



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

January 13, 2005

Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: **Docket No. 050001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of December 2004.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

A handwritten signature in cursive script, appearing to read "James A. McGee".

James A. McGee

JAM:at
Enclosures
cc: Parties of Record

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 050001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 for the month of December 2004 have been furnished to the following individuals by regular U.S. Mail this 13th day of January 2005.

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
DECEMBER 2004

	S				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	84,597,747	69,706,179	14,891,568	21.4	2,880,173	2,781,598	98,575	3.5	2.9372	2.5060	0.4312	17.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	549,129	532,395	16,734	3.1	585,051	569,406	15,645	2.8	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	9,353	0	9,353	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,128,958	3,531,359	(402,401)	(11.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	88,285,187	73,769,933	14,515,254	19.7	2,880,173	2,781,598	98,575	3.5	3.0653	2.6521	0.4132	15.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,618,648	4,571,036	3,047,612	66.7	334,426	267,921	66,505	24.8	2.2781	1.7061	0.5720	33.5
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,249,177	657,398	2,591,779	394.3	54,646	19,055	35,591	186.8	5.9459	3.4500	2.4959	72.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,252,278	10,873,643	(621,365)	(5.7)	403,195	457,956	(54,761)	(12.0)	2.5428	2.3744	0.1684	7.1
12 TOTAL COST OF PURCHASED POWER	21,120,104	16,102,077	5,018,027	31.2	792,267	744,932	47,335	6.4	2.6658	2.1615	0.5043	23.3
13 TOTAL AVAILABLE MWH					3,672,440	3,526,530	145,910	4.1				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,670,564)	(3,470,740)	1,800,176	(51.9)	(41,233)	(106,792)	65,559	(61.4)	4.0515	3.2500	0.8015	24.7
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(362,153)	(227,350)	(134,803)	59.3	(41,233)	(106,792)	65,559	(61.4)	0.8783	0.2129	0.6654	312.5
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(7,981,340)	(2,911,615)	(5,069,725)	174.1	(248,473)	(83,189)	(165,284)	198.7	3.2122	3.5000	(0.2878)	(8.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,014,057)	(6,609,705)	(3,404,352)	51.5	(289,706)	(189,981)	(99,725)	52.5	3.4566	3.4791	(0.0225)	(0.7)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,010	0	1,010					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	99,391,234	83,262,305	16,128,930	19.4	3,383,744	3,336,549	47,195	1.4	2.9373	2.4955	0.4418	17.7
21 NET UNBILLED	6,582,876	1,637,697	4,945,179	302.0	(224,112)	(65,627)	(158,485)	241.5	0.2152	0.0533	0.1619	303.8
22 COMPANY USE	299,159	299,455	(296)	(0.1)	(10,185)	(12,000)	1,815	(15.1)	0.0098	0.0098	0.0000	0.0
23 T & D LOSSES	2,642,879	4,710,833	(2,067,954)	(43.9)	(89,976)	(188,776)	98,800	(52.3)	0.0864	0.1534	(0.0670)	(43.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	99,391,234	83,262,305	16,128,930	19.4	3,059,471	3,070,146	(10,675)	(0.4)	3.2486	2.7120	0.5366	19.8
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,913,902)	(2,418,262)	(2,495,641)	103.2	(143,072)	(89,169)	(53,903)	60.5	3.4346	2.7120	0.7226	26.6
26 JURISDICTIONAL KWH SALES	94,477,332	80,844,043	13,633,289	16.9	2,916,399	2,980,977	(64,578)	(2.2)	3.2395	2.7120	0.5275	19.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	94,831,622	81,151,250	13,680,372	16.9	2,916,399	2,980,977	(64,578)	(2.2)	3.2517	2.7223	0.5294	19.5
28 PRIOR PERIOD TRUE-UP	18,336,625	17,535,518	801,107	4.6	2,916,399	2,980,977	(64,578)	(2.2)	0.6287	0.5882	0.0405	6.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,916,399	2,980,977	(64,578)	(2.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,916,399	2,980,977	(64,578)	(2.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	113,168,247	98,686,768	14,481,479	14.7	2,916,399	2,980,977	(64,578)	(2.2)	3.8804	3.3105	0.5699	17.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.8832	3.3129	0.5703	17.2
32 GPIF	231,769	231,764	5	0.0	2,916,399	2,980,977	(64,578)	(2.2)	0.0079	0.0079	0.0001	1.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.891	3.321	0.570	17.2

