 411 | 227,036 | 76.7 | 86.4 | 80.0 | 10,339 | COAL | 99,106 | 23,684,980 | 2,347,323.6 | 5,429,249 | 2.39 | 54.78 |
| B.B.#3 | 428 | 85,221 | 27.7 | 29.4 | 69.4 | 10,874 | COAL | 39,119 | 23,689,600 | 926,721.0 | 2,143,026 | 2.51 | 54.78 |
| B.B.#4 | 452 | 246,733 | 75.8 | 84.3 | 75.8 | 10,950 | COAL | 119,853 | 22,541,320 | 2,701,635.8 | 6,565,816 | 2.66 | 54.78 |
| B.B. STATION | 1,712 | 761,511 | 61.8 | 70.3 | 75.8 | 10,715 | COAL | 350,351 | 23,288,801 | 8,159,252.7 | 19,193,012 | 2.52 | 54.78 |
| SEB-PHIL. #1(HVY OIL) | 17 | 358 | 2.9 | 100.0 | 71.1 | 12,719 | HVY.OIL | 726 | 6,273,540 | 4,555.1 | 29,439 | 8.22 | 40.55 |
| SEB-PHIL. #2(HVY OIL) | 17 | 356 | 2.9 | 100.0 | 70.7 | 12,719 | HVY.OIL | 722 | 6,273,540 | 4,526.2 | 29,276 | 8.22 | 40.55 |
| SEB-PHILLIPS TOTAL | 34 | 714 | 2.9 | 100.0 | 70.9 | 12,719 | HVY.OIL | 1,448 | 6,273,522 | 9,081.3 | 58,715 | 8.22 | 40.55 |
| POLK #1 GASIFIER | 255 | 131,154 | 71.4 | 76.9 | 89.5 | 10,041 | COAL | 51,683 | 25,480,000 | 1,316,878.8 | 3,156,055 | 2.41 | 61.07 |
| POLK #1 CT (OIL) | 225 | 3,772 | 2.3 | 99.6 | 55.5 | 10,244 | LGT.OIL | 6,872 | 5,800,447 | 38,642.0 | 357,147 | 9.47 | 51.97 |
| POLK #1 TOTAL | 255 | 134,926 | 73.5 | 94.4 | 88.0 | 10,046 | - | - | - | 1,355,520.8 | 3,513,202 | 2.60 | - |
| POLK #2 CT (GAS) | 150 | 300 | 0.3 | 85.0 | 36.8 | 23,097 | GAS | 6,727 | 1,030,000 | 6,929.0 | 52,841 | 17.61 | 7.86 |
| POLK #2 CT (OIL) | 160 | 0 | 0.0 | 85.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #2 TOTAL | 155 | 300 | 0.3 | 85.0 | 36.8 | 23,097 | - | - | - | 6,929.0 | 52,841 | 17.61 | - |
| POLK #3 CT (GAS) | 150 | 407 | 0.4 | 96.4 | 47.0 | 17,565 | GAS | 6,941 | 1,030,000 | 7,149.0 | 54,706 | 13.44 | 7.88 |
| POLK #3 CT (OIL) | 165 | 0 | 0.0 | 96.4 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #3 TOTAL | 158 | 407 | 0.4 | 96.4 | 47.0 | 17,565 | - | - | - | 7,149.0 | 54,706 | 13.44 | - |
| POLK STATION TOTAL | 568 | 135,633 | 33.2 | 92.4 | 62.6 | 10,098 | - | - | - | 1,369,598.8 | 3,620,749 | 2.67 | - |
| B.B.C.T.#1 | 14 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#2 | 0 | 30 | 0.1 | 0.1 | 45.5 | 16,147 | LGT.OIL | 83 | 0 | 0.0 | 3,556 | 0.00 | 0.00 |
| B.B.C.T.#3 | 66 | 0 | 0.0 | 0.0 | 0.0 | 0 | LGT.OIL | 0 | 5,813,033 | 484.4 | 0 | 0.00 | 0.00 |
| C.T. TOTAL | 66 | 30 | 0.0 | 9.6 | 20.6 | 16,147 | LGT.OIL | 83 | 0 | 484.4 | 3,556 | 11.85 | 42.84 |
| CITY OF TAMPA | 6 | (14) | 0.0 | - | 0.0 | 0 | GAS | 0 | 1,030,000 | 0.0 | 277 | (1.98) | 0.00 |
| BAYSIDE ST 1 | 237 | 65,402 | 38.3 | 80.3 | 47.7 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 155 | 22,704 | 20.3 | 63.3 | 53.6 | 11,497 | GAS | 253,438 | 1,030,000 | 261,041.0 | 1,977,742 | 8.71 | 7.80 |
| BAYSIDE CT1B | 155 | 54,567 | 48.9 | 81.7 | 77.4 | 11,654 | GAS | 617,388 | 1,030,000 | 635,909.0 | 4,817,882 | 8.83 | 7.80 |
| BAYSIDE CT1C | 155 | 43,465 | 38.9 | 81.7 | 77.5 | 11,415 | GAS | 481,691 | 1,030,000 | 496,142.0 | 3,758,950 | 8.65 | 7.80 |
| BAYSIDE UNIT 1 TOTAL | 702 | 186,138 | 36.8 | 77.1 | 62.2 | 7,484 | GAS | 1,352,517 | 1,030,000 | 1,393,092.0 | 10,554,574 | 5.67 | 7.80 |
| BAYSIDE ST 2 | 310 | 80,065 | 35.9 | 100.0 | 35.9 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 155 | 34,450 | 30.9 | 99.4 | 75.4 | 11,336 | GAS | 379,136 | 1,030,000 | 390,510.0 | 2,958,647 | 8.59 | 7.80 |
| BAYSIDE CT2B | 155 | 40,214 | 36.0 | 89.4 | 52.5 | 11,450 | GAS | 447,050 | 1,030,000 | 460,462.0 | 3,488,625 | 8.68 | 7.80 |
