

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com



December 30, 2004

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 040001-EI for the month of October 2004 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour". The signature is written in black ink on a light-colored background.

db

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel
cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE
00013 JAN-3 08
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 29, 2004

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU		Delivered Price (\$/Bbl)	
								Content (BTU/gal)	Content (Btu/gal)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	CRIST	RADCLIFFE ECONOMY									
2	SMITH	SOMMERS OIL	PENSACOLA, FL	S	CRIST	10/04	FO2	0.45	138442	352.86	52.275
3			BAINBRIDGE GA	S	SMITH	10/04	FO2	0.45	143883	708.19	57.665
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2004
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 29, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	CRIST	RADCLIFFE ECONOMY	CRIST	10/04	FO2	352.86	52.275	18,445.77	-	18,445.77	52.275	-	52.275	-	-	-	52.275
2	SMITH	SOMMERS OIL	SMITH	10/04	FO2	708.19	57.665	40,837.59	-	40,837.59	57.665	-	57.665	-	-	-	57.665
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*Gulf's 50% ownership of Daniel where applicable.
 **Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2004
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 29, 2004

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2004
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: December 29, 2004

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL	165	C	RB	74,133.46	35.457	2.56	38.017	1.17	12,016	6.94	11.53
2	INTEROCEAN COAL SALES	45	IM	999	S	RB	2,366.30	40.436	2.56	42.996	0.49	11,627	5.04	11.86
3	INTEROCEAN COAL SALES	45	IM	999	S	RB	55,329.20	40.436	2.60	43.036	0.49	11,627	5.04	11.86
4	COAL MARKETING CO	45	IM	999	S	RB	67,810.64	56.271	2.56	58.831	0.63	11,773	8.04	10.57
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|--|---|
| 1. Reporting Month: OCTOBER Year: 2004 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: <u>December 29, 2004</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL	165	C	74,133.46	35.370	-	35.370	-	35.370	0.047	35.457
2	INTEROCEAN COAL SALES	45	IM	999	S	2,366.30	40.650	-	40.650	-	40.650	(0.254)	40.436
3	INTEROCEAN COAL SALES	45	IM	999	S	55,329.20	40.650	-	40.650	-	40.650	(0.254)	40.436
4	COAL MARKETING CO	45	IM	999	S	67,810.64	56.360	-	56.360	-	56.360	(0.129)	56.271
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 29, 2004

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10 IL	165 MCDUFFIE TERMINAL	RB	74,133.46	35.457	-	-	-	2.56	-	-	-	-	2.56	38.017
2	INTEROCEAN COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	2,366.30	40.436	-	-	-	2.56	-	-	-	-	2.56	42.996
3	INTEROCEAN COAL SALES	45 IM	999 ASD/BULK HANDLING	RB	55,329.20	40.436	-	-	-	2.60	-	-	-	-	2.60	43.036
4	COAL MARKETING CO	45 IM	999 MCDUFFIE TERMINAL	RB	67,810.64	56.271	-	-	-	2.56	-	-	-	-	2.56	58.831
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2004
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 29, 2004

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2004
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: December 29, 2004

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PEABODY COALSALES	10	IL	165	C	RB	76,364.30	35.457	3.90	39.357	1.17	12,016	6.94	11.53
2	PEABODY COALTRADE	10	IL	165	C	RB	20,106.80	30.483	11.10	41.583	1.07	11,962	6.84	12.49
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|---|---|
| 1. Reporting Month: OCTOBER Year: 2004 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>December 29, 2004</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	10	IL	165	C	76,364.30	35.370	-	35.370	-	35.370	0.047	35.457
2	PEABODY COALTRADE	10	IL	165	C	20,106.80	30.580	-	30.580	-	30.580	(0.097)	30.483
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 29, 2004

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALES	10	IL 165	MCDUFFIE TERMINAL	RB	76,364.30	35.457		-	-	3.90		-	-		3.90	39.357
2	PEABODY COALTRADE	10	IL 165	COOK TERMINAL	RB	20,106.80	30.483		-		11.10		-	-	-	11.10	41.583
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2004
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 29, 2004

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2004
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: December 29, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE COAL CORP.	8 KY 95/133	C	UR	18,033.90	37.748	15.01	52.758	0.90	12,686	9.37	6.23
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: OCTOBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 2. Reporting Company: Gulf Power Company (850)-444-6392
 3. Plant Name: Schoiz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 29, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine & Loading Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	ALLIANCE COAL CORP.	8	KY 95/133	C	18,033.90	35.500	-	35.500	-	35.500	0.528	37.748
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

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| 1. Reporting Month: <u>OCTOBER</u> Year: <u>2004</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>December 29, 2004</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALLIANCE COAL CORP.	8 KY	95/133 LYNCH, KY	UR	18,033.90	37.748	-	15.01							15.01	52.758
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2004
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 29, 2004

