



January 19, 2005

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 050003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2004 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

A handwritten signature in black ink, appearing to read "W. Edward Elliott". The signature is written in a cursive style with some loops and flourishes.

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

00682 JAN 20 05

FRSC (800) 282-4441
WWW.PEOPLEGAS.COM ERK

	CURRENT MONTH: December 04				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED								
1	\$304,703	\$216,332	(\$88,371)	(40.85)	\$1,779,893	\$1,378,985	(\$400,708)	(22.95)
2	\$51,406	\$51,406	\$0	0.00	\$470,206	\$461,166	(\$9,040)	(1.96)
3	\$6,068,425	\$0	(\$6,068,425)	#DIV/0!	\$24,880,089	\$0	(\$24,880,089)	#DIV/0!
4	\$16,442,241	\$9,196,110	(\$7,246,131)	(78.80)	\$159,658,255	\$85,652,657	(\$74,005,598)	(46.40)
5	\$4,435,535	\$4,310,506	(\$125,029)	(2.90)	\$42,356,907	\$42,047,522	(\$309,385)	(0.74)
6	\$187,695	\$200,000	\$12,305	6.15	\$2,197,866	\$1,928,500	(\$269,366)	(13.96)
LESS END-USE CONTRACT:								
7	\$83,783	\$96,701	\$12,918	13.36	\$689,260	\$654,344	(\$34,916)	(5.34)
8	\$367,128	\$423,136	\$56,008	13.24	\$4,782,373	\$5,090,684	\$308,211	6.58
9	\$247,886	\$183,319	(\$64,567)	(35.22)	\$2,660,128	\$2,675,766	\$15,638	0.58
10	\$26,791,207	\$13,271,198	(\$13,520,009)	(101.87)	\$223,211,085	\$123,048,136	(\$100,162,949)	(81.40)
11	\$1,986,395	\$0	(\$1,986,395)	0.00	\$385,786	\$0	(\$385,786)	0.00
12	\$9,881	\$0	(\$9,881)	0.00	\$131,263	\$0	(\$131,263)	0.00
13	\$18,613,864	\$13,271,198	(\$5,342,666)	(40.26)	\$218,082,063	\$123,048,136	(\$95,033,927)	(77.23)
THERMS PURCHASED								
15	40,176,450	30,827,533	(9,348,917)	(30.33)	439,683,341	344,625,155	(94,958,186)	(27.55)
16	10,385,000	10,385,000	\$0	0.00	89,911,640	84,566,640	(5,345,000)	(6.32)
17	7,751,090	0	(7,751,090)	#DIV/0!	40,161,460	40,161,460	\$0	0.00
18	24,417,177	14,789,260	(9,627,917)	(65.10)	270,456,842	145,499,846	(124,956,996)	(85.88)
19	97,463,210	92,173,747	(5,289,463)	(5.74)	913,372,478	887,958,166	(25,414,312)	(6.48)
20	0	0	\$0	0.00	0	0	\$0	0.00
LESS END-USE CONTRACT:								
21	9,510,020	10,976,283	1,466,263	13.36	130,385,220	132,410,397	2,025,177	1.53
22	9,523,430	10,976,283	1,452,853	13.24	131,427,110	132,410,397	983,287	0.74
23	0	0	\$0	0.00	0	0	\$0	0.00
24	32,168,267	14,789,260	(17,379,007)	(117.51)	310,618,302	145,499,846	(165,118,456)	(113.48)
25	1,830,639	0	(1,830,639)	0.00	(549,534)	0	549,534	0.00
26	11,262	0	(11,262)	0.00	160,829	0	(160,829)	0.00
27	21,754,087	14,789,260	(6,964,827)	(47.09)	326,974,300	145,499,846	(181,474,454)	(124.72)
CENTS PER THERM								
28	0.00758	0.00702	(0.00057)	(8.07)	0.00405	0.00400	(0.00005)	(1.18)
29	0.00495	0.00495	\$0	0.00	0.00523	0.00545	0.00022	4.10
30	0.78291	0.62181	(0.05158)	(8.29)	0.59033	0.58868	(0.00165)	(0.28)
31	0.87339	0.04677	(0.04677)	2.68	0.04637	0.04901	0.00263	5.38
32	0.00000	0.00000	\$0	0.00	0.00000	0.00000	\$0	0.00
33	0.00881	0.00881	\$0	0.00	0.00529	0.00494	(0.00034)	(6.97)
34	0.03855	0.03855	\$0	0.00	0.03629	0.03845	0.00216	5.35
35	0.00000	0.00000	\$0	0.00	0.00000	0.00000	\$0	0.00
36	1.08508	0.89735	(0.08508)	(7.19)	0.71860	0.84589	0.12729	15.03
37	0.87741	0.00000	(0.87741)	0.00	0.70202	0.00000	(0.70202)	0.00
38	1.23155	0.89735	(0.33420)	(37.24)	0.88266	0.84569	(0.03697)	(4.34)
39	0.01980	0.01980	\$0	0.00	0.01980	0.01980	\$0	0.00
40	1.21175	0.87755	(0.33420)	(38.08)	0.66286	0.82589	0.16303	19.28
41	1.00503	1.00503	\$0	0.00	1.00503	1.00503	\$0	0.00
42	1.21784	0.88197	(0.33587)	(38.08)	0.66619	0.83005	0.16386	19.74
43	121,784	88,197	(33,587)	(33.08)	66,619	83,005	16,386	19.74
44								
45								

(42+43)
 44 PGA FACTOR ADJUSTED FOR TAXES
 45 PGA FACTOR ROUNDED TO NEAREST .001

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 2 of 3

For Residential Customers

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

	CURRENT MONTH: December 04				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$139,371	\$104,056	(\$35,315)	(33.94)	\$749,634	\$617,556	(\$132,078)	(21.39)	
2	NO NOTICE SERVICE	\$27,281	\$27,281	\$0	0.00	\$226,185	\$220,737	(\$5,448)	(2.47)	
3	SWING SERVICE	\$2,775,698	\$0	(\$2,775,698)	#DIV/0!	\$10,794,807	\$0	(\$10,794,807)	#DIV/0!	
4	COMMODITY (Other)	\$7,520,681	\$4,423,329	(\$3,097,352)	(70.02)	\$66,235,429	\$39,519,606	(\$26,715,823)	(67.60)	
5	DEMAND	\$2,353,938	\$2,287,586	(\$66,352)	(2.90)	\$20,243,402	\$20,128,338	(\$115,064)	(0.57)	
6	OTHER	\$85,852	\$96,200	\$10,348	10.76	\$937,348	\$825,224	(\$112,124)	(13.59)	
	LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$38,322	\$46,513	\$8,191	17.61	\$287,121	\$287,466	\$345	0.12	
8	DEMAND	\$194,835	\$224,558	\$29,723	13.24	\$2,224,731	\$2,386,680	\$161,949	6.79	
9	OTHER	\$131,553	\$97,287	(\$34,266)	0.00	\$1,262,877	\$1,254,464	(\$8,413)	(0.67)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,538,111	\$6,570,094	(\$5,968,017)	(90.84)	\$95,412,076	\$57,382,851	(\$38,029,225)	(66.27)	
12	NET UNBILLED	\$1,039,326	\$0	(\$1,039,326)	0.00	\$230,334	\$0	(\$230,334)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$6,511,293	\$6,570,094	\$58,801	0.89	\$56,134,405	\$57,382,851	\$1,248,446	2.18	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	18,376,708	14,828,043	(3,548,665)	(23.93)	185,489,709	151,247,628	(34,242,081)	(22.64)	
16	NO NOTICE SERVICE	5,511,320	5,511,320	0	0.00	43,016,178	40,460,624	(2,555,552)	(6.32)	
17	SWING SERVICE	3,545,349	0	(3,545,349)	#DIV/0!	17,397,802	-	(17,397,802)	#DIV/0!	
18	COMMODITY (Other)	11,168,417	7,113,634	(4,054,783)	(57.00)	112,353,317	66,064,055	(46,289,262)	(70.07)	
19	DEMAND	51,723,726	48,916,608	(2,807,118)	(5.74)	437,900,763	413,857,515	(24,043,248)	(5.81)	
20	OTHER	0	0	0	0.00	-	0	0	0.00	
	LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	4,349,883	5,279,592	929,709	17.61	54,521,669	57,515,411	2,993,742	5.21	
22	DEMAND	5,054,084	5,825,113	771,029	13.24	61,444,387	62,521,022	1,076,635	1.72	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	14,713,766	7,113,634	(7,600,132)	(106.84)	117,567,149	66,064,055	(51,503,094)	(77.96)	
25	NET UNBILLED	1,107,687	0	(1,107,687)	0.00	(245,497)	-	245,497	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	6,054,400	7,113,634	1,059,234	14.89	65,987,087	66,064,055	76,968	0.12	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00758	0.00702	(0.00057)	(8.07)	0.00404	0.00408	0.00004	1.02
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00526	0.00546	0.00020	3.62
30	SWING SERVICE	(3/17)	0.78291	#DIV/0!	#DIV/0!	#DIV/0!	0.62047	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.67339	0.62181	(0.05158)	(8.29)	0.58953	0.59820	0.00867	1.45
32	DEMAND	(5/19)	0.04551	0.04677	0.00126	2.68	0.04623	0.04864	0.00241	4.95
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00881	0.00881	0.00000	0.00	0.00527	0.00500	(0.00027)	(5.36)
35	DEMAND	(8/22)	0.03855	0.03855	(0.00000)	(0.00)	0.03621	0.03817	0.00197	5.15
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.85213	0.92360	0.07147	7.74	0.81155	0.86859	0.05704	6.57
38	NET UNBILLED	(12/25)	0.93828	0.00000	(0.93828)	0.00	(0.93824)	0.00000	0.93824	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.07091	0.92360	0.07147	7.74	1.44592	0.86859	(0.57733)	(66.47)
41	TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.05111	0.90380	(1.14731)	(126.94)	1.42612	0.84879	(0.57733)	(68.02)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.06143	0.90835	(1.15308)	(126.94)	1.43329	0.85306	(0.58023)	(68.02)
45	PGA FACTOR ROUNDED TO NEAREST .001		206.143	90.835	(115.30780)	(126.94)	143.329	85.306	(58.02302)	(68.02)

For Commercial Customers

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

	CURRENT MONTH: December 04				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$165,332	\$112,276	(\$53,056)	(47.25)	\$1,030,059	\$761,429	(\$268,630)	(35.28)	
2 NO NOTICE SERVICE	\$24,125	\$24,125	\$0	0.00	\$244,019	\$240,429	(\$3,590)	(1.49)	
3 SWING SERVICE	\$3,292,727	\$0	(\$3,292,727)	#DIV/0!	\$14,085,282	\$0	(\$14,085,282)	#DIV/0!	
4 COMMODITY (Other)	\$8,921,560	\$4,772,781	(\$4,148,779)	(86.93)	\$93,422,825	\$46,133,051	(\$47,289,774)	(102.51)	
5 DEMAND	\$2,081,597	\$2,022,920	(\$58,677)	(2.90)	\$22,113,504	\$21,919,184	(\$194,320)	(0.89)	
6 OTHER	\$101,843	\$103,800	-\$1,957	1.89	\$1,260,348	\$1,103,277	(\$157,071)	(14.24)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$45,461	\$50,188	-\$4,727	9.42	\$402,137	\$366,878	(\$35,259)	(9.61)	
8 DEMAND	\$172,293	\$198,578	-\$26,285	13.24	\$2,557,643	\$2,703,904	-\$146,261	5.41	
9 OTHER	\$116,333	\$86,032	(\$30,301)	0.00	\$1,397,249	\$1,421,302	-\$24,053	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,253,097	\$6,701,104	(\$7,551,993)	(112.70)	\$127,799,008	\$65,665,285	(\$62,133,723)	(94.62)	
12 NET UNBILLED	\$947,069	\$0	(\$947,069)	0.00	\$155,452	\$0	(\$155,452)	0.00	
13 COMPANY USE	\$9,881	\$0	(\$9,881)	0.00	\$131,263	\$0	(\$131,263)	0.00	
14 TOTAL THERM SALES (11)	\$12,102,601	\$6,701,104	(\$5,401,497)	(80.61)	\$161,947,658	\$65,665,285	(\$96,282,373)	(146.63)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	21,799,742	15,999,490	(5,800,252)	(36.25)	254,093,632	193,377,527	(60,716,105)	(31.40)	
16 NO NOTICE SERVICE	4,873,681	4,873,681	0	0.00	46,895,466	44,106,017	(2,789,449)	(8.32)	
17 SWING SERVICE	4,205,741	0	(4,205,741)	#DIV/0!	22,763,658	-	(22,763,658)	#DIV/0!	
18 COMMODITY (Other)	13,248,760	7,675,626	(5,573,134)	(72.61)	158,103,525	79,435,791	(78,667,734)	(99.03)	
19 DEMAND	45,739,484	43,257,139	(2,482,345)	(5.74)	475,471,716	444,100,651	(31,371,065)	(7.06)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	5,160,137	5,696,691	536,554	9.42	75,863,551	74,894,986	(968,565)	(1.29)	
22 DEMAND	4,469,346	5,151,170	681,824	13.24	69,982,723	69,889,375	(93,348)	(0.13)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	17,454,501	7,675,626	(9,778,875)	(127.40)	180,867,183	79,435,791	(101,431,392)	(127.69)	
25 NET UNBILLED	722,952	0	(722,952)	0.00	(382,382)	-	382,382	0.00	
26 COMPANY USE	11,262	0	(11,262)	0.00	160,829	-	(160,829)	0.00	
27 TOTAL THERM SALES (24)	15,699,687	7,675,626	(8,024,061)	(104.54)	260,987,213	79,435,791	(181,551,422)	(228.55)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00758	0.00702	(0.00057)	(8.07)	0.00405	0.00394	(0.00012)	(2.95)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00520	0.00545	0.00025	4.54
30 SWING SERVICE	(3/17)	0.78291	#DIV/0!	#DIV/0!	#DIV/0!	0.61876	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.67339	0.62181	(0.05158)	(8.29)	0.59090	0.58076	(0.01014)	(1.75)
32 DEMAND	(5/19)	0.04551	0.04676	0.00126	2.68	0.04651	0.04936	0.00285	5.77
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00881	0.00881	(0.00000)	(0.00)	0.00530	0.00490	(0.00040)	(8.21)
35 DEMAND	(8/22)	0.03855	0.03855	0.00000	0.00	0.03655	0.03869	0.00214	5.54
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.81659	0.87304	0.05645	6.47	0.70659	0.82665	0.12006	14.52
38 NET UNBILLED	(12/25)	1.31000	0.00000	(1.31000)	0.00	(0.40654)	0.00000	0.40654	0.00
39 COMPANY USE	(13/26)	0.87741	0.00000	(0.87741)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.90786	0.87304	0.03482	4.08	0.46988	0.82665	0.33697	40.76
41 TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.88806	0.85324	(0.03482)	(4.08)	0.46988	0.80685	0.33697	41.76
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.89253	0.85753	(0.03500)	(4.08)	0.47224	0.81090	0.33867	41.76
45 PGA FACTOR ROUNDED TO NEAREST .001		89.253	85.753	(3.49970)	(4.08)	47.224	81.090	33.86657	41.76

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04
 CURRENT MONTH: December 2004

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	26,728,900	\$222,056	\$0.00831
2 Commodity Pipeline (SNG./SO GA)	5,130,730	\$16,721	\$0.00326
3 Commodity Pipeline (Gulfstream)	6,152,410	\$52,914	\$0.00860
4 Commodity Pipeline-(FGT)-Nov'04 Accrual Adj.	141,150	\$1,244	\$0.00881
5 Commodity Pipeline (SNG./SO GA)-Nov'04 Accrual Adj.	0	\$0.48	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Nov'04 Accrual Adj.	2,023,260	\$11,768	\$0.00582
7 TOTAL COMMODITY (Pipeline)	40,176,450	\$304,703	\$0.00758
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$15,583	#DIV/0!
9 Swing Service-Commodity-3rd Party Suppliers	7,549,380	\$5,811,018	\$0.76973
10 Seminole Electric	201,710	\$241,824	\$1.19887
11 TOTAL SWING SERVICE			
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 29
12 Purchases from 3rd Party Suppliers	21,964,250	\$15,194,149	\$0.69177
13 City of Sunrise	24,223	\$18,749	\$0.77401
14 Okaloosa	468,030	\$71,078	\$0.15187
15 Purchases-3rd Party Suppliers-Nov'04 Accrual Adj.	(27,180)	(\$20,576)	\$0.75703
16 Commodity Other-(Gulfstream)-Nov'04 Accrual Adj.	66,540	\$39,877	\$0.59929
17 Cashouts-Peoples' Transportation Customers	486,402	\$276,158	\$0.56776
18 NCTS Program Cashouts	222,274	\$129,364	\$0.58200
19 NCTS Program Cashouts-Prior Month Adj.	7,878	\$3,939	\$0.50002
20 Parked Gas/Unparked gas	477,380	\$251,016	\$0.52582
21 Purchases-3rd Party Suppliers-Prior Month Adj.	65,570	\$37,642	\$0.57407
22 City of Clearwater-Prior Month Adj.	0	\$191	#DIV/0!
23 Reliant-Prior Month Adj.	197,870	\$141,397	\$0.71459
24 Commodity Other (Gulfstream)	10,490	\$6,362	\$0.60645
25 Bookouts-Nov'04	48,980	\$28,139	\$0.57450
26 Imbalance Cashout (FGT)-Oct'04	404,520	\$264,880	\$0.65480
27 Commodity Other-(SNG.SO GA)-Nov'04 Accr Adj.	(50)	(\$123)	\$2.45560
28 TOTAL COMMODITY (Other)	24,417,177	\$16,442,241	\$0.67339
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	109,385,670	\$4,950,565	\$0.04526
30 Demand (SNG./SO GA)	11,067,000	\$456,527	\$0.04125
31 Demand (Gulfstream)	10,075,000	\$589,062	\$0.05847
32 Temporary Relinquishment Credit-(FGT)	(43,169,870)	(\$1,889,684)	\$0.04377
33 Temporary Acquisition	1,240,000	\$47,802	\$0.03855
34 Capacity Discount-Transportation Customer	2,092,650	\$20,173	\$0.00964
35 Volumetric Relinquishment Credit-(FGT)	(248,000)	(\$9,560)	\$0.03855
36 Volumetric Relinquishment Credit - Nov'04 Accrual Adj.	0	\$0.01	#DIV/0!
37 Capacity Reimbursement-Transportation Customer	7,020,760	\$270,650	\$0.03855
38 TOTAL DEMAND	97,463,210	\$4,435,535	\$0.04551
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$69,245	\$0.00000
40 Transportation Trailer Charges	0	\$118,451	\$0.00000
41 TOTAL OTHER	0	\$187,695	\$0.00000

FOR THE PERIOD OF:

January-04 Through December-04

Page 1 of 1

	CURRENT MONTH: DECEMBER 04		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$22,500,785	\$9,196,110	(\$13,304,675)	(\$1.44677)	\$184,407,081	\$85,652,657	(\$98,754,424)	(\$1.15296)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,280,541	4,075,088	(205,453)	(0.08042)	\$38,672,741	\$37,395,479	(1,277,262)	(0.03416)
3 TOTAL	26,781,326	13,271,198	(13,510,128)	(1.01800)	\$223,079,822	\$123,048,136	(100,031,686)	(0.81295)
4 FUEL REVENUES (NET OF REVENUE TAX)	18,613,894	13,271,198	(5,342,696)	(0.40258)	\$218,082,063	\$123,048,136	(95,033,927)	(0.77233)
5 TRUE-UP REFUND/(COLLECTION)	238,058	238,058	0	0.00000	\$2,856,740	\$2,856,740	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	18,851,952	13,509,256	(5,342,696)	(0.39548)	\$220,938,803	\$125,904,876	(95,033,927)	(0.75481)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(7,929,374)	238,058	8,167,432	34.30858	(\$2,141,019)	\$2,856,740	4,997,759	1.74946
8 INTEREST PROVISION-THIS PERIOD (21)	(10,079)	4,339	14,417	3.32307	\$21,095	\$32,330	11,235	0.34750
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,220,846)	2,283,427	3,504,273	1.53465	(4,412,023)	2,255,436	6,667,459	2.95617
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(238,058)	(238,058)	0	0.00000	(\$2,856,740)	(\$2,856,740)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	(\$9,669)	\$0	9,669	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(9,398,356)	2,287,766	11,686,122	5.10809	(9,398,356)	2,287,766	11,686,122	5.10809
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(9,398,356)	2,287,766	11,686,122	5.10809	(\$9,398,356)	\$2,287,766	\$11,686,122	\$5.10809
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,220,846)	2,283,427	3,504,273	1.53465				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(9,388,277)	2,283,427	11,671,705	5.11149				
15 TOTAL (13+14)	(10,609,123)	4,566,855	15,175,977	3.32307				
16 AVERAGE (50% OF 15)	(5,304,561)	2,283,427	7,587,989	3.32307				
17 INTEREST RATE - FIRST DAY OF MONTH	2.22	2.22	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.34	2.34	0	0.00000				
19 TOTAL (17+18)	4.560	4.560	0	0.00000				
20 AVERAGE (50% OF 19)	2.280	2.280	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.19000	0.19000	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$10,079)	\$4,339	\$14,417	\$3.32307				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

December'04

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	December'04	FGT	PGS	FTS-1 COMM. PIPELINE	20,115,271			\$177,215.1			\$0.88	
2	December'04	FGT	PGS	FTS-1 COMM. PIPELINE		9,510,02		83,783.1			\$0.88	
3	December'04	FGT	PGS	FTS-2 COMM. PIPELINE	6,613,63			44,840.1			\$0.68	
4	December'04	FGT	PGS	FTS-1 DEMAND	53,962,23				\$2,080,243.1		\$3.85	
5	December'04	FGT	PGS	FTS-1 DEMAND		9,523,41			367,128.1		\$3.85	
6	December'04	FGT	PGS	FTS-2 DEMAND	13,245,57				1,018,878.1		\$7.69	
7	December'04	FGT	PGS	NO NOTICE	10,385,00				51,405.1		\$0.50	
8	December'04	PARKED /UNPARKED	PGS	COMM. OTHER	477,381						\$52.58	
9	December'04	SONAT/SO GA	PGS	COMM. PIPELINE	5,130,731		251,015.95				\$0.33	
10	December'04	SONAT/SO GA	PGS	DEMAND	11,067,00			16,720.8			\$4.13	
11	December'04	GULFSTREAM PIPELINE	PGS	COMM. OTHER	10,491		6,361.62				\$60.64	
12	December'04	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,152,411			52,914.3			\$0.86	
13	December'04	GULFSTREAM PIPELINE	PGS	DEMAND	10,075,001				589,062.0		\$5.85	
14	December'04	BP ENERGY	PGS	COMM. OTHER	2,457,061						\$79.48	
15	December'04	BRIDGELINE	PGS	COMM. OTHER	477,031						\$77.50	
16	December'04	CHEVTEXACO	PGS	SWING	2,909,951				3,616.4		\$79.32	
17	December'04	CORAL	PGS	COMM. OTHER	100,001						\$72.80	
18	December'04	CROSSTEX	PGS	COMM. OTHER	1,545,151						\$65.13	
19	December'04	FLORIDA POWER	PGS	COMM. OTHER	830,411						\$70.07	
20	December'04	HOUSTON PIPELINE	PGS	COMM. OTHER	1,554,651						\$75.81	
21	December'04	LOUIS DREYFUS	PGS	COMM. OTHER	3,095,591						\$75.01	
22	December'04	NOBLE	PGS	SWING	2,039,071				2,118.2		\$79.20	
23	December'04	OGE ENERGY	PGS	COMM. OTHER	304,301						\$70.72	
24	December'04	ONEOK	PGS	SWING	865,231				1,323.0		\$72.50	
25	December'04	ONEOK	PGS	COMM. OTHER	772,771						\$70.04	
26	December'04	PRIOR ENERGY	PGS	COMM. OTHER	2,850,001						\$73.18	
27	December'04	PROGRESS	PGS	COMM. OTHER	200,000		157,000.00				\$78.50	
28	December'04	PROLIANCE	PGS	COMM. OTHER	467,990						\$78.85	
29	December'04	SEQUENT	PGS	SWING	1,104,111				5,425.01		\$73.34	
30	December'04	SEQUENT	PGS	COMM. OTHER	394,550						\$72.56	
31	December'04	TAMPA ELECTRIC	PGS	COMM. OTHER	1,890,660						\$79.15	
32	December'04	TOTAL FINA	PGS	COMM. OTHER	173,640						\$75.00	
33	December'04	UNOCAL	PGS	COMM. OTHER	3,099,490						\$72.66	
34	December'04	VIRGINIA POWER	PGS	SWING	631,020				3,100.01		\$73.88	
35	December'04	VIRGINIA POWER	PGS	COMM. OTHER	1,750,960						\$78.44	
36	December'04	SOCIETE GENERALE	PGS	COMM. OTHER	0		(183,640.00)				#DIV/0!	
37	December'04	SEMPRA ENERGY	PGS	COMM. OTHER	0		(137,480.00)				#DIV/0!	
38	December'04	BP CORP. N.A., INC	PGS	COMM. OTHER	0		(208,650.00)				#DIV/0!	
39	December'04	mitsui	PGS	COMM. OTHER	0		(189,900.00)				#DIV/0!	
40	December'04	MLCI	PGS	COMM. OTHER	0		(57,800.00)				#DIV/0!	
41	December'04	CECG	PGS	COMM. OTHER	0		(50,800.00)				#DIV/0!	
42	December'04	J. ARON & CO.	PGS	COMM. OTHER	0		(190,500.00)				#DIV/0!	
43	December'04	UBS	PGS	COMM. OTHER	0		(122,900.00)				#DIV/0!	
44	December'04	TOTAL GAS & POWER N.A.	PGS	COMM. OTHER	0		(55,300.00)				#DIV/0!	
45	December'04	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	9,113,410				290,823.45		\$3.19	
46	December'04	NCTS PROGRAM C/O	PGS	COMM. OTHER	222,274		129,363.70				\$58.20	
47	December'04	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	486,402		276,158.31				\$56.78	
48	Totals	**This report excludes prior month/period adjustments.			176,570,426	19,033,450	195,603,876	\$21,668,066.62	\$375,474.42	\$4,869,651.59	\$0.00	\$13.76

