

STEEL ■  
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Steel Hector & Davis LLP  
200 South Biscayne Boulevard  
Suite 4000  
Miami, FL 33131-2398  
305.577.7000  
305.577.7001 Fax  
www.steelhector.com

John T. Butler  
305.577.2939  
jtb@steelhector.com

January 19, 2005


Blanca S. Bayó  
Director, Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 050001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of December, 2004.

Sincerely,

  
John T. Butler *for JTB*

Copy to: All parties of record

**CERTIFICATE OF SERVICE**  
**DOCKET No. 050001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of December, 2004 has been furnished by U.S. mail this 19th day of January, 2005, to the following:

Adrienne E. Vining  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Patricia A. Christensen, Esq.  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, Florida 32399

Lee L. Willis, Esq.  
James D. Beasley, Esq.  
Ausley & McMullen  
Attorneys for Tampa Electric  
P.O. Box 391  
Tallahassee, Florida 32302


James A. McGee, Esq.  
Progress Energy Florida, Inc.  
P.O. Box 14042  
St. Petersburg, Florida 33733

Joseph A. McGlothlin, Esq.  
Vicki Gordon Kaufman, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, et al.  
Attorneys for FIPUG  
117 South Gadsden Street  
Tallahassee, Florida 32301

Norman H. Horton, Esq.  
Floyd R. Self, Esq.  
Messer, Caparello & Self  
Attorneys for FPUC  
215 South Monroe Street, Suite 701  
Tallahassee, Florida 32302-0551

John W. McWhirter, Jr., Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, et al.  
Attorneys for FIPUG  
P.O. Box 3350  
Tampa, Florida 33602

Jeffrey A. Stone, Esq.  
Russell A. Badders, Esq.  
Beggs & Lane  
Attorneys for Gulf Power  
P.O. Box 12950  
Pensacola, Florida 32576-2950

By:   
John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF: DECEMBER 2004

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	226,680,773	239,867,115	(13,186,342)	(5.5)	6,394,407	6,589,711	(195,304)	(3.0)	3.5450	3.6400	(0.0950)	(2.6)
1a Incremental Hedging Implementation Costs	93,298	34,945	58,353	167.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,700,001	1,606,560	93,441	5.8	1,829,073	1,726,927	102,146	5.9	0.0929	0.0930	(0.0001)	(0.1)
3 Coal Car Investment	359,285	360,921	(1,636)	(0.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	48,021	48,021	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,756,883)	(3,239,889)	483,006	(14.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	226,124,495	238,677,673	(12,553,178)	(5.3)	6,394,407	6,589,711	(195,304)	(3.0)	3.5363	3.6220	(0.0857)	(2.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,500,268	24,026,493	(3,526,225)	(14.7)	1,007,771	1,072,607	(64,836)	(6.0)	2.0342	2.2400	(0.2058)	(9.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	5,485,635	3,684,213	1,801,422	48.9	155,526	104,000	51,526	49.5	3.5272	3.5425	(0.0153)	(0.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,726,943	2,293,014	(566,071)	NA	38,750	46,126	(7,376)	NA	4.4566	4.9710	(0.5144)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	20,553,992	14,358,126	6,195,866	43.2	626,034	618,275	7,759	1.3	3.2832	2.3223	0.9609	41.4
12 TOTAL COST OF PURCHASED POWER	48,266,839	44,361,846	3,904,992	8.8	1,828,081	1,841,010	(12,929)	(0.7)	2.6403	2.4096	0.2307	9.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	274,391,334	283,039,519	(8,648,185)	(3.1)	8,222,488	8,430,721	(208,233)	(2.5)	3.3371	3.3572	(0.0201)	(0.6)
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,706,981)	(12,937,000)	5,230,019	(40.4)	(238,276)	(275,000)	36,724	(13.4)	3.2345	4.7044	(1.4699)	(31.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(323,044)	(143,892)	(179,152)	124.5	(45,713)	(46,085)	372	(0.8)	0.7067	0.3122	0.3945	126.4
17 Revenues from Off-System Sales (A6)	(1,484,947)	(759,000)	(725,947)	95.6								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(9,514,972)	(13,839,892)	4,324,920	(31.2)	(283,989)	(321,085)	37,096	(11.6)	3.3505	4.3104	(0.9599)	(22.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	264,876,362	269,199,628	(4,323,266)	(1.6)	7,938,499	8,109,637	(171,138)	(2.1)	3.3366	3.3195	0.0171	0.5
21 Net Unbilled Sales *	(23,450,726)	(23,115,430)	(335,296)	NA	(702,833)	(696,353)	(6,480)	NA	(0.2924)	(0.2897)	(0.0027)	NA
22 Company Use *	397,286	405,942	(8,656)	NA	11,907	12,229	(322)	NA	0.0050	0.0051	(0.0001)	NA
23 T & D Losses *	17,862,528	23,874,219	(6,011,691)	NA	535,351	719,211	(183,860)	NA	0.2227	0.2992	(0.0765)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	264,876,362	269,199,628	(4,323,266)	(1.6)	8,021,326,881	7,980,398,953	40,927,928	0.5	3.3022	3.3733	(0.0711)	(2.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,571,432	1,358,408	213,024	15.7	47,587,908	40,270,148	7,317,760	18.2	3.3022	3.3733	(0.0711)	(2.1)
26 Jurisdictional KWH Sales	263,304,930	267,841,220	(4,536,290)	(1.7)	7,973,738,973	7,940,128,805	33,610,168	0.4	3.3022	3.3733	(0.0711)	(2.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	263,460,280	267,999,246	(4,538,966)	(1.7)	7,973,738,973	7,940,128,805	33,610,168	0.4	3.3041	3.3753	(0.0712)	(2.1)
28 TRUE-UP **	28,727,488	28,727,488	0	NA	7,973,738,973	7,940,128,805	33,610,168	0.4	0.3603	0.3618	(0.0015)	(0.4)
29 TOTAL JURISDICTIONAL FUEL COST	292,187,768	296,726,734	(4,538,966)	(1.5)	7,973,738,973	7,940,128,805	33,610,168	0.4	3.6644	3.7371	(0.0727)	(1.9)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.7229	3.7967	(0.0738)	(1.9)
32 GPIF **	620,786	620,786	0	NA	7,973,738,973	7,940,128,805	33,610,168	0.4	0.0078	0.0078	0.0000	NA
33 Fuel Factor Including GPIF									3.7307	3.8045	(0.0738)	(1.9)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.731	3.805	(0.074)	(1.9)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2004 THROUGH DECEMBER 2004**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
Fuel Cost of System Net Generation (A3)	3,129,102,007	3,190,553,382	(61,451,375)	(1.9)	90,207,329	90,512,721	(305,392)	(0.3)	3.4688	3.5250	(0.0562)	(1.6)
1a Incremental Hedging Implementation Costs	647,399	539,278	108,121	20.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	21,402,622	21,766,140	(363,518)	(1.7)	23,012,886	23,399,357	(386,471)	(1.7)	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	4,185,155	4,189,004	(3,849)	(0.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	6,295,655	6,671,000	(375,345)	(5.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,354,179	1,354,179	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(42,384,118)	(40,161,278)	(2,222,840)	5.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 <b>TOTAL COST OF GENERATED POWER</b>	<b>3,120,602,899</b>	<b>3,184,911,705</b>	<b>(64,308,806)</b>	<b>(2.0)</b>	<b>90,207,329</b>	<b>90,512,721</b>	<b>(305,392)</b>	<b>(0.3)</b>	<b>3.4594</b>	<b>3.5187</b>	<b>(0.0593)</b>	<b>(1.7)</b>
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	264,481,778	275,735,445	(11,253,668)	(4.1)	12,447,973	12,619,585	(171,612)	(1.4)	2.1247	2.1850	(0.0603)	(2.8)
7 Energy Cost of Florida Economy/OS Purchases (A9)	31,738,446	28,516,398	3,222,049	11.3	961,467	867,754	93,713	10.8	3.3010	3.2862	0.0148	0.5
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	38,100,117	25,898,342	12,201,775	47.1	791,199	575,845	215,354	37.4	4.8155	4.4975	0.3180	7.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	158,222,913	157,397,214	(1,174,301)	(0.7)	6,448,263	6,834,526	(386,263)	(5.7)	2.4227	2.3030	0.1197	5.2
12 <b>TOTAL COST OF PURCHASED POWER</b>	<b>490,543,254</b>	<b>487,547,399</b>	<b>2,995,855</b>	<b>0.6</b>	<b>20,648,902</b>	<b>20,897,710</b>	<b>(248,808)</b>	<b>(1.2)</b>	<b>2.3756</b>	<b>2.3330</b>	<b>0.0426</b>	<b>1.8</b>
13 <b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>3,611,146,153</b>	<b>3,672,459,104</b>	<b>(61,312,951)</b>	<b>(1.7)</b>	<b>110,856,231</b>	<b>111,410,431</b>	<b>(554,200)</b>	<b>(0.5)</b>	<b>3.2575</b>	<b>3.2963</b>	<b>(0.0388)</b>	<b>(1.2)</b>
14 Fuel Cost of Economy and Other Power Sales (A6)	(90,132,940)	(114,991,300)	24,858,360	(21.6)	(2,525,707)	(2,843,004)	317,297	(11.2)	3.5686	4.0447	(0.4761)	(11.8)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,972,232)	(1,650,184)	(322,048)	19.5	(473,405)	(494,434)	21,029	(4.3)	0.4166	0.3338	0.0828	24.8
17 Revenues from Off-System Sales (A6)	(17,873,448)	(16,992,686)	(880,762)	5.2								
18 <b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(109,978,620)</b>	<b>(133,634,170)</b>	<b>23,655,550</b>	<b>(17.7)</b>	<b>(2,999,112)</b>	<b>(3,337,438)</b>	<b>338,326</b>	<b>(10.1)</b>	<b>3.6670</b>	<b>4.0041</b>	<b>(0.3371)</b>	<b>(8.4)</b>
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 <b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)</b>	<b>3,501,167,532</b>	<b>3,538,824,932</b>	<b>(37,657,399)</b>	<b>(1.1)</b>	<b>107,857,119</b>	<b>108,072,994</b>	<b>(215,875)</b>	<b>(0.2)</b>	<b>3.2461</b>	<b>3.2745</b>	<b>(0.0284)</b>	<b>(0.9)</b>
21 Net Unbilled Sales	1,907,311	(2,229,958)	4,137,269	NA	58,757	(88,101)	126,858	NA	0.0019	(0.0022)	0.0041	NA
22 Company Use	4,562,163	4,789,124	(226,961)	NA	140,543	146,255	(5,712)	NA	0.0046	0.0047	(0.0001)	NA
23 T & D Losses	(75,935,280)	(126,309,539)	50,374,259	NA	(2,339,277)	(3,857,369)	1,518,091	NA	(0.0762)	(0.1253)	0.0491	NA
24 <b>SYSTEM KWH SALES (EXCL FKEC &amp; CKW A2,p1)</b>	<b>3,501,167,532</b>	<b>3,538,824,932</b>	<b>(37,657,400)</b>	<b>(1.1)</b>	<b>99,637,819,033</b>	<b>100,832,478,602</b>	<b>(1,194,659,569)</b>	<b>(1.2)</b>	<b>3.5139</b>	<b>3.5096</b>	<b>0.0043</b>	<b>0.1</b>
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,722,190,962	1,750,888,827	(28,697,865)	(1.6)	542,947,188	543,020,508	(73,320)	(0.0)	3.5139	3.5096	0.0043	0.1
26 Jurisdictional KWH Sales	1,778,976,570	1,787,936,104	(8,959,534)	(0.5)	99,094,871,845	100,289,458,094	(1,194,586,249)	(1.2)	3.5139	3.5096	0.0043	0.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,484,360,966	3,522,028,733	(37,667,767)	(1.1)	99,094,871,845	100,289,458,094	(1,194,586,249)	(1.2)	3.5162	3.5119	0.0043	0.1
28 TRUE-UP **	344,729,856	344,729,856	0	NA	99,094,871,845	100,289,458,094	(1,194,586,249)	(1.2)	0.3479	0.3437	0.0041	1.2
29 <b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>3,829,090,822</b>	<b>3,866,758,589</b>	<b>(37,667,767)</b>	<b>(1.0)</b>	<b>99,094,871,845</b>	<b>100,289,458,094</b>	<b>(1,194,586,249)</b>	<b>(1.2)</b>	<b>3.8641</b>	<b>3.8556</b>	<b>0.0085</b>	<b>0.2</b>
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.9258	3.9172	0.0086	0.2
32 GPIF **	7,449,429	7,449,429	0	NA	99,094,871,845	100,289,458,094	(1,194,586,249)	(1.2)	0.0075	0.0074	0.0001	1.4
33 Fuel Factor Including GPIF									3.933	3.925	0.0087	0.2
34 <b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>3.933</b>	<b>3.925</b>	<b>0.008</b>	<b>0.2</b>