| BAYSIDE CT2C | 155 | 52,434 | 47.0 | 100.0 | 86.5 | 11,648 | GAS | 592,964 | 1,030,000 | 610,753.0 | 4,627,287 | 8.83 | 7.80 |
| BAYSIDE CT2D | 155 | 26,981 | 24.2 | 98.7 | 49.0 | 11,505 | GAS | 301,381 | 1,030,000 | 310,422.0 | 2,351,874 | 8.72 | 7.80 |
| BAYSIDE UNIT 2 TOTAL | 930 | 234,143 | 35.0 | 97.9 | 55.8 | 7,569 | GAS | 1,720,531 | 1,030,000 | 1,772,147.0 | 13,426,433 | 5.73 | 7.80 |
| BAYSIDE STATION TOTAL | 1,632 | 420,281 | 35.8 | 89.0 | 58.6 | 7,531 | GAS | 3,073,048 | 1,030,000 | 3,165,239.0 | 23,981,007 | 5.71 | 7.80 |
| TOT. COAL (BB,POLK) | 1,967 | 892,665 | 63.0 | 71.2 | 77.6 | 10,616 | COAL | 402,034 | 23,570,487 | 9,476,131.5 | 22,349,067 | 2.50 | 55.59 |
| SYSTEM | 4,098 | 1,318,155 | 44.7 | 78.9 | 65.0 | 9,637 | - | - | - | 12,703,656.2 | 46,857,316 | 3.55 | - |

LEGEND:

B.B. = BIG BEND

SEB-PHIL. = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

SCHEDULE A5
PAGE 1 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------------------|---------------|------------|-------------|---------|----------------|-------------|--------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| HEAVY OIL⁽¹⁾ | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 5,545 | 3,682 | 1,863 | 50.6% | 98,894 | 102,208 | (3,314) | -3.2% |
| 3 UNIT COST (\$/BBL) | 36.05 | 29.03 | 7.02 | 24.2% | 33.13 | 30.03 | 3.10 | 10.3% |
| 4 AMOUNT (\$) | 199,908 | 106,893 | 93,015 | 87.0% | 3,276,587 | 3,069,608 | 206,979 | 6.7% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 1,448 | 3,682 | (2,234) | -60.7% | 94,961 | 102,208 | (7,247) | -7.1% |
| 7 UNIT COST (\$/BBL) | 40.55 | 30.59 | 9.96 | 32.5% | 34.41 | 31.13 | 3.28 | 10.5% |
| 8 AMOUNT (\$) | 58,715 | 112,641 | (53,926) | -47.9% | 3,267,722 | 3,181,489 | 86,233 | 2.7% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 16,203 | 14,883 | 1,320 | 8.9% | 16,203 | 14,883 | 1,320 | 8.9% |
| 11 UNIT COST (\$/BBL) | 38.64 | 29.35 | 9.28 | 31.6% | 38.64 | 29.35 | 9.28 | 31.6% |
| 12 AMOUNT (\$) | 626,022 | 436,859 | 189,163 | 43.3% | 626,022 | 436,859 | 189,163 | 43.3% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 1,719 | 32 | 1,687 | 5270.0% | - | - | - | - |
| LIGHT OIL⁽²⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 9,029 | 21,369 | (12,340) | -57.7% | 180,964 | 262,531 | (81,567) | -31.1% |
| 17 UNIT COST (\$/BBL) | 73.76 | 34.21 | 39.54 | 115.6% | 46.81 | 34.99 | 11.82 | 33.8% |
| 18 AMOUNT (\$) | 665,947 | 731,133 | (65,186) | -8.9% | 8,471,753 | 9,186,582 | (714,829) | -7.8% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 6,955 | 16,605 | (9,650) | -58.1% | 118,772 | 206,871 | (88,099) | -42.6% |
| 21 UNIT COST (\$/BBL) | 51.86 | 34.66 | 17.20 | 49.6% | 43.03 | 36.09 | 6.94 | 19.2% |
| 22 AMOUNT (\$) | 360,703 | 575,552 | (214,849) | -37.3% | 5,110,282 | 7,465,578 | (2,355,296) | -31.5% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 86,328 | 77,076 | 9,252 | 12.0% | 86,328 | 77,076 | 9,252 | 12.0% |
| 25 UNIT COST (\$/BBL) | 47.71 | 34.41 | 13.30 | 38.6% | 47.71 | 34.41 | 13.30 | 38.6% |
| 26 AMOUNT (\$) | 4,118,647 | 2,652,387 | 1,466,260 | 55.3% | 4,118,647 | 2,652,387 | 1,466,260 | 55.3% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 126 | 106 | 20 | 20.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 12 | 11 | 1 | 12.0% | - | - | - | - |
| COAL⁽³⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 352,302 | 361,000 | (8,698) | -2.4% | 4,200,159 | 4,192,000 | 8,159 | 0.2% |