FOR THE PERIOD OF: January-04 Through December-04
 PRESENT MONTH: December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F	
1	BP AMOCO	DRN# 3018	71	73	2,333	2,263	6.93000	7.14433
2	BP AMOCO	DRN# 3229	35	37	1,167	1,132	6.93000	7.14433
3	BP AMOCO	DRN# 24139	323	313	10,000	9,700	7.50000	7.73196
4	BP AMOCO	DRN# 255292	3,493	3,388	108,269	105,021	7.91100	8.15567
5	BRIDGELINE	DRN# 101924	1,539	1,493	47,703	46,272	7.75000	7.98969
6	CHEVRONTEX	DRN# 6489	9,387	9,105	290,995	282,265	7.92000	8.16495
7	CROSSTEX	DRN# 337605	161	156	5,000	4,850	6.68500	6.89175
8	CROSSTEX	DRN# 337605	161	156	5,000	4,850	6.71500	6.92268
9	CROSSTEX	DRN# 337605	161	156	5,000	4,850	6.64500	6.85052
10	CROSSTEX	DRN# 337605	484	469	15,000	14,550	5.86500	6.04639
11	CROSSTEX	DRN# 337605	161	156	5,000	4,850	6.00000	6.18557
12	CROSSTEX	DRN# 337605	161	156	5,000	4,850	5.91000	6.09278
13	CROSSTEX	DRN# 337605	161	156	5,000	4,850	5.93000	6.11340
14	CROSSTEX	DRN# 337605	161	156	5,000	4,850	5.92500	6.10825
15	CROSSTEX	DRN# 337605	484	469	15,000	14,550	6.13500	6.32474
16	CROSSTEX	DRN# 337605	146	141	4,515	4,380	6.87000	7.08247
17	CROSSTEX	DRN# 337605	161	156	5,000	4,850	7.04500	7.26289
18	CROSSTEX	DRN# 337605	161	156	5,000	4,850	6.91500	7.12887
19	CROSSTEX	DRN# 337605	161	156	5,000	4,850	6.79500	7.00515
20	CROSSTEX	DRN# 337605	484	469	15,000	14,550	7.23500	7.45876
21	SUBTOTAL		18,064	17,522	559,982	543,183	7.52267	7.75533

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 681,731 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 541,808 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 146, and 345,248 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 115

FOR THE PERIOD OF:
PRESENT MONTH:January-04
December-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 CROSSTEX	DRN# 337605	161	156	5,000	4,850	7.11500	7.33505
23 CROSSTEX	DRN# 337605	161	156	5,000	4,850	6.79000	7.00000
24 CROSSTEX	DRN# 337605	161	156	5,000	4,850	6.90000	7.11340
25 CROSSTEX	DRN# 337605	645	626	20,000	19,400	6.87000	7.08247
26 CROSSTEX	DRN# 337605	161	156	5,000	4,850	6.54000	6.74227
27 CROSSTEX	DRN# 337605	161	156	5,000	4,850	5.85000	6.03093
28 CROSSTEX	DRN# 337605	323	313	10,000	9,700	6.06500	6.25258
29 HOUSTON PIPELINE	DRN# 6489	548	532	17,000	16,490	5.94000	6.12371
30 HOUSTON PIPELINE	DRN# 6489	239	232	7,418	7,195	6.87000	7.08247
31 HOUSTON PIPELINE	DRN# 24662	3,990	3,870	123,685	119,974	7.88600	8.12990
32 HOUSTON PIPELINE	DRN# 24662	110	107	3,410	3,308	6.87000	7.08247
33 HOUSTON PIPELINE	DRN# 24662	64	62	1,976	1,917	7.13000	7.35052
34 HOUSTON PIPELINE	DRN# 24662	64	62	1,976	1,917	6.98000	7.19588
35 LOUIS DREYFUS	DRN# 6489	205	198	6,340	6,150	5.97000	6.15464
36 LOUIS DREYFUS	DRN# 6489	117	113	3,619	3,510	5.90000	6.08247
37 LOUIS DREYFUS	DRN# 6489	253	246	7,853	7,617	7.03000	7.24742
38 LOUIS DREYFUS	DRN# 7995	433	420	13,433	13,030	7.65000	7.88660
39 LOUIS DREYFUS	DRN# 12740	456	442	14,124	13,700	7.28000	7.50515
40	SUBTOTAL	8,253	8,005	255,834	248,159	7.52267	7.75533

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 681,731 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 541,808 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 146, and 345,248 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 115

FOR THE PERIOD OF:
PRESENT MONTH:

January-04
December-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 LOUIS DREYFUS	DRN# 12740	1,237	1,200	38,358	37,207	7.10000	7.31959
42 LOUIS DREYFUS	DRN# 24662	21	21	660	640	5.88000	6.06186
43 LOUIS DREYFUS	DRN# 34571	665	645	20,619	20,000	6.98000	7.19588
44 LOUIS DREYFUS	DRN# 34571	323	313	10,000	9,700	7.20000	7.42268
45 LOUIS DREYFUS	DRN# 34571	150	145	4,639	4,500	6.84000	7.05155
46 LOUIS DREYFUS	DRN# 34571	854	828	26,470	25,676	7.05000	7.26804
47 NOBLE	DRN# 25809	6,578	6,380	203,907	197,790	7.91000	8.15464
48 OGE ENERGY	DRN# 105035	300	291	9,301	9,022	6.87500	7.08763
49 OGE ENERGY	DRN# 105035	231	225	7,175	6,960	7.00000	7.21649
50 OGE ENERGY	DRN# 105035	450	437	13,954	13,535	7.24000	7.46392
51 ONEOK	DRN# 23703	323	313	10,000	9,700	7.17500	7.39691
52 ONEOK	DRN# 23703	329	319	10,201	9,895	6.85000	7.06186
53 ONEOK	DRN# 23703	387	375	12,000	11,640	7.23500	7.45876
54 ONEOK	DRN# 23703	150	145	4,639	4,500	7.30000	7.52577
55 ONEOK	DRN# 23703	317	307	9,819	9,524	6.99000	7.20619
56 ONEOK	DRN# 32606	333	323	10,309	10,000	6.95000	7.16495
57 ONEOK	DRN# 32606	323	313	10,000	9,700	6.99000	7.20619
58 ONEOK	DRN# 32606	333	323	10,309	10,000	6.67000	6.87629
59	SUBTOTAL	13,302	12,903	412,360	399,989	7.52267	7.75533

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 681,731 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 541,808 dth's moved on

the Southern Natural Gas pipeline shown on line 117 THRU 146, and 345,248 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 115

FOR THE PERIOD OF:
PRESENT MONTH

January-04
December-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
60 ONEOK	DRN# 32606	1,926	1,868	59,695	57,904	7.42500	7.65464
61 ONEOK	DRN# 32606	110	107	3,414	3,312	6.98500	7.20103
62 ONEOK	DRN# 32606	110	107	3,414	3,312	7.26000	7.48454
63 ONEOK	DRN# 32606	645	626	20,000	19,400	6.70500	6.91237
64 PROGRESS	DRN# 241390	323	313	10,000	9,700	8.20000	8.45361
65 PROGRESS	DRN# 241390	323	313	10,000	9,700	7.50000	7.73196
66 PROLIANCE	DRN# 179841	1,510	1,464	46,799	45,395	7.88500	8.12887
67 SEQUENT	DRN# 7995	253	245	7,839	7,604	6.98500	7.20103
68 SEQUENT	DRN# 9903	65	63	2,006	1,946	7.05000	7.26804
69 SEQUENT	DRN# 313370	323	313	10,000	9,700	8.10000	8.35052
70 SEQUENT	DRN# 314571	310	301	9,610	9,322	7.22000	7.44330
71 TAMPA ELECTRIC	DRN# 6489	843	818	26,141	25,357	7.91500	8.15979
72 TAMPA ELECTRIC	DRN# 23422	5,256	5,098	162,925	158,037	7.91500	8.15979
73 UNOCAL	DRN# 23422	161	156	5,000	4,850	6.68500	6.89175
74 UNOCAL	DRN# 23422	161	156	5,000	4,850	6.71500	6.92268
75 UNOCAL	DRN# 23422	161	156	5,000	4,850	6.64500	6.85052
76 UNOCAL	DRN# 23422	484	469	15,000	14,550	5.86500	6.04639
77 UNOCAL	DRN# 23422	161	156	5,000	4,850	6.00000	6.18557
78	SUBTOTAL	13,124	12,730	406,843	394,638	7.52267	7.75533

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 681,731 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 541,808 dth's moved on

the Southern Natural Gas pipeline shown on line 117 THRU 146, and 345,248 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 115

FOR THE PERIOD OF: January-04 Through December-04
PRESENT MONTH: December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
79 UNOCAL	DRN# 23422	161	156	5,000	4,850	5.91000	6.09278
80 UNOCAL	DRN# 23422	161	156	5,000	4,850	5.93000	6.11340
81 UNOCAL	DRN# 23422	161	156	5,000	4,850	5.92500	6.10825
82 UNOCAL	DRN# 23422	484	469	15,000	14,550	6.13500	6.32474
83 UNOCAL	DRN# 23422	161	156	5,000	4,850	6.87000	7.08247
84 UNOCAL	DRN# 23422	161	156	5,000	4,850	7.04500	7.26289
85 UNOCAL	DRN# 23422	161	156	5,000	4,850	6.91500	7.12887
86 UNOCAL	DRN# 23422	161	156	5,000	4,850	6.79500	7.00515
87 UNOCAL	DRN# 23422	484	469	15,000	14,550	7.23500	7.45876
88 UNOCAL	DRN# 23422	161	156	5,000	4,850	7.11500	7.33505
89 UNOCAL	DRN# 23422	161	156	5,000	4,850	6.79000	7.00000
90 UNOCAL	DRN# 23422	161	156	5,000	4,850	6.90000	7.11340
91 UNOCAL	DRN# 23422	645	626	20,000	19,400	6.87000	7.08247
92 UNOCAL	DRN# 23422	161	156	5,000	4,850	6.54000	6.74227
93 UNOCAL	DRN# 23422	161	156	5,000	4,850	5.85000	6.03093
94 UNOCAL	DRN# 23422	323	313	10,000	9,700	6.06500	6.25258
95 UNOCAL	DRN# 298450	2,293	2,224	71,090	68,957	8.01850	8.26649
96 VIRGINIA POWER	DRN# 32606	323	313	10,000	9,700	7.04500	7.26289
			6,292	201,090	195,057	7.52267	7.75533

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 681,731 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 541,808 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 146, and 345,248 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 115

FOR THE PERIOD OF: January-04 Through December-04
PRESENT MONTH: December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)F
98 VIRGINIA POWER	DRN# 32606	323	313	10,000	9,700	7.26000	7.48454
99 VIRGINIA POWER	DRN# 32606	1,390	1,349	43,102	41,809	7.42500	7.65464
100 VIRGINIA POWER	DRN# 32606	323	313	10,000	9,700	6.98000	7.19588
101 VIRGINIA POWER	DRN# 32606	323	313	10,000	9,700	7.25000	7.47423
102 VIRGINIA POWER	DRN# 32606	532	516	16,495	16,000	7.28000	7.50515
103 VIRGINIA POWER	DRN# 32606	116	113	3,608	3,500	6.99000	7.20619
104 VIRGINIA POWER	DRN# 157740	4,355	4,224	134,993	130,943	8.04350	8.29227
105 BP AMOCO	DRN# 8205175	3,998	3,878	123,937	120,219	8.04600	8.29485
106 CORAL	DRN# 8205175	323	313	10,000	9,700	7.28000	7.50515
107 FLORIDA POWER	DRN# 8205175	645	626	20,000	19,400	7.04500	7.26289
108 FLORIDA POWER	DRN# 8205175	494	479	15,306	14,847	7.37500	7.60309
109 FLORIDA POWER	DRN# 8205175	658	639	20,408	19,796	7.22500	7.44845
110 FLORIDA POWER	DRN# 8205175	658	639	20,408	19,796	6.37500	6.57216
111 FLORIDA POWER	DRN# 8205175	223	216	6,919	6,711	7.31000	7.53608
112 SEQUENT	DRN# 8205171	323	313	10,000	9,700	6.08500	6.27320
113 SEQUENT	DRN# 8205171	258	250	8,000	7,760	7.22500	7.44845
114 SEQUENT	DRN# 8205171	852	826	26,411	25,619	7.74500	7.98454
115 UNOCAL	DRN# 8205164	2,705	2,624	83,859	81,343	8.01850	8.26649
116	SUBTOTAL	18,498	17,943	573,446	556,243	7.52267	7.75533

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 681,731 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 541,808 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 146, and 345,248 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 115

FOR THE PERIOD OF:
PRESENT MONTH

January-04
December-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 LOUIS DREYFUS	DRN# 16500	135	131	4,175	4,050	6.98000	7.19581
118 LOUIS DREYFUS	DRN# 18300	193	187	5,992	5,812	7.41000	7.63911
119 LOUIS DREYFUS	DRN# 22800	4,944	4,796	153,277	148,679	7.94600	8.19171
120 PRIOR	DRN# 18600	161	156	5,000	4,850	6.77000	6.97931
121 PRIOR	DRN# 18600	161	156	5,000	4,850	6.80500	7.01541
122 PRIOR	DRN# 18600	161	156	5,000	4,850	6.70500	6.91237
123 PRIOR	DRN# 18600	484	469	15,000	14,550	5.98500	6.17011
124 PRIOR	DRN# 18600	161	156	5,000	4,850	6.95000	7.16491
125 PRIOR	DRN# 18600	161	156	5,000	4,850	7.32000	7.54631
126 PRIOR	DRN# 18600	161	156	5,000	4,850	7.19500	7.41753
127 PRIOR	DRN# 18600	161	156	5,000	4,850	6.96500	7.18041
128 PRIOR	DRN# 18600	484	469	15,000	14,550	7.50000	7.73196
129 PRIOR		5,000	4,850	155,000	150,350	7.71000	7.94845
130 PRIOR		161	156	5,000	4,850	6.75500	6.96392
131 PRIOR		161	156	5,000	4,850	6.79000	7.00000
132 PRIOR		161	156	5,000	4,850	6.69000	6.89691
133 PRIOR		484	469	15,000	14,550	5.97000	6.15464
134 PRIOR	DRN# 22900	161	156	5,000	4,850	6.93500	7.14948
135	SUBTOTAL	13,498	13,093	418,444	405,891	7.52267	7.75533

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 681,731 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 541,808 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 146, and 345,248 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 115

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 8 of 8

FOR THE PERIOD OF: January-04 Through December-04
PRESENT MONTH:

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136	PRIOR DRN# 22900	161	156	5,000	4,850	7.30500	7.53090
137	PRIOR DRN# 22900	161	156	5,000	4,850	7.18000	7.40200
138	PRIOR DRN# 22900	161	156	5,000	4,850	6.95000	7.16490
139	PRIOR DRN# 22900	484	469	15,000	14,550	7.48500	7.71640
140	SEQUENT DRN# 18300	323	313	10,000	9,700	6.70000	6.90720
141	SEQUENT DRN# 18300	323	313	10,000	9,700	6.96000	7.17520
142	SEQUENT DRN# 18300	323	313	10,000	9,700	7.33000	7.55670
143	SEQUENT DRN# 18300	194	188	6,000	5,820	7.20500	7.42780
144	SEQUENT DRN# 18300	323	313	10,000	9,700	6.97500	7.19072
145	SEQUENT DRN# 18300	968	939	30,000	29,100	7.51000	7.74227
146	TOTAL FINA DRN# 18300	560	543	17,364	16,843	7.50000	7.73196
147	0	0	0	0	0	0.00000	#DIV/0!
148	0	0	0	0	0	0.00000	#DIV/0!
149	0	0	0	0	0	0.00000	#DIV/0!
150	0	0	0	0	0	6.03000	#DIV/0!
151	0	0	0	0	0	0.00000	#DIV/0!
152	0	0	0	0	0	0.00000	#DIV/0!
153	SUBTOTAL	3,979	3,860	123,364	119,663	7.52267	7.75533
154	TOTAL	95,205	92,349	2,951,363	2,862,822	7.52267	7.75533

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
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- (3) Included in the monthly gross volumes above are 681,731 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
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ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

FOR THE MONTH OF:

December-04

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	6,054,400	7,093,457	1,039,057	0.17162	65,987,087	66,415,485	428,398	0.00649	
2 SMALL COMM. SERVICE	218,099	206,280	(11,819)	(0.05419)	2,535,945	2,327,815	(208,130)	(0.08207)	
3 GENERAL SERVICE-1	4,407,845	4,475,376	67,531	0.01532	49,158,657	46,810,256	(2,348,401)	(0.04777)	
4 GENERAL SERVICE-2	1,456,368	1,744,863	288,496	0.19809	16,614,391	17,251,807	637,416	0.03837	
5 GENERAL SERVICE-3	756,261	904,992	148,732	0.19667	9,876,851	8,759,412	(1,117,439)	(0.11314)	
6 GENERAL SERVICE-4	158,171	133,025	(25,146)	(0.15898)	1,857,157	1,712,449	(144,708)	(0.07792)	
7 GENERAL SERVICE-5	120,319	33,200	(87,119)	(0.72407)	1,310,473	357,274	(953,199)	(0.72737)	
8 NATURAL GAS VEH. SALES	4,532	10,090	5,558	1.22639	68,593	128,832	60,239	0.87820	
9 COMM. ST. LIGHTING	25,092	22,770	(2,322)	(0.09254)	239,082	254,044	14,962	0.06258	
10 WHOLESALE	24,779	15,177	(9,602)	(0.38751)	256,992	268,130	11,138	0.04334	
10A OFF SYSTEM SALES	8,518,800	0	(8,518,800)	(1.00000)	178,199,480	0	(178,199,480)	(1.00000)	
11 TOTAL FIRM SALES	21,744,745	14,639,230	(7,105,515)	(0.32677)	326,104,706	144,285,504	(181,819,202)	(0.55755)	
THERM SALES (INTERRUPTIBLE)									
12 INTERRUPTIBLE SMALL	9,342	0	(9,342)	(1.00000)	44,733	0	(44,733)	(1.00000)	
13 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	366,565	0	(366,565)	(1.00000)	
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	434,076	0	(434,076)	(1.00000)	
15 TOTAL INT. SALES	9,342	0	(9,342)	(1.00000)	845,373	0	(845,373)	(1.00000)	
THERM SALES (TRANSPORTATION)									
16A SMALL COMM. SERVICE	40,065	42,902	2,837	0.07081	344,706	219,467	(125,239)	(0.36332)	
16 GENERAL SERVICE-1	5,215,158	5,309,487	94,330	0.01809	56,039,832	56,479,382	439,550	0.00784	
17 GENERAL SERVICE-2	5,387,702	5,720,690	332,988	0.06181	57,890,498	57,476,789	(413,709)	(0.00715)	
18 GENERAL SERVICE-3	6,297,860	5,818,785	(479,075)	(0.07607)	62,943,078	61,498,118	(1,444,960)	(0.02296)	
19 GENERAL SERVICE-4	4,246,428	3,774,352	(472,076)	(0.11117)	46,454,964	42,107,455	(4,347,509)	(0.09359)	
20 GENERAL SERVICE-5	5,604,127	4,901,487	(702,640)	(0.12538)	60,871,441	69,987,374	9,115,933	0.14976	
21 NATURAL GAS VEHICLE SALES	40,847	49,539	8,692	0.21281	499,848	554,981	55,134	0.11030	
22 WHOLESALE	4,527	10,000	5,473	1.20877	243,417	914,918	671,501	2.75864	
23 COMM. ST. LIGHTING	61,091	97,297	36,206	0.59267	921,881	1,127,132	205,252	0.22264	
24 INTERRUPTIBLE SMALL	4,288,978	4,186,174	(102,804)	(0.02397)	46,717,644	47,648,254	930,610	0.01992	
25 INTERRUPTIBLE LV-1	17,559,635	14,731,674	(2,827,961)	(0.16105)	210,711,102	177,563,814	(33,147,288)	(0.15731)	
26 INTERRUPTIBLE LV-2	21,603,177	45,304,174	23,700,997	1.09711	254,619,716	560,427,499	305,807,783	1.20104	
27 TOTAL TRANSPORTATION	70,349,596	89,946,561	19,596,965	0.27857	798,258,126	1,076,005,183	277,747,057	0.34794	
28 TOTAL THROUGHPUT	92,103,683	104,585,791	12,482,108	0.13552	1,125,208,205	1,220,290,687	95,082,482	0.08450	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
29 RESIDENTIAL	285,204	285,315	111	0.00039	3,341,750	3,336,814	(4,936)	(0.00148)	
30 SMALL COMMERCIAL	5,747	5,584	(163)	(0.02836)	68,632	67,756	(876)	(0.01276)	
31 GENERAL SERVICE-1	11,129	10,848	(281)	(0.02525)	135,790	131,079	(4,711)	(0.03469)	
32 GENERAL SERVICE-2	700	787	87	0.12429	8,875	9,450	575	0.06479	
33 GENERAL SERVICE-3	111	134	23	0.20721	1,527	1,602	75	0.04912	
34 GENERAL SERVICE-4	10	10	0	0.00000	87	120	33	0.37931	
35 GENERAL SERVICE-5	4	2	(2)	(0.50000)	56	24	(32)	(0.57143)	
36 NATURAL GAS VEH. SALES	8	10	2	0.25000	100	120	20	0.20000	
37 COMM. ST. LIGHTING	42	43	1	0.02381	492	516	24	0.04878	
38 WHOLESALE	5	3	(2)	(0.40000)	61	36	(25)	(0.40984)	
38A OFF SYSTEM SALES	22	0	(22)	(1.00000)	206	0	(206)	(1.00000)	
39 TOTAL FIRM	302,982	302,736	(246)	(0.00081)	3,557,576	3,547,517	(10,059)	(0.00283)	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
40 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	8	0	(8)	(1.00000)	
41 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	5	0	(5)	(1.00000)	
42 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	6	0	(6)	(1.00000)	
43 TOTAL INT.	1	0	(1)	(1.00000)	19	0	(19)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
43A SMALL COMM. SERVICE	353	301	(52)	(0.14731)	3,771	3,596	(175)	(0.04641)	
44 GENERAL SERVICE-1	7,606	7,654	48	0.00631	88,887	89,772	885	0.00996	
45 GENERAL SERVICE-2	2,269	2,179	(90)	(0.03967)	25,581	25,690	(891)	(0.03352)	
46 GENERAL SERVICE-3	651	619	(32)	(0.04916)	7,627	7,407	(220)	(0.02884)	
47 GENERAL SERVICE-4	124	126	2	0.01613	1,526	1,512	(14)	(0.00917)	
48 GENERAL SERVICE-5	87	86	(1)	(0.01149)	1,057	1,032	(25)	(0.02365)	
49 NATURAL GAS VEHICLE SALES	10	10	0	0.00000	133	120	(13)	(0.09774)	
50 WHOLESALE	1	1	0	0.00000	13	12	(1)	(0.07692)	
51 COMM. ST. LIGHTING	35	55	20	0.57143	616	660	44	0.07143	
52 INTERRUPTIBLE SMALL	30	30	0	0.00000	368	360	(8)	(0.02174)	
53 INTERRUPTIBLE LV-1	19	19	0	0.00000	215	228	13	0.06047	
54 INTERRUPTIBLE LV-2	8	8	0	0.00000	78	96	18	0.23077	
55 TOTAL TRANSP. CUSTOMERS	11,194	11,088	(106)	(0.00947)	130,872	130,485	(387)	(0.00296)	
56 TOTAL CUSTOMERS	314,177	313,824	(353)	(0.00112)	3,688,467	3,678,002	(10,465)	(0.00284)	

ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

	FOR THE MONTH OF:				December-04			
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
57 RESIDENTIAL	21	25	4	0.17116	20	20	0	0.00798
58 SMALL COMMERCIAL	38	37	(1)	(0.02658)	37	34	(3)	(0.07020)
59 GENERAL SERVICE-1	396	413	16	0.04162	362	357	(5)	(0.01355)
60 GENERAL SERVICE-2	2,081	2,217	137	0.06565	1,872	1,826	(46)	(0.02482)
61 GENERAL SERVICE-3	6,813	6,754	(59)	(0.00873)	6,468	5,468	(1,000)	(0.15466)
62 GENERAL SERVICE-4	15,817	13,303	(2,515)	(0.15898)	21,347	14,270	(7,076)	(0.33149)
63 GENERAL SERVICE-5	30,080	16,600	(13,480)	(0.44813)	23,401	14,886	(8,515)	(0.36386)
64 NATURAL GAS VEH. SALES	567	1,009	443	0.78111	686	1,074	388	0.56517
65 COMM. ST. LIGHTING	597	530	(68)	(0.11364)	486	492	6	0.01316
66 WHOLESale	4,956	5,059	103	0.02082	4,213	7,448	3,235	0.76788
66A OFF SYSTEM SALES	387,222	#DIV/0!	#DIV/0!	#DIV/0!	865,046	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	9,342	#DIV/0!	#DIV/0!	#DIV/0!	5,592	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	73,313	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	72,346	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	113	143	29	0.25580	91	61	(30)	(0.33234)
71 GENERAL SERVICE-1(TRANSP.)	686	694	8	0.01170	630	629	(1)	(0.00209)
72 GENERAL SERVICE-2(TRANSP.)	2,374	2,625	251	0.10566	2,178	2,237	59	0.02729
73 GENERAL SERVICE-3(TRANSP.)	9,674	9,400	(274)	(0.02831)	8,253	8,303	50	0.06066
74 GENERAL SERVICE-4(TRANSP.)	34,245	29,955	(4,290)	(0.12528)	30,442	27,849	(2,593)	(0.08519)
75 GENERAL SERVICE-5(TRANSP.)	64,415	56,994	(7,421)	(0.11521)	57,589	67,817	10,228	0.17761
76 NATURAL GAS VEHICLES(TRANSP.)	4,085	4,954	869	0.21281	3,758	4,625	867	0.23058
77 WHOLSALE(TRANSP.)	4,527	10,000	5,473	1.20877	18,724	76,243	57,519	3.07186
78 COMM. ST. LIGHTING(TRANSP.)	1,745	1,769	24	0.01352	1,497	1,708	211	0.14113
79 INTERRUPTIBLE SMALL (TRANSP.)	142,966	139,539	(3,427)	(0.02397)	126,950	132,356	5,406	0.04258
80 INTERRUPTIBLE LV-1 (TRANSP.)	924,191	775,351	(148,840)	(0.16105)	980,052	778,789	(201,263)	(0.20536)
81 INTERRUPTIBLE LV-2 (TRANSP.)	2,400,353	5,663,022	3,262,669	1.35925	3,264,355	5,837,786	2,573,431	0.78834

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

		FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 04	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0325	1.0443	1.0374	1.0354	1.0374	1.0413	1.0394	1.0394	1.0364	1.0325	1.0364	1.0344
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.062	1.055	1.053	1.055	1.059	1.057	1.057	1.054	1.050	1.054	1.052
ORLANDO, LAKELAND, HIGHLANDS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0325	1.0413	1.0354	1.0335	1.0354	1.0384	1.0364	1.0384	1.0354	1.0325	1.0354	1.0344
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.059	1.053	1.051	1.053	1.056	1.054	1.056	1.053	1.050	1.053	1.052

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	JAN 04	FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 04	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0462	1.0374	1.0364	1.0384	1.0423	1.0394	1.0413	1.0384	1.0344	1.0384	1.0384
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.064	1.055	1.054	1.056	1.060	1.057	1.059	1.056	1.052	1.056	1.056
JCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0340	1.0458	1.0370	1.0360	1.0380	1.0419	1.0390	1.0409	1.0380	1.0340	1.0380	1.0380
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.064	1.055	1.054	1.056	1.060	1.057	1.059	1.056	1.052	1.056	1.056

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	JAN 04	FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 04	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0370	1.0526	1.0428	1.0389	1.0418	1.0477	1.0418	1.0428	1.0399	1.0360	1.0389	1.0418
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.068	1.064	1.067	1.073	1.067	1.068	1.065	1.061	1.064	1.067
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0325	1.0413	1.0354	1.0335	1.0354	1.0384	1.0364	1.0384	1.0354	1.0335	1.0364	1.0354
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.059	1.053	1.051	1.053	1.056	1.054	1.056	1.053	1.051	1.054	1.053

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	JAN 04	FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 04	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0325	1.0413	1.0354	1.0335	1.0354	1.0384	1.0364	1.0384	1.0364	1.0335	1.0354	1.0344
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.059	1.053	1.051	1.053	1.056	1.054	1.056	1.054	1.051	1.053	1.052
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0462	1.0374	1.0364	1.0384	1.0423	1.0394	1.0413	1.0384	1.0344	1.0394	1.0384
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.064	1.055	1.054	1.056	1.060	1.057	1.059	1.056	1.052	1.057	1.056

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: December 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)		31		\$222,055.94	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges		15		\$16,720.88	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		16		\$52,914.32	
4 Commodity Pipeline (FGT)-Nov'04 Accrual Adj:					
Invoice-FGT		107-117(Totals plus lines 1-5)	\$154,620.47		
Invoice-FGT		118-121	\$14,563.99		
Less Prior Month's Accrual of Usage Charges (FGT)					26
Sub-Total (Also on Actual/Accrual Reconciliation)		105	(\$167,940.88)		\$1,243.58

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: December 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG/SO GA)-Nov'04 Accrual Adj:					
Invoice-Southern Natural Gas Company	125		\$7,858.81		
Invoice-South Georgia Facilities	128		\$3,920.40		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges		15	(\$11,579.73)		
Sub-Total (Also on Actual/Accrual Reconciliation)	122(Line6)			\$0.48	
6 Commodity Pipeline-(Gulfstream)-Nov'04 Accrual Adj:					
Invoice-Gulfstream Natural Gas System	131(excl. line 1)		\$13,422.17		
Invoice-Gulfstream Natural Gas System	136		\$7,200.00		
Less Prior Month's Accrual of Gulfstream Pipeline Charges		16	(\$8,854.00)		
Sub-Total (Also on Actual/Accrual Reconciliation)	129(line15&18)			\$11,768.17	
7 TOTAL COMMODITY (Pipeline)					<u>\$304,703.37</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
 CURRENT MONTH: December 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
8 Accrued Swing Service-Demand-3rd Party Suppliers	35,42,44,50,56			\$15,582.77	
9 Accrued Swing Service-Commodity-3rd Party Suppliers	35,42,44,50,56			\$5,811,018.12	
10 Seminole Electric- Prior Month Adjustment		140		\$241,824.07	
11 TOTAL SWING SERVICE					<u>\$6,068,424.96</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: December 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased	33-34,36-41,43		\$7,699,556.27		
Accruals for Gas Purchased	45-49,51-55		\$7,318,142.93		
Accruals for Gas Purchased	57		\$1,373,419.72		
Accruals for Gas Purchased			\$0.00		
Hedge Settlement	30		(\$1,196,970.00)	\$15,194,148.92	
13 City of Sunrise	17-20			\$18,748.76	
14 Okaloosa	21-24			\$71,077.98	
15 Purchases-3rd Party Suppliers-Nov'04 Accrual Adj.:					
Supplier Invoices	74(line1),77,78(Line1),79,80,83,84,85		\$4,840,837.51		
Supplier Invoices	86-88,90,91 Line1,94(Line1),97-98		\$4,427,333.31		
Supplier Invoices	99,100,102,104		\$1,383,790.55		
Less Prior Month's Accruals for Gas Purchased		28-46	(\$10,672,537.33)		
Sub-Total (Also on Actual/Accrual Reconciliation)	72(lines1-2),73(Line28)			(\$20,575.96)	
16 Purchases-3rd Party Suppliers (Gulfstream)-Nov'04 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System	138		\$39,876.66		
Sub-Total (Also on Actual/Accrual Reconciliation)	129(line 3)			\$39,876.66	
17 Cashouts-Peoples' Transportation Customers	149			\$276,158.31	
18 NCTS Program Cashouts	150			\$129,363.70	
19 NCTS Program Cashouts(Prior Month Adj.)	151			\$3,939.15	
20 Parked Gas/UnParked	29(line1)			\$251,015.95	
21 Purchases 3rd. Party Suppliers(Prior Month Adj.)	142-143(line1)			\$37,642.04	
22 City of Clearwater(Prior Month Adj.)	25			\$190.93	
23 Reliant Energy(Prior Month Adj.)	139			\$141,396.81	
24 Comm. Otl Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges	16(Line1)			\$6,361.62	
25 Bookouts-Nov'04	148			\$28,139.01	
26 Imbalance Cashout (FGT)-Oct'04	146			\$264,879.70	
27 Purchases-3rd Party Suppliers (SNG/SO. GA)-Nov'04 Accrual Adj.:					
Invoice for Imbalance Cashout	126(line1)		\$29,875.30		
Less Prior Month's Accrual for Imbalance Cashout		15(line1)	(\$29,998.08)		
Sub-Total (Also on Actual/Accrual Reconciliation)	122(line 3)			(\$122.78)	
28 TOTAL COMMODITY (Other)					<u>\$16,442,240.80</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
 CURRENT MONTH: December 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
DEMAND					
29 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,465,131.13		
Invoice-FGT					
Line 1		11	\$1,461,818.02		
Invoice-FGT					
Line 2			\$0.00		
Invoice-FGT					
Line 1		14	\$23,615.80		
Total Demand (FGT)				\$4,950,564.95	
30 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges		15(Line3)		\$456,526.77	
31 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		15(Line6)		\$589,062.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: December 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
32 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)		1-8	(\$1,423,128.80)		
Invoice-FGT (Relinq. Credits)		11-13	(\$442,939.32)		
Invoice-FGT (Relinq. Credits)		14	(\$23,615.80)		
Total Temporary Relinquishment Credit (FGT)				(\$1,889,683.92)	
33 Temporary Acquisition Charge (FGT):					
Invoice-FGT		9-10		\$47,802.01	
34 Capacity Discount		144		\$20,173.15	
35 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)		32		(\$9,560.40)	
36 Volumetric Relinquishment Credit (FGT) - Nov'04 Accrual Adj.		106		\$0.01	
37 Capacity Reimbursement-Transportation Customer		145		\$270,650.30	
38 TOTAL DEMAND					<u>\$4,435,534.87</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
 CURRENT MONTH: December 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
OTHER					
39 Administrative Costs		N/A		\$69,244.65	
40 Transportation Trailer Charges		26-28		\$118,450.75	
41 TOTAL OTHER					<u>\$187,695.40</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 December-04

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,385,000	16	51,405.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	54,210,230	19	2,089,804.34	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(9,560.40)	5
3a FTS-1 VOL. RELINQ. CREDIT-Nov'04 Accrual Adj.	DEMAND	0	19	0.01	5
4 FTS-2 RESERVATION CHARGE	DEMAND	13,245,570	19	1,018,878.70	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	20,115,270	15	177,215.53	1
5a FTS-1 USAGE CHARGE-Nov'04 Accrual Adj.	COMM. PIPELINE	141,150	15	1,243.57	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,813,630	15	44,840.41	1
6a FTS-2 USAGE CHARGE-Nov'04 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	404,520	18	\$264,879.70	4
8 TOTAL FGT		<u>104,867,370</u>		<u>\$3,638,707.62</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	5,130,730	15	16,720.88	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	456,528.77	5
11 GULFSTREAM PIPELINE	COMM. OTHER	10,490	18	6,361.62	4
12 GULFSTREAM PIPELINE	COMM. PIPELINE	6,152,410	15	52,914.32	1
13 GULFSTREAM PIPELINE	DEMAND	10,075,000	19	589,062.00	5
14 CITY OF SUNRISE	COMM. OTHER	24,223	18	18,748.76	4
15 OKALOOSA	COMM. OTHER	468,030	18	71,077.98	4
16 CITY OF CLEARWATER	COMM. OTHER*	0	18	190.63	4
17 TRANSPORT TRAILER CHARGES	OTHER			118,450.75	6
18 ADMINISTRATIVE COSTS	OTHER			69,244.85	6
19 BOOKOUTS	COMM. OTHER	48,980	18	28,139.01	4
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	486,402	18	276,158.31	4
21 NCTS PROGRAM C/O'S	COMM. OTHER	222,274	18	129,363.70	4
22 NCTS PROGRAM C/O'S	COMM. OTHER*	7,878	18	3,939.15	4
23 BP ENERGY	COMM. OTHER	2,457,060	18	1,852,988.16	4
24 BRIDGELINE	COMM. OTHER	477,030	18	369,698.25	4
25 CHEVTEXACO	SWING-DEMAND			3,816.46	3
26 CHEVTEXACO	SWING-COMM.	2,909,950	17	2,304,880.40	3
27 CORAL	COMM. OTHER	100,000	18	72,800.00	4
28 CROSSTEX	COMM. OTHER	1,545,150	18	1,006,393.05	4
29 FLORIDA POWER	COMM. OTHER	830,410	18	561,908.44	4
30 HOUSTON PIPELINE	COMM. OTHER	1,554,650	18	1,178,628.63	4
31 LOUIS DREYFUS	COMM. OTHER	3,085,590	18	2,321,962.40	4
32 NOBLE	SWING-DEMAND			2,118.23	3
33 NOBLE	SWING-COMM.	2,039,070	17	1,812,804.37	3
34 OGE ENERGY	COMM. OTHER	304,300	18	215,196.34	4
35 ONEOK	SWING-DEMAND			1,323.08	3
36 ONEOK	SWING-COMM.	865,230	17	625,967.80	3
37 ONEOK	COMM. OTHER	772,770	18	541,254.94	4
38 PRIOR	COMM. OTHER	2,850,000	18	2,085,725.00	4
39 PROGRESS	COMM. OTHER	200,000	18	157,000.00	4
40 PROLIANCE	COMM. OTHER	467,890	18	369,010.08	4
41 SEQUENT	SWING-DEMAND			5,425.00	3
42 SEQUENT	SWING-COMM.	1,104,110	17	804,383.20	3
43 SEQUENT	COMM. OTHER	394,550	18	286,281.92	4
44 TAMPA ELECTRIC	COMM. OTHER	1,890,860	18	1,496,457.43	4
45 TOTAL FINA	COMM. OTHER	173,840	18	130,239.00	4
46 UNOCAL	COMM. OTHER	3,089,480	18	2,252,183.56	4
47 VIRGINIA POWER	SWING-DEMAND			3,100.00	3
48 VIRGINIA POWER	SWING-COMM.	631,020	17	463,082.35	3
49 VIRGINIA POWER	COMM. OTHER	1,750,980	18	1,373,419.72	4
50 PARKED GAS/UNPARKED GAS	COMM. OTHER	477,380	18	251,015.95	4
51 SOCIETE GENERALE	COMM. OTHER	0	18	(183,640.00)	4
52 SEMPRA ENERGY	COMM. OTHER	0	18	(137,480.00)	4
53 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	(55,300.00)	4
54 J. ARON & CO.	COMM. OTHER	0	18	(190,500.00)	4
55 UBS	COMM. OTHER	0	18	(122,800.00)	4
56 BP CORP. N.A., INC.	COMM. OTHER	0	18	(208,659.00)	4
57 CECG	COMM. OTHER	0	18	(50,800.00)	4
58 MLCI	COMM. OTHER	0	18	(57,800.00)	4
59 MITSUI	COMM. OTHER	0	18	(189,900.00)	4
60 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,092,650	19	20,173.15	5
61 CAPACITY REIMBURSEMENT-TRANSP. CUST.	DEMAND	7,820,760	19	270,650.30	5
62 GAS PURCHASES-Nov'04 Accrual Adj.	COMM. OTHER	(27,180)	18	(20,575.96)	4
63 RELIANT ENERGY	COMM. OTHER*	197,870	18	141,398.81	4
64 SEMINOLE ELECTRIC	SWING SERVICE*	201,710	17	241,824.07	3
65 TAMPA ELECTRIC	COMM. OTHER*	55,920	18	32,505.19	4
66 WESTERN GAS RESOURCES	COMM. OTHER*	9,650	18	5,136.85	4
67 GULFSTREAM PIPELINE-Nov'04 Accrual Adj.	COMM. OTHER	66,540	18	39,876.86	4
68 GULFSTREAM PIPELINE-Nov'04 Accrual Adj.	COMM. PIPELINE	2,023,260	15	11,768.17	1
69 SONAT/SOUTH GEORGIA P/L-Nov'04 Accrual Adj.	COMM. OTHER	(50)	18	(122.78)	4
70 SONAT/SOUTH GEORGIA P/L-Nov'04 Accrual Adj.	COMM. PIPELINE	0	15	\$0.48	1
71 TOTAL		<u>180,192,927</u>		<u>\$27,490,004.85</u>	

*Prior Month Adjustment



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33691	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/31/2004 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION CO	Contact Name:	Contact Phone: 713-853-0628
Payee: 006924518		Invoice Date: January 01, 2005		Invoice Identifier: 01-90-000-23202-000 00284363		Account Number: 4000002544		Net Due Date:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Sup Doc Ind: IMBL	Charge Indicator: BILL ON DELIVERY	Prev Inv ID:
Svc Req: 006922736			
Svc Req K: 5047			
Svc CD: FTS-1			

Begin Transaction Date: December 01, 2004 **End Transaction Date:** December 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	1,038,500	51,405.75	01-31	
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	8,988,667	3,465,131.13	01-31	
01				Temporary Relinquishment Credit - Award # 11776 AI DRN 157653							RC2	0.3855	0.0000	0.0000	0.3855	(195,300)	-75,288.15	01-31	
01				Temporary Relinquishment Credit - Award # 11776 AI DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(83,700)	-32,268.35	01-31	
01				Temporary Relinquishment Credit - Award # 11776 AI DRN 32608							RC2	0.3855	0.0000	0.0000	0.3855	(102,300)	-39,436.65	01-31	
01				Temporary Relinquishment Credit - Award # 11776 AI DRN 337605							RC2	0.3855	0.0000	0.0000	0.3855	(83,700)	-32,268.35	01-31	
01				Temporary Relinquishment Credit - Award # 11782 AI DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(9,672)	-3,728.58	01-31	
01				Temporary Relinquishment Credit - Award # 11782 AI DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(20,150)	-7,787.83	01-31	
01											RC2	0.3855	0.0000	0.0000	0.3855	(19,778)	-7,624.42	01-31	

COPY LN-1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Start D/T:	12/31/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	January 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	00284363
Account Number:	4000002544

Begin Transaction Date:	December 01, 2004	End Transaction Date:	December 31, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11782 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(9,959)	-3,459.70	01 - 31	
				Temporary Relinquishment Credit - Award # 11812 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(96,999)	-37,393.12	01 - 31	
				Temporary Relinquishment Credit - Award # 11813 At DRN 11224															
01											RC2	0.3855	0.0000	0.0000	0.3855	(188,817)	-76,568.85	01 - 31	
				Temporary Relinquishment Credit - Award # 11813 At DRN 24229															
01											RC2	0.3855	0.0000	0.0000	0.3855	(186,284)	-84,102.48	01 - 31	
				Temporary Relinquishment Credit - Award # 11813 At DRN 255292															
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,731)	-8,377.30	01 - 31	
				Temporary Relinquishment Credit - Award # 12077 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(37,231)	-14,352.55	01 - 31	
				Temporary Relinquishment Credit - Award # 12077 At DRN 23422															
01											RC2	0.3855	0.0000	0.0000	0.3855	(44,485)	-17,148.97	01 - 31	
				Temporary Relinquishment Credit - Award # 12077 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,463)	-3,262.49	01 - 31	
				Temporary Relinquishment Credit - Award # 12078 At DRN 157553															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Start D/T:	12/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	January 01, 2005	Invoice Identifier: 00264363	
Svc Req:	008922738	Sup Doc Ind:	IMBL	Account Number: 4000002544	
Svc Req K:	6047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			

Begin Transaction Date: December 01, 2004 **End Transaction Date:** December 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,508)	-5,592.83	01 - 31	
				Temporary Relinquishment Credit - Award # 12078 At DRN 23422															
01											RC2	0.3855	0.0000	0.0000	0.3855	(17,329)	-6,680.33	01 - 31	
				Temporary Relinquishment Credit - Award # 12078 At DRN 314671															
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,417)	-2,473.75	01 - 31	
				Temporary Relinquishment Credit - Award # 12335 At DRN 12740															
01											RC2	0.3855	0.0000	0.0000	0.3855	(411)	-158.44	01 - 01	
				Temporary Relinquishment Credit - Award # 12347 At DRN 167553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(706)	-272.18	01 - 01	
				Temporary Relinquishment Credit - Award # 12347 At DRN 25809															
01											RC2	0.3855	0.0000	0.0000	0.3855	(643)	-324.98	01 - 01	
				Temporary Relinquishment Credit - Award # 12347 At DRN 28188															
01											RC2	0.3855	0.0000	0.0000	0.3855	(37,200)	-14,340.60	01 - 31	
				Temporary Relinquishment Credit - Award # 12486 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,060)	-3,107.13	01 - 31	
				Temporary Relinquishment Credit - Award # 12511 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,635)	-1,015.79	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006822736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston, TX 77218-3142

Payee: 006924518
 January 01, 2005
 MBL
 BILL ON DELIVERY

Invoice Date: January 01, 2005
Sup Doc Ind: MBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Start DFT: 12/31/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-853-0628
FLORIDA GAS TRANSMISSION CO

Invoice Identifier: 00284363
Account Number: 4000002844

TT	Req Loc Prop	Rec Zn	Location Name	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Big Tran Date	End Tran Date
01			Temporary Relinquishment Credit - Award # 12570 AI DRN 32808						RC2	0.3855	0.0000	0.0000	0.3855	(3,873)	-1,483.61	01 - 31	01 - 31
01			Temporary Relinquishment Credit - Award # 12824 AI DRN 314571						RC2	0.3855	0.0000	0.0000	0.3855	(83,788)	-24,694.13	01 - 31	01 - 31
01			Temporary Relinquishment Credit - Award # 12667 AI DRN 11224						RC2	0.3855	0.0000	0.0000	0.3855	(133,455)	-51,448.80	01 - 31	01 - 31
01			Temporary Relinquishment Credit - Award # 12667 AI DRN 241390						RC2	0.3855	0.0000	0.0000	0.3855	(338,148)	-130,358.05	01 - 31	01 - 31
01			Temporary Relinquishment Credit - Award # 12667 AI DRN 32808						RC2	0.3855	0.0000	0.0000	0.3855	(31,899)	-12,287.07	01 - 31	01 - 31
01			Temporary Relinquishment Credit - Award # 12789 AI DRN 314571						RC2	0.3855	0.0000	0.0000	0.3855	(478)	-183.50	-01	-01
01			Temporary Relinquishment Credit - Award # 12859 AI DRN 23422						RC2	0.3855	0.0000	0.0000	0.3855	(49,878)	-19,228.38	01 - 31	01 - 31
01			Temporary Relinquishment Credit - Award # 12859 AI DRN 241390						RC2	0.3855	0.0000	0.0000	0.3855	(29,108)	-11,221.52	01 - 31	01 - 31

Please reference your invoice identifier and your account number in your wire transfer.