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: **Florida Power & Light Company**

Month of: **December 2004**

LINE NO.	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>A</b>									
1 a	Fuel Cost of System Net Generation	\$ 226,680,773	\$ 239,867,115	\$ (13,186,342)	(5.5) %	3,129,102,007	\$ 3,190,553,382	\$ (61,451,375)	(1.9) %
b	Incremental Hedging Costs	93,298	34,945	58,353	167.0 %	647,399	539,278	108,121	20.0 %
c	Nuclear Fuel Disposal Costs	1,700,001	1,606,560	93,441	5.8 %	21,402,622	21,766,140	(363,518)	(1.7) %
d	Coal Cars Depreciation & Return	359,285	360,921	(1,636)	(0.5) %	4,185,155	4,189,004	(3,849)	(0.1) %
e	Gas Pipelines Depreciation & Return	48,021	48,021	0	0.0 %	1,354,179	1,354,179	(0)	0.0 %
2 a	DOE D&D Fund Payment	0	-	0	N/A	6,295,655	6,671,000	(375,345)	(5.6) %
3 a	Fuel Cost of Power Sold (Per A6)	(8,030,025)	(13,080,892)	5,050,867	(38.6) %	(92,105,172)	(116,641,485)	24,536,313	(21.0) %
b	Gains from Off-System Sales (Per A6)	(1,484,947)	(759,000)	(725,947)	95.6 %	(17,873,448)	(16,992,686)	(880,762)	5.2 %
4 a	Fuel Cost of Purchased Power (Per A7)	20,500,268	<b>24,026,493</b>	<b>(3,526,225)</b>	(14.7) %	264,481,777	275,735,445	(11,253,668)	(4.1) %
b	Energy Payments to Qualifying Facilities (Per A8)	19,738,991	13,563,000	6,175,991	45.5 %	146,556,386	147,810,238	(1,253,852)	(0.8) %
c	Okeelanta Settlement Amortization including interest	815,001	795,126	19,875	2.5 %	9,666,526	9,586,975	79,551	0.8 %
d	Energy Cost of Economy Purchases (Per A9)	7,212,579	5,977,227	1,235,352	N/A	69,838,564	54,414,740	15,423,824	28.3 %
5	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 267,633,245</b>	<b>272,439,516</b>	<b>\$ (4,806,271)</b>	<b>(1.8) %</b>	<b>\$ 3,543,551,650</b>	<b>\$ 3,578,986,211</b>	<b>\$ (35,434,561)</b>	<b>(1.0) %</b>
<b>6</b>	<b>Adjustments to Fuel Cost</b>								
a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,848,249)	(3,239,889)	\$ 391,640	(12.1) %	\$ (40,696,767)	\$ (39,790,068)	\$ (906,699)	2.3 %
b	Reactive and Voltage Control Fuel Revenue	(17,931)	0	(17,931)	N/A	(723,824)	(335,115)	(388,709)	116.0 %
c	Inventory Adjustments	(7,662)	0	(7,662)	N/A	(974,586)	9,741	(984,327)	(10105.4) %
d	Non Recoverable Oil/Tank Bottoms	116,959	0	116,959	N/A	11,059	(45,837)	56,896	(124.1) %
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 264,876,362</b>	<b>\$ 269,199,628</b>	<b>\$ (4,323,266)</b>	<b>(1.6) %</b>	<b>\$ 3,501,167,532</b>	<b>\$ 3,538,824,932</b>	<b>\$ (37,657,400)</b>	<b>(1.1) %</b>
<b>B</b>	<b>kWh Sales</b>								
1	Jurisdictional kWh Sales	7,973,738,973	7,940,128,805	33,610,168	0.4 %	99,094,871,845	100,289,458,094	(1,194,586,249)	(1.2) %
2	Sale for Resale (excluding FKEC & CKW)	47,587,908	40,270,148	7,317,760	18.2 %	542,947,188	543,020,508	(73,320)	0.0 %
3	<b>Sub-Total Sales (excluding FKEC &amp; CKW)</b>	<b>8,021,326,881</b>	<b>7,980,398,953</b>	<b>40,927,928</b>	<b>0.5 %</b>	<b>99,637,819,033</b>	<b>100,832,478,602</b>	<b>(1,194,659,569)</b>	<b>(1.2) %</b>
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	72,746,827	94,150,000	(21,403,173)	(22.7) %	962,568,418	947,846,000	14,722,418	1.6 %
5	<b>Total Sales</b>	<b>8,094,073,708</b>	<b>8,074,548,953</b>	<b>19,524,755</b>	<b>0.2 %</b>	<b>100,600,387,451</b>	<b>101,780,324,602</b>	<b>(1,179,937,151)</b>	<b>(1.2) %</b>
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.40673 %	99.49539 %	(0.08866) %	(0.1) %	N/A	99.46146 %	N/A	N/A

SEE FOOTNOTES ON PAGE 2



**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: **Florida Power & Light Company**

Month of: **December 2004**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 293,427,500	\$ 292,448,899	\$ 978,601	0.3 %	\$ 3,648,996,334	\$ 3,693,879,193	\$ (44,882,859)	(1.2) %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2	a Prior Period True-up (Collected)/Refunded This Period	(28,727,488)	(28,727,488)	0	0.0 %	(344,729,859)	(344,729,859)	0	0.0 %
	b GPIF, Net of Revenue Taxes (b)	(611,027)	(611,027)	0	0.0 %	(7,332,324)	(7,332,324)	0	0.0 %
	c Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	(9)	(10)	1	(7.5) %
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$ 264,088,985</u>	<u>\$ 263,110,384</u>	<u>\$ 978,601</u>	0.4 %	<u>\$ 3,296,934,142</u>	<u>\$ 3,341,817,000</u>	<u>\$ (44,882,858)</u>	(1.3) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 264,876,362	\$ 269,199,628	\$ (4,323,266)	(1.6) %	\$ 3,501,167,532	\$ 3,538,824,932	\$ (37,657,400)	(1.1) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	6,295,655	6,671,000	(375,345)	(5.6) %
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	264,876,362	269,199,628	(4,323,266)	(1.6) %	3,494,871,877	3,532,153,932	(37,282,055)	(1.1) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	<u>99.40673 %</u>	<u>99.49539 %</u>	<u>(0.08866) %</u>	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00059(c)) +(Lines C4b,c,d)	<u>\$ 263,460,279</u>	<u>\$ 267,999,246</u>	<u>\$ (4,538,967)</u>	(1.7) %	<u>\$ 3,484,396,810</u>	<u>\$ 3,522,061,299</u>	<u>\$ (37,664,489)</u>	(1.1) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 628,706	\$ (4,888,862)	\$ 5,517,568	(112.9) %	\$ (187,462,668)	\$ (180,244,299)	\$ (7,218,369)	4.0 %
8	Interest Provision for the Month (Line D10)	(308,682)	(168,615)	(140,067)	83.1 %	(2,440,773)	(1,952,000)	(488,773)	25.0 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(218,950,953)	(205,866,310)	(13,084,643)	N/A	(344,729,859)	(344,729,859)	0	0.0 %
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	41,808,676	41,808,676	0	0.0 %	41,808,676	41,808,676	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	28,727,488	28,727,488	(0)	0.0 %	344,729,859	344,729,859	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	<u>\$ (148,094,765)</u>	<u>\$ (140,387,623)</u>	<u>\$ (7,707,142)</u>	5.5 %	<u>\$ (148,094,765)</u>	<u>\$ (140,387,623)</u>	<u>\$ (7,707,142)</u>	5.5 %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (177,142,277)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9+C9a+C10)	\$ (147,786,083)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (324,928,360)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (162,464,180)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	2.22000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	2.34000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	4.56000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	2.28000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.19000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	<u>\$ (308,682)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