| 32 UNIT COST (\$/TON) | 63.35 | 49.05 | 14.31 | 29.2% | 49.16 | 49.12 | 0.04 | 0.1% |
| 33 AMOUNT (\$) | 22,319,961 | 17,705,815 | 4,614,146 | 26.1% | 206,470,879 | 205,913,747 | 557,132 | 0.3% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 402,034 | 381,008 | 21,026 | 5.5% | 4,450,207 | 4,533,130 | (82,923) | -1.8% |
| 36 UNIT COST (\$/TON) | 55.59 | 50.15 | 5.44 | 10.8% | 49.00 | 49.80 | (0.80) | -1.6% |
| 37 AMOUNT (\$) | 22,349,067 | 19,109,295 | 3,239,772 | 17.0% | 218,058,457 | 225,739,162 | (7,680,705) | -3.4% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 389,226 | 535,645 | (146,419) | -27.3% | 389,226 | 535,645 | (146,419) | -27.3% |
| 40 UNIT COST (\$/TON) | 54.75 | 46.79 | 7.96 | 17.0% | 54.75 | 46.79 | 7.96 | 17.0% |
| 41 AMOUNT (\$) | 21,310,688 | 25,063,252 | (3,752,564) | -15.0% | 21,310,688 | 25,063,252 | (3,752,564) | -15.0% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 30 | 39 | (9) | -20.0% | - | - | - | - |
| NATURAL GAS⁽⁴⁾ | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 3,055,709 | 4,315,019 | (1,259,310) | -29.2% | 44,944,099 | 54,534,374 | (9,590,275) | -17.6% |
| 46 UNIT COST (\$/MCF) | 7.81 | 6.22 | 1.59 | 25.5% | 7.24 | 6.23 | 1.00 | 16.1% |
| 47 AMOUNT (\$) | 23,850,617 | 26,828,997 | (2,978,380) | -11.1% | 325,333,000 | 339,961,284 | (14,628,284) | -4.3% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 3,086,716 | 4,315,019 | (1,228,303) | -28.5% | 44,935,923 | 54,534,374 | (9,598,451) | -17.6% |
| 50 UNIT COST (\$/MCF) | 7.80 | 6.22 | 1.59 | 25.5% | 7.24 | 6.23 | 1.00 | 16.1% |
| 51 AMOUNT (\$) | 24,088,831 | 26,828,997 | (2,740,166) | -10.2% | 325,260,414 | 339,961,284 | (14,700,870) | -4.3% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 8,176 | 0 | 8,176 | 0.0% | 8,176 | 0 | 8,176 | 0.0% |
| 54 UNIT COST (\$/MCF) | 8.88 | 0.00 | 8.88 | 0.0% | 8.88 | 0.00 | 8.88 | 0.0% |
| 55 AMOUNT (\$) | 72,586 | 0 | 72,586 | 0.0% | 72,586 | 0 | 72,586 | 0.0% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| OTHER | | | | | | | | |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|--------------|
| IGNITION | 6,251 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 6,251 |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|---------------|----------------|------------------|
| START-UP FUEL | 0 | 0 |
| IGNITION | (2,411) | (105,159) |
| OTHER USAGE | (753) | (35,408) |
| TOTAL | (3,164) | (140,567) |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|----------------|
| FUEL ANALYSIS | 17,527 |
| IGNITION #2 OIL | 98,908 |
| IGNITION PROPANE | 10,984 |
| AERIAL SURVEY ADJ. | 0 |
| ADDITIVES | 31,863 |
| GREEN FUEL | 0 |
| TOTAL | 159,282 |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | (9) |
|---|---------------------|-----------------|--------------------------|-------------------------|---------------|----------------|---------------------------------------|----------------------------------|-----------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | (A) FUEL COST | (B) TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | TOTAL \$ FOR TOTAL COST (5)X(6B) | GAINS ON MARKET BASED SALES |
| ESTIMATED: | | | | | | | | | |
| VARIOUS | JURISDIC. SCH. - D | 1,944.0 | 0.0 | 1,944.0 | 2.567 | 2.567 | 49,900.00 | 49,900.00 | |
| HARDEE PWR PARTNERS | SEPARATED CONTRACT | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| VARIOUS | JURISDIC. SCH. - MB | 29,429.0 | 0.0 | 29,429.0 | 4.330 | 5.153 | 1,274,400.00 | 1,516,400.00 | 145,200.00 |