Let's Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be listed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924818
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924818
 January 01, 2005
 IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Simt D/T: 12/31/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name:
Contact Phone: 713-953-0628

Invoice Identifier: 00284363
Account Number: 4000002544

Begin Transaction Date: December 01, 2004		End Transaction Date: December 31, 2004		Please reference your invoice identifier and your account number to your wire transfer.													
TT	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Zn	Del Loc Prop	Accd Adj Method	Repl Ref Cd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01									RC2	0.3855	0.0000	0.0000	0.3855	(59,551)	-22,958.91	01 - 31	01 - 31
01									RC2	0.3855	0.0000	0.0000	0.3855	(4,030)	-1,553.57	01 - 31	01 - 31
01									RC2	0.3855	0.0000	0.0000	0.3855	(11,913)	-4,592.46	01 - 31	01 - 31
01									RC2	0.3855	0.0000	0.0000	0.3855	(217,000)	-83,653.50	01 - 31	01 - 31
01									RC2	0.3855	0.0000	0.0000	0.3855	(27,900)	-10,755.45	01 - 31	01 - 31
01									RC2	0.	0.0000	0.0000	0.3855	(27,621)	-10,647.90	01 - 31	01 - 31
01									RC2	0.3855	0.0000	0.0000	0.3855	(45,756)	-17,638.94	01 - 31	01 - 31
01									RC2	0.3855	0.0000	0.0000	0.3855	(53,723)	-20,710.22	01 - 31	01 - 31
01									RC2	0.3855	0.0000	0.0000	0.3855	(1,271)	-489.97	01 - 31	01 - 31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/31/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	00284363
Account Number:	4000002844

Begin Transaction Date:	December 01, 2004	End Transaction Date:	December 31, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 13047 Al DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(160,929)	-61,652.63	01 - 31	
	Temporary Relinquishment Credit - Award # 13049 Al DRN 11224																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(136,121)	-52,474.65	01 - 31	
	Temporary Relinquishment Credit - Award # 13049 Al DRN 28168																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(85,782)	-25,358.96	01 - 31	
	Temporary Relinquishment Credit - Award # 13051 Al DRN 28168																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(32,891)	-12,679.48	01 - 31	
	Temporary Relinquishment Credit - Award # 13054 Al DRN 11224																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,835)	-1,015.79	01 - 31	
	Temporary Relinquishment Credit - Award # 13058 Al DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,280)	-6,504.94	02 - 31	
	Temporary Relinquishment Credit - Award # 13059 Al DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(39,463)	-15,212.99	01 - 31	
	Temporary Relinquishment Credit - Award # 13070 Al DRN 11224																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(28,489)	-10,982.51	01 - 31	
	Temporary Relinquishment Credit - Award # 13075 Al DRN 11224																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	12/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 209142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	008924518	Contact Name:	
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	January 01, 2005	Invoice Total Amount:	773,929.21
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00284388
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due:	773,929.21

Begin Transaction Date: December 01, 2004 **End Transaction Date:** December 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Nat	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3855	0.0000	0.0000	0.3855	(868)	-334.61	01 - 31	
				Temporary Relinquishment Credit - Award # 13078 At DRN 157653															
01											RC2	0.3855	0.0000	0.0000	0.3855	(12,330)	-4,763.22	02 - 31	
				Temporary Relinquishment Credit - Award # 13081 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,180)	-8,164.89	02 - 31	
				Temporary Relinquishment Credit - Award # 13081 At DRN 25809															
01											RC2	0.3855	0.0000	0.0000	0.3855	(25,290)	-8,749.30	02 - 31	
				Temporary Relinquishment Credit - Award # 13081 At DRN 28168															
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,917)	-8,449.00	01 - 31	
				Temporary Relinquishment Credit - Award # 13085 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(202,151)	-77,929.21	01 - 31	
				Temporary Relinquishment Credit - Award # 13088 At DRN 11224															
01											RC2	0.3855	0.0000	0.0000	0.3855	(162,967)	-62,623.78	01 - 31	
				Temporary Relinquishment Credit - Award # 13088 At DRN 12740															
01											RC2	0.3855	0.0000	0.0000	0.3855	(29,109)	-11,221.52	01 - 31	
				Temporary Relinquishment Credit - Award # 13088 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(238,895)	-91,381.57	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GFL. All contribution payments must be clearly and specifically marked as 'GFL Contributions', and the GFL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 008924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 008924518	Stmt D/T: 12/31/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Contact Phone: 713-853-0828
---	--	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 008922738 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: January 01, 2005 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: Invoice Identifier: 00284363 Account Number: 4000002544
--	---	--

Begin Transaction Date: December 01, 2004 **End Transaction Date:** December 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtnd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 13088 At DRN 241380																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(214,365)	-82,637.71	01-31	
Temporary Relinquishment Credit - Award # 13088 At DRN 28166																			

Invoice Total Amount: 6,335,523 2,093,408.08

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

8

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	12/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	008924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	713-853-0828

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2005
Svc Req:	008922736	Sup Doc Ind:	IMBL
Svc Req K:	101824	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	01-90-000-23202-000	00284441
Account Number:	56	4000002544

Begin Transaction Date: December 01, 2004 **End Transaction Date:** December 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											R3A	0.3855	0.0000	0.0000	0.3855	6,022	1,835.88	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12507 AI DRN 10881															
01											R3A	0.3855	0.0000	0.0000	0.3855	4,898	1,888.18	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12507 AI DRN 11224															
01											R3A	0.3855	0.0000	0.0000	0.3855	15,376	5,927.45	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12507 AI DRN 12740															
01											R3A	0.3855	0.0000	0.0000	0.3855	4,123	1,589.42	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12507 AI DRN 23422															
01											R3A	0.3855	0.0000	0.0000	0.3855	14,818	5,712.34	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12507 AI DRN 23703															
01											R3A	0.3855	0.0000	0.0000	0.3855	2,542	978.84	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12507 AI DRN 24882															
01											R3A	0.3855	0.0000	0.0000	0.3855	5,704	2,188.89	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12507 AI DRN 50031															
01											R3A	0.3855	0.0000	0.0000	0.3855	24,459	8,428.95	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 12507 AI DRN 7244															
01											R3A	0.3855	0.0000	0.0000	0.3855	30,890	11,831.00	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GR. All contribution payments must be clearly and specifically marked as 'GR Contributions', and the GR Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	12/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit Addr:	FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	Houston TX 77216-3142	Payee's Bank:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	January 01, 2005	Payee's Name:	FLORIDA GAS TRANSMISSION CO
Svc Req:	006922736	Sup Doc Ind:	MBL	Contact Name:	
Svc Req IC:	101924	Charge Indicator:	BILL ON DELIVERY	Contact Phone:	713-853-0826
Svc CD:	FTB-1	Prev Inv ID:		Invoice Identifier:	00284441
Begin Transaction Date:	December 01, 2004	End Transaction Date:	December 31, 2004	Account Number:	4000002544

Please reference your Florida identifier and your account number in your wire transfer.

Unit	Price	Sur	Disc	Net	City	Am't Due	Beg Tran Date	End Tran Date
F3A	0.3855	0.0000	0.0000	0.3855		16,368	6,309.88	01 - 31
Invoice Total Amount:						47,802.91		

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be sent to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/31/2004 12:00 AM
	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name:
		Contact Phone: 713-853-0020

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: January 01, 2005
Svc Req: 006922738	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Identifier: 01-90-000-23202-000	00284519
Account Number: 50	4000002544

Begin Transaction Date: December 01, 2004	End Transaction Date: December 31, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0000	0.7618	1,918,900	1,481,818.02	01-31	
				Reservation/Demand D1															
01				Temporary Relinquishment Credit - Award # 11766 At DRN 157553							RC2	0.3887	0.0000	0.0000	0.3887	(26,350)	-10,242.25	01-31	
01				Temporary Relinquishment Credit - Award # 12336 At DRN 12740							RC2	0.7618	0.0000	0.0000	0.7618	(5,883)	-4,657.85	01-31	
01				Temporary Relinquishment Credit - Award # 12569 At DRN 32808							RC2	0.7618	0.0000	0.0000	0.7618	(2,635)	-2,007.34	01-31	
01				Temporary Relinquishment Credit - Award # 12891 At DRN 32808							RC2	0.7618	0.0000	0.0000	0.7618	(13,372)	-10,186.79	01-31	
01				Temporary Relinquishment Credit - Award # 12954 At DRN 32808							RC2	0.7618	0.0000	0.0000	0.7618	(24,800)	-18,892.64	01-31	
01				Temporary Relinquishment Credit - Award # 13048 At DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(465)	-354.24	01-31	
01				Temporary Relinquishment Credit - Award # 13050 At DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(122,460)	-93,282.41	01-31	
01											RC2	0.7618	0.0000	0.0000	0.7618	(27,218)	-20,734.67	01-31	

COPY

20

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
Remit to Party: 006924518
Payee: TAMPA FL 33601

PEOPLES GAS SYSTEM, A DIVISION OF TAM
FLORIDA GAS TRANSMISSION COMPANY
ED ELLIOTT
P.O. BOX 3285
Houston TX 77216-3142

Send D/T: 12/31/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name:
Contact Phone: 713-453-0928

Invoice Identifier: 00264519
Account Number: 4000002544

Begin Transaction Date: December 01, 2004
End Transaction Date: December 31, 2004

Sup Doc Ind: RMBL
Charge Indication: BILL ON DELIVERY
Prev Inv ID:

TT	Rec Loc Prep	Rec Zn	Location Name	Del Loc	Del Zn	Def Zn	Location Name	Repl Rel Cd	Acct Adj Mbl	Chrg Type	Base	Unit Sur	Price Disc	Net	City	Amt Disc	Reg Tran Date	End Tran Date
01			Temporary Refiniquishment Credit - Award # 13052 AI DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(13,809)	-10,387.34	01 - 31	01 - 31
01			Temporary Refiniquishment Credit - Award # 13055 AI DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(1,065)	-826.55	01 - 31	01 - 31
01			Temporary Refiniquishment Credit - Award # 13071 AI DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(16,337)	-12,445.53	01 - 31	01 - 31
01			Temporary Refiniquishment Credit - Award # 13073 AI DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(11,811)	-8,997.82	01 - 31	01 - 31
01			Temporary Refiniquishment Credit - Award # 13080 AI DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(372)	-283.39	01 - 31	01 - 31
01			Temporary Refiniquishment Credit - Award # 13086 AI DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(8,063)	-6,319.43	01 - 31	01 - 31
01			Temporary Refiniquishment Credit - Award # 13088 AI DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(137,299)	-104,594.39	01 - 31	01 - 31
01			Temporary Refiniquishment Credit - Award # 13088 AI DRN 241360							RC2	0.7618	0.0000	0.0000	0.7618	(181,474)	-139,248.89	01 - 31	01 - 31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be issued to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	12/31/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
			Houston TX 77216-3142	Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	January 01, 2005	Invoice Identifier: 00284519 Account Number: 400002544 Please reference your invoice identifier and your account number in your wire transfer.
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: December 01, 2004 **End Transaction Date:** December 31, 2004

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Unit Base	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date	
Invoice Total Amount:																1,324,557	1,016,878.70		

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

13

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A Crosscountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922738 PEOPLE'S GAS SYSTEM, A DIVISION OF TAMU ED ELIOTT P.O. BOX 3285 TAMPAPA FL 33601
Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 HOUSTON TX 77216-9142
Payee's Bank Account Number: FLORIDA GAS TRANSMISSION COMPANY
Payee's Bank ABA Number: 713-853-0628
Payee's Bank: FLORIDA GAS TRANSMISSION CO
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: 713-853-0628
Contact Phone: 00284526
Invoice Identifier: 400002514
Account Number: 006922738
Sup Doc Ind: MBL
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Invoice Date: January 01, 2005
Prev Inv ID: FTS-2
Charge Indicator: BIL ON DELIVERY
Sve Rag K: 6035
Sve Rag: 006922738
Sve Rag Name: PEOPLE'S GAS SYSTEM, A DIVISION OF TAMU
TAMPA FL 33601
Payee: 006924518
Houston TX 77216-9142

COPY

Sve Rag Name	Sve Rag	Sve Rag K:	Sve CD:	Prev Inv ID:	Invoice Date
PEOPLES GAS SYSTEM, A DIVISION OF TAMU	006922738	6035	FTS-2	BIL ON DELIVERY	January 01, 2005

Begin Transaction Date: December 01, 2004
End Transaction Date: December 31, 2004
Please reference your invoice identifier and your account number in your wire transfer.

TT	Ree	Ree Loc	Ree Zn	Location Name	Del Loc	Del Zn	Del Loc	Del Zn	Location Name	Repl Rat	CD	Act Adj	Chrg	Unit	Price	Disc	Net	Qty	Amnt Due	End Tran Date
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01																			23,615.80	01 - 31
01																			31,000	01 - 31
																			-23,615.80	01 - 31

Invoice Total Amount: 0

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Temporary Rebate/Adjustment Credit - Award # 13087 AIDFN 241390

4/1

Late Payment Charges are assessed on past due balances after the invoice date. Late Payment Charges are assessed on past due balances after the invoice date. Late Payment Charges are assessed on past due balances after the invoice date. Late Payment Charges are assessed on past due balances after the invoice date. Late Payment Charges are assessed on past due balances after the invoice date.

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR DECEMBER 2004

06-Jan-05

h:\gas_acct\pga\Accrued El Paso Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2	COMMODITY-PIPELINE	ACCRUED	513,073	\$0.03259	\$16,720.88
3	DEMAND	ACCRUED	1,106,700	\$0.41251	\$456,526.77
4	TOTAL	ACCRUED	1,619,773		\$473,247.65

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PEOPLES GAS SYSTEM
 ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DEKATHERMS
 FOR DECEMBER 2004

06-Jan-05

h:\gas_acct\pga\Accrued Gulfstream Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	1,049	6.06446	\$6,361.62
2	COMM.-P/L-FT	ACCRUED	328,759	\$0.02000	\$6,575.18
3	COMM.-P/L-PARK	ACCRUED	286,482	\$0.16175	\$46,339.14
4	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
5	TOTAL COMM.-P/L	ACCRUED	615,241	\$0.08601	\$52,914.32
6	DEMAND	ACCRUED	1,007,500	\$0.58468	\$589,062.00
7	TOTAL	ACCRUED	1,623,790		\$648,337.94



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Dec 15, 2004	Jan 12, 2005	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4868.92	4868.92CR	0.00	0.00	0.00	6658.20	6658.20

PEOPLES GAS
PO BOX 2582
TAMPA FL

33601-2582
VENDOR 1007582

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



INVOICE 93305-111588 DEC 04
DUPLICATE 93305-111588-06 DUE 12-30

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION TRAN
ENTERED AUTH JB
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

THIS BILL IS DUE WHEN RENDERED
SU

BILL DATE: 12/21/04

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Dec 15, 2004	Jan 12, 2005	6658.20
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4868.92	4868.92CR	0.00	0.00	0.00	6658.20

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
IS	8457280	11/12/04-12/15/04	33	40506	32522	8335
	TOTAL GAS USED					8335

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	6,658.20

RECEIVED
DEC 23 2004
ACCOUNTS PAYABLE

Total Current Charges 6,658.20
Unpaid Balance 0.00
Total Amount Due 6,658.20

CURRENT CHARGES PAST DUE AFTER Jan 12, 2005

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**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Nov 12, 2004	Dec 10, 2004	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
6758.56	6758.56CR	0.00	0.00	0.00	4868.92	4868.92

PEOPLES GAS
PO BOX 2582
TAMPA FL

33601-2562

CUSTOMER NAME:
PEOPLES GAS

SERVICE ADDRESS:
1 JACARANDA SQUARE

MAKE CHECK PAYABLE TO: CITY OF SUNRISE



INVOICE # 93305-111588 NOV04
PO # 51189-06a 12-2

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION TRAN

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

ENTERED AUTH JB
DETACH STUB AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED
SU

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 11/18/04

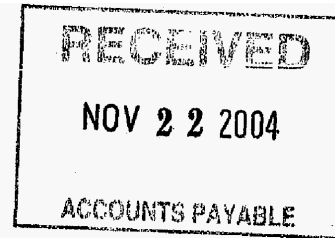
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Nov 12, 2004	Dec 10, 2004	4868.92
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
6758.56	6758.56CR	0.00	0.00	0.00	4868.92

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	10/19/04-11/12/04	24	32522	26630	6151
TOTAL GAS USED						6151

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,868.92



Total Current Charges 4,868.92
Unpaid Balance 0.00
Total Amount Due 4,868.92

CURRENT CHARGES PAST DUE AFTER Dec 10, 2004

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MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
132663-128434	03-41	Dec 06, 2004	Dec 31, 2004	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3223.70	3223.70CR	0.00	0.00	0.00	3645.03	3645.03

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD
INVOICE: 132663-128434 Dec 06
VENDOR: 1007582
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



SP51189-06 DUE 12-16

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____

ENTERED _____ AUTH *MP*

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

SU

BILL DATE: 12/09/04

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	132663-128434	Dec 06, 2004	Dec 31, 2004	3645.03		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3223.70	3223.70CR	0.00	0.00	0.00	3645.03	3645.03

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	11/03/04-12/06/04	33	24743	19877	4866
		TOTAL GAS USED				4866

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,645.03

RECEIVED
DEC 13 2004
ACCOUNTS PAYABLE

Total Current Charges 3,645.03
Unpaid Balance 0.00
Total Amount Due 3,645.03

CURRENT CHARGES PAST DUE AFTER Dec 31, 2004

19

MESSAGES

Empty box for messages.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Nov 29, 2004	Dec 27, 2004	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3847.45	3847.45CR	0.00	0.00	0.00	3576.61	3576.61

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-06
TAMPA FL 33601-2562

CO 1 VENDOR 1007582

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

INVOICE
5851189-06

DUE 12-9

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____ For assistance or to provide instructions about your account, check this box
ENTERED _____ AUTH AB and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED
SU

BILL DATE: 12/03/04

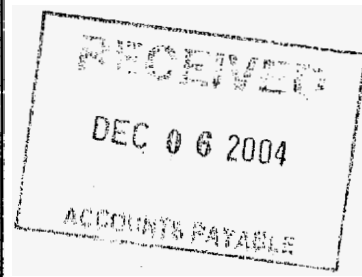
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Nov 29, 2004	Dec 27, 2004	3576.61
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3847.45	3847.45CR	0.00	0.00	0.00	3576.61

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	10/27/04-11/29/04	33	217758	212887	4871
TOTAL GAS USED						4871

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,576.61



Total Current Charges 3,576.61
Unpaid Balance 0.00
Total Amount Due 3,576.61

CURRENT CHARGES PAST DUE AFTER Dec 27, 2004

20

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE JANUARY 12 - 14, 2005. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JANUARY 12.



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 11/16/04

Invoice #: 143

Service Period: THROUGH OCTOBER 31, 2004

Due Date: 12/01/04

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

01-90-000-804-02-00-0
Ed Elliott

21



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 11/16/04

Invoice #: 143

Service Period: THROUGH OCTOBER 31,2004

Due Date: 12/01/04

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	985	\$ 6.62	<u>\$ 6,520.70</u>

01-90-000-804-02-00-0
Ed Elliott
CE

22



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 12/16/04

Invoice #: 144

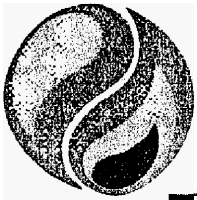
Service Period: THROUGH NOVEMBER 30,2004

Due Date: 12/31/04

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

01-90-000-804-02-00-0

23



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 12/16/04

Invoice #: 144

Service Period: THROUGH NOVEMBER 30, 2004

Due Date: 12/31/04

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	68	\$ 7.46	<u>\$ 507.28</u>

01-90-000-804-02-00-0

24

1057

CITY OF CLEARWATER CUSTOMER SERVICE
Mailing Address: PO Box 30020, Tampa, FL 33630-3020
Pay in Person At: 100 S. Myrtle Ave., Clearwater, FL
Telephone: (727) 562-4600 Fax No. (727) 562-4629

0018169090

STATEMENT DATE: 12/8/2004

PLEASE MAKE CHECK PAYABLE TO "CITY OF CLEARWATER" AND NOTE YOUR "ACCOUNT NUMBER" ON THE CHECK

B. LANGILLE
STONE ROAD INTERCONNECT
400 N MYRTLE AVE
CLEARWATER FL 33755-4433

ACCOUNT NUMBER	4108494
TOTAL AMOUNT DUE	190.63
PAYMENT AMOUNT	



1 0004108494 000019063

CITY OF CLEARWATER CUSTOMER SERVICE

PREVIOUS BALANCE 186.89
Penalty 3.74

Meter	CurrRead	PrevRead	X Multiplier	= CCF Cons.	X Conv.Factor	= Bill Cons.
NG	R	182	182	1	0.0	1.056

Total Taxes and Franchise Fees: 0.00
TOTAL CURRENT AMOUNT 0.00
TOTAL AMOUNT DUE 190.63

After 6:00 pm on 12/29/2004 any unpaid balance will be charged a penalty fee.

\$190.63 is PAST DUE. Please pay this amount immediately to continue services and to avoid additional fees.

With Direct Debit, your utility bill is paid automatically from your checking or savings account 10 days after billing. You still receive a regular monthly statement. To enroll, call Customer Service at (727) 562-4600.

RECEIVED

DEC 10 2004

GAS ADMIN

ok To Pay
Ed Elliott
[Signature]

804-02

25

PLEASE SEE REVERSE FOR ADDITIONAL INFORMATION

DEC-15-2004 17:38

1 727 462 6636

97%

D 02

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: PG-0412

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 1

SOLD TO:
Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

Send Payment To:
5238 State Road 54
New Port Richey, FL 34652

NO 1 VENDOR 0018998
INVOICE
DATE 11-26
ATI
ENTERED AUTH NP

Peoples	PAYMENT TERMS	INVOICE DATE	DUE DATE
	Net 10 Days	11/19/04	11/29/04

December Invoice

(2) 7 Tube Trailers	13,750.00
(1) 8 Tube Trailer	7,700.00
(2) Regulation Sets	1,100.00
(1) CNG Operator and Vehicle	6,538.00
(1) Line Heater	725.00
Administrative Costs	220.00
1.2 mmcf/day Compression & Dehydration	6,930.00
Additional Trailer Usage	
- (1) in Jacksonville at \$2,200.00 per week for 11/1 - 11/30	9,428.40
- (2) in Ocala at \$2,200.00 per week for 11/1 - 11/30	18,856.80
- (1) in North Venice at \$2,200.00 per week for 11/1 - 11/30	9,428.40

RECEIVED
NOV 29 2004
ACCOUNTS PAYABLE

SP 55852-05
RAJ
01-90-000-804-03-00-0
OK
WZ
Check/Credit Memo No:

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL DUE	26 Continued

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER:

PG-0412

Voice: 727-817-0186

Fax: 727-843-8677

PAGE:

2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

Send Payment To:
5238 State Road 54
New Port Richey, FL 34652

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		

PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/19/04	11/29/04

DESCRIPTION	AMOUNT
Additional Trailer Usage continued	
-(1) in Celebration at \$2,200.00 per week for 11/1 - 11/30	9,428.40
Additional Line Heaters	
-(1) in North Venice w/ remote monitoring at \$1,025.00 per month for 11/1 - 11/30	1,025.00
-(1) in Celebration w/ remote monitoring at \$1,025.00 per month for 11/1 - 11/30	1,025.00
Additional Regulation Stations	
-(2) in Jacksonville at \$550.00 per month for 11/1 - 11/30	1,100.00
Station Safety Checks	
10/21, 10/28, 11/4, 11/11 & 11/18: N. Venice, Celebration & Bradenton, service truck mileage, 310 miles each trip at \$1.75/mile	2,712.50
10/22, 11/5 & 11/19: Jacksonville, service truck mileage, 483 miles each trip at \$1.75/mile	2,535.75

DESCRIPTION	AMOUNT
Additional Trailer Usage continued	
-(1) in Celebration at \$2,200.00 per week for 11/1 - 11/30	9,428.40
Additional Line Heaters	
-(1) in North Venice w/ remote monitoring at \$1,025.00 per month for 11/1 - 11/30	1,025.00
-(1) in Celebration w/ remote monitoring at \$1,025.00 per month for 11/1 - 11/30	1,025.00
Additional Regulation Stations	
-(2) in Jacksonville at \$550.00 per month for 11/1 - 11/30	1,100.00
Station Safety Checks	
10/21, 10/28, 11/4, 11/11 & 11/18: N. Venice, Celebration & Bradenton, service truck mileage, 310 miles each trip at \$1.75/mile	2,712.50
10/22, 11/5 & 11/19: Jacksonville, service truck mileage, 483 miles each trip at \$1.75/mile	2,535.75

DESCRIPTION	AMOUNT
Additional Trailer Usage continued	
-(1) in Celebration at \$2,200.00 per week for 11/1 - 11/30	9,428.40
Additional Line Heaters	
-(1) in North Venice w/ remote monitoring at \$1,025.00 per month for 11/1 - 11/30	1,025.00
-(1) in Celebration w/ remote monitoring at \$1,025.00 per month for 11/1 - 11/30	1,025.00
Additional Regulation Stations	
-(2) in Jacksonville at \$550.00 per month for 11/1 - 11/30	1,100.00
Station Safety Checks	
10/21, 10/28, 11/4, 11/11 & 11/18: N. Venice, Celebration & Bradenton, service truck mileage, 310 miles each trip at \$1.75/mile	2,712.50
10/22, 11/5 & 11/19: Jacksonville, service truck mileage, 483 miles each trip at \$1.75/mile	2,535.75

DESCRIPTION	AMOUNT
Additional Trailer Usage continued	
-(1) in Celebration at \$2,200.00 per week for 11/1 - 11/30	9,428.40
Additional Line Heaters	
-(1) in North Venice w/ remote monitoring at \$1,025.00 per month for 11/1 - 11/30	1,025.00
-(1) in Celebration w/ remote monitoring at \$1,025.00 per month for 11/1 - 11/30	1,025.00
Additional Regulation Stations	
-(2) in Jacksonville at \$550.00 per month for 11/1 - 11/30	1,100.00
Station Safety Checks	
10/21, 10/28, 11/4, 11/11 & 11/18: N. Venice, Celebration & Bradenton, service truck mileage, 310 miles each trip at \$1.75/mile	2,712.50
10/22, 11/5 & 11/19: Jacksonville, service truck mileage, 483 miles each trip at \$1.75/mile	2,535.75

Subtotal

Continued

Sales Tax

Continued

Total Invoice Amount

Continued

Payment/Credit Applied

Check/Credit Memo No:

TOTAL DUE

27

Continued

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER:

PG-0412

Voice: 727-817-0186

Fax: 727-843-8677

PAGE:

3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

Send Payment To:
5238 State Road 54
New Port Richey, FL 34652

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
>		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/19/04	11/29/04

DESCRIPTION	AMOUNT
Trailer Switchout - See attached "Project Trip Log"	25,947.50

Subtotal	118,450.75
Sales Tax	
Total Invoice Amount	\$118,450.75
Payment/Credit Applied	<i>28</i>
Check/Credit Memo No:	TOTAL DUE
	\$118,450.75

PEOPLES GAS - NATURAL GAS
PARK AND LOAN WORKSHEET-IN DTHS
PIPELINE: FGT
CLOSING DECEMBER 2004
h:\gas_acct\lga\Park and Loan Worksheet.xls