- NOTES**
- (a) Per Estimated/Actual, Schedule E1b, filed August 10, 2004.
  - (b) Generation Performance Incentive Factor is ((\$7,449,429) x 98.4280%) - See Order No. PSC-03-1461-FOF-EI.
  - (c) Per Projected Schedule E-2, filed September 12, 2003.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: DECEMBER 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	50,345,494	40,033,440	10,312,054	25.8	880,969,788	844,089,611	36,900,177	4.4
2	* LIGHT OIL	268,886	575,160	(306,274)	NA	18,481,297	32,455,806	(13,974,509)	NA
3	COAL	10,230,238	8,696,360	1,533,878	17.6	105,151,365	96,020,000	9,131,365	9.5
4	** GAS	159,768,876	184,842,865	(25,073,988)	(13.6)	2,053,469,036	2,147,830,096	(94,361,059)	(4.4)
5	NUCLEAR	5,974,706	5,719,290	255,416	4.5	69,556,741	70,064,262	(507,521)	(0.7)
6	<b>TOTAL (\$)</b>	<b>226,680,773</b>	<b>239,867,115</b>	<b>(13,186,342)</b>	<b>(5.5)</b>	<b>3,129,102,007</b>	<b>3,190,553,382</b>	<b>(61,451,375)</b>	<b>(1.9)</b>
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	1,121,946	880,000	241,946	27.5	19,708,832	19,071,313	637,519	3.3
8	LIGHT OIL	2,790	5,923	(3,133)	NA	200,339	252,246	(51,907)	NA
9	COAL	593,187	559,602	33,585	6.0	6,315,303	6,024,585	290,718	4.8
10	GAS	2,847,411	3,417,259	(569,848)	(16.7)	40,969,969	41,765,220	(795,251)	(1.9)
11	NUCLEAR	1,829,073	1,726,927	102,146	5.9	23,012,886	23,399,357	(386,471)	(1.7)
12	<b>TOTAL (MWH)</b>	<b>6,394,407</b>	<b>6,589,711</b>	<b>(195,304)</b>	<b>(3.0)</b>	<b>90,207,329</b>	<b>90,512,721</b>	<b>(305,392)</b>	<b>(0.3)</b>
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	1,770,125	1,336,997	433,128	32.4	31,250,093	29,326,779	1,923,314	6.6
14	* LIGHT OIL (Bbl)	4,961	10,463	(5,502)	NA	406,123	615,405	(209,282)	NA
15	*** COAL (TON)	63,682	67,842	(4,160)	(6.1)	731,272	703,887	27,385	3.9
16	** GAS (MCF)	22,748,061	26,275,192	(3,527,131)	(13.4)	311,056,697	323,457,294	(12,400,597)	(3.8)
17	NUCLEAR (MMBTU)	20,035,903	18,765,254	1,270,649	6.8	252,278,261	256,425,934	(4,147,673)	(1.6)
<b>BTU BURNED (MMBTU)</b>									
18	HEAVY OIL	11,282,351	8,556,780	2,725,571	31.9	198,910,244	187,396,213	11,514,031	6.1
19	LIGHT OIL	28,591	60,997	(32,406)	NA	2,322,003	3,581,821	(1,259,818)	NA
20	COAL	6,228,558	5,453,592	774,966	14.2	63,111,557	58,385,812	4,725,745	8.1
21	GAS	23,548,872	26,275,192	(2,726,320)	(10.4)	322,377,181	328,913,582	(6,536,401)	(2.0)
22	NUCLEAR	20,035,903	18,765,254	1,270,649	6.8	252,278,261	256,425,934	(4,147,673)	(1.6)
23	<b>TOTAL (MMBTU)</b>	<b>61,124,275</b>	<b>59,111,815</b>	<b>2,012,460</b>	<b>3.4</b>	<b>838,999,246</b>	<b>834,703,362</b>	<b>4,295,884</b>	<b>0.5</b>
<b>GENERATION MIX (%MWH)</b>									
24	HEAVY OIL	17.55	13.35	4.19	31.4	21.85	21.07	0.78	3.7
25	LIGHT OIL	0.04	0.09	(0.05)	NA	0.22	0.28	(0.06)	NA
26	COAL	9.28	8.49	0.78	9.2	7.00	6.66	0.34	5.1
27	GAS	44.53	51.86	(7.33)	(14.1)	45.42	46.14	(0.73)	(1.6)
28	NUCLEAR	28.60	26.21	2.40	9.2	25.51	25.85	(0.34)	(1.3)
29	<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>									
30	* HEAVY OIL (\$/Bbl)	28.4418	29.9428	(1.5010)	(5.0)	28.1916	28.7822	(0.5906)	(2.1)
31	* LIGHT OIL (\$/Bbl)	54.2034	54.9708	(0.7675)	NA	45.5086	52.7389	(7.2323)	NA
32	*** COAL (\$/TON)	42.8470	40.4475	2.3995	5.9	40.5611	44.7734	(4.2123)	(9.4)
33	** GAS (\$/MCF)	7.0234	7.0349	(0.0115)	(0.2)	6.6016	6.6402	(0.0386)	(0.6)
34	NUCLEAR (\$/MMBTU)	0.2982	0.3048	(0.0066)	(2.2)	0.2757	0.2732	0.0025	0.9
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
35	* HEAVY OIL	4.4623	4.6786	(0.2162)	(4.6)	4.4291	4.5043	(0.0752)	(1.7)
36	* LIGHT OIL	9.4046	9.4293	(0.0247)	NA	7.9592	9.0613	(1.1021)	NA
37	COAL	1.6425	1.5946	0.0479	3.0	1.6661	1.6446	0.0215	1.3
38	** GAS	6.7846	7.0349	(0.2503)	(3.6)	6.3698	6.5301	(0.1603)	(2.5)
39	NUCLEAR	0.2982	0.3048	(0.0066)	(2.2)	0.2757	0.2732	0.0025	0.9
40	<b>TOTAL (\$/MMBTU)</b>	<b>3.7085</b>	<b>4.0579</b>	<b>(0.3493)</b>	<b>(8.6)</b>	<b>3.7296</b>	<b>3.8224</b>	<b>(0.0928)</b>	<b>(2.4)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
41	HEAVY OIL	10,056	9,724	332	3.4	10,092	9,826	266	2.7
42	LIGHT OIL	10,249	10,298	(50)	NA	11,590	14,200	(2,609)	NA
43	COAL	10,500	9,745	755	7.7	9,993	9,691	302	3.1
44	GAS	8,270	7,689	581	7.6	7,889	7,875	14	0.1
45	NUCLEAR	10,954	10,866	88	0.8	10,962	10,959	3	0.0
46	<b>TOTAL (BTU/KWH)</b>	<b>9,559</b>	<b>8,970</b>	<b>589</b>	<b>6.6</b>	<b>9,301</b>	<b>9,222</b>	<b>79</b>	<b>0.9</b>
<b>GENERATED FUEL COST PER KWH (#/KWH)</b>									
47	* HEAVY OIL	4.4873	4.5493	(0.0619)	(1.4)	4.4700	4.4280	0.0441	1.0
48	* LIGHT OIL	9.6385	9.7106	(0.0721)	NA	9.2250	12.8667	(3.6417)	NA
49	COAL	1.7246	1.5540	0.1706	11.0	1.6650	1.5938	0.0712	4.5
50	** GAS	5.6110	5.4091	0.2019	3.7	5.0121	5.1428	(0.1305)	(2.5)
51	NUCLEAR	0.3267	0.3312	(0.0045)	(1.4)	0.3023	0.2994	0.0028	0.9
52	<b>TOTAL (#/KWH)</b>	<b>3.5450</b>	<b>3.6400</b>	<b>(0.0950)</b>	<b>(2.6)</b>	<b>3.4688</b>	<b>3.5250</b>	<b>(0.0562)</b>	<b>(1.6)</b>

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2004

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
				(1)	(1)	(1)									
1	CAPE CANAVERAL	# 1	398	10,248	13.3	100.0	43.7	10,611	#6 OIL	16,816 BBLs	6.360	106,950	478,981	4.6739	28.48
2		# 1		32,813					GAS	337,816 MCF	1.036	349,977	2,374,442	7.2363	7.03
3		# 2	398	37,101	28.4	96.5	56.3	10,724	#6 OIL	57,582 BBLs	6.360	366,222	1,640,146	4.4208	28.48
4		# 2		31,837					GAS	360,109 MCF	1.036	373,073	2,531,138	7.9503	7.03
5	FT. MYERS	# 2	1451	456,083	47.0	52.4	48.3	7,938	GAS	3,518,545 MCF	1.029	3,620,583	24,564,084	5.3859	6.98
6		#3A	166	12,227	10.5	100.0	73.8	10,974	GAS	130,406 MCF	1.029	134,188	910,407	7.4459	6.98
7		#3A		12					#2 OIL	21 BBLs	5.806	122	1,128	9.4037	53.74
8		#3B	166	10,166	8.7	99.2	73.6	11,576	GAS	114,366 MCF	1.029	117,683	798,428	7.8539	6.98
9		#3B		0					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
10	LAUDERDALE	# 4	443	95					#2 OIL	131 BBLs	5.537	725	6,234	6.5624	47.59
11		# 4		256,176	83.5	100.0	83.5	8,182	GAS	2,021,336 MCF	1.037	2,096,125	14,221,298	5.5514	7.04
12		# 5	442	53					#2 OIL	72 BBLs	5.537	399	3,426	6.4650	47.59
13		# 5		204,788	70.2	97.1	70.7	8,505	GAS	1,679,618 MCF	1.037	1,741,764	11,817,113	5.7704	7.04
14	MANATEE	# 1	802	206,203	41.8	100.0	57.0	9,943	#6 OIL	321,524 BBLs	6.377	2,050,359	9,329,417	4.5244	29.02
15		# 1		11,384					GAS	135,350 MCF	1.026	138,869	942,166	8.2762	6.96
16		# 2	802	167,400	26.3	100.0	55.8	10,172	#6 OIL	267,026 BBLs	6.377	1,702,825	7,748,090	4.6285	29.02
17		# 2		6,450					GAS	54,332 MCF	1.026	55,745	378,206	5.8637	6.96
18	MARTIN	# 1	813	149,807	36.7	100.0	55.5	9,935	#6 OIL	234,431 BBLs	6.406	1,501,765	6,326,871	4.2233	26.99
19		# 1		88,469					GAS	834,653 MCF	1.037	865,535	5,872,279	6.6377	7.04
20		# 2	804	90,152	28.2	100.0	49.4	10,534	#6 OIL	134,229 BBLs	6.406	859,871	3,622,599	4.0183	26.99
21		# 2		50,492					GAS	599,491 MCF	1.037	621,672	4,217,775	8.3534	7.04
22		# 3	465	279,812	89.4	99.4	89.4	7,558	GAS	2,039,476 MCF	1.037	2,114,937	14,348,930	5.1281	7.04
23		# 4	466	284,631	90.7	99.6	90.7	7,482	GAS	2,053,755 MCF	1.037	2,129,744	14,449,389	5.0765	7.04
24		#8A	163	0					#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
25		#8A		561					GAS	74,392 MCF	1.037	77,144	523,389	93.2956	7.04
26		#8B	163	0					#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
27		#8B		214					GAS	62,533 MCF	1.037	64,847	439,959	205.5882	7.04
28	PT EVERGLADES	# 1	212	34,759	21.1	100.0	58.1	11,550	#6 OIL	61,890 BBLs	6.331	391,826	1,712,501	4.9268	27.67
29		# 1		308					GAS	12,712 MCF	1.037	13,182	89,434	29.0371	7.04
30		# 2	212	20,555	11.8	78.9	48.2	12,000	#6 OIL	37,746 BBLs	6.331	238,970	1,044,435	5.0812	27.67
31		# 2		513					GAS	13,361 MCF	1.037	13,855	94,000	18.3236	7.04
32		# 3	383	22,617	8.8	27.4	59.9	10,508	#6 OIL	35,982 BBLs	6.331	227,802	995,625	4.4021	27.67
33		# 3		2,482					GAS	34,662 MCF	1.037	35,944	243,864	9.8253	7.04
34		# 4	390	11,891	5.3	22.5	53.9	12,004	#6 OIL	19,561 BBLs	6.331	123,841	541,254	4.5518	27.67
35		# 4		2,504					GAS	47,203 MCF	1.037	48,950	332,105	13.2630	7.04