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - DECEMBER 2004

					MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,128,546,004	1,002,316,024	126,229,980	12.6	36,622,299	36,127,393	494,906	1.4	3.0816	2.7744	0.3072	11.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	6,291,458	6,222,543	68,915	1.1	6,703,023	6,655,126	47,897	0.7	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,765,287	0	1,765,287	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	38,094,792	44,457,547	(6,362,755)	(14.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	<u>1,174,697,542</u>	<u>1,052,996,114</u>	<u>121,701,427</u>	<u>11.6</u>	<u>36,622,299</u>	<u>36,127,393</u>	<u>494,906</u>	<u>1.4</u>	<u>3.2076</u>	<u>2.9147</u>	<u>0.2929</u>	<u>10.1</u>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	70,755,093	57,264,214	13,490,879	23.6	3,767,579	3,255,878	511,701	15.7	1.8780	1.7588	0.1192	6.8
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	66,254,183	23,227,445	43,026,738	185.2	982,217	614,002	368,215	60.0	6.7454	3.7830	2.9624	78.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	128,566,701	129,110,247	(543,546)	(0.4)	4,684,821	5,367,739	(682,918)	(12.7)	2.7443	2.4053	0.3390	14.1
12 TOTAL COST OF PURCHASED POWER	<u>265,586,976</u>	<u>209,601,906</u>	<u>55,985,070</u>	<u>26.7</u>	<u>9,434,817</u>	<u>9,237,619</u>	<u>197,198</u>	<u>2.1</u>	<u>2.8150</u>	<u>2.2690</u>	<u>0.5460</u>	<u>24.1</u>
13 TOTAL AVAILABLE MWH					<u>46,057,116</u>	<u>45,365,012</u>	<u>692,104</u>	<u>1.5</u>				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(761)	0	(761)	0.0	(24)	0	(24)	0.0	3.1719	0.0000	3.1719	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(308)	0	(308)	0.0	(24)	0	(24)	0.0	1.2853	0.0000	1.2853	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(27,859,306)	(38,411,259)	10,551,953	(27.5)	(799,732)	(1,144,002)	344,270	(30.1)	3.4836	3.3576	0.1260	3.8
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,330,344)	(4,584,880)	(745,464)	16.3	(799,732)	(1,144,002)	344,270	(30.1)	0.6665	0.4008	0.2657	66.3
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(86,501,540)	(59,979,005)	(26,522,535)	44.2	(2,718,693)	(1,596,144)	(1,122,549)	70.3	3.1817	3.7577	(0.5760)	(15.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	<u>(119,692,260)</u>	<u>(102,975,144)</u>	<u>(16,717,116)</u>	<u>16.2</u>	<u>(3,518,449)</u>	<u>(2,740,146)</u>	<u>(778,303)</u>	<u>28.4</u>	<u>3.4018</u>	<u>3.7580</u>	<u>(0.3562)</u>	<u>(9.5)</u>
19 NET INADVERTENT AND WHEELED INTERCHANGE					10,258	0	10,258					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	<u>1,320,592,258</u>	<u>1,159,622,876</u>	<u>160,969,382</u>	<u>13.9</u>	<u>42,548,925</u>	<u>42,624,866</u>	<u>(75,941)</u>	<u>(0.2)</u>	<u>3.1037</u>	<u>2.7205</u>	<u>0.3832</u>	<u>14.1</u>
21 NET UNBILLED	8,003,488	(799,196)	8,802,684	(1,101.4)	(257,869)	51,365	(309,234)	(602.0)	0.0201	(0.0020)	0.0221	(1,105.0)
22 COMPANY USE	3,688,003	3,896,979	(208,976)	(5.4)	(118,826)	(144,000)	25,174	(17.5)	0.0092	0.0097	(0.0005)	(5.2)
23 T & D LOSSES	71,261,083	65,938,732	5,322,351	8.1	(2,296,002)	(2,424,450)	128,448	(5.3)	0.1787	0.1644	0.0143	8.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,320,592,258	1,159,622,876	160,969,382	13.9	39,876,228	40,107,781	(231,553)	(0.6)	3.3117	2.8913	0.4204	14.5
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(60,391,281)	(33,957,989)	(26,433,292)	77.8	(1,683,123)	(1,177,317)	(505,806)	43.0	3.5880	2.8844	0.7036	24.4
26 JURISDICTIONAL KWH SALES	<u>1,260,200,977</u>	<u>1,125,664,887</u>	<u>134,536,090</u>	<u>12.0</u>	<u>38,193,105</u>	<u>38,930,464</u>	<u>(737,359)</u>	<u>(1.9)</u>	<u>3.2996</u>	<u>2.8915</u>	<u>0.4081</u>	<u>14.1</u>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	1,264,929,987	1,129,942,414	134,987,574	12.0	38,193,105	38,930,464	(737,359)	(1.9)	3.3119	2.9025	0.4094	14.1
28 PRIOR PERIOD TRUE-UP	211,227,363	210,426,260	801,103	0.4	38,193,105	38,930,464	(737,359)	(1.9)	0.5531	0.5405	0.0126	2.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	38,193,105	38,930,464	(737,359)	(1.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	38,193,105	38,930,464	(737,359)	(1.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	<u>1,476,157,350</u>	<u>1,340,368,674</u>	<u>135,788,677</u>	<u>10.1</u>	<u>38,193,105</u>	<u>38,930,464</u>	<u>(737,359)</u>	<u>(1.9)</u>	<u>3.8650</u>	<u>3.4430</u>	<u>0.4220</u>	<u>12.3</u>
30 REVENUE TAX FACTOR									<u>1.00072</u>	<u>1.00072</u>	<u>0.0000</u>	<u>0.0</u>
31 FUEL COST ADJUSTED FOR TAXES									3.8678	3.4455	0.4223	12.3
32 GPIF	2,781,223	2,781,223			38,193,105	38,930,464			0.0073	0.0071	0.0002	97.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									<u>3.875</u>	<u>3.453</u>	<u>0.423</u>	<u>12.2</u>

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$84,597,747	69,706,179	\$14,891,568	21.4	\$1,128,546,004	\$1,002,316,024	\$126,229,980	12.6
1a. NUCLEAR FUEL DISPOSAL COST	549,129	532,395	16,734	3.1	6,291,458	6,222,543	68,915	1.1
1b. NUCLEAR DECOM & DECON	9,353	0	9,353	100.0	1,765,287	0	1,765,287	100.0
2 . FUEL COST OF POWER SOLD	(1,670,564)	(3,470,740)	1,800,176	(51.9)	(27,860,067)	(38,411,259)	10,551,192	(27.5)
2a. GAIN ON POWER SALES	(362,153)	(227,350)	(134,803)	59.3	(5,330,652)	(4,584,880)	(745,772)	16.3
3 . FUEL COST OF PURCHASED POWER	7,618,648	4,571,036	3,047,612	66.7	70,755,093	57,264,214	13,490,879	23.6
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	10,252,278	10,873,643	(621,365)	(5.7)	128,566,701	129,110,247	(543,546)	(0.4)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	3,249,177	657,398	2,591,779	394.3	66,265,183	23,227,445	43,037,738	185.3
5 . TOTAL FUEL & NET POWER TRANSACTIONS	104,243,616	82,642,561	21,801,055	26.1	1,368,999,006	1,175,144,334	193,854,672	16.5
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(7,981,340)	(2,911,615)	(5,069,725)	174.1	(86,501,540)	(59,979,005)	(26,522,535)	44.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,128,958	3,531,359	(402,401)	(11.4)	38,094,792	44,457,547	(6,362,755)	(14.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$99,391,234	\$83,262,305	\$16,128,930	19.4	\$1,320,592,258	\$1,159,622,876	\$160,969,382	13.9
INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$9,031	\$0	\$9,031		\$77,209	\$0	\$77,209	
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0	
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,680	0	4,680		48,770	0	48,770	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(9,353)	0	(9,353)		(64,004)	1,743,831	(1,807,836)	
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	0	0	0		140,143	124,000	16,143	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
TIGER BAY NET GENERATION	0	0	0		0	0	0	
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0	
HEDGING	0	0	0		0	0	0	
HINES 2 (DEPREC & RETURN)	3,124,600	3,531,359	(406,759)		37,892,675	42,589,716	(4,697,041)	
B. KWH SALES								
1 . JURISDICTIONAL SALES	2,916,399,053	2,980,977,000	(64,577,947)	(2.2)	38,193,102,945	38,930,464,000	(737,361,055)	(1.9)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	143,072,034	89,169,000	53,903,034	60.5	1,683,122,950	1,177,317,000	505,805,950	43.0
3 . TOTAL SALES	3,059,471,087	3,070,146,000	(10,674,913)	(0.4)	39,876,225,895	40,107,781,000	(231,555,105)	(0.6)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	95.32	97.10	(1.78)	(1.8)	95.78	97.06	(1.28)	(1.3)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$100,189,929	\$102,847,164	(\$2,657,235)	(2.6)	\$1,311,093,483	\$1,343,146,167	(\$32,052,684)	(2.4)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(18,336,625)	(17,535,518)	(801,107)	4.6	(211,227,363)	(210,426,260)	(801,103)	0.4
2b. INCENTIVE PROVISION	(231,769)	(231,764)	(5)	0.0	(2,781,223)	(2,781,223)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	81,621,536	85,079,882	(3,458,347)	(4.1)	1,097,084,897	1,129,938,684	(32,853,787)	(2.9)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	99,391,234	83,262,305	16,128,930	19.4	1,320,592,258	1,159,622,876	160,969,382	13.9
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	95.32	97.10	(1.78)	(1.8)	95.78	97.06	(1.28)	(1.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00097 LOSS MULTIPLIER)	94,831,622	81,151,250	13,680,372	16.9	1,264,929,987	1,129,942,414	134,987,574	12.0
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(13,210,086)	3,928,632	(17,138,719)	(436.3)	(167,845,090)	(3,729)	(167,841,361)	4,500,725.5
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(328,018)	(10,516)	(317,502)	3,019.2	(2,560,456)	(1,227,173)	(1,333,283)	108.7
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(175,204,391)	(22,684,536)	(152,519,855)	672.4	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	18,336,625	17,535,518	801,107	4.6	211,227,363	210,426,260	801,103	0.4
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(170,405,871)	(1,230,902)	(169,174,969)	13,744.0	(170,405,871)	(1,230,902)	(169,174,969)	13,744.0
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$170,405,871)	(1,230,902)	(169,174,969)	13,744.0	(\$170,405,871)	(1,230,902)	(169,174,969)	13,744.0
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$175,204,391)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(170,077,853)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(345,282,244)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(172,641,122)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	2.220	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.340	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	4.560	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	2.280	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.190	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$328,018)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

