

ST JOE NATURAL GAS ORIGINAL

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DEC 27 AM 10:12

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

December 21, 2004

COMMISSION
CLERK

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.040003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of November 2004.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L Shoaf
President

Enclosures

- CMP _____
- COM 5
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC 1
- OTH _____

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FPSC-BUREAU OF RECORDS

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RECORDS CENTER

DOCUMENT NUMBER-DATE

13473 DEC 27 04

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 040003-GU
December 21, 2004

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TECO Peoples Gas
PO Box 111
Tampa, FL 33601-0111

Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, FL 32956-0008

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF:

	JANUARY 04				Through DECEMBER 04			
	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
COST OF GAS PURCHASED	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$654.95	\$220.00	\$434.95	197.70	\$2,649.29	\$2,901.75	(\$252.46)	-8.70
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4 COMMODITY (Other) 491.76+1926.06+5512.43+53146.8+49258.88-47603.55+131.04	\$62,863.42	\$54,181.50	\$8,681.92	16.02	\$618,013.56	\$659,696.28	(\$41,682.72)	-6.32
5 DEMAND	\$11,427.00	\$11,176.50	\$250.50	2.24	\$85,676.38	\$85,195.38	\$481.00	0.56
6 A/C - ALERT DAY CHARGE	(\$10,830.31)	\$0.00	(\$10,830.31)	ERR	(\$11,346.07)	\$46,664.50	(\$58,010.57)	-124.31
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8 DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9 FGT Refund	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$64,115.06	\$65,578.00	(\$1,462.94)	-2.23	\$694,993.16	\$794,457.91	(\$99,464.75)	-12.52
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13 COMPANY USE 34*0.75879	\$25.80	\$38.00	(\$12.20)	-32.11	\$478.50	\$78.00	\$400.50	513.47
14 TOTAL THERM SALES	\$65,393.28	\$65,540.00	(\$146.72)	-0.22	\$814,640.08	\$787,385.93	\$27,254.15	3.46
THERMS PURCHASED								
15 COMMODITY (Pipeline)	96,600	80,000	16,600	20.75	844,610	1,138,871	(294,261)	-25.84
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other) 720+2820+10050+99900+105640-102090+240	117,280	80,000	37,280	46.60	1,101,518	1,049,330	52,188	4.97
19 DEMAND	150,000	150,000	0	0.00	1,125,000	1,123,000	2,000	0.18
20 OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (15-21)	96,600	80,000	16,600	20.75	844,610	1,138,871	(294,261)	-25.84
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE 34	34	46	(12)	-26.09	716	160	556	347.29
27 TOTAL THERM SALES 655921-538940-30766-34	86,181	79,954	6,227	7.79	1,174,230	1,138,711	35,519	3.12
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00678	0.00275	0.00403	146.55	0.00314	0.00255	0.00059	23.11
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.53601	0.67727	-0.14126	-20.86	0.56106	0.62868	-0.06763	-10.76
32 DEMAND (5/19)	0.07618	0.07451	0.00167	2.24	0.07616	0.07586	0.00029	0.39
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST (11/24)	0.66372	0.81973	-0.15601	-19.03	0.59187	0.69768	-0.10581	-15.17
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	0.75879	0.82609	-0.06730	-8.15	0.66861	0.48750	0.18111	37.15
40 TOTAL THERM SALES (11/27)	0.74396	0.82020	-0.07624	-9.30	0.59187	0.69768	-0.10581	-15.17
41 TRUE-UP (E-2)	-0.00593	-0.00593	0.00000	0.00000	-0.00593	-0.00593	0.00000	0.00000
42 TOTAL COST OF GAS (40+41)	0.73803	0.81427	-0.07624	-9.36	0.58594	0.69175	-0.10581	-15.30
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74174	0.81836	-0.07662	-9.36	0.58889	0.69523	-0.10634	-15.30
45 PGA FACTOR ROUNDED TO NEAREST .001	0.742	0.818	(0)	-9.29	0.589	0.695	-0.106	-15.25