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2004

	(a)		(b)		(e)				(k)		(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	GENERATION	FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1	RIVIERA	# 3	275	63,979	34.4	100.0	58.9	10,455	#6 OIL	102,651 BBLs	6,382	655,119	3,008,348	4,702	29.31
2		# 3		766								21,786	147,809	19,296	7.04
3		# 4	281	104,503	49.6	99.1						1,040,330	4,777,263	4,571	29.31
4		# 4		4,085					GAS	50,496 MCF	1,037	52,364	355,267	8,696	7.04
5	SANFORD	# 3	140	1,762	2.2	63.1	39.5	22,679	#6 OIL	4,116 BBLs	6,312	25,980	123,162	6,989	29.92
6		# 3		462					GAS	23,607 MCF	1,036	24,457	165,930	35,915	7.03
7		# 4	938	452,813	69.0	81.2	69.2	7,761	GAS	3,392,358 MCF	1,036	3,514,483	23,844,242	5,265	7.03
8		# 5	938	562,404	83.4	98.5	83.1	7,486	GAS	4,063,649 MCF	1,036	4,209,940	28,562,616	5,078	7.03
9	TURKEY POINT	# 1	397	103,356	39.4	96.9	54.0	10,541	#6 OIL	161,225 BBLs	6,348	1,023,456	4,625,909	4,475	28.69
10		# 1		14,295					GAS	208,937 MCF	1,037	216,668	1,469,998	10,283	7.04
11		# 2	397	97,613	38.0	86.2	53.1	10,185	#6 OIL	152,337 BBLs	6,348	967,035	4,370,893	4,478	28.69
12		# 2		19,497					GAS	217,643 MCF	1,037	225,696	1,531,249	7,853	7.04
13	CUTLER	# 5	70	1,297	2.6	100.0	55.9	15,130	GAS	18,924 MCF	1,037	19,624	133,140	10,265	7.04
14		# 6	142	3,206	3.1	100.0	30.7	14,155	GAS	43,763 MCF	1,037	45,382	307,897	9,603	7.04
15	FT MYERS	1-12	627	19	0.0	100.0	13.6	66,263	#2 OIL	217 BBLs	5,804	1,259	11,661	61,371	53.74
16	LAUDERDALE	1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.000	0.00
17		1-12		1,194	0.5	87.0	69.4	14,691	GAS	16,915 MCF	1,037	17,541	119,008	9,967	7.04
18		13-24	383	0					#2 OIL	0 BBLs	0.000	0	0	0.000	0.00
19		13-24		1,976	0.8	96.4	71.2	0	GAS	26,250 MCF	1,037	27,221	184,683	9,346	7.04
20	EVERGLADES	1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.000	0.00
21		1-12		3,679	1.3	97.0	52.9	12,451	GAS	44,174 MCF	1,037	45,808	310,787	8,447	7.04

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2004

	(a) PLANT/UNIT	(b) NET CAPABILITY (MW)	(c) NET GENERATION (MWH)	(d) CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	(h)	(i)	(j)	(k)	(l)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
								FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)			
1	JTNAM	# 1	250	161				#2 OIL	319 BBLs	5.809	1,853	14,585	9.0592	45.72	
2		# 1		24,598	14.6	93.7	54.8	12,213	GAS	290,097 MCF	1.036	300,540	2,039,033	8.2894	7.03
3		# 2	250	271					#2 OIL	523 BBLs	5.809	3,038	23,913	8.8238	45.72
4		# 2		19,072	10.4								1,448,810	7.5965	7.03
5	ST JOHNS (1)	# 1	(A) 130	(B) 87,867	92.4				PET COKE / COAL	33,676 TONS	25.540	860,085	1,445,050	1.6446	42.91
6		# 1							COAL ONLY	27,965 TONS	24.184	676,306	1,284,022		45.92
7		# 1		991					#2 OIL	1,683 BBLs	5.763	9,697	95,143	9.6036	56.54
8		# 2	(A) 130	(B) 77,219	82.9				PET COKE / COAL	30,006 TONS	24.904	747,269	1,283,534	1.6622	42.78
9		# 2							COAL ONLY	24,689 TONS	24.184	597,079	1,133,605		45.92
10	SCHERER (1)	# 4	(A) 648	428,102	88.2				#2 OIL	1,994 BBLs	5.763	11,492	112,755	9.4951	56.55
11		# 4		1					(C) COAL	4,621,204 MMBTU		4,621,204	7,501,655		
12	TURKEY POINT	# 3	717	271,188	52.5	52.4	73.8	11,496	#2 OIL	1 BBLs	5.817	6	40	0.00001	40.40
13		# 4	717	491,724	98.8	94.9	102.7	10,864	NUCLEAR	3,117,509 MMBTU		3,117,509	1,039,284		
14	ST LUCIE	# 1	853	615,280	101.9	100.0	101.0		NUCLEAR	5,342,202 MMBTU		5,342,202	1,466,607	0.2983	
15		# 2	726	450,881	78.1				NUCLEAR	6,631,599 MMBTU		6,631,599	1,956,412	0.3180	
16	MARTIN	#8C		398					NUCLEAR	4,944,593 MMBTU		4,944,593	1,512,403	0.3354	0.31
17		#8D		678					NUCLEAR						
18	MANATEE	#3		5081					GAS						
19															
20															
21	SYSTEM TOTALS		18,914	6,394,407	----	----	----	9,559	----	1,775,086 BBLs	----	61,124,275	26,680,773	3.5450	----
22										22,748,061 MCF					
23	EXCLUDES PARTICIPANTS									4,621,204 MMBTU	COAL (C)				
24	**** INCLUDES PARTICIPANTS									63,682 TONS	COAL (C)				
25															
26										20,035,903 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH PERIOD.  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2004

PLANT/UNIT	NET	NET	CAPACITY	EQUIVALENT AVAILABILITY	NET OUTPUT	AVERAGE NET	FUEL	FUEL	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL	AS BURNED	(j)	(m)	(n)
													FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)									
1 CAPE CANAVERAL # 1	398	940,137	38.5	90.0	61.2	10,206	#6 OIL	1,449,863	BBLS	6.415			4,3416	28.15
2 # 1		397,922					GAS	4,198,596	MCF	1.037			7,0064	6.64
3 # 2	398	894,176	37.5	89.9	60.2	10,190	#6 OIL	1,375,602	BBLS	6.414			4,3199	28.08
4 # 2		386,130					GAS	4,071,940	MCF	1.037			7,0036	6.64
5 FT. MYERS # 2	1467	9,491,665	76.0	86.5	79.3	7,100	GAS	65,060,624	MCF	1.036			4,5143	6.59
6 #3A	163	192,117	14.9	91.4	83.4	10,509	GAS	1,946,770	MCF	1.037			6,6907	6.60
7 #3A		12,940					#2 OIL	22,852	BBLS	5.806			8,2556	46.75
8 #3B	163	153,674	13.8	91.8	83.3	11,217	GAS	1,664,058	MCF	1.036			7,1609	6.61
9 #3B		36,269					#2 OIL	70,878	BBLS	5.802			8,9716	45.91
10 LAUDERDALE # 4	438	18,756					#2 OIL	25,984	BBLS	5.537			6,0797	43.88
11 # 4		2,341,808	63.7	76.2	79.3	8,039	GAS	18,187,474	MCF	1.036			5,1745	6.66
12 # 5	442	18,733					#2 OIL	25,987	BBLS	5.537			6,0918	43.91
13 # 5		2,717,587	73.8	90.7	77.6	8,010	GAS	21,002,049	MCF	1.037			5,0845	6.58
14 MANATEE # 1	802	2,858,652	45.3	96.9	55.9	10,380	#6 OIL	4,665,052	BBLS	6.361			4,4945	27.54
15 # 1		279,357					GAS	2,981,612	MCF	1.029			6,9862	6.55
16 # 2	802	2,110,850	31.8	73.7	55.1	10,189	#6 OIL	3,394,074	BBLS	6.337			4,5045	28.01
17 # 2		112,657					GAS	1,180,573	MCF	1.027			6,8984	6.58
18 MARTIN # 1	813	1,934,546	44.8	92.1	58.9	10,237	#6 OIL	3,044,965	BBLS	6.382			4,5751	29.07
19 # 1		1,252,187					GAS	12,726,994	MCF	1.036			6,7149	8.61
20 # 2	795	2,015,738	46.3	94.9	57.5	10,169	#6 OIL	3,128,482	BBLS	6.382			4,5227	29.14
21 # 2		1,198,242					GAS	12,275,974	MCF	1.036			6,7393	6.58
22 # 3	465	3,227,555	84.6	94.7	87.1	7,309	GAS	22,764,203	MCF	1.036			4,6522	6.60
23 # 4	466	3,315,004	86.7	96.1	89.2	7,240	GAS	23,166,459	MCF	1.036			4,6121	6.60
24 #8A	163	15,713					#2 OIL	30,280	BBLS	5.787			8,8745	46.05
25 #8A		75,618	7.0	71.5	84.6	12,348	GAS	918,867	MCF	1.037			8,0471	6.62
26 #8B	163	18,127					#2 OIL	35,367	BBLS	5.787			9,0415	46.34
27 #8B		68,702	6.6	70.2	82.3	12,370	GAS	838,117	MCF	1.037			8,0779	6.62
28 PT EVERGLADES # 1	212	568,169	31.3	80.3	62.4	10,787	#6 OIL	960,141	BBLS	6.316			4,7317	28.00
29 # 1		10,937					GAS	175,647	MCF	1.039			10,6304	6.62
30 # 2	212	565,019	31.2	89.7	59.8	10,916	#6 OIL	965,241	BBLS	6.316			4,7840	28.00
31 # 2		12,378					GAS	198,762	MCF	1.039			10,6470	6.63
32 # 3	392	1,312,347	44.9	89.1	65.9	10,275	#6 OIL	2,093,948	BBLS	6.323	13,240,355	58,275,990	4,4406	27.83
33 # 3		193,138					GAS	2,148,180	MCF	1.037	2,228,062	14,128,350	7,3152	6.58
34 # 4	380	1,481,796	49.0	89.1	68.8	9,996	#6 OIL	2,307,790	BBLS	6.324	14,593,949	64,157,601	4,3297	27.80
35 # 4		190,230					GAS	2,044,213	MCF	1.037	2,119,573	13,444,058	7,0673	6.58