| TOTAL | | 31,373.0 | 0.0 | 31,373.0 | 4.221 | 4.993 | 1,324,300.00 | 1,566,300.00 | 145,200.00 |
| ACTUAL: | | | | | | | | | |
| SEMINOLE ELEC. PRECO-1 | JURISDIC. SCH. - D | 613.9 | 0.0 | 613.9 | 3.279 | 3.279 | 20,131.72 | 20,131.72 | |
| SEMINOLE ELEC. HARDEE | JURISDIC. SCH. - D | 657.8 | 0.0 | 657.8 | 3.080 | 3.080 | 26,422.19 | 26,422.19 | |
| PROGRESS ENERGY FLORIDA | SCH. - MA | 1,540.0 | 0.0 | 1,540.0 | 3.386 | 4.508 | 52,136.95 | 69,390.53 | 14,127.38 |
| FLA. PWR. & LIGHT | SCH. - MA | 1,250.0 | 0.0 | 1,250.0 | 3.613 | 4.532 | 45,160.60 | 58,651.54 | 9,194.94 |
| CITY OF LAKE LAND | SCH. - MA | 735.0 | 0.0 | 735.0 | 3.673 | 4.802 | 26,997.61 | 35,297.45 | 6,902.79 |
| CONOCO | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - MA | 1,063.0 | 0.0 | 1,063.0 | 3.430 | 4.540 | 36,458.75 | 48,265.34 | 9,713.50 |
| THE ENERGY AUTHORITY | SCH. - MA | 1,182.0 | 0.0 | 1,182.0 | 2.895 | 3.350 | 34,217.19 | 39,596.16 | 4,059.51 |
| SOUTHERN COMPANY | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| REEDY CREEK | SCH. - MA | 10.0 | 0.0 | 10.0 | 3.460 | 4.365 | 346.00 | 436.48 | 70.18 |
| CAROLINA POWER & LIGHT | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| CARGILL POWER MARKETS LLC | SCH. - MA | 800.0 | 0.0 | 800.0 | 2.101 | 2.778 | 18,806.24 | 22,223.66 | 4,873.42 |
| CITY OF TALLAHASSEE | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| ORLANDO UTIL. COMM. | SCH. - MA | 1,100.0 | 0.0 | 1,100.0 | 3.910 | 4.907 | 43,009.78 | 53,962.14 | 8,739.38 |
| CITY OF HOMESTEAD | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE OTHERS* | SCH. - MA | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| AUBURNDALE POWER PARTNERS | OATT | (1,645.0) | 0.0 | (1,645.0) | 2.822 | 2.622 | (43,132.04) | (43,132.04) | |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD. | | 1,471.7 | 0.0 | 1,471.7 | 3.163 | 3.163 | 46,553.91 | 48,553.91 | |
| SUB-TOTAL SCHEDULE MA POWER SALES-JURISD. | | 7,660.0 | 0.0 | 7,680.0 | 3.322 | 4.243 | 255,133.12 | 325,643.30 | 57,681.08 |
| SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD. | | (1,645.0) | 0.0 | (1,645.0) | 2.622 | 2.622 | (43,132.04) | (43,132.04) | |
| TOTAL | | 7,506.7 | 0.0 | 7,506.7 | 3.444 | 4.386 | 258,554.89 | 328,265.17 | 57,681.08 |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | (23,866.3) | 0.0 | (23,866.3) | (0.777) | (0.607) | (1,065,745.01) | (1,237,034.83) | (87,518.92) |
| DIFFERENCE % | | -76.1% | 0.0% | -76.1% | -18.4% | -12.2% | -80.5% | -79.0% | -60.3% |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | 85,934.1 | 19.7 | 65,914.4 | 3.702 | 4.908 | 3,180,945.58 | 4,218,772.28 | 763,848.90 |
| ESTIMATED | | 269,387.0 | 0.0 | 269,387.0 | 4.364 | 5.336 | 11,757,000.00 | 14,374,300.00 | 1,802,300.00 |
| DIFFERENCE | | (183,452.9) | 19.7 | (183,472.6) | (0.662) | (0.428) | (8,576,054.42) | (10,157,527.72) | (1,038,451.10) |
| DIFFERENCE % | | -68.1% | 0.0% | -68.1% | -15.2% | -8.0% | -72.9% | -70.7% | -57.6% |

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2004.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

| (1) PURCHASED FROM | | (3) | (4) | (5) | (6) | (7) | | (8) |
|-------------------------------------|-------------------|---------------------------|-----------------------------------|----------------------------------|--------------------|----------------------------------|----------------------|--|