ORIGINAL

FOR THE PERIOD OF:		JANUARY 04		Through		DECEMBER 04				
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$62,863	\$54,182	(8,682)	-0.16	\$618,014	\$659,696	41,683	0.06
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$1,252	\$11,397	10,145	0.89	\$76,980	\$134,762	57,782	0.43
3	TOTAL		\$64,115	\$65,578	1,463	0.02	\$694,993	\$794,458	99,465	0.13
4	FUEL REVENUES		\$65,393	\$65,540	147	0.00	\$814,640	\$787,386	(27,254)	-0.03
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$557	\$557	0	0.00	\$6,128	\$6,128	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$65,950	\$66,097	147	0.00	\$820,768	\$793,514	(27,254)	-0.03
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$1,835	\$519	(1,316)	-2.54	\$125,775	(\$944)	(126,719)	134.23
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		\$291	(\$86)	(377)	4.38	\$1,616	(\$548)	(2,164)	3.95
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$167,128	(\$49,558)	(216,686)	4.37	\$47,434	(\$42,062)	(89,496)	2.13
10	TRUE-UP COLLECTED OR (REFUNDED)		(\$557)	(\$557)	0	0.00	(\$6,128)	(\$6,128)	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		\$168,697	(\$49,682)	(218,379)	4.40	\$168,697	(\$49,682)	(218,379)	4.40
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		167,128	(49,558)	(216,686)	4.37	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		168,406	(49,596)	(218,002)	4.40				
14	TOTAL (12+13)		335,533	(99,155)	(434,688)	4.38				
15	AVERAGE (50% OF 14)		167,767	(49,577)	(217,344)	4.38				
16	INTEREST RATE - FIRST DAY OF MONTH		1.94	1.94	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		2.22	2.22	0.00	0.00				
18	TOTAL (16+17)		4.16	4.16	0.00	0.00				
19	AVERAGE (50% OF 18)		2.08	2.08	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.17	0.17	0.00	0.00				
21	INTEREST PROVISION (15x20)		291	(86)	(377)	4.38				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

NOVEMBER

JANUARY 2004

Through

DECEMBER 2004

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	NOV	FGT	SJNG	FT	0		0		\$137.17	\$11,427.00	\$517.78	ERR
2	"	PRIOR	SJNG	FT	99,900		99,900	\$53,146.80				53.20
3	"	INTER. PAPER	SJNG	CO	105,640		105,640	\$49,258.88				46.63
4	"	SJNG	FGT	CO	(102,090)		(102,090)	(\$47,603.55)				46.63
5	"	GCI	SJNG	CO	240		240	\$131.04				54.60
6	"	CENTRAL FL	SJNG	CO	10,050		10,050	\$5,512.43				54.85
7	"	PREMIER	SJNG	CO	2,820		2,820	\$1,926.06				68.30
8	"	TROPICANA	SJNG	CO	720		720	\$491.76				68.30
9												
10							0					
11							0					
12							0					
13							0					
14							0					
15							0					
16							0					
17							0					
18							0					
19							0					
20							0					
21							0					
22							0					
23							0					
24							0					
25							0					
26							0					
27							0					
28							0					
29							0					
30							0					
	TOTAL				117,280	0	117,280	\$62,863.42	\$137.17	\$11,427.00	\$517.78	63.90

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 1 OF 1

FOR THE PERIOD OF: JANUARY 2004 Through DECEMBER 2004

MONTH: NOVEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	3635	333	324	9,990	9,723	5.32	5.47
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	333	324	9,990	9,723		
27.				WEIGHTED AVERAGE		5.32	5.47

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: **JANUARY 2004** Through **DECEMBER 2004**

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	45,541	59,175	13,634	0.30	785,441	782,409	(3,032)	-0.00
COMMERCIAL	4,614	6,158	1,544	0.33	92,733	81,423	(11,311)	-0.12
COMMERCIAL LARGE VOL. 1	13,976	14,621	645	0.05	207,174	193,320	(13,854)	-0.07
TOTAL FIRM	64,131	79,954	15,823	0.25	1,085,348	1,057,151	(28,197)	-0.03
THERM SALES (INTERRUPTIBLE)								
INTERR. - TRANSPORT (TS5)	30,766	30,000	(766)	-0.02	321,059	330,000	8,941	0.03
INTERR. - TRANSPORT (TS6)	538,940	758,333	219,393	0.41	5,915,650	8,341,666	2,426,016	0.41
LARGE INTERRUPTIBLE	22,050	0	(22,050)	-1.00	88,882	0	(88,882)	-1.00
TOTAL INTERRUPTIBLE	591,756	788,333	196,577	0.33	6,325,591	8,671,666	2,346,075	0.37
TOTAL THERM SALES	655,887	868,287	212,400	0.32	7,410,939	9,728,818	2,317,879	0.31
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	2,982	3,129	147	0.05	3,019	3,129	110	0.04
COMMERCIAL	213	229	16	0.08	217	229	12	0.06
COMMERCIAL LARGE VOL. 1	38	42	4	0.11	39	42	3	0.08
TOTAL FIRM	3,233	3,400	167	0.05	3,275	3,400	125	0.04
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,237	3,404	167	0.05	3,279	3,404	125	0.04
THERM USE PER CUSTOMER								
RESIDENTIAL	15	19	4	0.24	24	23	(1)	-0.04
COMMERCIAL	22	27	5	0.24	39	32	(7)	-0.17
COMMERCIAL LARGE VOL. 1	368	348	(20)	-0.05	483	418	(64)	-0.13
INTERR. - TRANSPORT (TS5)	30,766	30,000	(766)	-0.02	29,187	30,000	813	0.03
INTERR. - TRANSPORT (TS6)	179,647	252,778	73,131	0.41	179,262	252,778	73,516	0.41
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2004 through DECEMBER 2004