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2004

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	RIVIERA # 3	283	1,199,997	51.7	99.0	63.8	10,160	#6 OIL	1,903,682 BBLs	6.371	12,127,772	53,853,110	4.4878	28.29
2	# 3		27,926					GAS	335,031 MCF	1.040	348,326	2,210,575	7.9158	6.60
3	# 4	286	1,174,659	49.6	92.5	65.0	9,920	#6 OIL	1,817,329 BBLs	6.369	11,574,563	51,828,173	4.4122	28.52
4	# 4		50,745					GAS	559,320 MCF	1.041	582,047	3,686,244	7.2643	6.59
5	SANFORD # 3	140	188,934	16.5	95.2	55.2	11,683	#6 OIL	334,790 BBLs	6.410	2,145,916	9,710,067	5.1394	29.00
6	# 3		11,026					GAS	183,156 MCF	1.039	190,272	1,224,714	11.1075	6.69
7	# 4	986	6,876,417	83.8	94.3	83.9	7,184	GAS	47,615,353 MCF	1.037	49,381,100	314,074,292	4.5674	6.60
8	# 5	927	6,621,053	80.7	93.5	81.8	7,187	GAS	45,883,377 MCF	1.037	47,582,440	303,408,227	4.5825	6.61
		**	*	**			*							
9	TURKEY POINT # 1	394	1,229,499	44.8	92.2	57.7	10,053	#6 OIL	1,891,457 BBLs	6.397	12,099,188	52,975,289	4.3087	28.01
10	# 1		310,976					GAS	3,264,661 MCF	1.038	3,387,928	21,620,413	6.9524	6.62
		**	*	**			*							
11	# 2	398	1,234,313	43.4	87.3	58.2	10,109	#6 OIL	1,917,680 BBLs	6.396	12,266,362	53,594,130	4.3420	27.95
12	# 2		269,222					GAS	2,829,810 MCF	1.037	2,933,475	18,690,966	6.9426	6.61
13	CUTLER # 5	70	49,859	8.4	98.5	69.1	13,349	GAS	641,956 MCF	1.037	665,565	4,246,054	8.5161	6.61
14	# 6	142	165,008	13.6	96.9	53.0	12,407	GAS	1,975,598 MCF	1.036	2,047,260	13,079,276	7.9264	6.62
15	FT MYERS 1-12	827	35,329	0.7	100.0	57.9	14,530	#2 OIL	88,346 BBLs	5.810	513,316	3,995,916	11.3106	45.23
16	LAUDERDALE 1-12	383	6,582					#2 OIL	23,494 BBLs	5.537	130,087	1,021,295	15.5165	43.47
17	1-12		37,202	1.4	90.8	74.8	19,183	GAS	683,598 MCF	1.038	709,810	4,491,886	12.0743	6.57
18	13-24	383	10,720					#2 OIL	30,099 BBLs	5.537	166,658	1,324,654	12.3568	44.01
19	13-24		14,422	0.8	97.6	78.4	15,375	GAS	212,041 MCF	1.037	219,907	1,415,259	9.8132	6.67
20	EVERGLADES 1-12	383	5,852					#2 OIL	16,535 BBLs	5.537	91,554	735,655	12.5710	44.49
21	1-12		20,574	0.8	93.2	74.1	15,597	GAS	309,615 MCF	1.036	320,610	2,070,456	10.0635	6.69

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2004

		(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)				
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION	CAPACITY FACTOR	EQUIVALENT AVAILABILITY FACTOR	NET OUTPUT FACTOR	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE	FUEL BURNED	AS BURNED FUEL COST	FUEL COST PER KWH	COST OF FUEL
			(1)	(1)	(1)								
1 PUTNAM # 1	250	559					#2 OIL	1,086 BBLs	5.809	6,309	49,648	8.8816	45.72
2 # 1		460,416	22.0	91.7	65.4	10,621	GAS	4,711,151 MCF	1.038	4,889,547	31,244,974	6.7862	6.63
3 # 2	250	821					#2 OIL	1,573 BBLs	5.809	9,138	71,913	8.7592	45.72
4 # 2		432,058	20.5	95.1	66.0	10,335	GAS	4,300,919 MCF	1.038	4,464,628	28,536,153	6.6047	6.63
5 ST JOHNS (1) # 1	(A) 130	(B) 1,021,179	90.9	98.6	91.4	(B) 9,932	PET COKE / COAL	414,487 TONS	24.471	10,143,074	16,688,399	1.6342	40.26
6 # 1							COAL ONLY	349,244 TONS	24.321	8,494,034	15,132,945		43.33
7 # 1		10,342					#2 OIL	17,837 BBLs	5.719	102,014	869,453	8.4068	48.74
8 # 2	(A) 130	(B) 790,182	71.4	76.3	92.2	(B) 9,718	PET COKE / COAL	316,786 TONS	24.241	7,679,173	12,972,785	1.6417	40.95
9 # 2							COAL ONLY	270,679 TONS	24.226	6,557,462	11,862,765		43.83
10 # 2		7,521					#2 OIL	12,654 BBLs	5.763	72,928	642,982	8.5488	50.81
11 SCHERER # 4	(A) 648	4,503,943	77.5	87.3	88.5	10,055	COAL	45,289,310 MMBTU	---	45,289,310	75,490,181	1.6761	1.67
12 # 4		2,074					#2 OIL	3,152 BBLs	5.845	18,422	132,705	6.3982	42.10
13 TURKEY POINT # 3	717	4,781,355	77.7	76.2	98.6	11,102	NUCLEAR	53,083,040 MMBTU	---	53,083,040	14,307,031	0.2992	0.27
14 # 4	717	6,079,377	99.9	97.5	101.3	11,046	NUCLEAR	67,152,579 MMBTU	---	67,152,579	18,549,617	0.3051	0.28
15 ST LUCIE # 1	853	6,324,446	85.8	84.8	100.5	10,837	NUCLEAR	68,535,735 MMBTU	---	68,535,735	19,081,461	0.3017	0.28
16 # 2	726	5,827,708	92.0	91.4	100.5	10,897	NUCLEAR	63,506,906 MMBTU	---	63,506,906	17,618,632	0.3023	0.28
17 MARTIN #8C		398											
18 #8D		678											
19 VANATEE #3		5,081											
20 SYSTEM TOTALS	18,957	90,207,329	----	----	----	9,301	----	31,656,216 BBLs	----	838,999,246	3,129,102,007	3.4688	----
21 ** EXCLUDES PARTICIPANTS								311,056,697 MCF					
22 *** INCLUDES PARTICIPANTS								45,289,310 MMBTU	COAL (C)				
23								731,272 TONS	COAL (C)				
								252,278,261 MMBTU	NUCLEAR				