LINE	DESCRIPTION	VOLUME	DAYS	PRICE	AMOUNT	DATE	GD Z3	AMT
12/1	Unparked	1540	5.047	12/1/2004	5.2582	12/1/2004	Avg	(6,097.63)
12/2	Unparked	1540	5.047	12/2/2004	5.2582	12/2/2004		(6,097.63)
12/3	Unparked	1540	5.047	12/3/2004	5.2582	12/3/2004		(6,097.63)
12/4	Unparked	1540	5.047	12/4/2004	5.2582	12/4/2004		(6,097.63)
12/5	Unparked	1540	5.047	12/5/2004	5.2582	12/5/2004		(6,097.63)
12/6	Unparked	1540	5.047	12/6/2004	5.2582	12/6/2004		(6,097.63)
12/7	Unparked	1540	5.047	12/7/2004	5.2582	12/7/2004		(6,097.63)
12/8	Unparked	1540	5.047	12/8/2004	5.2582	12/8/2004		(6,097.63)
12/9	Unparked	1540	5.047	12/9/2004	5.2582	12/9/2004		(6,097.63)
12/10	Unparked	1540	5.047	12/10/2004	5.2582	12/10/2004		(6,097.63)
12/11	Unparked	1540	5.047	12/11/2004	5.2582	12/11/2004		(6,097.63)
12/12	Unparked	1540	5.047	12/12/2004	5.2582	12/12/2004		(6,097.63)
12/13	Unparked	1540	5.047	12/13/2004	5.2582	12/13/2004		(6,097.63)
12/14	Unparked	1540	5.047	12/14/2004	5.2582	12/14/2004		(6,097.63)
12/15	Unparked	1540	5.047	12/15/2004	5.2582	12/15/2004		(6,097.63)
12/16	Unparked	1540	5.047	12/16/2004	5.2582	12/16/2004		(6,097.63)
12/17	Unparked	1540	5.047	12/17/2004	5.2582	12/17/2004		(6,097.63)
12/18	Unparked	1540	5.047	12/18/2004	5.2582	12/18/2004		(6,097.63)
12/19	Unparked	1540	5.047	12/19/2004	5.2582	12/19/2004		(6,097.63)
12/20	Unparked	1540	5.047	12/20/2004	5.2582	12/20/2004		(6,097.63)
12/21	Unparked	1540	5.047	12/21/2004	5.2582	12/21/2004		(6,097.63)
12/22	Unparked	1540	5.047	12/22/2004	5.2582	12/22/2004		(6,097.63)
12/23	Unparked	1540	5.047	12/23/2004	5.2582	12/23/2004		(6,097.63)
12/24	Unparked	1540	5.047	12/24/2004	5.2582	12/24/2004		(6,097.63)
12/25	Unparked	1540	5.047	12/25/2004	5.2582	12/25/2004		(6,097.63)
12/26	Unparked	1540	5.047	12/26/2004	5.2582	12/26/2004		(6,097.63)
12/27	Unparked	1540	5.047	12/27/2004	5.2582	12/27/2004		(6,097.63)
12/28	Unparked	1540	5.047	12/28/2004	5.2582	12/28/2004		(6,097.63)
12/29	Unparked	1540	5.047	12/29/2004	5.2582	12/29/2004		(6,097.63)
12/30	Unparked	1540	5.047	12/30/2004	5.2582	12/30/2004		(6,097.63)
12/31	Unparked	1540	5.047	12/31/2004	5.2582	12/31/2004		(6,097.63)
12/31	Unparked	1540	5.047	12/31/2004	5.2582	12/31/2004		(6,097.63)
	TOTAL	47738						251,015.95
	Ending Balance					Weighted Avg	5.2697	2,602,051.26

L/M L

BALANCE DECEMBER 2004 PARK 47,742 \$ 5,2582 \$ 251,035.25

LOAN	VOLUME	DATE	RATE	AMT
TRANSACTIONS 12/2004				
Ending Balance				
BALANCE DECEMBER 2004 LOAN				



Position Summary Detail Report

RMS Process Date: 12/02/2004 - Run Date: 12/02/2004 02:15:21 PM

200412 - 200412

Region: ALL
 Basis Point: ALL
 Deal Type: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL
 Page: 1
 Strategy: ALL
 Enterprise: ALL

Company/Deal #	Trade Date	P / S	Cmty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)
ERCOT														
FGT/ZONE2														
200412														
FSWPS														
UBS	10034	04-JUN-04	P	NG	TEC-PGS-DV-OTC Swaps		0.00	0.0	\$6.75500	\$0.00000	\$7.97000	\$0.00000	\$0.00000	\$24,300
								0.0						\$24,300
								0.0						\$24,300
								0.0						\$24,300
								0.0						\$24,300

yes

HH HENRY/HUB

200412														
SWPS														
BETC	12337	24-MAR-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.08500	\$0.00000	\$7.97600	\$0.00000	\$1.89100	\$113,460
SG	12361	19-APR-04	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$6.10000	\$0.00000	\$7.97600	\$0.00000	\$1.87600	\$37,520
SG	12367	18-MAY-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.78000	\$0.00000	\$7.97600	\$0.00000	\$1.19600	\$59,800
SG	12398	21-JUN-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.87000	\$0.00000	\$7.97600	\$0.00000	\$1.10600	\$55,300
CECG	12403	22-JUN-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.96000	\$0.00000	\$7.97600	\$0.00000	\$1.01600	\$50,800
Aronn	12428	29-JUN-04	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$6.66500	\$0.00000	\$7.97600	\$0.00000	\$1.31100	\$131,100
UBS	12441	07-JUL-04	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$6.99000	\$0.00000	\$7.97600	\$0.00000	\$0.88600	\$98,600
MLCI	12458	12-JUL-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.82000	\$0.00000	\$7.97600	\$0.00000	\$1.15600	\$57,800
SPNA	12470	13-JUL-04	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	0.0	\$6.58500	\$0.00000	\$7.97600	\$0.00000	\$1.39100	\$208,650
Aronn	12485	30-JUL-04	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$6.86000	\$0.00000	\$7.97600	\$0.00000	\$1.11600	\$33,480
Aronn	12505	06-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$6.68000	\$0.00000	\$7.97600	\$0.00000	\$1.29600	\$25,920
GPNA	12514	29-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.87000	\$0.00000	\$7.97600	\$0.00000	\$1.10600	\$55,300
BETC	12526	23-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$6.77500	\$0.00000	\$7.97600	\$0.00000	\$1.20100	\$24,020
SG	12550	28-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$6.42500	\$0.00000	\$7.97600	\$0.00000	\$1.55100	\$31,020
Mitsui	12579	27-SEP-04	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	0.0	\$6.71000	\$0.00000	\$7.97600	\$0.00000	\$1.26600	\$189,900
								0.0						\$1,172,670
								0.0						\$1,172,670
								0.0						\$1,172,670
								0.0						\$1,172,670
								0.0						\$1,196,970

Y/T

COPY

ok \$ 1,196,970

Ed Elliott

12/2/04

30

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR DECEMBER 2004

06-Jan-05

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,310,163	0.08810	\$203,525.36
2	FTS-1-NO NOTICE	ACCRUED	(298,636)	0.08810	(\$26,309.83)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,011,527</u>		<u>\$177,215.53</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>661,363</u>	<u>0.06780</u>	<u>\$44,840.41</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,672,890</u>		<u>\$222,055.94</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR DECEMBER 2004

06-Jan-05

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.38550	(\$9,560.40)
2	<u>TOTAL</u>		<u>(24,800)</u>		<u>(\$9,560.40)</u>

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-04**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP AMOCO	35,000.0	0.69300	\$24,255.00
2 BP AMOCO	100,000.0	0.75000	\$75,000.00
3 BP AMOCO	1,082,690.0	0.79110	\$856,516.06
4 BP AMOCO(GULFSTREAM)	1,239,370.0	0.80460	\$997,197.10
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,457,060.0</u>		<u>\$1,952,968.16</u>

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-04**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 BRIDGELINE	477,030.0	0.77500	\$369,698.25
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>477,030.0</u>		<u>\$369,698.25</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-04**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRONTEX	3,616,460.0	0.00100	\$3,616.46
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,616,460.0</u>		<u>\$3,616.46</u>

SWING SERVICE-COMMODITY

9	CHEVRONTEX	2,909,950.0	0.79200	\$2,304,680.40
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>2,909,950.0</u>		<u>\$2,304,680.40</u>

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-04**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL(GULFSTREAM)	100,000.0	0.72800	\$72,800.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17		0.0	0.00000	\$0.00
18	TOTAL:	<u>100,000.0</u>		<u>\$72,800.00</u>

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-04**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	50,000.0	0.66850	\$33,425.00
2 CROSSTEX	50,000.0	0.67150	\$33,575.00
3 CROSSTEX	50,000.0	0.66450	\$33,225.00
4 CROSSTEX	150,000.0	0.58650	\$87,975.00
5 CROSSTEX	50,000.0	0.60000	\$30,000.00
6 CROSSTEX	50,000.0	0.59100	\$29,550.00
7 CROSSTEX	50,000.0	0.59300	\$29,650.00
8 CROSSTEX	50,000.0	0.59250	\$29,625.00
9 CROSSTEX	150,000.0	0.61350	\$92,025.00
10 CROSSTEX	45,150.0	0.68700	\$31,018.05
11 CROSSTEX	50,000.0	0.70450	\$35,225.00
12 CROSSTEX	50,000.0	0.69150	\$34,575.00
13 CROSSTEX	50,000.0	0.67950	\$33,975.00
14 CROSSTEX	150,000.0	0.72350	\$108,525.00
15 TOTAL:	<u>995,150.0</u>		<u>\$642,368.05</u>

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-04
 COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	50,000.0	0.71150	\$35,575.00
2 CROSSTEX	50,000.0	0.67900	\$33,950.00
3 CROSSTEX	50,000.0	0.69000	\$34,500.00
4 CROSSTEX	200,000.0	0.68700	\$137,400.00
5 CROSSTEX	50,000.0	0.65400	\$32,700.00
6 CROSSTEX	50,000.0	0.58500	\$29,250.00
7 CROSSTEX	100,000.0	0.60650	\$60,650.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>550,000.0</u>		<u>\$364,025.00</u>

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-04**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 FLORIDA POWER(Gulfstream)	200,000.0	0.70450	\$140,900.00
2 FLORIDA POWER(Gulfstream)	153,060.0	0.73750	\$112,881.75
3 FLORIDA POWER(Gulfstream)	204,080.0	0.72250	\$147,447.80
4 FLORIDA POWER(Gulfstream)	204,080.0	0.63750	\$130,101.00
5 FLORIDA POWER(Gulfstream)	69,190.0	0.73100	\$50,577.89
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>830,410.00</u>		<u>\$581,908.44</u>

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**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-04**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 HOUSTON PIPELINE	170,000.0	0.59400	\$100,980.00
2 HOUSTON PIPELINE	74,180.0	0.68700	\$50,961.66
3 HOUSTON PIPELINE	1,236,850.0	0.78860	\$975,379.91
4 HOUSTON PIPELINE	34,100.0	0.68700	\$23,426.70
5 HOUSTON PIPELINE	19,760.0	0.71300	\$14,088.88
6 HOUSTON PIPELINE	19,760.0	0.69800	\$13,792.48
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>1,554,650.0</u>		<u>\$1,178,629.63</u>

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-04**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 LOUIS DREYFUS	63,400.0	0.59700	\$37,849.80
2 LOUIS DREYFUS	36,190.0	0.59000	\$21,352.10
3 LOUIS DREYFUS	78,530.0	0.70300	\$55,206.59
4 LOUIS DREYFUS	134,330.0	0.76500	\$102,762.45
5 LOUIS DREYFUS	141,240.0	0.72800	\$102,822.72
6 LOUIS DREYFUS	383,580.0	0.71000	\$272,341.80
7 LOUIS DREYFUS	6,600.0	0.58800	\$3,880.80
8 LOUIS DREYFUS	206,190.0	0.69800	\$143,920.62
9 LOUIS DREYFUS	100,000.0	0.72000	\$72,000.00
10 LOUIS DREYFUS	46,390.0	0.68400	\$31,730.76
11 LOUIS DREYFUS	264,700.0	0.70500	\$186,613.50
12 LOUIS DREYFUS(Sonat)	41,750.0	0.69800	\$29,141.50
13 LOUIS DREYFUS(Sonat)	59,920.0	0.74100	\$44,400.72
14 LOUIS DREYFUS(Sonat)	<u>1,532,770.0</u>	0.79460	<u>\$1,217,939.04</u>
15 TOTAL:	<u>3,095,590.0</u>		<u>\$2,321,962.40</u>

**PEOPLES GAS SYSTEM
ACCUALS FOR GAS PURCHASED IN THE MONTH OF:
December-04**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	NOBLE	2,118,230.0	0.00100	\$2,118.23
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,118,230.0</u>		<u>\$2,118.23</u>

SWING SERVICE-COMMODITY

9	NOBLE	2,039,070.0	0.79100	\$1,612,904.37
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>2,039,070.0</u>		<u>\$1,612,904.37</u>

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**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-04**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 OGE ENERGY	93,010.0	0.68750	\$63,944.38
2 OGE ENERGY	71,750.0	0.70000	\$50,225.00
3 OGE ENERGY	139,540.0	0.72400	\$101,026.96
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>304,300.0</u>		<u>\$215,196.34</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-04**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ONEOK	1,058,340.0	0.00125	\$1,323.08
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,058,340.0</u>		<u>\$1,323.08</u>

SWING SERVICE-COMMODITY

9	ONEOK	596,950.0	0.74250	\$443,235.37
10		34,140.0	0.69850	\$23,846.79
11		34,140.0	0.72600	\$24,785.64
12		200,000.0	0.67050	\$134,100.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>865,230.0</u>		<u>\$625,967.80</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ONEOK	100,000.0	0.71750	\$71,750.00
2 ONEOK	102,010.0	0.68500	\$69,876.85
3 ONEOK	120,000.0	0.72350	\$86,820.00
4 ONEOK	46,390.0	0.73000	\$33,864.70
5 ONEOK	98,190.0	0.69900	\$68,634.81
6 ONEOK	103,090.0	0.69500	\$71,647.55
7 ONEOK	100,000.0	0.69900	\$69,900.00
8 ONEOK	103,090.0	0.66700	\$68,761.03
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
	<u>772,770.0</u>		<u>\$541,254.94</u>

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-04**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	50,000.0	0.67700	\$33,850.00
2 PRIOR (SONAT)	50,000.0	0.68050	\$34,025.00
3 PRIOR (SONAT)	50,000.0	0.67050	\$33,525.00
4 PRIOR (SONAT)	150,000.0	0.59850	\$89,775.00
5 PRIOR (SONAT)	50,000.0	0.69500	\$34,750.00
6 PRIOR (SONAT)	50,000.0	0.73200	\$36,600.00
7 PRIOR (SONAT)	50,000.0	0.71950	\$35,975.00
8 PRIOR (SONAT)	50,000.0	0.69650	\$34,825.00
9 PRIOR (SONAT)	150,000.0	0.75000	\$112,500.00
10 PRIOR (SONAT)	1,550,000.0	0.77100	\$1,195,050.00
11 PRIOR (SONAT)	50,000.0	0.67550	\$33,775.00
12 PRIOR (SONAT)	50,000.0	0.67900	\$33,950.00
13 PRIOR (SONAT)	50,000.0	0.66900	\$33,450.00
14 PRIOR (SONAT)	150,000.0	0.59700	\$89,550.00
15 PRIOR (SONAT)	<u>50,000.0</u>	0.69350	<u>\$34,675.00</u>
16 TOTAL:	<u>2,550,000.0</u>		<u>\$1,866,275.00</u>

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-04**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	50,000.0	0.73050	\$36,525.00
2 PRIOR (SONAT)	50,000.0	0.71800	\$35,900.00
3 PRIOR (SONAT)	50,000.0	0.69500	\$34,750.00
4 PRIOR (SONAT)	150,000.0	0.74850	\$112,275.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>300,000.0</u>		<u>\$219,450.00</u>

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**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-04**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PROGRESS	100,000.0	0.82000	\$82,000.00
2 PROGRESS	100,000.0	0.75000	\$75,000.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>200,000.0</u>		<u>\$157,000.00</u>

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-04**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 PROLIANCE	467,990.0	0.78850	\$369,010.08
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>467,990.0</u>		<u>\$369,010.08</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-04**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	SEQUENT(Gulfstream)	3,100,000.0	0.00100	\$3,100.00
2	SEQUENT(Sonat)	3,100,000.0	0.00075	\$2,325.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>6,200,000.0</u>		<u>\$5,425.00</u>

SWING SERVICE-COMMODITY

9	SEQUENT(Gulfstream)	100,000.0	0.60850	\$60,850.00
10	SEQUENT(Gulfstream)	80,000.0	0.72250	\$57,800.00
11	SEQUENT(Gulfstream)	264,110.0	0.77450	\$204,553.20
12	SEQUENT(Sonat)	100,000.0	0.69600	\$69,600.00
13	SEQUENT(Sonat)	100,000.0	0.73300	\$73,300.00
14	SEQUENT(Sonat)	60,000.0	0.72050	\$43,230.00
15	SEQUENT(Sonat)	100,000.0	0.69750	\$69,750.00
16	SEQUENT(Sonat)	300,000.0	0.75100	\$225,300.00
15	SEQUENT(Sonat)	0.0	0.00000	\$0.00
16	TOTAL:	<u>1,104,110.0</u>		<u>\$804,383.20</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 SEQUENT	78,390.0	0.69850	\$54,755.42
2 SEQUENT	20,060.0	0.70500	\$14,142.30
3 SEQUENT	100,000.0	0.81000	\$81,000.00
4 SEQUENT	96,100.0	0.72200	\$69,384.20
5 SEQUENT(Sonat)	100,000.0	0.67000	\$67,000.00
6 SEQUENT(Gulfstream)	0.0	0.00000	\$0.00
7 SEQUENT(Gulfstream)	0.0	0.00000	\$0.00
8 SEQUENT(Gulfstream)	0.0	0.00000	\$0.00
9 SEQUENT(Gulfstream)	0.0	0.00000	\$0.00
10 SEQUENT(Gulfstream)	0.0	0.00000	\$0.00
11 SEQUENT(Gulfstream)	0.0	0.00000	\$0.00
12 SEQUENT(Gulfstream)	0.0	0.00000	\$0.00
13 SEQUENT(Sonat)	0.0	0.00000	\$0.00
14 SEQUENT(Sonat)	0.0	0.00000	\$0.00
15 SEQUENT(Sonat)	0.0	0.00000	\$0.00
16 TOTAL:	<u>394,550.0</u>		<u>\$286,281.92</u>

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-04
 COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TAMPA ELECTRIC	1,890,660.0	0.79150	\$1,496,457.43
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,890,660.0</u>		<u>\$1,496,457.43</u>

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-04**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1	TOTAL FINA	173,640.0	0.75000	\$130,230.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>173,640.0</u>		<u>\$130,230.00</u>

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-04
 COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	50,000.0	0.66850	\$33,425.00
2 UNOCAL	50,000.0	0.67150	\$33,575.00
3 UNOCAL	50,000.0	0.66450	\$33,225.00
4 UNOCAL	150,000.0	0.58650	\$87,975.00
5 UNOCAL	50,000.0	0.60000	\$30,000.00
6 UNOCAL	50,000.0	0.59100	\$29,550.00
7 UNOCAL	50,000.0	0.59300	\$29,650.00
8 UNOCAL	50,000.0	0.59250	\$29,625.00
9 UNOCAL	150,000.0	0.61350	\$92,025.00
10 UNOCAL	50,000.0	0.68700	\$34,350.00
11 UNOCAL	50,000.0	0.70450	\$35,225.00
12 UNOCAL	50,000.0	0.69150	\$34,575.00
13 UNOCAL	50,000.0	0.67950	\$33,975.00
14 UNOCAL	150,000.0	0.72350	\$108,525.00
15 UNOCAL	50,000.0	0.71150	\$35,575.00
16 TOTAL:	<u>1,050,000.0</u>		<u>\$681,275.00</u>

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-04
 COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	50,000.0	0.67900	\$33,950.00
2 UNOCAL	50,000.0	0.69000	\$34,500.00
3 UNOCAL	200,000.0	0.68700	\$137,400.00
4 UNOCAL	50,000.0	0.65400	\$32,700.00
5 UNOCAL	50,000.0	0.58500	\$29,250.00
6 UNOCAL	100,000.0	0.60650	\$60,650.00
7 UNOCAL	710,900.0	0.80185	\$570,035.08
8 UNOCAL(Gulfstream)	838,590.0	0.80185	\$672,423.48
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>2,049,490.0</u>		<u>\$1,570,908.56</u>

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**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
January-00**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	VIRGINIA POWER	3,100,000.0	0.00100	\$3,100.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,100,000.0</u>		<u>\$3,100.00</u>

SWING SERVICE-COMMODITY

9	VIRGINIA POWER	100,000.0	0.70450	\$70,450.00
10		100,000.0	0.72600	\$72,600.00
11		431,020.0	0.74250	\$320,032.35
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17	TOTAL:	<u>631,020.0</u>		<u>\$463,082.35</u>

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-04
 COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 VIRGINIA POWER	100,000.0	0.69800	\$69,800.00
2 VIRGINIA POWER	100,000.0	0.72500	\$72,500.00
3 VIRGINIA POWER	164,950.0	0.72800	\$120,083.60
4 VIRGINIA POWER	36,080.0	0.69900	\$25,219.92
5 VIRGINIA POWER	1,349,930.0	0.80435	\$1,085,816.20
6 VIRGINIA POWER	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,750,960.0</u>		<u>\$1,373,419.72</u>

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 BP ENERGY	ACCRUED:	1,180,000.0	0.76960	\$908,128.00
2	ACTUAL:	1,180,000.0	0.76960	\$908,128.00
3 BP ENERGY	ACCRUED:	156,120.0	0.73000	\$113,967.60
4	ACTUAL:	156,120.0	0.73000	\$113,967.60
5 BP ENERGY	ACCRUED:	185,710.0	0.52400	\$97,312.04
6	ACTUAL:	185,710.0	0.52400	\$97,312.04
7 BP ENERGY	ACCRUED:	102,040.0	0.72650	\$74,132.06
8	ACTUAL:	102,040.0	0.72650	\$74,132.06
9 BP ENERGY	ACCRUED:	20,000.0	0.61500	\$12,300.00
10	ACTUAL:	20,000.0	0.61500	\$12,300.00
11 CONOCO	ACCRUED:	107,580.0	0.70000	\$75,306.00
12	ACTUAL:	107,580.0	0.70000	\$75,306.00
13 CONOCO	ACCRUED:	1,500,000.0	0.75100	\$1,126,500.00
14	ACTUAL:	1,500,000.0	0.75100	\$1,126,500.00
15 CORAL	ACCRUED:	100,000.0	0.70500	\$70,500.00
16	ACTUAL:	100,000.0	0.70500	\$70,500.00
17 CORAL	ACCRUED:	100,000.0	0.64550	\$64,550.00
18	ACTUAL:	100,000.0	0.64550	\$64,550.00
19 CORAL	ACCRUED:	150,000.0	0.70500	\$105,750.00
20	ACTUAL:	150,000.0	0.70500	\$105,750.00
21 CORAL	ACCRUED:	200,000.0	0.69000	\$138,000.00