12-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	20,081,937	13,222,680	6,859,257	51.9%
2	LIGHT OIL	4,923,909	1,030,222	3,893,687	377.9%
3	COAL	31,085,981	31,711,098	-625,117	-2.0%
4	GAS	26,319,270	21,711,193	4,608,077	21.2%
5	NUCLEAR	2,186,650	2,030,986	155,664	7.7%
6					
7					
8	TOTAL (\$)	84,597,747	69,706,179	14,891,568	21.4%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	411,292	293,981	117,311	39.9%
10	LIGHT OIL	44,183	13,324	30,859	231.6%
11	COAL	1,388,737	1,495,007	-106,270	-7.1%
12	GAS	450,909	409,880	41,029	10.0%
13	NUCLEAR	585,051	569,406	15,645	2.7%
14					
15					
16	TOTAL (MWH)	2,880,173	2,781,598	98,575	3.5%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	634,553	468,418	166,135	35.5%
18	LIGHT OIL (BBL)	94,886	26,522	68,364	257.8%
19	COAL (TON)	523,185	570,078	-46,893	-8.2%
20	GAS (MCF)	3,671,210	3,235,980	435,230	13.4%
21	NUCLEAR (MMBTU)	5,949,382	5,802,817	146,565	2.5%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

12-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,175,518	3,044,718	1,130,800	37.1%
25	LIGHT OIL	550,227	153,825	396,402	257.7%
26	COAL	12,904,224	14,329,429	-1,425,205	-9.9%
27	GAS	3,776,164	3,235,980	540,184	16.7%
28	NUCLEAR	5,949,382	5,802,817	146,565	2.5%
29					
30					
31	TOTAL (MILLION BTU)	27,355,515	26,566,769	788,746	3.0%
GENERATION MIX (% MWH)					
32	HEAVY OIL	14.3	10.57	3.7	35.1%
33	LIGHT OIL	1.5	0.48	1.1	220.3%
34	COAL	48.2	53.75	-5.5	-10.3%
35	GAS	15.7	14.74	0.9	6.2%
36	NUCLEAR	20.3	20.47	-0.2	-0.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

12-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	31.65	28.23	3.42	12.1%
41	LIGHT OIL (\$/BBL)	51.89	38.84	13.05	33.6%
42	COAL (\$/TON)	59.42	55.63	3.79	6.8%
43	GAS (\$/MCF)	7.17	6.71	0.46	6.9%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.81	4.34	0.47	10.7%
48	LIGHT OIL	8.95	6.70	2.25	33.6%
49	COAL	2.41	2.21	0.20	8.9%
50	GAS	6.97	6.71	0.26	3.9%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.09	2.62	0.47	17.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,152	10,357	-205	-2.0%
56	LIGHT OIL	12,453	11,545	908	7.87%
57	COAL	9,292	9,585	-293	-3.1%
58	GAS	8,375	7,895	480	6.1%
59	NUCLEAR	10,169	10,191	-22	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,498	9,551	-53	-0.6%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

12-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.88	4.50	0.38	8.6%
64	LIGHT OIL	11.14	7.73	3.41	44.1%
65	COAL	2.24	2.12	0.12	5.5%
66	GAS	5.84	5.30	0.54	10.2%
67	NUCLEAR	0.37	0.36	0.02	4.8%
68					
69					
70	SYSTEM (CENTS/KWH)	2.94	2.51	0.43	17.2%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

12-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclole													
UNIT 1	510	182,104.00	48			9,870				1,797,386	8,396,114	4.611	
		181,896.41					#6	272,948	6.578	1,795,337	8,379,147	4.607	30.699
		73.71					GS	705	1.032	728	4,753	6.448	6.742
		133.87					#2	228	5.795	1,321	12,213	9.123	53.566
UNIT 2	509	87,620.00	23			10,158				890,076	4,172,941	4.763	
		87,231.67					#6	134,863	6.571	886,132	4,140,118	4.746	30.699
		132.17					GS	1,301	1.032	1,343	8,771	6.636	6.742
		256.16					#2	449	5.795	2,602	24,051	9.389	53.566
Bartow													
UNIT 1	122	37,860.00	42			10,591				400,967	2,022,182	5.341	
		37,816.58					#6	60,740	6.594	400,507	2,018,875	5.339	33.238
		43.42					#2	79	5.821	460	3,307	7.616	41.861
UNIT 2	120	50,102.00	56			10,708				536,504	2,704,408	5.398	
		50,102.00					#6	81,365	6.594	536,504	2,704,408	5.398	33.238
UNIT 3	206	46,520.00	30			10,100				469,869	2,372,062	5.099	
		46,291.33					#6	70,909	6.594	467,559	2,356,871	5.091	33.238
		228.67					GS	2,238	1.032	2,310	15,190	6.643	6.787
Crystal River 1 & 2													
UNIT 1	381	223,140.00	79			9,145				2,040,549	5,049,358	2.263	
		245.79					#2	388	5.793	2,248	21,544	8.765	55.526
		222,894.21					CA	82,236	24.786	2,038,301	5,027,814	2.256	61.139
UNIT 2	477	273,011.00	77			8,739				2,385,807	5,903,949	2.163	
		244.61					#2	369	5.793	2,138	20,489	8.376	55.526
		272,766.39					CA	96,170	24.786	2,383,670	5,883,459	2.157	61.178
Crystal River 4 & 5													
UNIT 4	717	458,926.00	86			9,419				4,322,755	10,440,492	2.275	
		2,203.03					#2	3,583	5.792	20,751	208,343	9.457	58.148
		456,722.97					CA	174,864	24.602	4,302,004	10,232,149	2.240	58.515
UNIT 5	725	439,485.00	81			9,581				4,210,730	10,248,589	2.332	
		3,181.35					#2	5,263	5.792	30,481	306,030	9.620	58.147
		436,303.65					CA	169,915	24.602	4,180,249	9,942,559	2.279	58.515