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.052736	1.043305	1.039219	1.041528	1.048048	1.042756	1.042403	1.04022	1.036093	1.037246	1.041892	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.070603	1.061013	1.056857	1.059205	1.065836	1.060454	1.060095	1.057875	1.053678	1.05485	1.059575	0



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

REDACTED

Invoice

Nov 04

DOCUMENT NUMBER DATE
13473 DEB27-8
FPSC-COMMISSION CLERK

Billable Party: 008803884
ST. JOE NATURAL GAS COMPANY
STUART SHOAF
POST OFFICE BOX 549

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 12/08/2004 12:00 AM
Payee's B
Payee's Bar
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MAGGIE MATHESON
Contact Phone: 713-853-6142

Houston TX 77216-3142
Payee: 006924518
PORT ST JOE FL 324560549

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2
Invoice Date: December 10, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$654.95
Invoice Identifier: 00257370
Account Number: 4000002553
Net Due Date: December 20, 2004

Begin Transaction Date: November 01, 2004
End Transaction Date: November 30, 2004

Please reference your invoice identifier and you in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					68141	56657		ST. JOE OVERSTREE			COT	0.0142	0.0536	0.0000	0.0678	9,660	654.95	01 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	01 - 30	
				Transportation Commodity															

Invoice Total Amount: 9,660 654.95

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

REDACTED

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Nov 04 **REDACTED** Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	11/30/2004 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank:	JP Morgan Chase, NY
	POST OFFICE BOX 549		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	
				Contact Phone:	713-853-6142

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	December 01, 2004	Invoice Total Amount: \$11,427.00 Invoice Identifier: 00255564 Account Number: 4000002553 Net Due Date: December 10, 2004
Svc Req:	008803884	Sup Doc Ind:	IMBL	
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: November 01, 2004 **End Transaction Date:** November 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0000	0.0000	0.7618	15,000	11,427.00	01 - 30	

Invoice Total Amount: 15,000 11,427.00

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

REDACTED

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice

REDACTED



Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9005580
Invoice Date 12/15/2004
Contract # 9000114
Delivery Month Nov 2004
Due Date 12/26/2004

Nov 04

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - AC
NEW YORK, NY, 10081-6000

Natural Gas delivered during Nov 2004

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)				
Base Commodity 11/01-11/30	232306 / 9018515	9,990	5.3200	53,148.80
Total For CS #11 MOUNT VERNON (0025309)		9,990		53,148.80
Total Amount Due		9,990		53,148.80

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

REDACTED

If you have any questions, please contact : Patsy Bailey at (251) 470-0321
or send a facsimile to :
Or Email: patay.bailey@bp.com

For BP use only: 080522 00

IMBALANCE INVOICE

International Paper

TO: ST JOE NATURAL GAS COMPANY
P.O. BOX 549
PORT ST JOE, FL 32457

DATE: 11/17/2004
DELINQUENT 12/17/2004

REMITT: INTERNATIONAL PAPER
6400 POPULAR AVENUE
MEMPHIS, TN 38197

INVOICE NO.: 38369

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	SEP 04	\$5.181	90.00%	\$4.6629	10,564	\$49,258.88
TOTAL DECATHERM / INVOICE					<u>10,564</u>	<u>\$49,258.88</u>

*pd 11/19/04
CR #2635
Acct #801*

IMBALANCE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

TO: FGT
P.O. BOX 1188
HOUSTON, TX 77251-1188

DATE: 11/17/2004
DELINQUENT 12/17/2004

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

INVOICE NO.: 38373

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	SEP 04	\$5.181	90.00%	\$4.6629	10,209	\$47,603.55
TOTAL DECATHERM / INVOICE					<u>10,209</u>	<u>\$47,603.55</u>

*Rec 11/17/04
Acct #801*

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **Infinlte Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
 Fax: (352) 331-7588