SP

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
22	ACTUAL:	200,000.0	0.69000	\$138,000.00
23 CORAL	ACCRUED:	150,000.0	0.73000	\$109,500.00
24	ACTUAL:	150,000.0	0.73000	\$109,500.00
23 CORAL	ACCRUED:	99,000.0	0.59500	\$58,905.00
24	ACTUAL:	99,000.0	0.59500	\$58,905.00
25 CROSSTEX	ACCRUED:	50,000.0	0.63600	\$31,800.00
26	ACTUAL:	50,000.0	0.63600	\$31,800.00
27 CROSSTEX	ACCRUED:	50,000.0	0.69500	\$34,750.00
28	ACTUAL:	50,000.0	0.69500	\$34,750.00
29 CROSSTEX	ACCRUED:	50,000.0	0.68400	\$34,200.00
30	ACTUAL:	50,000.0	0.68400	\$34,200.00
31 CROSSTEX	ACCRUED:	50,000.0	0.72200	\$36,100.00
32	ACTUAL:	50,000.0	0.72200	\$36,100.00
33 CROSSTEX	ACCRUED:	50,000.0	0.72600	\$36,300.00
34	ACTUAL:	50,000.0	0.72600	\$36,300.00
35 CROSSTEX	ACCRUED:	149,970.0	0.59050	\$88,557.30
36	ACTUAL:	149,970.0	0.59050	\$88,557.29
37 CROSSTEX	ACCRUED:	49,990.0	0.65000	\$32,493.50
38	ACTUAL:	49,990.0	0.65000	\$32,493.50
39 CROSSTEX	ACCRUED:	50,000.0	0.56800	\$28,400.00
40	ACTUAL:	50,000.0	0.56800	\$28,400.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
41 CROSSTEX	ACCRUED:	50,000.0	0.61150	\$30,575.00
42	ACTUAL:	50,000.0	0.61150	\$30,575.00
43 CROSSTEX	ACCRUED:	50,000.0	0.61350	\$30,675.00
44	ACTUAL:	50,000.0	0.61350	\$30,675.00
45 CROSSTEX	ACCRUED:	150,000.0	0.59800	\$89,700.00
46	ACTUAL:	150,000.0	0.59800	\$89,700.00
47 CROSSTEX	ACCRUED:	50,000.0	0.61300	\$30,650.00
48	ACTUAL:	50,000.0	0.61300	\$30,650.00
49 CROSSTEX	ACCRUED:	50,000.0	0.65450	\$32,725.00
50	ACTUAL:	50,000.0	0.65450	\$32,725.00
51 CROSSTEX	ACCRUED:	46,990.0	0.59000	\$27,724.10
52	ACTUAL:	46,990.0	0.59000	\$27,724.10
53 CROSSTEX	ACCRUED:	50,000.0	0.54950	\$27,475.00
54	ACTUAL:	50,000.0	0.54950	\$27,475.00
55 CROSSTEX	ACCRUED:	150,000.0	0.45950	\$68,925.00
56	ACTUAL:	150,000.0	0.45950	\$68,925.00
57 CROSSTEX	ACCRUED:	50,000.0	0.51350	\$25,675.00
58	ACTUAL:	50,000.0	0.51350	\$25,675.00
59 CROSSTEX	ACCRUED:	50,000.0	0.51700	\$25,850.00
60	ACTUAL:	50,000.0	0.51700	\$25,850.00
61 CROSSTEX	ACCRUED:	250,000.0	0.45800	\$114,500.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
62	ACTUAL:	250,000.0	0.45800	\$114,500.00
63 CROSSTEX	ACCRUED:	50,000.0	0.66700	\$33,350.00
64	ACTUAL:	50,000.0	0.66700	\$33,350.00
65 CROSSTEX	ACCRUED:	48,240.0	0.69800	\$33,671.52
66	ACTUAL:	48,240.0	0.69800	\$33,671.52
67 CROSSTEX	ACCRUED:	50,000.0	0.68000	\$34,000.00
68	ACTUAL:	50,000.0	0.68000	\$34,000.00
69 CROSSTEX	ACCRUED:	26,720.0	0.72100	\$19,265.12
70	ACTUAL:	26,720.0	0.72100	\$19,265.12
71 CROSSTEX	ACCRUED:	59,990.0	0.60600	\$36,353.94
72	ACTUAL:	59,990.0	0.60600	\$36,353.94
73 CROSSTEX	ACCRUED:	19,430.0	0.58200	\$11,308.26
74	ACTUAL:	19,430.0	0.58200	\$11,308.26
75 CROSSTEX	ACCRUED:	100,740.0	0.47400	\$47,750.76
76	ACTUAL:	100,740.0	0.47400	\$47,750.76
77 CROSSTEX	ACCRUED:	73,590.0	0.51350	\$37,788.46
78	ACTUAL:	73,590.0	0.51350	\$37,788.46
79 HOUSTON PIPELINE	ACCRUED:	94,800.0	0.68800	\$65,222.40
80	ACTUAL:	94,800.0	0.68800	\$65,222.40
81 LOUIS DREYFUS	ACCRUED:	100,000.0	0.69500	\$69,500.00
82	ACTUAL:	100,000.0	0.69500	\$69,500.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
83 LOUIS DREYFUS	ACCRUED:	130,000.0	0.69000	\$89,700.00
84	ACTUAL:	130,000.0	0.69000	\$89,700.00
85 LOUIS DREYFUS	ACCRUED:	27,530.0	0.60500	\$16,655.65
86	ACTUAL:	27,530.0	0.60500	\$16,655.65
87 LOUIS DREYFUS	ACCRUED:	62,030.0	0.65700	\$40,753.71
88	ACTUAL:	62,030.0	0.65700	\$40,753.71
89 LOUIS DREYFUS	ACCRUED:	100,000.0	0.70000	\$70,000.00
90	ACTUAL:	100,000.0	0.70000	\$70,000.00
91 LOUIS DREYFUS	ACCRUED:	30,000.0	0.69600	\$20,880.00
92	ACTUAL:	30,000.0	0.69600	\$20,880.00
93 LOUIS DREYFUS	ACCRUED:	30,000.0	0.68000	\$20,400.00
94	ACTUAL:	30,000.0	0.68000	\$20,400.00
95 LOUIS DREYFUS	ACCRUED:	30,000.0	0.72100	\$21,630.00
96	ACTUAL:	30,000.0	0.72100	\$21,630.00
97 LOUIS DREYFUS	ACCRUED:	150,000.0	0.60100	\$90,150.00
98	ACTUAL:	150,000.0	0.60100	\$90,150.00
99 LOUIS DREYFUS	ACCRUED:	12,700.0	0.59000	\$7,493.00
100	ACTUAL:	12,700.0	0.59000	\$7,493.00
101 LOUIS DREYFUS	ACCRUED:	45,000.0	0.60500	\$27,225.00
102	ACTUAL:	45,000.0	0.60500	\$27,225.00
103 LOUIS DREYFUS	ACCRUED:	150,000.0	0.68500	\$102,750.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
104	ACTUAL:	150,000.0	0.68500	\$102,750.00
105 LOUIS DREYFUS	ACCRUED:	5,000.0	0.60500	\$3,025.00
106	ACTUAL:	5,000.0	0.60500	\$3,025.00
107 LOUIS DREYFUS	ACCRUED:	50,000.0	0.69500	\$34,750.00
108	ACTUAL:	50,000.0	0.69500	\$34,750.00
109 NATIONAL ENERGY	ACCRUED:	50,000.0	0.69500	\$34,750.00
110	ACTUAL:	50,000.0	0.69500	\$34,750.00
111 NATIONAL ENERGY	ACCRUED:	39,000.0	0.68500	\$26,715.00
112	ACTUAL:	39,000.0	0.68500	\$26,715.00
113 NATIONAL ENERGY	ACCRUED:	50,000.0	0.72200	\$36,100.00
114	ACTUAL:	50,000.0	0.72200	\$36,100.00
115 NATIONAL ENERGY	ACCRUED:	46,990.0	0.59000	\$27,724.10
116	ACTUAL:	46,990.0	0.59000	\$27,724.10
117 NOBLE	ACCRUED:	43,290.0	0.69000	\$29,870.10
118	ACTUAL:	43,290.0	0.69000	\$29,870.10
119 NOBLE	ACCRUED:	50,000.0	0.69800	\$34,900.00
120	ACTUAL:	50,000.0	0.69800	\$34,900.00
121 NOBLE	ACCRUED:	43,280.0	0.67800	\$29,343.84
122	ACTUAL:	43,280.0	0.67800	\$29,343.84
123 NOBLE	ACCRUED:	43,280.0	0.72050	\$31,183.24
124	ACTUAL:	43,280.0	0.72050	\$31,183.24

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
125 NOBLE	ACCRUED:	26,880.0	0.66000	\$17,740.80
126	ACTUAL:	26,880.0	0.66000	\$17,740.80
127 NOBLE	ACCRUED:	31,420.0	0.64800	\$20,360.16
128	ACTUAL:	31,420.0	0.64800	\$20,360.16
129 NOBLE	ACCRUED:	21,410.0	0.55700	\$11,925.37
130	ACTUAL:	21,410.0	0.55700	\$11,925.37
131 NOBLE	ACCRUED:	79,260.0	0.47500	\$37,648.50
132	ACTUAL:	79,260.0	0.47500	\$37,648.50
133 NOBLE	ACCRUED:	26,420.0	0.51350	\$13,566.67
134	ACTUAL:	26,420.0	0.51350	\$13,566.67
135 NOBLE	ACCRUED:	26,420.0	0.67200	\$17,754.24
136	ACTUAL:	26,420.0	0.67200	\$17,754.24
137 OCCIDENTAL	ACCRUED:	23,000.0	0.67500	\$15,525.00
138	ACTUAL:	23,000.0	0.67500	\$15,525.00
139 OGE ENERGY.	ACCRUED:	33,340.0	0.59500	\$19,837.30
140	ACTUAL:	33,340.0	0.59500	\$19,837.30
141 OGE ENERGY.	ACCRUED:	86,130.0	0.65600	\$56,501.28
142	ACTUAL:	86,130.0	0.65600	\$56,501.28
143 OGE ENERGY.	ACCRUED:	100,000.0	0.55000	\$55,000.00
144	ACTUAL:	100,000.0	0.55000	\$55,000.00
145 OGE ENERGY.	ACCRUED:	120,000.0	0.47300	\$56,760.00
146	ACTUAL:	120,000.0	0.47300	\$56,760.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
147 ONEOK	ACCRUED:	47,000.0	0.69800	\$32,806.00
148	ACTUAL:	47,000.0	0.69800	\$32,806.00
149 ONEOK	ACCRUED:	49,990.0	0.66800	\$33,393.32
150	ACTUAL:	49,990.0	0.66800	\$33,393.32
151 ONEOK	ACCRUED:	50,000.0	0.60000	\$30,000.00
152	ACTUAL:	50,000.0	0.60000	\$30,000.00
153 ONEOK	ACCRUED:	32,450.0	0.65000	\$21,092.50
154	ACTUAL:	32,450.0	0.65000	\$21,092.50
155 ONEOK	ACCRUED:	50,000.0	0.60800	\$30,400.00
156	ACTUAL:	50,000.0	0.60800	\$30,400.00
157 ONEOK	ACCRUED:	73,840.0	0.55000	\$40,612.00
158	ACTUAL:	73,840.0	0.55000	\$40,612.00
159 ONEOK	ACCRUED:	77,000.0	0.70000	\$53,900.00
160	ACTUAL:	77,000.0	0.70000	\$53,900.00
161 PRIOR	ACCRUED:	50,000.0	0.60000	\$30,000.00
162	ACTUAL:	50,000.0	0.60000	\$30,000.00
163 PRIOR	ACCRUED:	50,000.0	0.65350	\$32,675.00
164	ACTUAL:	50,000.0	0.65350	\$32,675.00
165 PRIOR	ACCRUED:	50,000.0	0.60350	\$30,175.00
166	ACTUAL:	50,000.0	0.60350	\$30,175.00
167 PRIOR	ACCRUED:	50,000.0	0.55600	\$27,800.00
168	ACTUAL:	50,000.0	0.55600	\$27,800.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
169 PRIOR	ACCRUED:	150,000.0	0.47350	\$71,025.00
170	ACTUAL:	150,000.0	0.47350	\$71,025.00
171 PRIOR	ACCRUED:	50,000.0	0.52300	\$26,150.00
172	ACTUAL:	50,000.0	0.52300	\$26,150.00
173 PRIOR	ACCRUED:	50,000.0	0.52200	\$26,100.00
174	ACTUAL:	50,000.0	0.52200	\$26,100.00
175 PRIOR	ACCRUED:	47,810.0	0.67950	\$32,486.90
176	ACTUAL:	47,810.0	0.67950	\$32,486.90
177 PRIOR	ACCRUED:	1,500,000.0	0.75700	\$1,135,500.00
178	ACTUAL:	1,472,820.0	0.75700	\$1,114,924.74
179 PRIOR	ACCRUED:	50,000.0	0.65500	\$32,750.00
180	ACTUAL:	50,000.0	0.65500	\$32,750.00
181 PRIOR	ACCRUED:	150,000.0	0.47500	\$71,250.00
182	ACTUAL:	150,000.0	0.47500	\$71,250.00
183 PRIOR	ACCRUED:	50,000.0	0.52450	\$26,225.00
184	ACTUAL:	50,000.0	0.52450	\$26,225.00
185 PRIOR	ACCRUED:	47,810.0	0.68100	\$32,558.61
186	ACTUAL:	47,810.0	0.68100	\$32,558.61
187 SEQUENT	ACCRUED:	9,000.0	0.70000	\$6,300.00
188	ACTUAL:	9,000.0	0.70000	\$6,300.00
189 SEQUENT	ACCRUED:	74,750.0	0.54500	\$40,738.75

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
190	ACTUAL:	74,750.0	0.54500	\$40,738.75
191 SEQUENT	ACCRUED:	120,000.0	0.70100	\$84,120.00
192	ACTUAL:	120,000.0	0.70100	\$84,120.00
193 SEQUENT	ACCRUED:	121,000.0	0.70000	\$84,700.00
194	ACTUAL:	121,000.0	0.70000	\$84,700.00
195 SEQUENT	ACCRUED:	93,180.0	0.68800	\$64,107.84
196	ACTUAL:	93,180.0	0.68800	\$64,107.84
197 SEQUENT	ACCRUED:	52,500.0	0.64550	\$33,888.75
198	ACTUAL:	52,500.0	0.64550	\$33,888.75
199 SEQUENT	ACCRUED:	50,000.0	0.70500	\$35,250.00
200	ACTUAL:	50,000.0	0.70500	\$35,250.00
201 SEQUENT	ACCRUED:	46,120.0	0.70400	\$32,468.48
202	ACTUAL:	46,120.0	0.70400	\$32,468.48
203 SEQUENT	ACCRUED:	76,120.0	0.69000	\$52,522.80
204	ACTUAL:	76,120.0	0.69000	\$52,522.80
205 SEQUENT	ACCRUED:	30,000.0	0.56950	\$17,085.00
206	ACTUAL:	30,000.0	0.56950	\$17,085.00
207 SEQUENT	ACCRUED:	100,000.0	0.52400	\$52,400.00
208	ACTUAL:	100,000.0	0.52400	\$52,400.00
209 SEQUENT	ACCRUED:	43,620.0	0.64550	\$28,156.71
210	ACTUAL:	43,620.0	0.64550	\$28,156.71

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
211 SEQUENT	ACCRUED:	50,000.0	0.61850	\$30,925.00
212	ACTUAL:	50,000.0	0.61850	\$30,925.00
213 SEQUENT	ACCRUED:	50,000.0	0.57700	\$28,850.00
214	ACTUAL:	50,000.0	0.57700	\$28,850.00
215 SEQUENT	ACCRUED:	50,000.0	0.60300	\$30,150.00
216	ACTUAL:	50,000.0	0.60300	\$30,150.00
217 TAMPA ELECTRIC	ACCRUED:	2,019,140.0	0.75650	\$1,527,479.41
218	ACTUAL:	2,019,140.0	0.75650	\$1,527,479.41
219 TAMPA ELECTRIC	ACCRUED:	50,000.0	0.67900	\$33,950.00
220	ACTUAL:	50,000.0	0.67900	\$33,950.00
221 TOTAL FINA	ACCRUED:	90,000.0	0.48700	\$43,830.00
222	ACTUAL:	90,000.0	0.48700	\$43,830.00
223 UNOCAL	ACCRUED:	50,140.0	0.63600	\$31,889.04
224	ACTUAL:	50,140.0	0.63600	\$31,889.04
225 UNOCAL	ACCRUED:	50,140.0	0.69500	\$34,847.30
226	ACTUAL:	50,140.0	0.69500	\$34,847.30
227 UNOCAL	ACCRUED:	50,140.0	0.68400	\$34,295.76
228	ACTUAL:	50,140.0	0.68400	\$34,295.76
229 UNOCAL	ACCRUED:	50,140.0	0.72200	\$36,201.08
230	ACTUAL:	50,140.0	0.72200	\$36,201.08
231 UNOCAL	ACCRUED:	50,140.0	0.72600	\$36,401.64

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
232	ACTUAL:	50,140.0	0.72600	\$36,401.64
233 UNOCAL	ACCRUED:	150,420.0	0.59050	\$88,823.01
234	ACTUAL:	150,420.0	0.59050	\$88,823.01
235 UNOCAL	ACCRUED:	50,140.0	0.65000	\$32,591.00
236	ACTUAL:	50,140.0	0.65000	\$32,591.00
237 UNOCAL	ACCRUED:	50,140.0	0.56800	\$28,479.52
238	ACTUAL:	50,140.0	0.56800	\$28,479.52
239 UNOCAL	ACCRUED:	50,140.0	0.61150	\$30,660.62
240	ACTUAL:	50,140.0	0.61150	\$30,660.61
241 UNOCAL	ACCRUED:	50,140.0	0.61350	\$30,760.88
242	ACTUAL:	50,140.0	0.61350	\$30,760.89
243 UNOCAL	ACCRUED:	150,420.0	0.59800	\$89,951.16
244	ACTUAL:	150,420.0	0.59800	\$89,951.16
245 UNOCAL	ACCRUED:	50,140.0	0.61300	\$30,735.82
246	ACTUAL:	50,140.0	0.61300	\$30,735.82
247 UNOCAL	ACCRUED:	50,140.0	0.65450	\$32,816.64
248	ACTUAL:	50,140.0	0.65450	\$32,816.63
249 UNOCAL	ACCRUED:	45,930.0	0.59000	\$27,098.70
250	ACTUAL:	45,930.0	0.59000	\$27,098.70
251 UNOCAL	ACCRUED:	50,140.0	0.54950	\$27,551.93
252	ACTUAL:	50,140.0	0.54950	\$27,551.93

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
274	ACTUAL:	60,000.0	0.70500	\$42,300.00
275 UNOCAL	ACCRUED:	30,000.0	0.69000	\$20,700.00
276	ACTUAL:	30,000.0	0.69000	\$20,700.00
277 UNOCAL	ACCRUED:	20,000.0	0.56800	\$11,360.00
278	ACTUAL:	20,000.0	0.56800	\$11,360.00
279 VIRGINIA POWER	ACCRUED:	100,000.0	0.70000	\$70,000.00
280	ACTUAL:	100,000.0	0.70000	\$70,000.00
281 VIRGINIA POWER	ACCRUED:	19,490.0	0.70400	\$13,720.96
282	ACTUAL:	19,490.0	0.70400	\$13,720.96
283 VIRGINIA POWER	ACCRUED:	100,000.0	0.54500	\$54,500.00
284	ACTUAL:	<u>100,000.0</u>	0.54500	<u>\$54,500.00</u>
285 TOTAL ACCRUED:		15,903,710.0		\$10,672,537.33
286 TOTAL ACTUAL:		15,876,530.0		\$10,651,961.37
287	ADJUSTMENT:	<u><u>-27,180.0</u></u>		<u><u>-\$20,575.96</u></u>

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GAS PURCHASED IN THE MONTH OF : November 2004

Line #

SUPPLIER		ACCUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$1,205,839.70	\$1,205,839.70	\$0.00
	THERMS	1,643,870.0	1,643,870.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
CONOCO	COST	\$1,201,806.00	\$1,201,806.00	\$0.00
	THERMS	1,607,580.0	1,607,580.0	0.0
CORAL	COST	\$547,205.00	\$547,205.00	\$0.00
	THERMS	799,000.0	799,000.0	0.0
CROSSTEX (Difference is Comm.-Other)	COST	\$1,080,562.96	\$1,080,562.96	(\$0.01)
	THERMS	1,875,660.0	1,875,660.0	0.0
HOUSTON PIPELINE	COST	\$65,222.40	\$65,222.40	\$0.00
	THERMS	94,800.0	94,800.0	0.0
LOUIS DREYFUS	COST	\$614,912.36	\$614,912.36	\$0.00
	THERMS	922,260.0	922,260.0	0.0
MAGNUSEN	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
NATIONAL ENERGY	COST	\$125,289.10	\$125,289.10	\$0.00
	THERMS	165,990.0	165,990.0	0.0
NOBLE	COST	\$244,292.92	\$244,292.92	\$0.00
	THERMS	391,660.0	391,660.0	0.0
	COST	\$15,525.00	\$15,525.00	\$0.00
	THERMS	23,000.0	23,000.0	0.0
OGE ENERGY	COST	\$188,098.58	\$188,098.58	\$0.00
	THERMS	339,470.0	339,470.0	0.0
ONEOK	COST	\$242,203.82	\$242,203.82	\$0.00
	THERMS	380,280.0	380,280.0	0.0
PRIOR ENERGY (Difference is Comm.-Other)	COST	\$1,574,695.54	\$1,564,120.25	(\$20,575.26)
	THERMS	2,295,620.0	2,288,440.0	(27,180.0)
PROGRESS	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
SEQUENT	COST	\$621,663.33	\$621,663.33	\$0.00
	THERMS	966,290.0	966,290.0	0.0
TAMPA ELECTRIC	COST	\$1,561,429.41	\$1,561,429.41	\$0.00
	THERMS	2,069,140.0	2,069,140.0	0.0
TOTALFINA	COST	\$43,830.00	\$43,830.00	\$0.00
	THERMS	90,000.0	90,000.0	0.0
UNOCAL (Difference-See Below)	COST	\$1,201,740.28	\$1,201,739.59	(\$0.69)
	THERMS	1,999,600.0	1,999,600.0	0.0
VIRGINIA POWER	COST	\$138,220.96	\$138,220.96	\$0.00
	THERMS	219,490.0	219,490.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$10,672,537.33	\$10,651,961.37	(\$20,575.96)
	THERMS	16,903,710.0	16,876,530.0	(27,180.0)

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November 2004

CHEVTEXACO	Terms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00200	\$0.00	1
Swing Demand-Accrued	0.0	0.00200	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	5
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	6
	0.0		\$0.00	7
OCCIDENTAL				
Swing Demand-Actual	0.0	0.00100	\$0.00	8
Swing Demand-Accrued	0.0	0.00100	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	23,000.0	0.67500 Average	\$15,525.00	12
Commodity-Accrued	(23,000.0)	0.67500 Average	(\$15,525.00)	13
	0.0		\$0.00	14
ONEOK				
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	20
	0.0		\$0.00	21
UNOCAL				
Swing Demand-Actual	0.0	0.00400	\$0.00	22
Swing Demand-Accrued	0.0	0.00400	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	25
Commodity-Actual	1,999,600.0	0.60099 Average	\$1,201,739.59	26
Commodity-Accrued	(1,999,600.0)	0.60099 Average	(\$1,201,740.28)	27
	0.0		(\$0.69)	28

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Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1086423
Invoice Date 12/06/2004
Contract # 1700358
Delivery Month Nov 2004
Due Date 12/25/2004

To: Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4184

Natural Gas delivered during Nov 2004

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
DESTIN - Gultstream (996900)	Line 2	118,000	7.6960	908,128.00
				Total Amount Due

LESS DUE PGS FOR Inv 200411-Inv 000011

908,128.00
(46,432.50)
861,695.50

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation. *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:
11/01-11/30: NYMEX Final Settlement

COPY

7.626000

908,128.00+
46,432.50-
861,695.50*

If you have any questions, please contact:
Troy Meloncon at (281) 368-4268
Or Email: melonct@bp.com
or send a facsimile to: (281) 368-6313

HL

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Invoice Number 1086423
Invoice Date 12/08/2004
Contract# 1700358
Delivery Month Nov 2004
Due Date 12/25/2004

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2552

-Remit:
US \$ EDI
BP ENERGY COMPANY

Fax # (813) 228-4194

Natural Gas delivered during Nov 2004

Calculations are based on nominated quantities

BP Energy ID 1608581 / 1667559
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Ben Go

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/01/2004	7.6960	4,000	30,784.00
11/02/2004	7.6960	4,000	30,784.00
11/03/2004	7.6960	4,000	30,784.00
11/04/2004	7.6960	4,000	30,784.00
11/05/2004	7.6960	4,000	30,784.00
11/06/2004	7.6960	4,000	30,784.00
11/07/2004	7.6960	4,000	30,784.00
11/08/2004	7.6960	4,000	30,784.00
11/09/2004	7.6960	4,000	30,784.00
11/10/2004	7.6960	2,000	15,392.00
11/11/2004	7.6960	4,000	30,784.00
11/12/2004	7.6960	4,000	30,784.00
11/13/2004	7.6960	4,000	30,784.00
11/14/2004	7.6960	4,000	30,784.00
11/15/2004	7.6960	4,000	30,784.00
11/16/2004	7.6960	4,000	30,784.00
11/17/2004	7.6960	4,000	30,784.00
11/18/2004	7.6960	4,000	30,784.00
11/19/2004	7.6960	4,000	30,784.00
11/20/2004	7.6960	4,000	30,784.00
11/21/2004	7.6960	4,000	30,784.00
11/22/2004	7.6960	4,000	30,784.00

*Base Commodity Price, does not include Special Pricing Provisions

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If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4285

For BP use only: 125328 00

BP Energy ID 1608581 / 1667559
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Ben Go

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/23/2004	7.6960	4,000	30,784.00
11/24/2004	7.6960	4,000	30,784.00
11/25/2004	7.6960	4,000	30,784.00
11/26/2004	7.6980	4,000	30,784.00
11/27/2004	7.6960	4,000	30,784.00
11/28/2004	7.6960	4,000	30,784.00
11/29/2004	7.6960	4,000	30,784.00
11/30/2004	7.6960	4,000	30,784.00
Totals	7.6960	118,000	908,128.00

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

11/01-1/30: NYMEX Final Settlement

7.626000

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If you have any questions, please contact:
 or send a facsimile to: (281) 398-4295
 Or Email: melonct@bp.com

Troy Meloncon at (281) 398-4295

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1086426
Invoice Date 12/06/2004
Contract # 1701229
Delivery Month Nov 2004
Due Date 12/25/2004

Chgo1-96-000-23

To: Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit: US \$ WIRE
BP ENERGY COMPANY

12/3/04

RE

Natural Gas delivered during Nov 2004

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
DESTIN - Gulfstream (996900)		44,387 ✓	6.4301 ✓	285,411.70 ✗
SNG Pooling Market Center (2221)		2,000 ✓	6.1500 ✓	12,300.00 ✗
Total Amount Due		46,387		297,711.70

COPY

RE

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

11/05-11/05: LA Onsh S- FGT - Z3 GD	7.265000
11/23-11/23: LA Onsh S- FGT - Z3 GD	5.240000
11/11-11/11: LA Onsh S- Southern Natural, La GD	6.150000
11/04-11/04: LA Onsh S- FGT - Z3 GD	7.300000

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If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Bill To:
Peoples Gas System
Attn: Gas Accounting
702 N. Franklin Street
P.O. Box 2562
Tampa, FL 33602-2562

Contact: Dee Wilkerson
Telephone: (813) 228-4948
Fax: (813) 228-4194

Remit To: *Wire 12/23/04*
ConocoPhillips Company

Contact: Gas Marketing Accounting
Telephone: (281) 293-3786
Fax: (281) 293-3940

Statement Number: R110431931
Billing Period: Nov-2004
Statement Date: December 8, 2004

Due Date: December 25, 2004
Payment Method: Wire

Terms:

NETOUT - 25TH OF MONTH

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
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Sell

Delivery Period:	Nov-2004	Contract:	19475	Deal:	19475-35							
1	1-Nov	30-Nov	East Texas	Cing Hub-Carriage Hub	Commodity	150000	MMBtu	\$7.5100	US\$	MMBtu	\$1,126,500.00	\$1,126,500.00
Delivery Period:	Nov-2004	Contract:	19475	Deal:	19475-36							

2	30-Nov	30-Nov	Florida	716-Zone 3 Pool	Commodity	10758	MMBtu	\$7.0000	US\$	MMBtu	\$75,306.00	\$75,306.00
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COPY

Sale Sub-Total: \$1,201,806.00

Statement Total: US\$ *LINE 1* \$1,201,806.00

LESS DUE P.G.S.-200411-Inv-000012 (177,436)

Total Due Conoco \$1,024,369

Handwritten signature

78



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

Peoples Gas System a div of Tampa Electric Co
 702 N Franklin St
 Tampa, FL 33602
 Fax - (813) 228-4194

**Coral Energy Resources LP
 Sales Invoice**

Invoice No: CHR-1-0411-046D
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLBS
 SAP Customer Number: 2202984
 Invoice Date: 12/06/2004
 Due Date: 12/25/2004
 Volume Base: MMBtu

Prod. Month	Pipeline	Meter/ Pool #	Description
11/2004	DESTIN PPL	994400	FLORIDA GAS DELIVERY
11/2004	DESTIN PPL	994900	GULF STREAM DELIVERY ✓
11/2004	DESTIN PPL	994900	GULF STREAM DELIVERY
11/2004	DESTIN PPL	994900	GULF STREAM DELIVERY
11/2004	DESTIN PPL	994900	GULF STREAM DELIVERY
11/2004	DESTIN PPL	994900	GULF STREAM DELIVERY

COPY

MMBtu	Avg. Price*	Amount Due
10,000 ✓	\$7.0500 ✓	\$70,500.00 ✗
10,000 ✓	\$6.4550 ✓	\$64,550.00 ✓
15,000 ✓	\$7.0500 ✓	\$105,750.00 ✓
20,000 ✓	\$6.9000 ✓	\$138,000.00 ✓
15,000 ✓	\$7.3000 ✓	\$109,500.00 ✓
9,900 ✓	\$5.9500 ✓	\$58,905.00 ✓
79,900		\$547,205.00 Totals

(* = Average Price is rounded)

Recap:

Commodity Total \$547,205.00
Net Amount Due in U.S. \$ \$547,205.00

(Handwritten initials)

Wire Transfer
12-23-04

#01-90-000-23d-02-00-0
(Handwritten signature)

Please Wire Amount To:

Please Fax Payment Detail To:
 Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Lisa Spurlock
 Phone (713) 230-7865
 Fax (713) 265-2413

79

Crosstex Gulf Coast Marketing Ltd.