MONTH OF DEC 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>			<b>HEAVY OIL</b>					
2 UNITS (BBL)	1,514,334	1,236,459	277,875	23	29,430,188	25,674,637	3,755,551	15
3 UNIT COST (\$/BBL)	27.3695	33.0686	-5.6991	-17.2000	28.2833	30.2837	-2.0004	-6.6
4 AMOUNT (\$)	41,446,582	40,888,000	558,582	1	832,381,910	777,522,000	54,859,910	7
<b>5 BURNED</b>								
6 UNITS (BBL)	1,774,037	1,336,997	437,040	33	31,242,925	25,512,421	5,730,504	23
7 UNIT COST (\$/BBL)	28.4421	29.9428	-1.5007	-5.0000	28.1965	28.7347	-0.5382	-1.9
8 AMOUNT (\$)	50,457,276	40,033,440	10,423,836	26	880,939,601	733,092,747	147,846,854	20
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	2,990,307	2,758,503	231,804	8	2,990,307	2,758,503	231,804	8
11 UNIT COST (\$/BBL)	28.2858	32.8485	-4.5627	-13.9000	28.2858	32.8485	-4.5627	-13.9
12 AMOUNT (\$)	84,583,356	90,612,783	-6,029,427	-7	84,583,356	90,612,783	-6,029,427	-7
13 OTHER USAGE (\$)	5,790,690				6,038,582			
14 DAYS SUPPLY	51							
<b>15 PURCHASES</b>			<b>LIGHT OIL</b>					
16 UNITS (BBL)	24,242	808	23,434	100.0 +	349,332	894,044	-544,712	-61
17 UNIT COST (\$/BBL)	59.8895	44.5545	15.3350	34.4000	57.3960	46.4407	10.9553	23.6
18 AMOUNT (\$)	1,451,841	36,000	1,415,841	100.0 +	20,050,271	41,520,000	-21,469,729	-52
<b>19 BURNED</b>								
20 UNITS (BBL)	4,961	10,463	-5,502	-53	406,296	884,828	-478,532	-54
21 UNIT COST (\$/BBL)	54.2000	54.9708	-0.7708	-1.4000	45.5085	47.1843	-1.6758	-3.6
22 AMOUNT (\$)	268,886	575,160	-306,274	-53	18,489,940	41,749,970	-23,260,030	-56
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	477,862	535,307	-57,445	-11	477,862	535,307	-57,445	-11
25 UNIT COST (\$/BBL)	49.3187	45.9180	3.4007	7.4000	49.3187	45.9180	3.4007	7.4
26 AMOUNT (\$)	23,567,522	24,580,205	-1,012,683	-4	23,567,522	24,580,205	-1,012,683	-4
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>			<b>PET COKE &amp; COAL SJRPP</b>					
30 UNITS (TON)	69,237	67,842	1,395	2	745,923	702,330	43,593	6
31 UNIT COST (\$/TON)	42.0038	40.7712	1.2326	3.0000	41.5639	39.2878	2.2761	5.8
32 AMOUNT (\$)	2,908,218	2,766,000	142,218	5	31,003,447	27,593,000	3,410,447	12
<b>33 BURNED</b>								
34 UNITS (TON)	63,682	67,842	-4,160	-6	731,272	710,020	21,252	3
35 UNIT COST (\$/TON)	42.8470	40.4475	2.3995	5.9000	40.5611	38.7629	1.7982	4.6
36 AMOUNT (\$)	2,728,584	2,744,040	-15,456	-1	29,661,184	27,522,445	2,138,739	8
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	118,599	45,217	73,382	100.0 +	118,599	45,217	73,382	100.0 +
39 UNIT COST (\$/TON)	40.2428	40.7714	-0.5286	-1.3000	40.2428	40.7714	-0.5286	-1.3
40 AMOUNT (\$)	4,772,754	1,843,561	2,929,193	100.0 +	4,772,754	1,843,561	2,929,193	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								



MONTH OF DEC 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	3,637,438	3,797,063	-159,625	-4	42,642,119	39,117,771	3,524,348	9
45 U. COST (\$/MMBTU)	1.6893	1.5667	0.1226	7.8000	1.6987	1.5696	0.1291	8.2
46 AMOUNT (\$)	6,144,625	5,949,000	195,625	3	72,435,007	61,400,000	11,035,007	18
<b>47 BURNED</b>								
48 UNITS (MMBTU)	4,621,204	3,797,063	824,141	22	45,289,310	39,117,770	6,171,540	16
49 U. COST (\$/MMBTU)	1.6233	1.5676	0.0557	3.6000	1.6668	1.6033	0.0635	4.0
50 AMOUNT (\$)	7,501,655	5,952,320	1,549,335	26	75,490,181	62,718,736	12,771,445	20
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	1,465,856	2,905,543	-1,439,687	-50	1,465,856	2,905,543	-1,439,687	-50
53 U. COST (\$/MMBTU)	1.5889	1.5676	0.0213	1.4000	1.5889	1.5676	0.0213	1.4
54 AMOUNT (\$)	2,329,094	4,554,766	-2,225,672	-49	2,329,094	4,554,766	-2,225,672	-49
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	23,575,495	26,275,192	-2,699,697	-10	322,547,402	342,988,965	-20,441,563	-6
59 U. COST (\$/MMBTU)	6.8020	7.0349	-0.2329	-3.3000	6.3803	6.4278	-0.0473	-0.7
60 AMOUNT (\$)	160,359,442	184,842,865	-24,483,423	-13	2,057,933,373	2,204,598,480	-146,665,107	-7
<b>61 BURNED</b>								
62 UNITS (MMBTU)	23,877,660	26,275,192	-2,397,532	-9	322,705,969	342,988,965	-20,282,996	-6
63 U. COST (\$/MMBTU)	6.7846	7.0349	-0.2503	-3.6000	6.3702	6.4278	-0.0574	-0.9
64 AMOUNT (\$)	161,999,560	184,842,865	-22,843,305	-12	2,055,699,720	2,204,598,480	-148,898,760	-7
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	974,207	0	974,207	100	974,207	0	974,207	100
67 U. COST (\$/MMBTU)	6.8461	0.0000	6.8461	100.0000	6.8461	0.0000	6.8461	100.0
68 AMOUNT (\$)	6,669,546	0	6,669,546	100	6,669,546	0	6,669,546	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	20,035,902	18,765,256	1,270,646	7	252,278,260	256,651,058	-4,372,798	-2
73 U. COST (\$/MMBTU)	0.2982	0.3048	-0.0066	-2.2000	0.2757	0.2735	0.0022	0.8
74 AMOUNT (\$)	5,974,706	5,719,291	255,415	5	69,556,741	70,192,577	-635,836	-1
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	3,703	100	3,603	100.0 +	41,822	1,200	40,622	100.0 +
77 UNIT COST (\$/GAL)	1.3983	1.0000	0.3983	39.8000	1.2578	1.0000	0.2578	25.8
78 AMOUNT (\$)	5,178	100	5,078	100.0 +	52,603	1,200	51,403	100.0 +
LINES 9 & 23 EXCLUDE	4000 BARRELS,		\$ 116,958.97		CURRENT MONTH AND	(6,000) BARRELS,	\$ 11,059	
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,700,001		CURRENT MONTH AND	\$ 21,402,622		PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

Dec-04

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
195,050	\$5,797,214.22	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - OTHER DEF CREDIT MISC-DUE TO PIPELINE MAINTENANCE
(397)	(\$11,878.72)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
188	\$5,354.69	
<b>194,841</b>	<b>5,790,690.19</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$ 224,582.41	SCHERER COAL CAR DEPRECIATION

**SCHEDULE A - NOTES**

**SJRPP - 2004 - COAL**

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-	-	-	-	-	
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-				-	
Adjustment \$ (20% ownership)						

**SJRPP - 2004- COAL**

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey	5/31/2004	-	8/31/2004			
Tons per survey	312088.67	-	253715.24			
Tons per books	367344.44	-	255697.75			
Tons Difference	(55,255.77)	-	-1982.51			
Adjustment tons within 3% of survey	(45,893.11)		-0.7814%			
Adjustment \$ (20% ownership)	\$(360,875.88)	-	No adj. req <3%	-	-	

**SCHERER 4 - 2004**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-04	177179	\$343,474.22
Feb-04	-	
Mar-04	-	
Apr-04	(490,664)	(\$890,443.14)
May-04	-	
Jun-04	-	
Jul-04	(80,570)	(\$139,793.87)
Aug-04		
Sep-04		
Oct-04	(124,761)	(188,867.45)
Nov-04		
Dec-04		

**SCHEDULE A - NOTES**

**SJRPP - 2004 - PET COKE**

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-	-	-	-	-	-
Tons per survey					-	
Tons per books					-	-
Tons Difference					-	-
Adjustment tons within 3% of survey	-			-	-	-
Adjustment \$ (20% ownership)					-	-

**SJRPP - 2004 - PET COKE**

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey	5/31/2004	-	8/31/2004	-		
Tons per survey	214,887.36	-	323,241.30	-		
Tons per books	226,835.72		304,715.58			
Tons Difference	(11,948.36)		18,525.72			
Adjustment tons within 3% of survey	(5,501.74)		8,828.48	-	-	
Adjustment \$ (20% ownership)	\$ (21,434.78)		\$ 1,765.70			

POWER SOLO  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF DECEMBER 2004

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED</b>										
ST. LUCIE RELIABILITY	OS	275,000	0	275,000	4.704	4.745	12,937,000	14,400,000	407,450	
		46,085	0	46,085	0.312	0.000	143,892	143,892	0	
<b>TOTAL</b>		<b>321,085</b>	<b>0</b>	<b>321,085</b>	<b>4.074</b>	<b>4.530</b>	<b>13,080,892</b>	<b>14,543,892</b>	<b>407,450</b>	
<b>ACTUAL</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,025	0	27,025	0.433	0.433	117,000	117,000	0	
OUG (SL 1)		18,688	0	18,688	1.103	1.103	206,044	206,044	0	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		810	0	810	(3.084)	(3.084)	(24,819)	(24,819)	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	125	0	125	4.050	7.200	5,082	9,000	636	
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0	
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CALPINE ENERGY SERVICES, LP.	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	10,800	0	10,800	2.447	3.485	264,280	378,400	112,120	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	(577)	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	(10,963)	
COBB ELECTRIC MEMBERSHIP CORP.	OS	7,306	0	7,306	2.649	3.780	193,518	276,200	80,414	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CORAL POWER, LLC	OS	2,002	0	2,002	2.091	3.203	41,864	64,124	22,280	
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	21,026	0	21,026	3.548	4.911	745,947	1,032,528	280,543	
ENTERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0	
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	4,200	0	4,200	3.579	4.227	150,335	177,525	27,190	
FLORIDA POWER CORPORATION	OS	4,425	0	4,425	4.974	4.974	220,115	273,025	41,598	
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
LAKE LAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LG & E ENERGY MARKETING, INC.	OS	30,832	0	30,832	2.952	4.165	922,560	1,284,039	347,898	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	368	0	368	5.250	9.500	19,215	34,770	15,555	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	598	0	598	5.084	6.862	30,400	41,034	8,708	
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0	
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
NRS POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
OSLETHORPE POWER CORPORATION	OS	15,830	0	15,830	3.348	4.405	523,388	888,540	155,925	
ORLANDO UTILITIES COMMISSION	OS	1,031	0	1,031	3.432	4.544	35,385	46,848	9,233	
PROGRESS VENTURES, INC.	OS	10,141	0	10,141	3.107	3.107	241,431	315,055	65,553	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0	
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	(417,200)	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	48,743	0	48,743	4.048	6.114	1,973,259	2,980,215	1,006,956	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	505	0	505	5.203	7.900	26,275	39,895	13,303	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	408	0	408	2.210	3.000	9,017	12,240	3,223	
SOUTHERN COMPANY SERVICES, INC.	OS	63,050	0	63,050	2.568	3.235	1,617,689	2,102,703	226,529	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	7,976	0	7,976	4.350	5.489	346,962	437,822	72,402	
TEC - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	8,302	0	8,302	4.535	6.419	376,483	532,901	138,640	
TRACTEBEL ENERGY MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		45,713	0	45,713	0.707	0.707	323,044	323,044	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		238,276	0	238,276	3.238	4.491	7,718,348	10,700,042	2,169,914	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A5a)							0			
<b>SUBTOTAL</b>		<b>283,989</b>	<b>0</b>	<b>283,989</b>	<b>2.832</b>	<b>3.882</b>	<b>8,041,392</b>	<b>11,023,086</b>	<b>2,169,914</b>	
Gas Turbine Maintenance Revenue Reclassified to Base Revenue							(11,357)			
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue							0			
<b>TOTAL</b>		<b>283,989</b>	<b>0</b>	<b>283,989</b>	<b>2.832</b>	<b>3.882</b>	<b>8,030,035</b>	<b>11,023,086</b>	<b>2,169,914</b>	
CURRENT MONTH DIFFERENCE		(37,096)	0	(37,096)	(1,242)	(0,648)	(5,039,500)	(3,520,806)	1,762,464	
DIFFERENCE (%)		(11.6)	0.0	(11.6)	(30.5)	(14.3)	(38.5)	(24.2)	432.6	
PERIOD TO DATE: ACTUAL		2,999,112	0	2,999,112	3.076	3.933	92,239,386	117,657,994	18,559,415	
ESTIMATED		3,337,438	0	3,337,438	3.499	4.217	116,760,568	140,731,663	18,612,586	
DIFFERENCE		(338,326)	0	(338,326)	(0,423)	(0,284)	(24,521,182)	(22,773,669)	1,945,829	
DIFFERENCE (%)		(10.1)	0.0	(10.1)	(12.1)	(6.7)	(21.0)	(16.2)	11.7	