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

12-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 2	32	831.00	3			13,338				11,084	60,389	7.267	
		817.43					#6	1,676	6.505	10,903	58,909	7.207	35.149
		13.57					#2	31	5.838	181	1,480	10.906	47.742
UNIT 3	81	7,187.00	12			11,010				79,132	428,145	5.957	
		7,136.62					#6	12,052	6.520	78,577	423,608	5.936	35.148
		50.38					#2	95	5.838	555	4,537	9.006	47.758
TOTAL	3,913	1,806,786.00				9,489				17,144,858	51,798,628	2.867	
Nuclear													
Crystal River 3													
UNIT 3	794	585,051.00	99			10,169				5,949,536	2,187,546	0.374	
		0					NF	5,949,382	1.000	5,949,382	2,186,650	0.000	0.368
		0					#2	27	5.718	154	897	0.000	33.222
TOTAL	794	585,051.00				10,169				5,949,536	2,187,546	0.374	
Gas Turbine													
Avon Park Peaker													
	56	430.00	1			16,397				7,051	53,270	12.388	
		240.49					#2	681	5.791	3,943	33,349	13.867	48.971
		189.51					GS	3,011	1.032	3,107	19,921	10.512	6.616
Bartow Peaker													
	205	3,596.00	2			15,486				55,687	389,470	10.831	
		2,458.97					#2	6,555	5.809	38,080	274,406	11.159	41.862
		1,137.03					GS	17,062	1.032	17,608	115,064	10.120	6.744
Bayboro Peaker													
	200	3,119.00	2			13,137				40,975	371,863	11.923	
		3,119.00					#2	7,035	5.824	40,975	371,863	11.923	52.859
Debary Peaker													
	644	27,540.00	6			14,042				386,716	2,781,675	10.100	
		7,189.44					#2	17,430	5.792	100,954	917,051	12.756	52.613
		20,350.56					GS	276,099	1.035	285,762	1,864,623	9.163	6.753
Higgins Peaker													
	126	1,266.00	1			16,897				21,391	140,296	11.082	
		1,266.00					GS	20,728	1.032	21,391	140,296	11.082	6.768
Hines Energy													
	1,068	349,401.00	44			7,303				2,551,804	18,415,368	5.271	
		1,471.99					#2	1,921	5.596	10,750	73,389	4.986	38.204

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

12-2004
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		347,929.01					GS	2,474,249	1.027	2,541,054	18,341,980	5.272	7.413
Intercession City Peaker	1,056	43,201.00	5			12,893				557,003	4,492,859	10.400	
		17,086.25					#2	37,962	5.803	220,298	2,052,852	12.015	54.076
		26,114.75					GS	327,216	1.029	336,705	2,440,008	9.343	7.457
Rio Pinar Peaker	15	29.00	0			23,838				691	5,312	18.317	
		29.00					#2	120	5.761	691	5,312	18.317	44.267
Suwannee Peaker	173	3,389.00	3			9,898				33,544	368,769	10.881	
		3,389.00					#2	5,739	5.845	33,544	274,072	8.087	47.756
		0.00					GS	0	0.000	0	94,697	0.000	0.000
Tiger Bay Cogen	215	22,120.00	14			10,385				229,717	1,461,952	6.609	
		22,120.00					GS	222,594	1.032	229,717	1,461,952	6.609	6.568
Turner Peaker	166	2,637.00	2			15,207				40,100	318,724	12.087	
		2,637.00					#2	6,933	5.784	40,100	318,724	12.087	45.972
Univ of Florida Cogen	48	31,608.00	89			10,644				336,439	1,812,014	5.733	
		31,608.00					GS	326,007	1.032	336,439	1,812,014	5.733	5.558
TOTAL	3,972	488,336.00				8,726				4,261,121	30,611,573	6.269	
SYSTEM TOTAL	8,679	2,880,173.00				9,498				27,355,515	84,597,747	2.937	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-20,371	-1,070,295.64	-504,915.61

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	338,511	468,418	-129,907	-27.7%
	3	Unit Cost (\$/BBL)	35.43	28.23	7.21	25.5%
	4	Amount (\$)	11,994,928	13,222,680	-1,227,752	-9.3%
	5	BURNED				
	6	Units (BBL)	634,553	468,418	166,135	35.5%
	7	Unit Cost (\$/BBL)	31.65	28.23	3.42	12.1%
	8	Amount (\$)	20,081,937	13,222,680	6,859,257	51.9%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-8,489			
	12	ENDING INVENTORY				
	13	Units (BBL)	731,602	800,000	-68,398	-8.5%
	14	Unit Cost (\$/BBL)	34.36	28.23	6.14	21.7%
	15	Amount (\$)	25,141,359	22,582,720	2,558,639	11.3%
	16					
	17	DAYS SUPPLY	35	51	-16	-31.4%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	27,027	26,522	505	1.9%
	20	Unit Cost (\$/BBL)	52.21	38.84	13.37	34.4%
	21	Amount (\$)	1,411,215	1,030,222	380,993	37.0%
	22	BURNED				
	23	Units (BBL)	94,886	26,522	68,364	257.8%
	24	Unit Cost (\$/BBL)	51.89	38.84	13.05	33.6%
	25	Amount (\$)	4,923,909	1,030,222	3,893,687	377.9%
	26	ADJUSTMENTS				
	27	Units (BBL)	-2			
	28	Amount (\$)	-162			
	29	ENDING INVENTORY				
	30	Units (BBL)	845,872	550,000	295,872	53.8%
	31	Unit Cost (\$/BBL)	49.38	38.84	10.54	27.1%
	32	Amount (\$)	41,768,844	21,362,000	20,406,844	95.5%
	33					
	34	DAYS SUPPLY	276	622	-346	-55.6%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	504,657	570,078	-65,421	-11.5%
	37 Unit Cost (\$/TON)	56.08	55.63	0.45	0.8%
	38 Amount (\$)	28,298,828	31,711,098	-3,412,270	-10.8%
	39 BURNED				
	40 Units (TON)	523,185	570,078	-46,893	-8.2%
	41 Unit Cost (\$/TON)	59.42	55.63	3.79	6.8%
	42 Amount (\$)	31,085,981	31,711,098	-625,117	-2.0%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-460			
	46 ENDING INVENTORY				
	47 Units (TON)	626,282	550,000	76,282	13.9%
	48 Unit Cost (\$/TON)	57.94	55.63	2.31	4.2%
	49 Amount (\$)	36,286,327	30,594,245	5,692,082	18.6%
	50				
	51 DAYS SUPPLY	37	28	9	32.1%
OTHER	52				
	53				
	54				
	55				
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	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	3,671,210	3,235,980	435,230	13.4%
	68	Unit Cost (\$/MCF)	7.17	6.71	0.46	6.9%
	69	Amount (\$)	26,319,270	21,711,193	4,608,077	21.2%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,949,382	5,802,817	146,565	2.5%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	2,186,650	2,030,986	155,664	7.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