| | | TOTAL MWH PURCHASED | MWH FROM OTHER UTILITIES | MWH FOR INTER- RUPTIBLE | MWH FOR FIRM | GENTS/KWH (A) FUEL COST | (B) TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
| ESTIMATED: | | | | | | | | |
| VARIOUS | SCH. - J | 38.0 | 0.0 | 31.0 | 7.0 | 5.714 | 5.714 | 400.00 |
| HARDEE POWER PARTNERS | IPP | 4,579.0 | 0.0 | 0.0 | 4,579.0 | 7.801 | 7.801 | 357,200.00 |
| VARIOUS | OTHER | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| VARIOUS | MKT. BASE | 12,064.0 | 0.0 | 0.0 | 12,064.0 | 3.958 | 3.958 | 477,500.00 |
| TOTAL | | 16,681.0 | 0.0 | 31.0 | 16,650.0 | 5.016 | 5.016 | 835,100.00 |
| ACTUAL: | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | IPP | 4,223.0 | 0.0 | 0.0 | 4,223.0 | 14.312 | 14.312 | 604,410.06 |
| HARDEE PWR. PART.-OTHERS | IPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - J | 3,795.0 | 0.0 | 0.0 | 3,795.0 | 5.755 | 5.755 | 218,385.00 |
| FLA. POWER & LIGHT | SCH. - J | 2,155.0 | 0.0 | 0.0 | 2,155.0 | 5.556 | 5.556 | 119,735.00 |
| CITY OF LAKE LAND | SCH. - J | 475.0 | 0.0 | 0.0 | 475.0 | 5.263 | 5.263 | 25,000.00 |
| ORLANDO UTIL. COMM. | SCH. - J | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CAROLINA POWER & LIGHT | SCH. - J | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - J | 4,802.0 | 0.0 | 0.0 | 4,802.0 | 5.264 | 5.264 | 252,797.00 |
| REEDY CREEK | SCH. - J | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| OKEELANTA | SCH. - J | 105.0 | 0.0 | 0.0 | 105.0 | 8.286 | 8.286 | 8,700.00 |
| CITY OF TALLAHASSEE | SCH. - J | 210.0 | 0.0 | 0.0 | 210.0 | 7.792 | 7.792 | 16,363.20 |
| CALPINE | SCH. - J | 1,440.0 | 0.0 | 0.0 | 1,440.0 | 6.483 | 6.483 | 93,359.00 |
| CARGILL ALLIANT | SCH. - J | 3,697.0 | 0.0 | 0.0 | 3,697.0 | 6.934 | 6.934 | 256,337.00 |
| CONOCO | SCH. - J | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CORAL POWER | SCH. - J | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| RELIANT | SCH. - J | 400.0 | 0.0 | 0.0 | 400.0 | 7.106 | 7.106 | 28,425.00 |
| SEMINOLE ELEC. CO-OP | SCH. - J | 865.0 | 0.0 | 0.0 | 865.0 | 4.335 | 4.335 | 37,497.00 |
| DUKE ENERGY | SCH. - J | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DYNEGY POWER MARKETING | SCH. - J | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF HOMESTEAD | SCH. - J | 22.0 | 0.0 | 0.0 | 22.0 | 9.146 | 9.146 | 2,012.12 |
| SEMPRA ENERGY | SCH. - J | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - D | 70,384.0 | 0.0 | 0.0 | 70,384.0 | 4.959 | 4.959 | 3,490,537.23 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | OCT 2004 IPP | (1,722.0) | 0.0 | 0.0 | (1,722.0) | 14.932 | 14.932 | (257,128.65) |
| HARDEE PWR. PART.-NATIVE | OCT 2004 IPP | 1,722.0 | 0.0 | 0.0 | 1,722.0 | 23.010 | 23.010 | 396,236.88 |
| PROGRESS ENERGY FLORIDA | OCT 2004 SCH. - D | (92,120.0) | 0.0 | 0.0 | (92,120.0) | 4.900 | 4.900 | (4,514,117.20) |
| PROGRESS ENERGY FLORIDA | OCT 2004 SCH. - D | 92,120.0 | 0.0 | 0.0 | 92,120.0 | 3.805 | 3.805 | 3,505,403.20 |
| SOUTHERN COMPANY | OCT 2004 SCH. - J | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SOUTHERN COMPANY | OCT 2004 SCH. - J | 595.0 | 0.0 | 0.0 | 595.0 | 5.400 | 5.400 | 32,130.00 |
| SEMPRA ENERGY | OCT 2004 SCH. - J | (595.0) | 0.0 | 0.0 | (595.0) | 5.400 | 5.400 | (32,130.00) |
| SEMPRA ENERGY | OCT 2004 SCH. - J | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR THE MONTH OF OCT 2004 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (869,605.77) |