\* ONLY TOTAL \$ INCLUDES 90% OF GAIN ON ECONOMY SALES.

\*\*TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

POWER SELLING COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR YTD 2004

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (8)(a)	TOTAL COST \$ (5) x (8)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
<b>ESTIMATED</b>									
ST. LUCIE RELIABILITY	OS	1,719,000	0	1,719,000	4.457	4.745	76,616,020	89,644,750	7,299,420
		502,071	0	502,071	0.295	0.000	1,479,159	1,479,159	0
<b>TOTAL</b>		<b>2,221,071</b>	<b>0</b>	<b>2,221,071</b>	<b>3.516</b>	<b>4.103</b>	<b>78,095,179</b>	<b>91,123,909</b>	<b>7,299,420</b>
<b>ACTUAL</b>									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		279,866	0	279,866	0.406	0.406	1,135,410	1,135,410	0
OUC (SL 1)		193,536	0	193,536	0.432	0.432	836,622	836,622	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		32,300	0	32,300	4.127	4.127	1,333,056	1,333,056	0
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	29,164	0	29,164	2.697	3.754	786,480	1,094,939	214,747
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
BP ENERGY COMPANY	OS	1,000	0	1,000	4.923	4.923	49,230	64,350	11,314
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	(6,476)
CARGILL POWER MARKETS, LLC	OS	107,014	0	107,014	2,415	3,205	2,584,577	3,429,384	638,506
CAROLINA POWER & LIGHT COMPANY	OS	856	0	856	3,461	4,687	29,523	40,120	8,330
CINCINNATI GAS & ELECTRIC CO.	OS	21,435	0	21,435	2,820	3,562	604,525	769,970	124,627
COBB ELECTRIC MEMBERSHIP CORP.	OS	11,911	0	11,911	3,474	4,620	413,770	550,243	123,466
CONOCO PHILLIPS, INC.	OS	5,447	0	5,447	3,954	5,482	215,391	299,618	68,742
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0
CORAL POWER, LLC	OS	4,241	0	4,241	1,884	2,858	78,698	121,209	37,258
DUKE ENERGY TRADING & MARKETING, LLC	OS	455	0	455	4,989	6,374	22,702	29,000	4,569
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	233,230	0	233,230	3,873	4,904	9,033,065	11,437,150	1,615,177
ENTERGY-KOCH TRADING, LP	OS	800	0	800	2,314	2,800	18,512	22,400	2,440
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	40,725	0	40,725	3,997	4,667	1,627,800	1,900,863	272,832
FLORIDA POWER CORPORATION	OS	51,515	0	51,515	4,643	6,192	2,546,159	3,189,715	511,624
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	(797)
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	2,832	0	2,832	5,754	6,422	164,091	181,673	10,584
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
LAKELAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LG & E ENERGY MARKETING, INC.	OS	161,851	0	161,851	3,000	3,979	4,855,256	6,439,807	1,207,850
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	6,004	0	6,004	3,124	4,720	187,572	283,389	62,636
NEW SMYRNA BEACH UTILITY COMMISSION, CITY OF	OS	7,094	0	7,094	3,527	4,907	250,234	348,132	77,258
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	95,534	0	95,534	3,237	4,191	3,092,158	4,004,030	699,200
ORLANDO UTILITIES COMMISSION	OS	41,599	0	41,599	3,184	4,110	1,324,521	1,709,703	242,853
PROGRESS VENTURES, INC.	OS	80,815	0	80,815	2,499	3,310	2,019,956	2,674,647	455,807
REEDY CREEK IMPROVEMENT DISTRICT	OS	570	0	570	5,647	6,621	32,187	39,450	5,615
RELIANT ENERGY SERVICES, INC.	OS	6,577	0	6,577	4,162	5,455	351,169	473,354	112,547
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	(417,200)
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	424,642	0	424,642	3,790	5,257	15,093,248	22,321,488	4,245,540
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	550	0	550	8,116	21,118	44,637	116,152	(25,330)
SEMPRA ENERGY TRADING CORP.	OS	955	0	955	3,552	6,942	33,919	66,295	16,516
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	2,876	0	2,876	3,435	4,928	98,797	141,770	33,601
SOUTHERN COMPANY SERVICES, INC.	OS	609,250	0	609,250	3,213	4,028	19,573,301	24,538,700	3,804,156
SOUTHERN COMPANY FLORIDA LLC	OS	950	0	950	5,397	6,305	51,273	56,900	8,628
TALLAHASSEE, CITY OF	OS	225	0	225	4,050	5,700	9,136	12,825	3,899
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	463,952	0	463,952	4,292	5,211	19,911,495	24,178,876	3,344,795
TEC - TRANSMISSION	OS	0	0	0	0.000	0.000	0	157,404	(17,705)
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	77,238	0	77,238	3,650	5,124	2,819,391	3,957,347	867,576
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		473,405	0	473,405	0.417	0.417	1,972,232	1,972,232	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		2,525,707	0	2,525,707	3.574	4.592	90,267,154	115,985,762	18,556,415
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									
<b>SUBTOTAL</b>		<b>2,999,112</b>	<b>0</b>	<b>2,999,112</b>	<b>3.076</b>	<b>3.933</b>	<b>92,239,386</b>	<b>117,957,994</b>	<b>18,556,415</b>
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(134,215)		
FP ADJ Gas Turbine Rev Reclassed to Base Revenue									
<b>TOTAL</b>		<b>2,999,112</b>	<b>0</b>	<b>2,999,112</b>	<b>3.076</b>	<b>3.933</b>	<b>92,105,171</b>	<b>117,957,994</b>	<b>18,556,415</b>
2004 3-YR AVERAGE THRESHOLD									15,133,577
Difference of Threshold vs Actual									<b>3,424,838</b>
20% FPL Share									684,968
Note: 20% FPL Share is reflected on line 3b of Schedule A2 Pg 1&2 YTD Actual									
<b>CURRENT MONTH</b>									
DIFFERENCE		0	0	0	0.000	0.000	0	0	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE</b>									
ACTUAL		2,999,112	0	2,999,112	3.076	3.933	92,239,386	117,957,994	18,556,415
ESTIMATED		3,337,438	0	3,337,438	3.499	4,217	116,760,558	140,731,663	16,612,686
DIFFERENCE		(338,326)	0	(338,326)	(0.423)	(0.284)	(24,521,182)	(22,773,669)	1,945,826
DIFFERENCE (%)		(10.1)	0.0	(10.1)	(12.1)	(6.2)	(21.0)	(16.2)	11.7

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.  
\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF DECEMBER 2004

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF DECEMBER 2004

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		687,755	0	0	687,755	1.733		11,918,000
ST. LUCIE RELIABILITY		5,946	0	0	5,946	0.338		20,100
SJRPP		261,112	0	0	261,112	1.597		4,169,000
PPAs		80,594	0	0	80,594	8.910		7,180,843
FPC		37,200	0	0	37,200	1.985		738,550
<b>TOTAL</b>		<b>1,072,607</b>	<b>0</b>	<b>0</b>	<b>1,072,607</b>	<b>2.240</b>		<b>24,026,493</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	660,097	0	0	660,097	1.678		11,076,428
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		1,850	0	0	1,850			2,014,953
		661,947	0	0	661,947	1.978		13,091,381
FMPA (SL 2)		26,544	0	0	26,544	0.402		106,735
PRIOR MONTH ADJUSTMENT		(31)	0	0	(31)			(595)
		26,513	0	0	26,513	0.400		106,140
OUC (SL 2)		18,356	0	0	18,356	0.526		96,607
PRIOR MONTH ADJUSTMENT		(22)	0	0	(22)			28,518
		18,334	0	0	18,334	0.672		123,125
JACKSONVILLE ELECTRIC AUTHORITY	UPS	241,562	0	0	241,562	1.992		4,811,854
PRIOR MONTH ADJUSTMENT		(4,373)	0	0	(4,373)			(155,210)
		237,189	0	0	237,189	1.963		4,656,644
RELIANT ENERGY SERVICES INC.		7,815	0	0	7,815	2.347		183,418
PROGRESS ENERGY		6,238	0	0	6,238	11.051		689,338
OLEANDER POWER PROJECT, L.P.		4,035	0	0	4,035	9.888		398,966
FLORIDA POWER CORPORATION		37,050	0	0	37,050	1.985		735,572
OTHER SHORT TERM PPAs		8,650	0	0	8,650	5.962		515,684
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>44,847</b>	<b>0</b>	<b>0</b>	<b>44,847</b>	<b>0.511</b>		<b>229,265</b>
<b>TOTAL</b>		<b>1,007,771</b>	<b>0</b>	<b>0</b>	<b>1,007,771</b>	<b>2.034</b>		<b>20,500,268</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(64,836)	0	0	(64,836)	(0.206)		(3,526,225)
DIFFERENCE (%)		(6.0)	0.0	0.0	(6.0)	(9.2)		(14.7)
<b>PERIOD TO DATE:</b>								
ACTUAL		12,447,973	0	0	12,447,973	2.125		264,481,778
ESTIMATED		12,619,585	0	0	12,619,585	2.185		275,735,445
DIFFERENCE		(171,612)	0	0	(171,612)	(0.060)		(11,253,668)
DIFFERENCE (%)		(1.4)	0.0	0.0	(1.4)	(2.8)		(4.1)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTHS OF JANUARY 2004 THROUGH DECEMBER 2004