DECEMBER 2004

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$8,489.08)	Non recoverable expense of fuel additives.
TOTAL		

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$81.33)	Non recoverable expense of fuel additives.
(2)	(\$80.31)	Crystal River #3 Participant's share of light oil burned.
TOTAL		

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$460.36)	Non recoverable expense of inspection reports.
TOTAL		

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	309,553,409	255,430,439	54,122,970	21.2%
2	LIGHT OIL	47,863,097	25,459,230	22,403,867	88.0%
3	COAL	330,582,480	349,637,534	-19,055,054	-5.4%
4	GAS	416,244,073	347,798,312	68,445,761	19.7%
5	NUCLEAR	24,302,945	23,990,508	312,437	1.3%
6					
7					
8	TOTAL (\$)	1,128,546,004	1,002,316,023	126,229,981	12.6%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	6,889,790	5,800,752	1,089,038	18.8%
10	LIGHT OIL	450,819	328,828	121,991	37.1%
11	COAL	15,064,098	16,516,891	-1,452,793	-8.8%
12	GAS	7,514,568	6,825,796	688,772	10.1%
13	NUCLEAR	6,703,023	6,655,126	47,897	0.7%
14					
15					
16	TOTAL (MWH)	36,622,299	36,127,393	494,906	1.4%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	10,819,462	9,302,323	1,517,139	16.3%
18	LIGHT OIL (BBL)	1,018,518	719,657	298,861	41.5%
19	COAL (TON)	5,894,776	6,302,917	-408,141	-6.5%
20	GAS (MCF)	62,985,454	55,517,477	7,467,977	13.5%
21	NUCLEAR (MMBTU)	68,741,651	68,544,309	197,342	0.3%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 12-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	71,093,187	60,465,100	10,628,087	17.6%
25	LIGHT OIL	5,918,071	4,174,000	1,744,071	41.8%
26	COAL	145,544,745	158,435,174	-12,890,429	-8.1%
27	GAS	64,978,769	55,517,477	9,461,292	17.0%
28	NUCLEAR	68,741,651	68,544,309	197,342	0.3%
29					
30					
31	TOTAL (MILLION BTU)	356,276,423	347,136,060	9,140,363	2.6%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.8	16.06	2.8	17.2%
33	LIGHT OIL	1.2	0.91	0.3	35.2%
34	COAL	41.1	45.72	-4.6	-10.0%
35	GAS	20.5	18.89	1.6	8.6%
36	NUCLEAR	18.3	18.42	-0.1	-0.6%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 12-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	28.61	27.46	1.15	4.2%
41	LIGHT OIL (\$/BBL)	46.99	35.38	11.62	32.8%
42	COAL (\$/TON)	56.08	55.47	0.61	1.1%
43	GAS (\$/MCF)	6.61	6.26	0.34	5.5%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	1.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.35	4.22	0.13	3.1%
48	LIGHT OIL	8.09	6.10	1.99	32.6%
49	COAL	2.27	2.21	0.06	2.9%
50	GAS	6.41	6.26	0.14	2.3%
51	NUCLEAR	0.35	0.35	0.00	1.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.17	2.89	0.28	9.7%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,319	10,424	-105	-1.0%
56	LIGHT OIL	13,127	12,694	434	3.42%
57	COAL	9,662	9,592	69	0.7%
58	GAS	8,647	8,133	514	6.3%
59	NUCLEAR	10,255	10,299	-44	-0.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,728	9,609	120	1.2%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2004 Thru 12-2004
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.49	4.40	0.09	2.0%
64	LIGHT OIL	10.62	7.74	2.87	37.1%
65	COAL	2.19	2.12	0.08	3.7%
66	GAS	5.54	5.10	0.44	8.7%
67	NUCLEAR	0.36	0.36	0.00	0.6%
68					
69					
70	SYSTEM (CENTS/KWH)	3.08	2.77	0.31	11.1%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 12-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	2,337,891.00	52			9,937				23,232,582	101,875,320	4.358	
		2,306,687.35					#6	3,481,523	6.584	22,922,499	99,851,127	4.329	28.680
		29,218.47					GS	280,269	1.036	290,356	1,873,813	6.413	6.686
		1,985.18					#2	3,404	5.795	19,728	150,380	7.575	44.177
UNIT 2	509	2,149,994.00	48			10,113				21,742,123	95,289,917	4.432	
		2,121,497.47					#6	3,274,455	6.552	21,453,948	93,482,963	4.406	28.549
		26,028.00					GS	254,068	1.036	263,212	1,614,877	6.204	6.356
		2,468.53					#2	4,308	5.795	24,963	192,077	7.781	44.586
Bartow													
UNIT 1	122	580,957.00	54			10,768				6,255,517	26,093,527	4.491	
		580,355.86					#6	950,328	6.576	6,249,044	26,430,199	4.554	27.812
		0.00					GS	0	0.000	0	-379,825	0.000	
		601.14					#2	1,112	5.821	6,473	43,153	7.179	38.807
UNIT 2	120	597,269.00	57			11,041				6,594,282	28,012,050	4.690	
		597,269.00					#6	1,002,982	6.575	6,594,282	28,012,050	4.690	27.929
UNIT 3	206	933,393.00	52			10,358				9,668,191	41,896,717	4.489	
		916,837.51					#6	1,444,666	6.574	9,496,707	40,403,405	4.407	27.967
		16,555.49					GS	165,579	1.036	171,484	1,493,312	9.020	9.019
Crystal River 1 & 2													
UNIT 1	381	2,107,779.00	63			10,126				21,343,215	47,637,086	2.260	
		7,192.46					#2	12,572	5.793	72,830	538,340	7.485	42.821
		2,100,586.54					CA	857,526	24.804	21,270,385	47,098,746	2.242	54.924
UNIT 2	477	2,872,706.00	69			9,760				28,038,854	62,019,395	2.159	
		4,922.10					#2	8,293	5.793	48,042	359,642	7.307	43.367
		2,867,783.90					CA	1,127,067	24.835	27,990,812	61,659,753	2.150	54.708