DATE: 11/01/2004
 DELINQUENT: 11/20/2004

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: **Stuart Shoaf**
 Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: 38297
 CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	OCT 04	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	16,966	\$1,372.73
System - Non-Fuel Charge	OCT 04	\$0.08091					\$0.00
System - Fuel Charge							\$0.00
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	16,726	(\$65.40)
NET GAS BILL							\$2,307.33
Gross Receipts Tax		2.50%					\$57.68
GAS BILL							\$2,365.01 ✓
Cash Out	OCT 04	\$0.54600	# 801		\$0.54600	(240)	(\$131.04)
Pre-Paid Gas	OCT 04		SA/FTS, Article VI, Section 6.2(iv)				\$0.00
							\$243.94 ✓
TOTAL AMOUNT DUE THIS INVOICE							\$2,477.91

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

c

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE

\$11.36

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

REDACTED

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	23-Sep-01
St Joe Natural Gas Co P O Box 549 Port St Joe, Fl; 32456	Due Date	13-Oct-01
Attention: Stuart Shoaf		

Production month of: Aug-04

Party Receiving Book-Out Volume			
Legal Entity Name	St Joe Natural Gas Co		
Posting Number(s)	62040800057		
	Market Deliveries	Volume	Price
		1,005	\$5.4850
			Total
			\$5,512.43
TOTAL DUE			\$5,512.43

Parties Providing Book-Out Volumes	
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	62040800063

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING ACC
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For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 292-2919 (863) 294-3895
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*Pd 11/19/04
CR # 2633
Acct # 801*

REDACTED

KTM

Energy Consulting Services

4909 Pearl East Circle
Suite 104
Boulder, Colorado 80301

www.ktminc.com

Telephone (303) 442-2719
FAX (303) 442-5446

INVOICE

TO:
MR. STUART SHOAF
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICE NO.
119

Oct 04

INVOICED
11/10/2004

INVOICE FOR NOVEMBER 2004 AMOUNT

BOOK OUT FOR THE MONTH OF OCTOBER 2004

BETWEEN PREMIER CHEMICALS AND ST JOE NATURAL GAS

282.00 * \$6.8300 /MMBTU \$1,926.06

*Pd 11/19/04
ck #2634
Acct #801*

TOTAL INVOICE

\$1,926.06
=====

*****PAYMENT DUE 10 DAYS FROM INVOICE DATE *****

PLEASE SEND PAYMENT TO:
PREMIER CHEMICALS
P O BOX 160
PORT ST. JOE, FLORIDA 32456
ATTN: MS. PHALERE CANNON

Tropicana

INVOICE

Oct 04

TO:
MR. STUART SHOAF
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICE NO.
120

INVOICED
11/10/2004

INVOICE FOR NOVEMBER 2004	AMOUNT
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BOOK OUT FOR THE MONTH OF OCTOBER 2004
BETWEEN TROPICANA AND ST JOE NATURAL GAS

72.00 *	\$6.8300 /MMBTU	\$491.76
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*Pd 11/19/04
ck# 2632
Acct # 801*

TOTAL INVOICE

\$491.76
=====

***PAYMENT DUE 10 DAYS FROM INVOICE DATE ***

PLEASE SEND PAYMENT TO:
TROPICANA PRODUCTS
1001 13TH AVENUE EAST
BRADENTON, FL 34208
ATTN : TONDRICK ROBINSON

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

REDACTED

REVISED

OCT 04

Customer Name : ARIZONA CHEMICAL COMPANY
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 214-1811

DATE: 11/02/2004
DELINQUENT: 11/21/2004

Wire Remitt To: Bayside Savings Bank
Account #
ABA Route
FAX NOTICE UPON RECEIPT

INVOICE NO.: 38295
CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

Rec 11/22/04

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392 (Vender# 730363)

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	OCT 04	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	507,550	\$18,657.54
System - Non-Fuel Charge		\$0.03676	\$0.03676	3,270	\$120.21
System - Fuel Charge		\$0.76300	\$0.76300	3,270	\$2,495.01
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	519,200	(\$2,030.07)
NET GAS BILL					\$22,242.69
Gross Receipts Tax		2.50%			\$556.07
Port St Joe Utility Tax	OCT 04				\$25.00
GROSS GAS BILL					\$22,823.76 ✓

OFO Charge OCT 04 \$1.29240 *804-3* \$1.29240 8,380 \$10,830.31

TOTAL AMOUNT DUE THIS INVOICE \$33,654.07

REDACTED

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$504.81