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 29, 2004

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
														(a)
1	ARCH COAL-WEST ELK	17	CO	51	C	UR	35,115.00	16.972	22.32	39.292	0.56	11,972	9.20	8.49
2	CYPRUS 20 MILE	17	CO	107	S	UR	26,014.00	18.332	21.12	39.452	0.48	11,409	9.70	9.24
3	ALABAMA POWER CO	19	WY	5	S	UR	60.00	10.698	20.32	31.018	0.28	8,837	5.30	26.76
4	ARCH COAL-BLACK THUND	19	WY	5	S	UR	13,455.00	9.727	20.32	30.047	0.34	8,827	5.60	26.78
5	INTEROCEAN COAL SALES	45	CO	999	C	UR	22,305.00	33.084	5.09	38.174	0.52	11,149	7.00	12.58
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: OCTOBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 29, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL-WEST ELK	17 CO 51	C	35,115.00	13.250	-	13.250	-	13.250	-0.031	16.972
2	CYPRUS 20 MILE	17 CO 107	S	26,014.00	14.500	-	14.500	-	14.500	0.075	18.332
3	ALABAMA POWER CO	19 WY 5	S	60.00	6.940	-	6.940	-	6.940	0.029	10.698
4	ARCH COAL-BLACK THUNI	19 WY 5	S	13,455.00	5.950	-	5.950	-	5.950	0.018	9.727
5	INTEROCEAN COAL SALES	45 CO 999	C	22,305.00	33.270	-	33.270	-	33.270	-0.445	33.084
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2004
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: December 29, 2004

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL-WEST ELK	17 CO	51 West Elk Mine	UR	35,115.00	16.972	-	22.320							22.320	39.292
2	CYPRUS 20 MILE	17 CO	107 Foidel Creek Mine	UR	26,014.00	18.332	-	21.120							21.120	39.452
3	ALABAMA POWER CO	19 WY	5 Thunder Junction	UR	60.00	10.698	-	20.320	-	-	-	-	-	-	20.320	31.018
4	ARCH COAL-BLACK THUN	19 WY	5 Thunder Junction	UR	13,455.00	9.727	-	20.320	-	-	-	-	-	-	20.320	30.047
5	INTEROCEAN COAL SALE	45 CO	999 ASD-McDuffie	UR	22,305.00	33.084	-	5.090	-	-	-	-	-	-	5.090	38.174
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2004
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 29, 2004

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2004

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 29, 2004

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	LANIER	MACON		SCHERER	Oct-04	FO2	0.5	138500	154.05	67.87
2											
3											
4											
5											
6											
7											
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9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2004
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 29, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Additional Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	LANIT	SCHERER	04-04	FO2	154.05	67.87	10,454.92	-	-	67.87	-	67.87	-	-	-	67.87
2																	
3																	
4																	
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9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 29, 2004

Line No.	Plant Name	Mine Location			Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	ARCH COAL SALES	19	WY	005	C	UR	360,919.84	7.061	20.060	27.121	0.33	8,840	5.41	26.72
2	KENNECOTT ENERGY	19	WY	005	C	UR	112,221.73	8.265	20.000	28.265	0.44	8,740	5.41	27.74
3	KENNECOTT ENERGY	19	WY	005	C	UR	35,706.92	9.259	20.050	29.309	0.32	8,903	5.00	26.13
4	KENNECOTT ENERGY	19	WY	005	C	UR	15,302.96	8.596	20.030	28.626	0.41	8,643	5.30	27.66
5	POWDER RIVER BASIN	19	WY	005	S	UR	398,245.67	7.262	20.070	27.332	0.24	8,817	4.35	27.06
6	RAG COAL SALES	19	WY	005	C	UR	67,615.85	4.788	25.400	30.188	0.31	8,423	4.07	30.46
7														
8														
9														
10														
11														

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: OCTOBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 29, 2004

Line No.	Plant Name	Mine Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	19	WY 005	C	360,919.84	6.350	-	6.350	-	6.350	0.029	7.061
2	KENNECOTT ENERGY	19	WY 005	C	112,221.73	6.110	-	6.110	-	6.110	0.028	8.265
3	KENNECOTT ENERGY	19	WY 005	C	35,706.92	7.050	-	7.050	-	7.050	0.083	9.259
4	KENNECOTT ENERGY	19	WY 005	C	15,302.96	6.280	-	6.280	-	6.280	-0.041	8.596
5	POWDER RIVER BASIN	19	WY 005	S	398,245.67	7.250		7.250		7.250	0.014	7.262
6	RAG COAL SALES	19	WY 005	C	67,615.85	5.500	-	5.500		5.500	0.015	4.788
7												
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|--|
| 1. Reporting Month: OCTOBER Year: 2004 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: <u>December 29, 2004</u> |

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL SALES	19 WY 005	Campbell Co. Wy.	UR	360,919.84	7.061	-	20.060	-	-	-	-	-	-	20.060	27.121	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy.	UR	112,221.73	8.265	-	20.000	-	-	-	-	-	-	20.000	28.265	
3	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy.	UR	35,706.92	9.259	-	20.050	-	-	-	-	-	-	20.050	29.309	
4	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy.	UR	15,302.96	8.596	-	20.030	-	-	-	-	-	-	20.030	28.626	
5	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy.	UR	398,245.67	7.262	-	20.070	-	-	-	-	-	-	20.070	27.332	
6	RAG COAL SALES	19 WY 005	Campbell Co. Wy.	UR	67,615.85	4.788	-	25.400	-	-	-	-	-	-	25.400	30.188	
7																	
8																	
9																	
10																	
11																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)