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 12-2004
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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	4,943,636.00	78			9,543				47,177,918	110,923,881	2.244	
		39,900.59					#2	65,697	5.796	380,778	3,226,309	8.086	49.109
		4,903,735.41					CA	1,900,531	24.623	46,797,140	107,697,572	2.196	56.667
UNIT 5	725	5,224,548.00	82			9,533				49,805,030	116,868,827	2.237	
		33,423.49					#2	54,974	5.796	318,622	2,742,418	8.205	49.886
		5,191,124.51					CA	2,009,652	24.624	49,486,408	114,126,409	2.198	56.789
Suwannee Plant													
UNIT 1	33	94,325.00	33			12,715				1,199,317	5,600,724	5.938	
		87,804.59					#6	169,885	6.572	1,116,412	5,416,515	6.169	31.883
		6,465.67					GS	80,126	1.026	82,209	177,919	2.752	2.220
		54.74					#2	119	5.849	696	6,291	11.493	52.866
UNIT 2	32	104,063.00	37			12,898				1,342,221	6,562,104	6.306	
		104,038.98					#6	204,498	6.562	1,341,911	6,559,816	6.305	32.078
		24.02					#2	53	5.846	310	2,288	9.525	43.170
UNIT 3	81	203,261.00	29			10,919				2,219,406	11,305,552	5.562	
		175,692.29					#6	291,105	6.590	1,918,383	9,397,334	5.349	32.282
		27,339.32					GS	291,026	1.026	298,518	1,890,488	6.915	6.496
		229.39					#2	428	5.852	2,505	17,730	7.729	41.425
TOTAL	3,913	22,149,822.00				9,870				218,618,657	654,085,100	2.953	
Nuclear													
Crystal River 3													
UNIT 3	794	6,703,023.00	96			10,256				68,744,707	24,323,400	0.363	
		0					NF	68,741,651	1.000	68,741,651	24,302,945	0.000	0.354
		0					#2	528	5.787	3,056	20,455	0.000	38.741
TOTAL	794	6,703,023.00				10,256				68,744,707	24,323,400	0.363	
Gas Turbine													
Avon Park Peaker	56	22,230.00	5			17,691				393,274	2,481,163	11.161	
		3,386.53					#2	10,340	5.794	59,912	452,861	13.372	43.797
		18,843.47					GS	321,875	1.036	333,363	2,028,302	10.764	6.302
Bartow Peaker	205	71,093.00	4			15,916				1,131,537	7,069,285	9.944	

**PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST**

01-2004 Thru 12-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		15,678.00					#2	42,998	5.803	249,536	1,682,277	10.730	39.125
		55,415.00					GS	851,041	1.036	882,001	5,387,008	9.721	6.330
Bayboro Peaker	200	58,385.00	3			13,966				815,417	6,191,017	10.604	
		58,385.00					#2	137,136	5.946	815,417	6,191,017	10.604	45.145
Debary Peaker	644	425,913.00	8			14,022				5,972,149	39,102,996	9.181	
		84,563.44					#2	204,667	5.794	1,185,748	9,965,144	11.784	48.690
		341,349.56					GS	4,611,307	1.038	4,786,401	29,137,851	8.536	6.319
Higgins Peaker	126	50,877.00	5			17,058				867,859	5,266,943	10.352	
		15.56					#2	46	5.770	265	1,616	10.386	35.130
		50,861.44					GS	837,128	1.036	867,594	5,265,327	10.352	6.290
Hines Energy	1,059	4,772,127.00	51			7,329				34,972,540	234,294,001	4.910	
		1,476.09					#2	1,933	5.596	10,818	73,805	5.000	38.182
		4,770,650.91					GS	33,964,675	1.029	34,961,722	234,220,197	4.910	6.896
Intercession City Peaker	1,017	782,222.00	9			13,156				10,291,071	72,095,694	9.217	
		151,900.65					#2	344,644	5.799	1,998,436	17,002,970	11.193	49.335
		630,321.35					GS	8,048,300	1.030	8,292,635	55,092,724	8.740	6.845
Rio Pinar Peaker	15	802.00	1			19,144				15,354	105,958	13.212	
		802.00					#2	2,647	5.800	15,354	105,958	13.212	40.029
Suwannee Peaker	173	109,066.00	7			14,174				1,545,882	10,777,611	9.882	
		28,089.01					#2	68,488	5.813	398,129	2,939,132	10.464	42.915
		80,976.99					GS	1,116,747	1.028	1,147,753	7,838,480	9.680	7.019
Tiger Bay Cogen	215	1,113,679.00	59			8,104				9,025,648	53,209,072	4.778	
		1,113,679.00					GS	8,714,715	1.036	9,025,648	53,209,072	4.778	6.106
Turner Peaker	166	20,176.00	1			15,189				306,456	2,149,236	10.652	
		20,176.00					#2	52,937	5.789	306,456	2,149,236	10.652	40.600
Univ of Florida Cogen	48	342,884.00	81			10,429				3,575,873	17,394,529	5.073	
		342,884.00					GS	3,448,598	1.037	3,575,873	17,394,529	5.073	5.044
TOTAL	3,924	7,769,454.00				8,870				68,913,060	450,137,504	5.794	
SYSTEM TOTAL	8,631	36,622,299.00				9,728				356,276,423	1,128,546,004	3.082	

NOTE: Includes the following aerial survey adjustment:

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 12-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Plant	Tons	Dollars		MMBTU									
Crystal River 1 & 2	-20,371	-1,070,295.64		-504,915.61									

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	10,651,540	9,302,323	1,349,217	14.5%
	3	Unit Cost (\$/BBL)	29.13	27.46	1.67	6.1%
	4	Amount (\$)	310,267,452	255,430,439	54,837,013	21.5%
	5	BURNED				
	6	Units (BBL)	10,819,462	9,302,323	1,517,139	16.3%
	7	Unit Cost (\$/BBL)	28.61	27.46	1.15	4.2%
	8	Amount (\$)	309,553,409	255,430,439	54,122,970	21.2%
	9	ADJUSTMENTS				
	10	Units (BBL)	-2,447			
	11	Amount (\$)	-133,471			
	12	ENDING INVENTORY				
	13	Units (BBL)	731,602	800,000	-68,398	-8.5%
	14	Unit Cost (\$/BBL)	34.36	28.23	6.14	21.7%
	15	Amount (\$)	25,141,359	22,582,720	2,558,639	11.3%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	1,060,391	719,657	340,734	47.3%
	20	Unit Cost (\$/BBL)	56.86	35.38	21.48	60.7%
	21	Amount (\$)	60,289,444	25,459,230	34,830,214	136.8%
	22	BURNED				
	23	Units (BBL)	1,018,518	719,657	298,861	41.5%
	24	Unit Cost (\$/BBL)	46.99	35.38	11.62	32.8%
	25	Amount (\$)	47,863,097	25,459,230	22,403,867	88.0%
	26	ADJUSTMENTS				
	27	Units (BBL)	-1,200			
	28	Amount (\$)	-58,303			
	29	ENDING INVENTORY				
	30	Units (BBL)	845,872	550,000	295,872	53.8%
	31	Unit Cost (\$/BBL)	49.38	38.84	10.54	27.1%
	32	Amount (\$)	41,768,844	21,362,000	20,406,844	95.5%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2004 Thru 12-2004
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	5,883,933	6,302,917	-418,984	-6.6%
	37 Unit Cost (\$/TON)	56.22	55.47	0.75	1.4%
	38 Amount (\$)	330,818,995	349,637,534	-18,818,539	-5.4%
	39 BURNED				
	40 Units (TON)	5,894,776	6,302,917	-408,141	-6.5%
	41 Unit Cost (\$/TON)	56.08	55.47	0.61	1.1%
	42 Amount (\$)	330,582,480	349,637,544	-19,055,064	-5.4%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-17,961			
	46 ENDING INVENTORY				
	47 Units (TON)	626,282	550,000	76,282	13.9%
	48 Unit Cost (\$/TON)	57.94	55.63	2.31	4.2%
	49 Amount (\$)	36,286,327	30,594,245	5,692,082	18.6%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	62,985,454	55,517,477	7,467,977	13.5%
	68	Unit Cost (\$/MCF)	6.61	6.26	0.34	5.5%
	69	Amount (\$)	416,244,073	347,798,312	68,445,761	19.7%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	68,741,651	68,544,309	197,342	0.3%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	1.0%
	73	Amount (\$)	24,302,945	23,990,508	312,437	1.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
DECEMBER, 2004