2501 Cedar Springs, Ste 600
Dallas, TX 75201

Sales Invoice

Bill To: Peoples Gas System
a Division of Tampa Electric Company
703 N. Franklin Street
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Fax: (813) 228-4194

Invoice Nbr: G041250005
Invoice Date: 12/14/2004
Contract Nbr: SLSG7719
Contract Date: 03/01/2003
Customer #: 548
Currency: US DOLLAR

SOLD DURING THE MONTH OF NOVEMBER 2004

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
Crosstex CCI 337605	CCNG/FGT INTERCONNECT (0012732)	Downstream K #: 7						
		BASE COMMODITY	30	30	0	MMBTU	\$6.6700	\$0.00

Total Base Commodity

~~182,366~~

Net Amount Due

\$1,064,297.03

181,566

\$ 1,080,562.92

95

COPY

TERMS: Pay by Wire Transfer on or before December 25, 2004

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at (214) 721-9323

PLEASE DIRECT ANY INQUIRES TO GAS MANAGEMENT AT (214) 953-9500

Please Indicate Invoice Number on Payment

END PAYMENT TO:

Wire 12/23/04

WRITTEN CORRESPONDENCE:

80

Crosstex Gulf Coast Marketing Ltd.

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 600
Dallas, TX 75201

91-90-000-23202-000 (1) -

CROSSTEX GULF COAST MARKETING LTD.

2501 Cedar Springs, Ste 600
Dallas, TX 75201

Sales Invoice

Bill To: Peoples Gas System
a Division of Tampa Electric Company
702 N. Franklin Street
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Fax: (813) 228-4194

Invoice Nbr: G041250005
Invoice Date: 12/14/2004
Contract Nbr: SLSG7719
Contract Date: 03/01/2003
Customer #: 548
Currency: US DOLLAR

SOLD DURING THE MONTH OF **NOVEMBER 2004**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
Crosstex CCI 337605	CCNG/FGI INTERCONNECT (0012732)	Downstream K #: ?					Prod Type: GAS	
		BASE COMMODITY	13	15	0	MMBTU	\$5.9800	\$0.00
		BASE COMMODITY	13	15	15,000	MMBTU	\$5.9800	\$89,700.00
		BASE COMMODITY	13	17	0	MMBTU	\$6.0600	\$0.00
		BASE COMMODITY	16	16	5,000	MMBTU	\$6.1500	\$30,650.00
	0.*	BASE COMMODITY	16	16	0	MMBTU	\$6.1300	\$0.00
		BASE COMMODITY	17	17	5,000	MMBTU	\$6.5450	\$32,725.00
		BASE COMMODITY	17	17	0	MMBTU	\$6.5450	\$0.00
	0.*	BASE COMMODITY	18	18	5,000	MMBTU	\$5.9000	\$29,500.00
		BASE COMMODITY	18	18	1,642	MMBTU	\$5.8200	\$9,554.24
		BASE COMMODITY	18	18	0	MMBTU	\$5.9000	\$0.00
1,044,287.03+		BASE COMMODITY	19	19	5,000	MMBTU	\$5.4950	\$27,475.00
29,500.00-		BASE COMMODITY	19	19	0	MMBTU	\$5.8200	\$0.00
27,724.10+		BASE COMMODITY	19	19	0	MMBTU	\$5.4950	\$0.00
9,556.44-		BASE COMMODITY	20	22	10,074	MMBTU	\$4.7400	\$47,750.76
		BASE COMMODITY	20	22	0	MMBTU	\$4.5950	\$0.00
11,308.26+		BASE COMMODITY	20	22	15,000	MMBTU	\$4.5950	\$68,925.00
36,300.00+		BASE COMMODITY	23	30	0	MMBTU	\$4.7400	\$0.00
1,080,562.95*		BASE COMMODITY	23	23	7,559	MMBTU	\$5.1350	\$37,788.46
		BASE COMMODITY	23	23	5,000	MMBTU	\$5.1350	\$25,675.00
		BASE COMMODITY	24	24	0	MMBTU	\$5.1700	\$0.00
		BASE COMMODITY	24	24	5,000	MMBTU	\$5.1700	\$25,850.00
		BASE COMMODITY	25	29	0	MMBTU	\$4.5800	\$0.00
		BASE COMMODITY	25	29	25,000	MMBTU	\$4.5800	\$114,500.00
		BASE COMMODITY	30	30	5,000	MMBTU	\$6.6700	\$33,350.00

TERMS: Pay by Wire Transfer on or before December 25, 2004

(If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at (214) 721-9385)

PLEASE DIRECT ANY INQUIRIES TO GAS MANAGEMENT AT (214) 953-9500

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Crosstex Gulf Coast Marketing Ltd.

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 600
Dallas, TX 75201

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Crosstex Gulf Coast Marketing Ltd.

2501 Cedar Springs, Ste 600
Dallas, TX 75201

Sales Invoice

Bill To: Peoples Gas System
a Division of Tampa Electric Company
702 N. Franklin Street
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Fax: (813) 228-4194

Invoice Nbr: G0412S0005
Invoice Date: 12/14/2004
Contract Nbr: SLSG7719
Contract Date: 03/01/2003
Customer #: 548
Currency: US DOLLAR

SOLD DURING THE MONTH OF **NOVEMBER 2004**

PIPELINE METER#	DELIVERY PT	COMPONENT	REGIN	END DAY	DAY	VOLUME	UNITS	PRICE	AMOUNT
Crosstex CCI 337605	CCNG/FGT INTERCONNECT (0012752)	Downstream K#: ?					Prod Type: GAS		
		BASE COMMODITY	01	01		5,000	MMBTU	\$6.3600 ✓	\$31,800.00 ✓
		BASE COMMODITY	01	01		0	MMBTU	\$6.3600	\$0.00
		BASE COMMODITY	02	02		5,000	MMBTU	\$6.9500 ✓	\$34,750.00 ✓
		BASE COMMODITY	02	02		0	MMBTU	\$6.9500	\$0.00
		BASE COMMODITY	02	02		4,824	MMBTU	\$6.9800 ✓	\$33,671.52 ✓
		BASE COMMODITY	03	03		5,000	MMBTU	\$6.8400 ✓	\$34,200.00 ✓
		BASE COMMODITY	03	03		0	MMBTU	\$6.8400	\$0.00
		BASE COMMODITY	03	03		5,000	MMBTU	\$6.8000 ✓	\$34,000.00 ✓
		BASE COMMODITY	04	04		0	MMBTU	\$7.2200	\$0.00
		BASE COMMODITY	04	04		2,672	MMBTU	\$7.2100 ✓	\$19,265.12 ✓
		BASE COMMODITY	04	04		5,000	MMBTU	\$7.2200 ✓	\$36,100.00 ✓
		BASE COMMODITY	05	05	9/26/2000	0	MMBTU	\$7.2600 ✓	\$0.00
		BASE COMMODITY	05	05		0	MMBTU	\$7.2600	\$0.00
		BASE COMMODITY	05	11		0	MMBTU	\$7.2100	\$0.00
		BASE COMMODITY	06	08		14,997	MMBTU	\$5.9050 ✓	\$88,557.29 ✓
		BASE COMMODITY	06	08		0	MMBTU	\$5.9050	\$0.00
		BASE COMMODITY	09	09		4,999	MMBTU	\$6.5000 ✓	\$32,493.50 ✓
		BASE COMMODITY	09	09		0	MMBTU	\$6.5000	\$0.00
		BASE COMMODITY	10	10		0	MMBTU	\$5.6800	\$0.00
		BASE COMMODITY	10	10		5,000	MMBTU	\$5.6800 ✓	\$28,400.00 ✓
		BASE COMMODITY	11	11		0	MMBTU	\$6.1150	\$0.00
		BASE COMMODITY	11	11		5,000	MMBTU	\$6.1150 ✓	\$30,575.00 ✓
		BASE COMMODITY	12	12		0	MMBTU	\$6.1350	\$0.00
		BASE COMMODITY	12	12		5,999	MMBTU	\$6.0600 ✓	\$36,353.94 ✓
		BASE COMMODITY	12	12		5,000	MMBTU	\$6.1350 ✓	\$30,675.00 ✓

TERMS: Pay by Wire Transfer on or before December 25, 2004

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at (214) 721-9385

PLEASE DIRECT ANY INQUIRES TO GAS MANAGEMENT AT (214) 953-9500

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Crosstex Gulf Coast Marketing Ltd.

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 600
Dallas, TX 75201

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002



Invoice Number: AEPS-200412-00007
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 12/6/2004
 Due Date: 12/23/2004
 Production Month: Nov-04
 Payment Method: Wire

FINAL

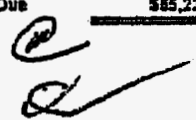
Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due	
FLORIDA	S-PEOPLES GASSY-0079	58624	CENTANA/FGT - JEFFERSON		9,480 Mcf	9,480 Dth	\$8,980.00	\$85,222.40
					Current Totals	9,480 Dth	\$85,222.40	
					Receipt:			
						Actual Total	\$85,222.40	
						Amount Due	\$85,222.40	

Net Amount Due \$85,222.40

COPY



Wire 12/23/04

Please direct all your inquiries to:

Tina Valdez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP

1201 Louisiana 11th Fl

Houston, TX 77002

Phone: (832) 668-1000

Fax: (832) 668-1113

01.90.000-23202-000
 Account Name: Houston Pipe Line Company LP



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12/6/2004 8:35

TO: PEOPLES GAS SYSTEM INC

TRN: ACCOUNTS PAYABLE FROM: DENISE DIDIO
OUIS DREYFUS ENERGY SERVICES
PHONE: 203 761 8235
FX: 203 761 8478

OBJ: NG Invoice 3D 003002 PEOPLES GAS SYSTEM I

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 3002
Invoice Month: 11/2004
Invoice Date: 12/15/2004
Invoice Due Date: 12/27/2004
Customer Number: 9534

COPY

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date From	Flow Date To	Publication	Volume	UoM	Price	Month	Ant Due	Cur
11/02/04	043553	FGT	MAG WITHER	11/02/04	11/02/04		3,000	✓	6.960000	✓200411	20,880.00	USD ✓
11/03/04	043713	FGT	CARNES	11/03/04	11/03/04		16,000	✓	6.881250	✓200411	110,100.00	USD ✓
11/04/04	043885	FGT	JOHNSONRAY	11/04/04	11/04/04		3,000	✓	7.210000	✓200411	21,630.00	USD ✓
11/06/04	044325	FGT	MAG WITHER	11/06/04	11/08/04		15,000	✓	6.010000	✓200411	90,150.00	USD ✓
11/11/04	044917	FGT	JOHNSONRAY	11/11/04	11/11/04		2,753	✓	6.050000	✓200411	16,655.65	USD ✓
11/16/04	049037	FGT	MARYANN PL	11/16/04	11/16/04	GS	5,000	✓	6.050000	✓200411	30,250.00	USD ✓
11/17/04	045626	FGT	JOHNSONRAY	11/17/04	11/17/04		6,203	✓	6.570000	✓200411	40,753.71	USD ✓
11/18/04	045781	FGT	MAG WITHER	11/18/04	11/18/04	S/H 1270 dth	5,000	✓	5.900000	✓200411	29,500.00	USD #7,493 ⁰⁰
11/29/04	047244	GULF	JOHNSONRAY	11/29/04	11/30/04		40,000	✓	6.925000	✓200411	277,000.00	USD ✓
							FGT 20,000					
							GS 15,000					
							SANAT 5,000					
							Total: 40,000 dth					

Payment Terms: 25th following the month of delivery

92,226

You Will Pay:

~~614,912.36~~ USD

B 614,912.36

Wire transfer by the 25th following the month of delivery:

Wire Transfer
R/23/04

01-90-000-232-02-00-0

85

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to National Energy & Trade, LP without offset or counterclaim, directly to National Energy & Trade, LP at

01-90-000-232-02-00-0

OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.

ABA No: For Account of: Account No: Remit Payment by WIRE Transfer Only to: Valerie Vela Please direct all inquiries to: Email: VCVELA@NET-LP.COM

Pay this amount, USD: \$ 125,289.10

Invoice Total 18,599 \$ 125,289.10

Table with columns: Deal ID, Location, Description, Stan, End, MMBtu, \$/MMBtu, Amount \$

COPY

Peoples Gas System 702 N Franklin P.O. Box 2562 Tampa, FL 33602-2562

Bill To:

NATIONAL ENERGY & TRADE, L.P. 5847 San Felipe Suite 1910 Houston TX 77057

Invoice Date: Dec 07, 2004 Delivery Month: November 2004 Due Date: Dec 25, 2004

INVOICE 120704

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299

Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyfno.com



noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 04110080-00
 INVOICE DATE.....: 12/10/04
 DUE DATE.....: 12/20/04
 PRODUCTION MONTH.: NOV-04
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Wire 12/20/04
 Please Wire To:

COPY

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019

01-90-000-232-0702

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

CA

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
MOPS-REFUGIO FGT		5,000✓	\$6.9800✓	\$34,900.00✓
MOPS-REFUGIO FGT	11-02	4,329✓	\$6.9000✓	\$29,870.10✓
MOPS-REFUGIO FGT	11-03	4,328✓	\$6.7800✓	\$29,343.84✓
MOPS-REFUGIO FGT	11-04	4,328✓	\$7.2050✓	\$31,183.24✓
MOPS-REFUGIO FGT	11-09	2,688✓	\$6.6000✓	\$17,740.80✓
MOPS-REFUGIO FGT	11-17	3,142✓	\$6.4800✓	\$20,360.16✓
MOPS-REFUGIO FGT	11-19	2,141✓	\$5.5700✓	\$11,925.37✓
MOPS-REFUGIO FGT	11-20	2,642✓	\$4.7500✓	\$12,549.50✓
MOPS-REFUGIO FGT	11-21	2,642✓	\$4.7500✓	\$12,549.50✓
MOPS-REFUGIO FGT	11-22	2,642✓	\$4.7500✓	\$12,549.50✓
MOPS-REFUGIO FGT	11-23	2,642✓	\$5.1350✓	\$13,566.67✓
MOPS-REFUGIO FGT	11-30	2,642✓	\$6.7200✓	\$17,754.24✓
INVOICE TOTAL		39,166		\$244,292.92

CA

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OGE Energy Resources, Inc.
 Attn: Gas Accounting
 PO Box 24300



Oklahoma City OK 73124-0300

Peoples Gas System, Div of Tampa Electric Co
 Attn:
 P.O. Box 111
 Plaza 8
 Tampa FL 33601

Sales Statement

Invoice Number: 37301
 Contract Number: 11466
 Invoice Date: 02-DEC-2004
 Due Date: 25-DEC-2004
 Production Month: 200411
 SAP #: 77642

COPY

OGE Energy Resources, Inc.

Pipeline	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
FGT	FGT 010036	Krotz Springs	SCH	8,613 MMBTU	\$6.56000 ✓	\$56,501.28 ✓
FGT	FGT 5181	BP Energy	SCH	3334 (5,000) MMBTU	\$5.95000 ✓	\$29,750.00 ✓
FGT	FGT ZONE 1	FGT Zone 1 Pool	SCH	10,000 MMBTU	\$5.50000 ✓	\$55,000.00 ✓
FGT	FGT ZONE 1	FGT Zone 1 Pool	SCH	12,000 MMBTU	\$4.73000 ✓	\$56,760.00 ✓
SALE SUBTOTAL:				35,513 MMBTU		\$188,011.28
				33,947		188,098.58

Commodity Total: \$188,011.28

Other Cost Total: 50.00

Total Amount Due: \$188,061.28

188,098.58

Post-it® Fax Note	7671	Date	# of pages ▶
To Accounting		From Allen Luper	
Co/Dept. Peoples Gas System		Co. OGE Energy Res	
Phone *		Phone (405) 557-5285	
Fax (813) 228-4742		Fax (405) 557-8642	

Wire 12/22/04

<u>Please Wire Transactions To:</u>	<u>Please Send Invoices To:</u>	<u>Please Remit Check To:</u>	<u>Please Send Correspondence To:</u>
	OGE Energy Resources, Inc. PO Box 24300 Oklahoma City, OK 73124-0300 FAX: 4055578642 Phone: 8007388492	OGE Energy Resources, Inc. PO Box 980036 Oklahoma City, OK 73188-0036 FAX: 4055578642 Phone: 8007388492	OGE Energy Resources, Inc. PO Box 24300 Oklahoma City, OK 73124-0300 FAX: 4055578642 Phone: 8007388492
01-90-000-222-02-000			

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ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Invoice Number: S-2004-11-1136-OGMC
 Customer ID: PEOPLESTECO
 Customer Number:
 GMS Contract Number: S-PEOPLESTECO-S-0001
 Invoice Date: 07-Dec-2004
 Due Date: 25-Dec-2004 by Wire
 Production Month: 11/2004 (see instructions below)

Peoples Gas System, a division of Tampa Electric
 Company
 702 N. Franklin
 Attn: Ed Elliott
 Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
HPL	981432	FLORIDA-MAGNET WITHERS	38,029 38,028 Dth	\$6.36910	Nom	\$242,210.50
Current Totals			38,029 Dth			\$242,210.50
Recap:						
Commodity Total						\$242,210.50
Net Amount Due						\$242,210.50

Charges in American Dollars (USD)
\$242,203.82

COPY

CR

Wire 12/23/04

88

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
 Name: TERRIE MILLER
 Phone: (918) 591-5163
 Fax: (918) 584-7551
 Email: Terrie.Miller@oneok.com

Invoice Number: S-2004-11-1136-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 12/7/2004
 Production Month: 11/2004

1-90-000-222-02-000 (SW)

Invoice Detail

Prod. Month: 11/2004

Invoice No: S-2004-11-1136-OGMC

9/16/1999

Pipeline: HPL

Delivery Point: 981432

Day	Dth	Price	Day
1	0	\$0.00000	9
2	4,700 ✓	\$6.98000 ✓	10
3	0	\$0.00000	11
4	0	\$0.00000	12
5	0	\$0.00000	13
6	0	\$0.00000	14
7	0	\$0.00000	15
8	0	\$0.00000	16

Dth	Price	Day	Dth	Price	Day	Dth	Price
5,000	\$6.68000	17	3,245 ✓	\$6.50000 ✓	25	0	\$0.00000
0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
5,000 ✓	\$6.00000 ✓	19	7,384 ✓	\$5.50000 ✓	27	0	\$0.00000
5,000 ✓	\$6.08000 ✓	20	0	\$0.00000	28	0	\$0.00000
0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
0	\$0.00000	22	0	\$0.00000	30	7,700 ✓	\$7.00000 ✓
0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
0	\$0.00000	24	0	\$0.00000			

38,025 *\$6.36910*
38,028 *347,203.82*
~~*624,210.50*~~

Charges in American Dollars (USD)

89

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER
 Phone: (918) 591-5163
 Fax: (918) 584-7551
 Email: Terrie.Miller@oneok.com

Invoice Number: S-2004-11-1136-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 12/7/2004
 Production Month: 11/2004

Occidental Energy Marketing, Inc.

Invoice To:

Peoples Gas System, a div. of Tampa Elec



Payment Method: WIRE

** Payment due the later of: 10 days after receipt of invoice or 15th day of month following month delivered.

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Nov-2004 Invoice Date: December 08, 2004 Invoice Number: SAL-30200 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
1	S-Peoples Gas Sys U-8	24139	Gas Sales	DESTIN-FLORIDA	30	30	1	1,300 MMBtu	\$6.7500 US\$/MMBtu	\$8,775.00 US\$
2	S-Peoples Gas Sys-7	0062134	Gas Sales	MOBIL PLANT-MOBILE DAY	30	30	1	1,000 MMBtu	\$6.7500 US\$/MMBtu	\$6,750.00 US\$

Gas Sales

Total For Invoice #: SAL-30200

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

2,300

\$15,525.00

\$15,525.00

COPY

Remit To In US\$: *Nov 12/2004*

By Wire: Occidental Energy Marketing, Inc.

Direct Correspondence To:

Occidental Energy Marketing, Inc.

P.O. Box 27370

Houston, TX 77227-7570

Attn: Gas Marketing Accounting

Bill To:

Peoples Gas System, a div. of Tampa Elec

Attn: Accounting - Ed Elliott

702 N. Franklin St.

Tampa, FL 33602

By Checks: Occidental Energy Marketing, Inc.