| TOTAL | | 92,573.0 | 0.0 | 0.0 | 92,573.0 | 4.628 | 4.628 | 4,283,951.84 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 75,892.0 | 0.0 | (31.0) | 75,923.0 | (0.388) | (0.388) | 3,448,851.84 |
| DIFFERENCE % | | 455.0% | 0.0% | -100.0% | 456.0% | -7.7% | -7.7% | 413.0% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 1,937,381.0 | 0.0 | 4,129.8 | 1,933,251.2 | 5.485 | 5.485 | 106,030,133.09 |
| ESTIMATED | | 825,576.0 | 0.0 | 14,342.0 | 811,234.0 | 5.366 | 5.366 | 43,530,600.00 |
| DIFFERENCE | | 1,111,805.0 | 0.0 | (10,212.2) | 1,122,017.2 | 0.119 | 0.119 | 62,499,533.09 |
| DIFFERENCE % | | 134.7% | 0.0% | -71.2% | 138.3% | 2.2% | 2.2% | 143.6% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A) |
|---|------------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 36,228.0 | 0.0 | 0.0 | 36,228.0 | 2.807 | 2.807 | 1,016,900.00 |
| TOTAL | | 36,228.0 | 0.0 | 0.0 | 36,228.0 | 2.807 | 2.807 | 1,016,900.00 |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 18,209.0 | 0.0 | 0.0 | 18,209.0 | 2.297 | 2.297 | 418,348.68 |
| McKAY BAY REFUSE | COGEN. | 14,029.0 | 0.0 | 0.0 | 14,029.0 | 2.295 | 2.295 | 321,970.52 |
| ORANGE COGENERATION L.P. | COGEN. | 5,451.0 | 0.0 | 0.0 | 5,451.0 | 2.174 | 2.174 | 118,490.35 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 735.00 |
| CARGILL GREEN BAY | COGEN. | 1,127.0 | 0.0 | 0.0 | 1,127.0 | 3.546 | 3.546 | 39,964.23 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 4,272.0 | 0.0 | 0.0 | 4,272.0 | 3.321 | 3.321 | 141,870.30 |
| CF INDUSTRIES INC. | COGEN. | 875.0 | 0.0 | 0.0 | 875.0 | 3.763 | 3.763 | 32,923.47 |
| IMC-AGRICO-NEW WALES | COGEN. | 462.0 | 0.0 | 0.0 | 462.0 | 3.566 | 3.566 | 16,476.29 |
| IMC-AGRICO-S. PIERCE | COGEN. | 229.0 | 0.0 | 0.0 | 229.0 | 3.982 | 3.982 | 9,118.38 |
| AUBURNDALE POWER PARTNERS | COGEN. | 1,835.0 | 0.0 | 0.0 | 1,835.0 | 2.723 | 2.723 | 49,964.73 |
| CUTRALE CITRUS | COGEN. | 1.0 | 0.0 | 0.0 | 1.0 | 2.379 | 2.379 | 23.79 |
| SUB-TOTAL FOR NOVEMBER 2004 | | 46,490.0 | 0.0 | 0.0 | 46,490.0 | 2.473 | 2.473 | 1,149,885.74 |
| ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2004 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (18,098.0) | 0.0 | 0.0 | (18,098.0) | 2.469 | 2.469 | (446,836.23) |
| | | 18,098.0 | 0.0 | 0.0 | 18,098.0 | 2.396 | 2.396 | 433,548.57 |
| McKAY BAY REFUSE | COGEN. | (14,179.0) | 0.0 | 0.0 | (14,179.0) | 2.470 | 2.470 | (350,173.37) |
| | | 14,179.0 | 0.0 | 0.0 | 14,179.0 | 2.396 | 2.396 | 339,743.23 |
| ORANGE COGENERATION L.P. | COGEN. | (4,255.0) | 0.0 | 0.0 | (4,255.0) | 2.284 | 2.284 | (97,163.99) |
| | | 4,255.0 | 0.0 | 0.0 | 4,255.0 | 2.201 | 2.201 | 93,666.08 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-S. PIERCE | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR THE MONTH OF: OCTOBER 2004 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (27,215.71) |
| GRAND TOTAL | | 46,490.0 | 0.0 | 0.0 | 46,490.0 | 2.415 | 2.415 | 1,122,670.03 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 10,262.0 | 0.0 | 0.0 | 10,262.0 | (0.392) | (0.392) | 105,770.03 |
| DIFFERENCE % | | 28.3% | 0.0% | 0.0% | 28.3% | -14.0% | -14.0% | 10.4% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 465,815.0 | 0.0 | 0.0 | 465,815.0 | 2.709 | 2.709 | 12,617,242.41 |
| ESTIMATED | | 418,170.0 | 0.0 | 0.0 | 418,170.0 | 2.898 | 2.898 | 12,119,400.00 |
| DIFFERENCE | | 47,645.0 | 0.0 | 0.0 | 47,645.0 | (0.190) | (0.190) | 497,842.41 |
| DIFFERENCE % | | 11.4% | 0.0% | 0.0% | 11.4% | (0.065) | (0.065) | 4.1% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2004