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		106,792		106,792	3.250	3.463	3,470,740	3,698,090		227,350.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	108		108	25.354	25.354	27,382.50	27,382.50		0.00
Carolina Power Light Company	Transmission Purchase	0		0	0.000	0.000	0.00	0.00		0.00
City of Homestead, FL	Schedule OS	14		14	3.588	4.361	502.28	610.54		108.26
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,487.88	6,487.88		0.00
City of New Smyrna Beach, FL	Transmission Purchase	0		0	0.000	0.000	0.00	0.00		0.00
Cobb Electric Membership Corp.	EEl	3,690		3,690	4.065	4.611	149,982.81	170,150.48		20,187.65
Florida Power & Light Company	CR-1	400		400	2.947	2.690	11,786.90	10,781.90		(1,025.00)
LG & E Energy Marketing, Inc	EEl	2,375		2,375	4.173	4.888	99,116.14	111,330.49		12,214.35
Orlando Utilities Commission	Schedule OS	100		100	3.671	4.392	3,671.30	4,392.30		721.00
The Energy Authority, Inc.	Schedule OS	160		160	3.781	4.460	6,050.06	7,135.68		1,085.60
The Energy Authority, Inc.	MR1	1,218		1,218	3.896	4.741	47,369.41	57,854.85		10,285.44
The Energy Authority, Inc.	Contract	1,452		1,452	3.950	4.272	57,357.07	62,028.96		4,671.89
Tennessee Valley Authority	MR1	840		840	3.939	5.951	25,210.75	37,443.35		12,232.60
Tampa Electric Company	CR-1	5,880		5,880	4.023	4.778	236,577.14	280,835.64		44,258.50
Southern Company Services, Inc	MR1	13,800		13,800	4.094	5.052	564,995.77	697,143.77		132,148.00
Seminole Electric Cooperative, Inc	CR-1	6,570		6,570	4.017	4.712	263,926.83	309,560.13		45,633.30
Reedy Creek Improvement District	Schedule OS	380		380	3.781	4.341	14,291.91	16,494.31		2,202.40
Pennsylvania-New Jersey-Maryland Int.	MR1	1,440		1,440	3.682	6.930	53,015.25	99,790.42		46,775.17
Oglethorpe Power Corp.	EEl	2,400		2,400	3.019	4.309	72,465.78	103,419.78		30,954.00
Florida Power & Light Company	Schedule OS	100		100	3.458	4.107	3,457.57	4,106.57		649.00
Florida Municipal Power Agency	CR-1	250		250	4.023	4.727	10,057.36	11,816.86		1,759.50
City of Tallahassee, FL	Schedule OS	120		120	5.352	5.453	6,422.77	6,543.97		121.20
City of New Smyrna Beach, FL	Schedule OS	138		138	7.563	4.856	10,436.67	6,701.81		(3,734.86)
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Adjustments										
Seminole Electric Cooperative, Inc	CR-1	0		0	0.000	0.000	0.00	925.00		925.00
Sub Total - Gain on Other Power Sales		41,233		41,233	4.052	4.930	1,670,563.95	2,032,716.95		362,153.00
CURRENT MONTH TOTAL		41,233		41,233	4.052	4.930	1,670,563.95	2,032,716.95		362,153.00
DIFFERENCE		-65,559		-65,559	0.802	1.467	(1,800,176.05)	(1,665,373.05)		134,803.00
DIFFERENCE %		(61.39)		(61.39)	24.68	42.36	(51.87)	(45.03)		59.29
CUMULATIVE ACTUAL		799,756		799,756	3.484	4.150	27,860,066.94	33,190,719.26		5,330,652.32
CUMULATIVE ESTIMATED		1,144,002		1,144,002	3.356	3.758	38,411,259.00	42,998,139.00		4,584,880.00
DIFFERENCE		-344,246		-344,246	0.126	0.392	(10,551,192.06)	(9,805,419.74)		745,772.32
DIFFERENCE %		(30.09)		(30.09)	3.75	10.42	(27.47)	(22.81)		16.27

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
DECEMBER, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		267,921			267,921	1.706	1.706	4,571,036.00	4,571,036.00
ACTUAL									
Giades	Firm	6			6	9.560	9.560	573.57	573.57
Southern Company Services, Inc	Southern UPS	305,600			305,600	1.787	1.787	5,461,072.00	5,461,072.00
Tampa Electric Company	TECO AR1	24,480			24,480	4.082	4.082	999,181.40	999,181.40
Reliant Energy Services, Inc.	TOLL	4,424			4,424	11.322	11.322	500,887.65	500,887.65
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	-84			-84	-781.962	-781.962	656,848.48	656,848.48
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	85.00	85.00
CURRENT MONTH TOTAL		334,426			334,426	2.278	2.278	7,618,648.10	7,618,648.10
DIFFERENCE		66,505			66,505	0.572	0.572	3,047,612.10	3,047,612.10
DIFFERENCE %		24.8			24.8	33.5	33.5	66.7	66.7
CUMULATIVE ACTUAL		3,767,579			3,767,579	1.878	1.878	70,755,092.71	70,755,092.71
CUMULATIVE ESTIMATED		3,255,878			3,255,878	1.759	1.759	57,264,214.00	57,264,214.00
DIFFERENCE		511,701			511,701	0.119	0.119	13,490,878.71	13,490,878.71
DIFFERENCE %		15.7			15.7	6.8	6.8	23.6	23.6