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TION (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS & R	7,605,262	0	0	7,605,262	1.633		124,157,581
FMPA (SL 2)		296,513	0	0	296,513	0.405		1,200,677
OUC (SL 2)		205,044	0	0	205,044	0.397		813,705
JACKSONVILLE ELECTRIC AUTHORITY	UPS	2,652,839	0	0	2,652,839	1.722		45,690,130
OLEANDER POWER PROJECT, L.P.		137,206	0	0	137,206	8.164		11,202,172
PROGRESS ENERGY		218,750	0	0	218,750	8.106		1,773,1054
RELIANT ENERGY SERVICES		366,219	0	0	366,219	8.042		2,945,2491
FLORIDA POWER CORPORATION		717,975	0	0	717,975	2.837		2,036,8969
OTHER SHORT TERM PPAs		248,165	0	0	248,165	5.587		1,386,4999
ST. LUCIE PARTICIPATION SUB-TOTAL		501,557	0	0	501,557	0.402		2,014,382
<b>TOTAL</b>		<b>12,447,973</b>	<b>0</b>	<b>0</b>	<b>12,447,973</b>	<b>2.125</b>		<b>264,481,778</b>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF DECEMBER 2004

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		618,275	0	0	618,275	2.194	2.194	13,563,000
TOTAL		618,275	0	0	618,275	2.194	2.194	13,563,000
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC.		5,126	0	0	5,126	2.448	2.448	125,492
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		40,697	0	0	40,697	2.440	2.440	993,208
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		43,603	0	0	43,603	2.450	2.450	1,068,298
CEDAR BAY GENERATING COMPANY		195,664	0	0	195,664	1.877	1.877	3,672,785
INDIANTOWN COGENERATION		197,428	0	0	197,428	5.240	5.240	10,346,025
FLORIDA CRUSHED STONE		79,312	0	0	79,312	1.891	1.891	1,499,477
GEORGIA PACIFIC CORPORATION		520	0	0	520	3.920	3.920	20,386
MM TOMOKA FARMS		1,807	0	0	1,807	3.995	3.995	72,188
OKEELANTA POWER L.P.		36,273	0	0	36,273	4.062	4.062	1,473,516
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		23,808	0	0	23,808	1.646	1.646	391,889
TROPICANA PRODUCTS, INC.		1,077	0	0	1,077	4.392	4.392	47,306
U.S. SUGAR CORPORATION - BRYANT		688	0	0	688	3.909	3.909	26,895
ELLIOT ENERGY SYSTEMS, INC.		31	0	0	31	4.923	4.923	1,526
TOTAL		626,034	0	0	626,034	3.153	3.153	19,738,991
<b>CURRENT MONTH:</b>								
DIFFERENCE		7,759	0	0	7,759	0.959	0.959	6,175,991
DIFFERENCE (%)		1.3	0.0	0.0	1.3	43.7	43.7	45.5
<b>PERIOD TO DATE:</b>								
ACTUAL		6,448,263	0	0	6,448,263	2.273	2.273	146,556,386
ESTIMATED		6,834,526	0	0	6,834,526	2.163	2.163	147,810,238
DIFFERENCE		(386,263)	0	0	(386,263)	0.110	0.110	(1,253,852)
DIFFERENCE (%)		(5.7)	0.0	0.0	(5.7)	5.1	5.1	(0.8)

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTHS OF JANUARY 2004 THROUGH DECEMBER 2004

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		66,818	0	0	66,818	2.148	2.148	1,434,978
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		444,043	0	0	444,043	2.197	2.197	9,753,770
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		436,462	0	0	436,462	2.258	2.258	9,855,180
CEDAR BAY GENERATING COMPANY		1,802,467	0	0	1,802,467	1.722	1.722	31,035,247
INDIANTOWN COGENERATION		2,265,371	0	0	2,265,371	2.698	2.698	61,110,678
FLORIDA CRUSHED STONE		680,664	0	0	680,664	1.774	1.774	12,072,884
GEORGIA PACIFIC CORPORATION		4,512	0	0	4,512	3.805	3.805	171,679
MM TOMOKA FARMS		20,096	0	0	20,096	3.791	3.791	761,923
OKEELANTA POWER L.P.		361,489	0	0	361,489	3.869	3.869	13,985,710
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		351,212	0	0	351,212	1.635	1.635	5,741,618
TROPICANA PRODUCTS, INC.		11,804	0	0	11,804	4.338	4.338	512,024
U.S. SUGAR CORPORATION - BRYANT		3,215	0	0	3,215	3.591	3.591	115,459
ELLIOT ENERGY SYSTEMS, INC.		110	0	0	110	4.760	4.760	5,236
<b>TOTAL</b>		<b>6,448,263</b>	<b>0</b>	<b>0</b>	<b>6,448,263</b>	<b>2.273</b>	<b>2.273</b>	<b>146,556,386</b>

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF DECEMBER 2004

SCHEDULE A5

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS	104,000	3.543	3,684,213	5.271	5,481,970	1,797,757
NON-FLORIDA	OS	46,128	4.971	2,293,014	5.378	2,480,764	187,750
<b>TOTAL</b>		<b>150,128</b>	<b>3.981</b>	<b>5,977,227</b>	<b>5.304</b>	<b>7,962,734</b>	<b>1,985,507</b>
<b>ACTUAL:</b>							
<u>FLORIDA:</u>							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	56,412	4.553	2,568,718	5.490	3,096,920	528,202
FLORIDA POWER CORPORATION	OS	92,900	2.900	2,694,318	4.452	4,135,481	1,441,163
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	300	5.533	16,600	6.849	20,548	3,948
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	4,964	3.423	169,900	4.412	219,010	49,110
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	950	3.800	36,100	4.704	44,689	8,589
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	7,930	5.061	401,322	5.417	429,565	28,242
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	3,270	4.013	131,211	5.777	188,917	57,706
CONOCO PHILLIPS CO.	OS	151	3.000	4,530	4.068	6,143	1,613
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	8,316	4.007	333,217	4.792	398,465	65,248
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY-CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	17,833	4.441	791,893	5.076	905,136	113,243
RELIANT ENERGY SERVICES, INC.	OS	1,130	5.254	59,370	5.751	64,982	5,612
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	120	4.500	5,400	5.521	6,625	1,225
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		155,526	3.527	5,485,635	4.832	7,516,648	2,031,012
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		38,750	4.457	1,726,943	5.161	1,999,833	272,889
<b>TOTAL</b>		<b>194,276</b>	<b>3.713</b>	<b>7,212,579</b>	<b>4.898</b>	<b>9,516,480</b>	<b>2,303,902</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		<b>44,148</b>	<b>(0.269)</b>	<b>1,235,352</b>	<b>(0.406)</b>	<b>1,563,746</b>	318,395
DIFFERENCE (%)		<b>29.4</b>	<b>(6.8)</b>	<b>20.7</b>	<b>(7.6)</b>	<b>19.5</b>	16.0
<b>PERIOD TO DATE:</b>							
ACTUAL		1,752,666	3.985	69,838,564	4.987	87,410,756	17,572,194
ESTIMATED		1,443,595	3.769	54,414,740	4.632	69,759,737	15,344,896
DIFFERENCE		309,067	0.215	15,423,824	0.155	17,651,019	2,227,196
DIFFERENCE (%)		21.4	5.7	28.3	3.2	25.3	14.5



ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR YTD 2004

SCHEDULE AS

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS	698,300	3.363	23,480,942	4.224	31,886,064	8,405,122
NON-FLORIDA	OS	735,402	4.072	29,945,267	4.196	32,681,507	2,736,240
TOTAL		1,433,702	3.726	53,426,209	4.504	64,567,571	11,141,362
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
THE ENERGY AUTHORITY	C	C	#DIV/0!	0	#DIV/0!	0	0
ENERGY AUTHORITY, THE	OS	216,960	4.528	9,823,648	5.504	11,942,489	2,118,840
FLORIDA POWER CORPORATION	OS	699,893	2.795	19,559,568	4.279	29,951,871	10,392,303
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	21,899	6.545	1,433,337	7.952	1,741,419	308,082
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	15,613	3.832	636,683	4.996	829,977	193,294
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	6,102	4.674	285,210	5.853	357,131	71,921
<b>NON-FLORIDA:</b>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	363	3.200	11,616	3.760	13,649	2,033
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	50,944	2.909	1,481,847	3.885	1,979,052	497,205
CARGILL POWER MARKETS, LLC	OS	132,171	4.926	6,510,601	5.271	6,966,610	456,009
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	56	4.625	2,590	5.728	3,207	617
COBB ELECTRIC MEMBERSHIP CORP.	OS	11,688	4.734	553,345	5.964	697,128	143,783
CONOCO PHILLIPS CO.	OS	9,373	5.616	525,379	7.526	705,435	179,056
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	115,675	4.060	4,858,639	4.840	5,792,517	933,878
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	830	2.711	22,501	3.548	29,450	6,949
PROGRESS VENTURES, INC.	OS	377,320	5.150	19,432,600	5.657	21,346,675	1,914,075
RELIANT ENERGY SERVICES, INC.	OS	11,525	6.928	798,451	8.401	968,174	169,723
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	76,954	5.055	3,890,210	5.292	4,072,422	182,212
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	300	3.779	11,338	4.517	13,551	2,213
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		961,467	3.301	31,738,446	4.662	44,822,887	13,084,440
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		791,196	4.815	38,100,117	5.383	42,587,870	4,487,753
TOTAL		1,752,666	3.985	69,838,563	4.987	87,410,757	17,572,194
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0	0	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		1,752,666	3.985	69,838,564	4.987	87,410,756	17,572,194
ESTIMATED		1,443,599	3.769	54,414,740	4.832	69,759,737	15,344,998
DIFFERENCE		309,067	0.215	15,423,824	0.155	17,651,019	2,227,196
DIFFERENCE (%)		21.4	5.7	28.3	3.2	25.3	14.5