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) TRANSACTION COSTS CENTS/KWH | (5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6B)-5 |
|--------------------------|---------------------------|----------------------------------|--|--|--------------------------|----------------------|----------------------------------|
| | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | <u>0.0</u> | <u>0.000</u> | <u>0.00</u> | <u>0.000</u> | <u>0.00</u> | <u>0.00</u> |
| ACTUAL: | | | | | | | |
| PROGRESS ENERGY FLORIDA | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| FLA. PWR. & LIGHT | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF LAKELAND | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| FT. PIERCE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF GAINESVILLE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF HOMESTEAD | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| JACKSONVILLE ELEC. AUTH. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| LAKE WORTH UTILITIES | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ORLANDO UTIL. COMM. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SEMINOLE ELECTRIC CO-OP. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TALLAHASSEE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF VERO BEACH | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| KISSIMMEE ELEC.UTIL. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF NEW SMYRNA BCH. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| KEY WEST | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| FMPA | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| OGLETHORPE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| REEDY CREEK | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| PECO | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| THE ENERGY AUTHORITY | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | <u>0.0</u> | <u>0.000</u> | <u>0.00</u> | <u>0.000</u> | <u>0.00</u> | <u>0.00</u> |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ESTIMATED | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: AUGUST 2004**

**SCHEDULE A4
PAGE 1 OF 1
REVISED WITH
NOVEMBER
FILING***

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1 | 421 | 222,459 | 71.0 | 79.8 | 72.4 | 11,113 | COAL | 109,267 | 22,625,780 | 2,472,253.6 | 5,602,322 | 2.52 | 51.27 |
| B.B.#2 | 411 | 198,761 | 65.0 | 73.8 | 68.2 | 11,100 | COAL | 94,795 | 23,274,600 | 2,206,314.1 | 4,860,316 | 2.45 | 51.27 |
| B.B.#3 | 428 | 199,051 | 62.5 | 73.8 | 71.4 | 10,870 | COAL | 93,968 | 23,025,360 | 2,163,645.9 | 4,817,914 | 2.42 | 51.27 |
| B.B.#4 | 452 | 247,187 | 73.5 | 85.7 | 76.5 | 11,263 | COAL | 125,340 | 22,211,780 | 2,784,035.2 | 6,426,414 | 2.60 | 51.27 |
| B.B. STATION | 1,712 | 867,458 | 68.1 | 78.4 | 72.2 | 11,097 | COAL | 423,370 | 22,737,176 | 9,626,248.8 | 21,706,966 | 2.50 | 51.27 |
| SEB-PHIL #1(HVY OIL) | 17 | 5,075 | 40.1 | 89.5 | 87.9 | 9,829 | HVY.OIL | 7,951 | 6,273,540 | 49,877.7 | 270,384 | 5.33 | 34.01 |
| SEB-PHIL #2(HVY OIL) | 17 | 4,909 | 38.8 | 90.7 | 91.9 | 9,829 | HVY.OIL | 7,691 | 6,273,540 | 48,251.7 | 261,542 | 5.33 | 34.01 |
| SEB-PHILLIPS TOTAL | 34 | 9,984 | 39.5 | 90.1 | 89.9 | 9,829 | HVY.OIL | 15,642 | 6,273,540 | 98,129.4 | 531,926 | 5.33 | 34.01 |
| POLK #1 GASIFIER | 255 | 156,456 | 82.5 | 88.5 | 85.5 | 10,295 | COAL | 62,355 | 25,831,300 | 1,610,721.0 | 2,702,736 | 1.73 | 43.34 |