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
DECEMBER, 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		457,956	0	0	457,956	2.374	2.374	10,873,643.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	637 0			637 0	6.075	6.075	38,725.09 (16,782.87)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,358 0			7,358 0	2.169	2.169	159,590.25 (5,484.15)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	49,418 0			49,418 0	3.017	3.017	1,490,951.32 104,272.58
Bay County (BAYCOUNT) ADJ	CO-GEN	5,136 0			5,136 0	2.166	2.166	111,245.76 (5,518.79)
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	4,761 0			4,761 0	2.602	2.602	123,881.22 (31,733.96)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Jefferson Power L.C. (JEFFPOWR) ADJ	CO-GEN	162 -2			162 -2	1.985	1.985	3,215.70 (39.70)
Lake County (LAKCOUNT) ADJ	CO-GEN	7,312 0			7,312 0	2.213	2.213	161,814.56 (5,876.97)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	35,736 0			35,736 0	3.844	3.844	1,373,691.84 269,705.64
Metro-Dade County (METRDADE) ADJ	CO-GEN	23,021 0			23,021 0	3.140	3.140	722,859.40 39,380.95
Metro-Dade County (METRDDAS) ADJ	CO-GEN	634 0			634 0	3.524	3.524	22,342.16 (5,550.78)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	8,629 0			8,629 0	3.829	3.829	330,404.41 (114,342.42)
Orange Cogen (ORANGECO) ADJ	CO-GEN	24,384 0			24,384 0	2.510	2.510	612,038.40 101,609.87
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	58,293 0			58,293 0	3.144	3.144	1,832,731.92 (1,788,840.63)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	237 0			237 0	3.281	3.281	7,775.97 (1,072.42)
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	44,648 0			44,648 0	2.441	2.441	1,089,857.88 166,583.08
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,007 0			17,007 0	2.213	2.213	376,364.91 (12,692.23)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	167 -63			167 -63	3.609	3.609	6,033.89 (6,381.54)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	0 -22			0 -22	3.080	3.080	1.54 (1,309.22)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	44,197 0			44,197 0	2.167	2.167	957,748.99 (23,015.71)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	35,156 0			35,156 0	2.226	2.226	782,576.12 329,376.77
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	13,672 0			13,672 0	2.328	2.328	318,280.44 106,966.52
St. Joe Forest Products (STJOEFOR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
DG Telogia, LLC (TIMBER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
U.S Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	3,071 15			3,071 15	3.668	3.668	112,644.28 (66,105.73)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	19,492 0			19,492 0	3.133	3.133	610,884.36 (14,177.59)
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	132 7			132 7	4.162	4.162	5,493.84 (7,646.25)
CURRENT MONTH TOTAL		403,195			403,195	2.543	2.543	10,252,278.48
DIFFERENCE		-54,761			-54,761	0.169	0.169	(621,364.52)
DIFFERENCE %		(12.0)			(12.0)	7.1	7.1	(5.7)
CUMULATIVE ACTUAL		4,684,821			4,684,821	2.744	2.744	128,566,701.08
CUMULATIVE ESTIMATED		5,367,739			5,367,739	2.405	2.405	129,110,247.00
CUMULATIVE DIFFERENCE		-682,918			-682,918	0.339	0.339	(543,545.92)
CUMULATIVE DIFFERENCE %		(12.7)			(12.7)	14.1	14.1	(0.4)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
DECEMBER, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		19,055	3.450	657,398.00	4.200	800,310.00	142,912.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	6,155	3.439	211,689.65	3.439	211,689.65	0.00
Seminole	Load Following	15,365	4.998	767,961.31	4.998	767,961.31	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	3,255	5.488	178,641.00	8.369	272,422.91	93,781.91
Carolina Power Light Company	Transmission Purchase	0	0.000	2,433.98	0.000	0.00	(2,433.98)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	925	9.211	85,200.00	10.811	100,001.50	14,801.50
City of New Smyrna Beach, FL	Transmission Purchase	0	0.000	(325.80)	0.000	0.00	325.80
City of Tallahassee, FL	Transmission Purchase	0	0.000	9,996.40	0.000	0.00	(9,996.40)
Cobb Electric Membership Corp.	EEl	9,262	5.893	545,787.00	9.983	924,624.18	378,837.18
Duke Electric Transmission	Transmission Purchase	0	0.000	1,014.00	0.000	0.00	(1,014.00)
Florida Power & Light Company	Schedule OS	4,425	6.170	273,025.00	10.916	483,017.00	209,992.00
Florida Power & Light Company	Transmission Purchase	0	0.000	1,378.56	0.000	0.00	(1,378.56)
Florida Power Corporation	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Georgia Transmission Corporation	Transmission Purchase	0	0.000	1,170.24	0.000	0.00	(1,170.24)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	147,297.29	0.000	0.00	(147,297.29)
LG & E Energy Marketing, Inc	EEl	610	3.871	23,615.00	4.832	29,474.28	5,859.28
Orlando Utilities Commission	Schedule OS	200	7.000	14,000.00	10.934	21,868.00	7,868.00
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	1,935.83	0.000	0.00	(1,935.83)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	128.30	0.000	0.00	(128.30)
Reedy Creek Improvement District	Schedule OS	1,695	5.044	85,500.00	7.956	134,853.70	49,353.70
Reliant Energy Services, Inc.	Schedule OS	8,483	8.908	755,708.00	9.429	799,864.75	44,156.75
Seminole Electric Cooperative, Inc	CR-1	100	2.800	2,800.00	4.140	4,140.00	1,340.00
Seminole Electric Cooperative, Inc	Contract	450	2.033	9,150.00	3.156	14,202.50	5,052.50
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	5,870.70	0.000	0.00	(5,870.70)
Southern Company Services, Inc	MR1	2,320	4.828	112,010.00	11.658	270,460.60	158,450.60
Southern Company Services, Inc	Transmission Purchase	0	0.000	5,631.56	0.000	0.00	(5,631.56)
Tampa Electric Company	EEl	290	4.790	13,890.00	6.634	19,239.45	5,349.45
The Energy Authority, Inc.	Contract	1,111	5.957	66,182.00	9.004	100,031.66	33,849.66
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(69,784.25)	0.000	0.00	69,784.25
Southern Company Services, Inc	Transmission Purchase	0	0.000	(2,728.33)	0.000	0.00	2,728.33
Tampa Electric Company	Transmission Purchase	0	0.000	(0.01)	0.000	0.00	0.01
SubTotal - Energy Purchases (Non-Broker)		54,646	5.946	3,249,177.43	7.601	4,153,851.49	904,674.06
CURRENT MONTH TOTAL		54,646	5.946	3,249,177.43	7.601	4,153,851.49	904,674.06
DIFFERENCE		35,591	2.496	2,591,779.43	3.401	3,353,541.49	761,762.06
DIFFERENCE %		186.8	72.3	394.2	81.0	419.0	533.0
CUMULATIVE ACTUAL		982,417	6.745	66,265,182.51	8.968	88,098,522.63	21,833,340.12
CUMULATIVE ESTIMATED		614,002	3.783	23,227,445.00	4.687	28,777,901.00	5,550,456.00
DIFFERENCE		368,415	2.962	43,037,737.51	4.281	59,320,621.63	16,282,884.12
DIFFERENCE %		60.0	78.3	185.3	91.3	206.1	293.36