| POLK #1 CT (OIL) | 225 | 4,226 | 2.5 | 99.7 | 71.9 | 7,560 | LGT.OIL | 5,528 | 5,817,426 | 31,948.2 | 251,338 | 5.95 | 45.46 |
| POLK #1 TOTAL | 255 | 160,682 | 84.7 | 91.3 | 85.1 | 10,223 | - | - | - | 1,642,669.2 | 2,954,074 | 1.84 | - |
| POLK #2 CT (GAS) | 150 | 6,570 | 5.9 | 98.0 | 74.9 | 10,661 | GAS | 67,739 | 1,034,000 | 70,042.0 | 513,519 | 7.82 | 7.58 |
| POLK #2 CT (OIL) | 160 | 0 | 0.0 | 98.4 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #2 TOTAL | 155 | 6,570 | 5.7 | 98.4 | 74.9 | 10,661 | - | - | - | 70,042.0 | 513,519 | 7.82 | - |
| POLK #3 CT (GAS) | 150 | 10,409 | 9.3 | 100.0 | 73.6 * | 10,945 | GAS | 110,188 | 1,034,000 | 113,934.8 | 823,327 | 7.91 | 7.47 |
| POLK #3 CT (OIL) | 165 | 16 | 0.0 | 100.0 | 28.4 | - | LGT.OIL | 5 | 5,817,269 | 29.0 | 226 | 1.41 | 45.20 |
| POLK #3 TOTAL | 158 | 10,425 | 8.9 | 100.0 | 73.4 | 10,932 | - | - | - | 113,963.8 | 823,553 | 7.90 | - |
| POLK STATION TOTAL | 568 | 177,677 | 42.0 | 95.6 | 79.1 | 10,281 * | - | - | - | 1,826,675.0 | 4,291,146 | 2.42 | - |
| B.B.C.T.#1 | 14 | 4 | 0.0 | 100.0 | 3.6 | 23,375 | LGT.OIL | 16 | 5,775,170 | 93.5 | 637 | 15.93 | 39.81 |
| B.B.C.T.#2 | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#3 | 60 | 163 | 0.4 | 100.0 | 30.2 | 23,034 | LGT.OIL | 648 | 5,794,734 | 3,754.6 | 25,799 | 15.83 | 39.81 |
| C.T. TOTAL | 74 | 167 | 0.3 | 100.0 | 25.2 | 23,043 | LGT.OIL | 664 | 5,794,197 | 3,848.1 | 26,436 | 15.83 | 39.81 |
| CITY OF TAMPA | 6 | (11) | 0.0 | - | 0.0 | - | GAS | 1,447 | 1,034,000 | 1,496.2 | 12,051 | (109.55) | 8.33 |
| BAYSIDE ST 1 | 237 | 112,686 | 63.5 | 100.0 | 63.5 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 155 | 66,721 | 57.2 | 98.0 | 82.3 * | 11,168 | GAS | 711,955 | 1,034,000 | 736,161.1 | 5,450,991 | 8.17 | 7.66 |
| BAYSIDE CT1B | 155 | 78,610 | 67.5 | 99.1 | 83.1 | 11,093 | GAS | 834,777 | 1,034,000 | 863,159.1 | 6,391,362 | 8.13 | 7.66 |
| BAYSIDE CT1C | 155 | 66,741 | 57.2 | 99.9 | 82.3 | 11,509 | GAS | 733,967 | 1,034,000 | 758,922.1 | 5,619,523 | 8.42 | 7.66 |
| BAYSIDE UNIT 1 TOTAL | 702 | 324,758 | 61.6 | 99.3 | 76.1 | 7,334 | GAS | 2,280,699 | 1,034,000 | 2,358,242.4 | 17,461,876 | 5.38 | 7.66 |
| BAYSIDE ST 2 | 310 | 123,006 | 53.0 | 99.3 | 53.0 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 155 | 60,406 | 51.7 | 92.3 | 82.8 | 11,510 | GAS | 663,467 | 1,034,000 | 686,024.9 | 5,057,667 | 8.37 | 7.62 |
| BAYSIDE CT2B | 155 | 73,526 | 63.1 | 95.7 | 82.4 | 11,378 | GAS | 800,268 | 1,034,000 | 827,476.9 | 6,100,513 | 8.30 | 7.62 |
| BAYSIDE CT2C | 155 | 53,145 | 45.4 | 72.3 | 83.1 | 10,952 | GAS | 554,435 | 1,034,000 | 573,285.9 | 4,226,506 | 7.95 | 7.62 |
| BAYSIDE CT2D | 155 | 53,969 | 46.1 | 93.7 | 81.4 | 11,178 | GAS | 574,754 | 1,034,000 | 594,295.9 | 4,381,400 | 8.12 | 7.62 |
| BAYSIDE UNIT 2 TOTAL | 930 | 364,052 | 52.0 | 92.1 | 72.6 | 7,447 | GAS | 2,592,924 | 1,034,000 | 2,681,083.6 | 19,766,086 | 5.43 | 7.62 |
| BAYSIDE STATION TOTAL | 1,632 | 688,810 | 56.1 | 95.2 | 74.1 | 7,393 | GAS | 4,873,623 | 1,034,000 | 5,039,326.0 | 37,227,962 | 5.40 | 7.64 |
| TOT. COAL (BB,POLK) | 1,967 | 1,023,914 | 70.0 | 79.7 | 73.9 | 10,975 | COAL | 485,725 | 23,134,386 | 11,236,969.8 | 24,409,702 | 2.38 | 50.25 |
| SYSTEM** | 4,026 | 1,744,085 | 58.0 | 88.2 | 73.1 | 9,555 | - | - | - | 16,595,723.5 | 63,796,487 | 3.66 | - |

LEGEND: ****Note: Adjustment of 7,216 to Net Generation (MWH) for April, May and June.**
 B.B. = BIG BEND
 SEB-PHIL = SEBRING-PHILLIPS
 C.T. = COMBUSTION TURBINE