P.O. Box 842292

Dallas, TX 75284-2292

Page 1 of 1

12/09/04 06:09 AM

90

**Gas Netting Statement
(Sale)**

PRIOR ENERGY

Operates by BP Energy Company

Tax ID 36-3421804

Invoice Number 9005565
 Invoice Date 12/15/2004
 Netting Group # 1138
 Delivery Month Nov 2004
 Due Date 12/25/2004

To: *Dee Wilkerson*
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562
 Fax # *813-228-4194*

Remit: US \$ WIRE *12/23/04*
 BP ENERGY COMPANY
01-90-000-23202-000

Natural Gas delivered during Nov 2004

Calculations are based on nominated quantities

Netted Invoice

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
---------------	--------------	-------	------------	----------------	------------

SALES

Contract: 9000133

SNG Tier 2 Pool (PSNG2780)

Gas Commodity 11/01-11/30

229490 / 9018447 ^{147,282} 147,500 7.5700 = ⁷⁴ 1,114,924 ⁹⁰ 1,116,575.00

Gas Commodity 11/16-11/30

232511 / 9018621 ⁴⁹⁷⁸ 52,634 5.5524 = ⁶¹ 276,411 ⁶¹ 292,283.85

Gas Commodity 11/17-11/30

232513 / 9018623 ²⁹⁷⁸¹ ~~27,610~~ 7.5900 = ⁶¹ 162,783 289,559.90

Total For SNG Tier 2 Pool (PSNG2780)

~~227,744~~
 226,844
 1,548,418.75

Total Amount Due

1,554,120.25
 1,618,418.73

PURCHASES

Contract: 1192796

FGT Delivered Markets (FGT via IT)

Gas Commodity 11/12-11/12

406539 / 9025735 2,000 6.5600 13,120.00

Gas Commodity 11/25-11/29

431646 / 9027473 6,500 5.1250 33,312.50

Total For FGT Delivered Markets (FGT via IT)

8,500

46,432.50
*As Invoice # 200411-Inv-000011
 - Taken against BP purchase # 1086423 on 12/23/04*

A - Albany Area (20)

Gas Commodity 11/01-11/30

232047 / 9018490 5,865 ^{8.3912} 49,179.20

Total For SGA - Albany Area (20)

~~8,3852~~ 49,179.20
 49,179.20 **(49,214.38)**

Total Amount Payable

14,365 95,611.70

Total System Generated

1,554,120.25 +
 49,214.38 -
 1,504,905.87 *

L inc I
1,504,905.87
~~1,522,807.03~~

COPY

If you have any questions, please call
 or send a facsimile to:
 Or Email: campbh@bp.com

10-0321

91

For BP use only: 125329 00

Net Amount Due**1,522,807.03**

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

11/25-11/25: LA Onsh S- FGT - Z3 GD	4.775000 ✓
11/26-11/26: LA Onsh S- FGT - Z3 GD	4.775000 ✓
11/27-11/27: LA Onsh S- FGT - Z3 GD	4.775000 ✓
11/28-11/28: LA Onsh S- FGT - Z3 GD	4.775000 ✓
11/29-11/29: LA Onsh S- FGT - Z3 GD	4.775000 ✓
11/01-11/01: LA Onsh S- Southern Natural, La GD	6.430000 ✓
11/02-11/02: LA Onsh S- Southern Natural, La GD	7.000000 ✓
11/03-11/03: LA Onsh S- Southern Natural, La GD	6.855000 ✓
11/04-11/04: LA Onsh S- Southern Natural, La GD	7.260000 ✓
11/05-11/05: LA Onsh S- Southern Natural, La GD	7.270000 ✓
11/06-11/06: LA Onsh S- Southern Natural, La GD	5.980000 ✓
11/07-11/07: LA Onsh S- Southern Natural, La GD	5.980000 ✓
11/08-11/08: LA Onsh S- Southern Natural, La GD	5.980000 ✓
11/09-11/09: LA Onsh S- Southern Natural, La GD	6.670000 ✓
11/10-11/10: LA Onsh S- Southern Natural, La GD	5.775000 ✓
11/11-11/11: LA Onsh S- Southern Natural, La GD	6.150000 ✓
11/12-11/12: LA Onsh S- Southern Natural, La GD	6.200000 ✓
11/13-11/13: LA Onsh S- Southern Natural, La GD	5.995000 ✓
11/14-11/14: LA Onsh S- Southern Natural, La GD	5.995000 ✓
11/15-11/15: LA Onsh S- Southern Natural, La GD	5.995000 ✓
11/16-11/16: LA Onsh S- Southern Natural, La GD	6.025000 ✓
11/17-11/17: LA Onsh S- Southern Natural, La GD	6.560000 ✓
11/18-11/18: LA Onsh S- Southern Natural, La GD	6.060000 ✓
11/19-11/19: LA Onsh S- Southern Natural, La GD	5.585000 ✓
11/20-11/20: LA Onsh S- Southern Natural, La GD	4.760000 ✓
11/21-11/21: LA Onsh S- Southern Natural, La GD	4.760000 ✓
11/22-11/22: LA Onsh S- Southern Natural, La GD	4.760000 ✓
11/23-11/23: LA Onsh S- Southern Natural, La GD	5.255000 ✓
11/24-11/24: LA Onsh S- Southern Natural, La GD	5.245000 ✓
11/25-11/25: LA Onsh S- Southern Natural, La GD	4.940000 ✓
11/26-11/26: LA Onsh S- Southern Natural, La GD	4.940000 ✓
11/27-11/27: LA Onsh S- Southern Natural, La GD	4.940000 ✓
11/28-11/28: LA Onsh S- Southern Natural, La GD	4.940000 ✓
11/29-11/29: LA Onsh S- Southern Natural, La GD	4.940000 ✓
11/30-11/30: LA Onsh S- Southern Natural, La GD	6.820000 ✓

If you have any questions, please contact :
or send a facsimile to :
Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

92

For BP use only: 125329 00

Indexes used in pricing calculations:

11/01-11/30: SNG Louisiana IF

11/12-11/12: LA Onsh S- FGT - Z3 GD

7.600000

6.210000

93

If you have any questions, please contact :

or send a facsimile to :

Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

For BP use only: 125329 00

DEC-15-2004 19:05

Sequent

93X

P.01

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562
 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:
 Sequent Energy Management

Noted Invoice



Sales Invoice
 Invoice #: 47795-1
 Delivery Period: Nov-2004
 Invoice Date: 12/15/2004
 Due Date: 12/27/2004

Deal Num	Description	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)	
73733	COMM-PHYS - Commodity	10/29/04 tdepaoli Destin GS GULFSTREAM	1	1	6.4550 ✓	4,362 ✓	28,156.71 ✓	
Subtotal for Destin:							4,362	28,156.71
74413	COMM-PHYS - Commodity	11/01/04 tdepaoli Florida Gas Transmission Company ST. LANDR	2	2	7.0000 ✓	13,000 ✓	91,000.00 ✓	
75176	COMM-PHYS - Commodity	11/02/04 tdepaoli Florida Gas Transmission Company ST. LANDR	3	3	6.8800 ✓	9,318 ✓	64,107.84 ✓	
80287	COMM-PHYS - Commodity	11/18/04 tdepaoli Florida Gas Transmission Company NGPL/VER	19	19	5.4500 ✓	7,475 ✓	40,738.75 ✓	
Subtotal for Florida Gas Transmission Company:							29,793	195,846.59
73726	COMM-PHYS - Commodity	10/29/04 tdepaoli Mobile Bay Pipeline GS MOBILE BAY POOL	1	1	6.4550 ✓	5,250 ✓	33,888.75 ✓	
74402	COMM-PHYS - Commodity	11/01/04 tdepaoli Mobile Bay Pipeline GS MOBILE BAY POOL	2	2	7.0400 ✓	4,612 ✓	32,468.48 ✓	
74404	COMM-PHYS - Commodity	11/01/04 tdepaoli Mobile Bay Pipeline GS MOBILE BAY POOL	2	2	7.0500 ✓	5,000 ✓	35,250.00 ✓	
75206	COMM-PHYS - Commodity	11/02/04 tdepaoli Mobile Bay Pipeline GS MOBILE BAY POOL	3	3	6.9000 ✓	7,612 ✓	52,522.80 ✓	
77081	COMM-PHYS - Commodity	11/09/04 tdepaoli Mobile Bay Pipeline GS MOBILE BAY POOL	10	10	5.6950 ✓	3,000 ✓	17,085.00 ✓	
81107	COMM-PHYS - Commodity	11/22/04 tdepaoli Mobile Bay Pipeline GS MOBILE BAY POOL	23	23	5.2400 ✓	10,000 ✓	52,400.00 ✓	
82986	COMM-PHYS - Commodity	11/29/04 tdepaoli Mobile Bay Pipeline MOBILE BAY POOL	30	30	7.0100 ✓	12,000 ✓	84,120.00 ✓	
Subtotal for Mobile Bay Pipeline:							47,474	307,735.03
78933	COMM-PHYS - Commodity	11/15/04 sgoodell Southern Natural Gas Company TIER 2 ZD	16	16	6.1850 ✓	5,000 ✓	30,925.00 ✓	
79693	COMM-PHYS - Commodity	11/17/04 tdepaoli Southern Natural Gas Company TIER 2 ZD	18	18	6.0300 ✓	5,000 ✓	30,150.00 ✓	
80301	COMM-PHYS - Commodity	11/18/04 tdepaoli Southern Natural Gas Company TIER 2 ZD	19	19	5.7700 ✓	5,000 ✓	28,850.00 ✓	
Subtotal for Southern Natural Gas Company:							15,000	89,925.00
Grand Total:							96,629	

Peoples Gas System a div of Tampa Electric Co will pay the following amount: Line 1 **\$621,663.33**

LESS DUE PGS FOR INV# 200411-INV-000021 **(917,717.00)**

BALANCE DUE PGS **(296,053.67)**

h6

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Invoice Number: 24396
Invoice Month: 11/2004
Invoice Date: December 21, 2004
Invoice Due Date: December 28, 2004
Contract Number: TEC-008-2001

Mail To:
 Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:
 Tampa Electric Company
 Attn: Mary Conti - P7
 P. O.Box 111
 Tampa FL 33601-0111 US

COPY

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - P7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
11/08/2004	32478	GAS FIRM Natural Gas Fixed Sales # 32478 From 09-NOV-04 Through 09-NOV-04	(5,000)	MMBTU	\$6.7900	200411	\$33,950.00	USD
(SALES) SUB TOTAL:			(5,000)	MMBTU			\$33,950.00	
(GAS) SUB TOTAL:			(5,000)	MMBTU			\$33,950.00	

TOTAL: \$33,950.00

Wire Information:

Wire 12/28/04

Wire Bank:	Branch Address:
Wire City/State:	
ABA Number:	
Account Name: Tampa Electric Company	
Account Number:	
Transit Number:	
<i>01-90-000-232-02-000</i>	
Comments:	
Bank Number:	<i>97</i>

INVOICE

Invoice Number: 24359
Invoice Month: 11/2004
Invoice Date: December 14, 2004
Invoice Due Date: December 25, 2004
Contract Number: PGS-888-2004

Mail To:
 Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

COPY

Remit To:
 Tampa Electric Company
 Attn: Mary Conti - P7
 P. O.Box 111
 Tampa FL 33601-0111 US

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Billing Inquiries

Mary Conti - P7

813-228-4558

Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
10/27/2004	32281	GASIDX FIRM Natural Gas Index Sales # 32281 From 01-NOV-04 Through 30-NOV-04	(201,914)	MMBTU ✓	\$7.5650	✓200411	\$1,527,479.41	USD
(SALES) SUB TOTAL:			(201,914)	MMBTU			\$1,527,479.41	
(GASIDX) SUB TOTAL:			(201,914)	MMBTU			\$1,527,479.41	

TOTAL: \$1,527,479.41

Wiring Information:

Wire 12/23/04

Wire Bank:	Branch Address:
Wire City/State:	
ABA Number:	
Account Name: Tampa Electric Company	
Account Number:	
Transit Number:	
<i>01-90-000-232-02-000</i>	
Comments:	
Bank Number:	<i>98</i>

DEC-15-2004 13:53

TOTAL GAS & POWER NORTH AMERICA, INC.

Invoice no : F0005236
Invoice date : 12/15/2004
Invoice from : 11/20/2004
Invoice to : 11/22/2004

Customer: Dee Wilkerson
Peoples Gas Systems, div of Tampa Electric
P O Box 2562 702 N Franklin St
Tampa FL 33602-2562
Customer fax no : 813-228-4194
Customer A/C no :
Customer reference: TEC004

By wire to :
Wire 12/23/04

Account no :
ABA number :
Swift Code :
IBAN :
01-90-000-232-02-000

Invoice description : NATURAL GAS DELIVERY

713 647 3738

Deal date	Deal #	From	To	Trading Point	Quantity	QI total	Price	Formula	Net amount(\$)
Florida Gas Transmission Co.									
11/19/2004	68684	11/20/2004	11/22/2004	Gulf Stream - Gulf South - State of Alabama	3,000 MMBtu	9,000 MMBtu	4.6700 \$/MMBtu		43,830.0
				Gulf Stream - Gulf South - State of Alabama		9,000 MMBtu			43,830.0
				Florida Gas Transmission Co.		9,000 MMBtu			43,830.0
						9,000 MMBtu			43,830.0

To be received by : 12/27/2004 Total amount due : \$ 43,830.00

COPY

99



TOTAL

P.01

Invoice Detail

Prod. Month: 11/2004

Invoice No: 200411-I-0106

Pipeline: DIGS			Delivery Point: 298450			Prod. Month: 11/2004		
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000
							9,600	\$6,90000
								\$66,240.00

Pipeline: DIGS			Delivery Point: 41000			Prod. Month: 11/2004		
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	11,000	\$6,45500	9	0	\$0.00000	17	0	\$0.00000
2	0	\$0.00000	10	2,000	\$5,68000	18	0	\$0.00000
3	3,000	\$6,90000	11	0	\$0.00000	19	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000
							16,000	\$6,44156
								\$103,065.00

Pipeline: DIGS			Delivery Point: 41000			Prod. Month: 11/2004		
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000
2	6,000	\$7,05000	10	0	\$0.00000	18	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000
							6,000	\$7,05000
								\$42,300.00

101

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200411-I-0089
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 09-Dec-2004
Due Date: 25-Dec-2004
Production Month: 11/2004

COPY

Peoples Gas System, a division of Tampa Electric Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 11 ProdYear = 2004)						
UTOS	SABINE TGATE	SABINE PLANT TAILGATE TO TRANS Nom		149,999	5.74690	862,029 ²⁵
				150,420 Dch	55.73733	8364,513.88
UTOS	SABINE TGATE	SABINE PLANT TAILGATE TO TRANS Nom		18,361 Dch	\$6.97704	\$128,105.34
				Current Totals		\$992,619.22
					168,360	

Recap:

Commodity Total \$992,619.22
Net Amount Due \$992,619.22

0 *
5.74690 x
149,999 =
862,029.25 *
862,029.25 +
128,105.34 +
990,134.59 *

990,134⁵⁹

For questions please contact:
Angela Michel @ (281) 287-5547
Fax (281) 287-7327

#01-90-000-232-02-00-0

Wire Transfer 12-23-04

Please Wire Transmittal To:

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
73 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

102

Invoice Detail

Prod. Month: 11/2004

Invoice No: 200411-1-0089

Pipeline: UTOS

Day	Dth	Price	Day
1	5,014 ✓	\$6.36000 ✓	9
2	5,014 ✓	\$6.95000 ✓	10
3	5,014 ✓	\$6.84000 ✓	11
4	5,014 ✓	\$7.22000 ✓	12
5	5,014 ✓	\$7.26000 ✓	13
6	5,014 ✓	\$5.90500 ✓	14
7	5,014 ✓	\$5.90500 ✓	15
8	5,014 ✓	\$5.90500 ✓	16

Delivery Point: SABINE TGATE

Prod. Month: 11/2004

Dth	Price	Day	Dth	Price	Day	Dth	Price
5,014 ✓	\$6.50000 ✓	17	5,014 ✓	\$6.54500 ✓	25	5,014 ✓	\$4.58000 ✓
5,014 ✓	\$5.68000 ✓	18	5,014 ✓	\$5.90000 ✓	26	5,014 ✓	\$4.58000 ✓
5,014 ✓	\$6.11500 ✓	19	5,014 ✓	\$5.49500 ✓	27	5,014 ✓	\$4.58000 ✓
5,014 ✓	\$6.13500 ✓	20	5,014 ✓	\$4.59500 ✓	28	5,014 ✓	\$4.58000 ✓
5,014 ✓	\$5.98000 ✓	21	5,014 ✓	\$4.59500 ✓	29	5,014 ✓	\$4.58000 ✓
5,014 ✓	\$5.98000 ✓	22	5,014 ✓	\$4.59500 ✓	30	5,014 ✓	\$6.64500 ✓
5,014 ✓	\$5.98000 ✓	23	5,014 ✓	\$5.13500 ✓	31	0	\$0.00000
5,014 ✓	\$6.13000 ✓	24	5,014 ✓	\$5.17000 ✓			

S/W 4593 for the 18th

168,420
149,999
5,74690
862,029.25

Pipeline: UTOS

Day	Dth	Price	Day
1	0	\$0.00000	9
2	6,161 ✓	\$6.94000 ✓	10
3	7,200 ✓	\$6.84000 ✓	11
4	5,000 ✓	\$7.22000 ✓	12
5	0	\$0.00000	13
6	0	\$0.00000	14
7	0	\$0.00000	15
8	0	\$0.00000	16

Delivery Point: SABINE TGATE

Prod. Month: 11/2004

Dth	Price	Day	Dth	Price	Day	Dth	Price
0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
0	\$0.00000	24	0	\$0.00000			

18,361 \$6.97704

\$128,105.34

103



Dominion

AR INVOICE

12/09/2004 11:08:57AM

Invoice Number: 54034-1

Bill To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Invoice Information

Production Month: 11/2004
Invoice Due Date: 12/27/2004
Invoice Date: 12/09/2004
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Ed Elliott
813-228-4149
813-228-4194

Nicole Burton
Phone: (804)787-6505
Fax: 1-866-339-6875
Email: Nicole_S_Burton

Net Invoice Total: Volume: 21,949
Amount: \$138,220.96

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
314882	11/01/2004	DICKEYT	Jude Campbell	FGT	10,000	MMBTU ✓	7.0000	70,000.00 ✓
314903	11/01/2004	DICKEYT	Jude Campbell	FGT	1,949	MMBTU ✓	7.0400	13,720.96 ✓
319275	11/18/2004	DICKEYT	Jude Campbell	FGT	10,000	MMBTU ✓	5.4500	54,500.00 ✓
				Pipeline: FGT	21,949			138,220.96
				SALE Total:	21,949			138,220.96
				Net Invoice Total:	21,949			\$138,220.96

Wire 12/23/04

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Please Wire Transactions To

Please Remit Check To
Virginia Power Energy Marketing,
Gas Accounting
P. O. Box 27503
Richmond, VA 23261

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

01-90-000-232-02-000 ✓

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 2004

14-Dec-04

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,940)	0.38550	(\$9,228.87)
2		ACTUAL	(23,940)	0.38550	(\$9,228.86)
3		DIFFERENCE	0		\$0.01
4	TOTAL	ACCRUED	(23,940)		(\$9,228.87)
5		ACTUAL	(23,940)		(\$9,228.86)
6		DIFFERENCE	0		\$0.01

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 12/08/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0826

COPY

Houston TX 77218-3142

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 10, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000-23202-000 00257214
Account Number: 4000002544
Net Due Date: December 10, 2004

Begin Transaction Date: November 01, 2004

End Transaction Date: November 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	718	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0538	0.0000	0.0881	38,489	3,389.12	01 - 30	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2853	16134		PGS-PANAMA CITY			COT	0.0345	0.0538	0.0000	0.0881	7,249	638.84	01 - 11	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0538	0.0000	0.0881	9,147	805.85	17 - 30	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0538	0.0000	0.0881	5,000	440.60	01 - 01	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0538	0.0000	0.0881	107,814	9,498.41	02 - 18	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0538	0.0000	0.0881	10,797	951.22	18 - 19	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0538	0.0000	0.0881	62,000	5,482.20	20 - 29	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0538	0.0000	0.0881	10,700	942.67	30 - 30	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0538	0.0000	0.0881	29,133	2,568.62	02 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Start D/T:	12/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2004	Invoice Total/Amount:	3,221.8676
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00257214
Svc Req K:	6047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	December 20, 2004

Begin Transaction Date: November 01, 2004 **End Transaction Date:** November 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	4,079	369.36	05 - 05	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	35,660	3,141.65	06 - 09	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	28,553	2,515.62	10 - 16	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	5,000	440.50	17 - 17	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	2,768	243.86	18 - 18	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9,711	855.54	19 - 19	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	27,108	2,388.22	20 - 23	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	4,221	371.87	24 - 24	
	Transportation Commodity																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stnt D/T:	12/08/2004 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	1,221,988.78
Invoice Identifier:	00257214
Account Number:	4000002544
Net Due Date:	December 20, 2004

Begin Transaction Date: November 01, 2004 **End Transaction Date:** November 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth/rl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	14,605	1,286.70	25 - 29	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9,712	855.63	30 - 30	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	5,421	477.59	01 - 01	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,845	691.15	03 - 03	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	8,000	704.80	12 - 12	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	3,545	312.32	19 - 19	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0536	0.0000	0.0881	5,670	499.53	01 - 30	
				Transportation Commodity															
01	109				3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	63,240	5,571.44	01 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/08/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0826
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2004
Svc Req: 006922738	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$122,198.78
Invoice Identifier:	00257214
Account Number:	400002544
Net Due Date:	December 20, 2004

Begin Transaction Date: November 01, 2004 **End Transaction Date:** November 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
01	24602	8576		HPL-MAGNET WITHEF	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0536	0.0000	0.0881	35,123	3,094.34	11 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0536	0.0000	0.0881	216,296	19,055.66	01 - 30	
	Transportation Commodity																		
01					3117	16146		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0881	640	56.38	12 - 12	
	Transportation Commodity																		
01					3117	16146		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0881	7,965	701.72	30 - 30	
	Transportation Commodity																		
01					3229	16251		GEORGIA PACIFIC			COT	0.0345	0.0536	0.0000	0.0881	2,000	176.20	12 - 12	
	Transportation Commodity																		
01					3229	16251		GEORGIA PACIFIC			COT	0.0345	0.0536	0.0000	0.0881	6,500	572.65	25 - 29	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	4,837	426.14	04 - 04	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	13,344	1,175.61	01 - 12	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	16,972	1,495.23	16 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/08/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0626
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2004	Invoice Total Amount: 3,122,199.76
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 00257214
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: December 20, 2004

Begin Transaction Date: November 01, 2004 **End Transaction Date:** November 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	32806	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	12,092	1,065.31	01 - 02	
Transportation Commodity																			
01	32806	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	3,869	340.86	11 - 11	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	9,673	852.19	01 - 01	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	3,869	340.86	12 - 12	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	9,674	852.28	16 - 17	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	4,837	426.14	19 - 19	
Transportation Commodity																			
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	22,500	1,982.25	01 - 30	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0881	238,001	20,967.89	01 - 30	

11/12

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	12/08/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	122,196.78
Invoice Identifier:	00267214
Account Number:	4000002544
Net Due Date:	December 20, 2004

Begin Transaction Date: November 01, 2004 **End Transaction Date:** November 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mbr	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0881	41,047	3,616.24	01 - 30	
				Transportation Commodity															
01	32808	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0881	39,994	3,523.47	01 - 30	
				Transportation Commodity															
01					292528	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0536	0.0000	0.0881	9,807	884.00	03 - 03	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0536	0.0000	0.0881	10,000	881.00	02 - 02	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0536	0.0000	0.0881	7,845	691.15	03 - 03	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0536	0.0000	0.0881	10,443	920.03	02 - 02	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0536	0.0000	0.0881	8,020	708.56	03 - 03	
				Transportation Commodity															
01					360846	78384		OUC STANTON			COT	0.0345	0.0536	0.0000	0.0881	11,558	1,018.26	02 - 02	
				Transportation Commodity															
01					360846	78384		OUC STANTON			COT	0.0345	0.0536	0.0000	0.0881	2,600	229.06	09 - 09	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	122,367.70
Invoice Identifier:	00267214
Account Number:	4000002544
Net Due Date:	December 20, 2004

Begin Transaction Date: November 01, 2004 **End Transaction Date:** November 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					360846	78384		OUC STANTON			COT	0.0345	0.0536	0.0000	0.0881	7,500	660.75	11 - 11	
				Transportation Commodity															
01					360846	78384		OUC STANTON			COT	0.0345	0.0536	0.0000	0.0881	6,000	528.60	17 - 17	
				Transportation Commodity															
01					360846	78384		OUC STANTON			COT	0.0345	0.0536	0.0000	0.0881	7,000	616.70	18 - 18	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/08/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0626
--	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: December 10, 2004
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: 5,586.00
Invoice Identifier: 00257214
Account Number: 4000002544
Net Due Date: December 20, 2004

Begin Transaction Date: November 01, 2004 **End Transaction Date:** November 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,586)	-2,153.40	01 - 07	1
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,586)	-2,153.40	08 - 14	2
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				5,586.00+			VRA	0.3855	0.0000	0.0000	0.3855	(5,586)	-2,153.40	15 - 21	3
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				5,586.00+			VRA	0.3855	0.0000	0.0000	0.3855	(5,586)	-2,153.40	22 - 28	4
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				1,596.00+			VRA	0.3855	0.0000	0.0000	0.3855	(1,596)	-615.26	29 - 30	5
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 19	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02	
Transportation Commodity																			

Lines
1
2
3
4
5

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924618
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77218-3142

Payee: 006924618
 FLORIDA GAS TRANSMISSION COI
 MARION COLLINS
 713-653-0628

Start D/T: 12/09/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922738
Svc Req K: 5047
Svc CD: FTS-1

Invoice Total Amount: 122,198.76
Invoice Identifier: 00257214
Account Number: 4000002544
Bill To Date: 12/10/04

Begin Transaction Date: November 01, 2004
End Transaction Date: November 30, 2004

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Cing Type	Base	Unit Sur	Price Disc	Net	Qty	City	Amount Due	Beg Tran Date	End Tran Date
01	337805	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0		0.00	13 - 17	
01	337805	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0		0.00	18 - 18	
01	337805	78349		CROSSTEX ENERGY/I									0.0019	0.0000	0.0364	0		0.00	19 - 30	

Total Amount: 1,467,860
) being filed with the FERC.

122,198.76 +	122,198.76 +
2,153.40 +	2,153.40 +
2,153.40 +	2,153.40 +
23,940.00 +	23,940.00 +
1,467,860.00 +	1,467,860.00 +
1,491,800.00 *	1,491,800.00 *
615.26 +	615.26 +
131,427.62 *	131,427.62 *

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Late Payment Charges are assessed on past due balances...
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/10/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Identifier:	01-90-000-13202-000	0025751
Account Number:		400002544
Net Due Date:		

Begin Transaction Date: November 01, 2004 **End Transaction Date:** November 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											COT	0.0345	0.0536	0.0000	0.0881	283,256	23,182.85	01 - 01	
Transportation Commodity																			

Invoice Total Amount: 283,256 23,182.85

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

COPY

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922738
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 12/08/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0628

TAMPA FL 33601

Payee: 006924518
Houston TX 77216-3142

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: December 10, 2004
Svc Req: 006922738 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: 714,663.98
Invoice Identifier: 01-90-000-23202-000 00257297
Account Number: 4000002544
Net Due Date: December 20, 2004

Begin Transaction Date: November 01, 2004

End Transaction Date: November 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0536	0.0000	0.0678	1,991	134.99	03 - 03	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0536	0.0000	0.0678	1,331	90.24	17 - 17	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0536	0.0000	0.0678	6,351	430.60	20 - 22	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0536	0.0000	0.0678	118	8.00	23 - 23	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0536	0.0000	0.0678	6,601	447.55	30 - 30	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0536	0.0000	0.0678	82,260	5,577.23	01 - 30	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0536	0.0000	0.0678	7,000	474.60	19 - 19	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	7,156	485.18	19 - 19	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	2,673	181.23	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
	TAMPA FL 33801	Payee:	006924518	Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2004	Invoice Total Amount: 7,156.80	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00257297
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FYS-2	Prev Inv ID:		Net Due Date:	December 21, 2004

Begin Transaction Date: November 01, 2004 **End Transaction Date:** November 30, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Res Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	7,156	485.18	30 - 30	
				Transportation Commodity															
01					3117	16148		PGS-OCALA			COT	0.0142	0.0536	0.0000	0.0678	2,000	135.60	30 - 30	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	2,651	179.74	30 - 30	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0536	0.0000	0.0678	2,986	202.45	30 - 30	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0536	0.0000	0.0678	6,003	542.60	19 - 19	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0536	0.0000	0.0678	9,967	675.76	30 - 30	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	3,435	232.89	03 - 03	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	3,754	254.52	04 - 04	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Strt D/T:	12/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2004	Invoice Total Amount:	\$ 17,063.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00257297
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	December 20, 2004

Begin Transaction Date: November 01, 2004 **End Transaction Date:** November 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	7,000	474.60	17 - 17	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	2,945	199.87	18 - 18	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	15,000	1,017.00	20 - 22	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	7,000	474.60	23 - 23	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	14,000	949.20	29 - 30	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0536	0.0000	0.0678	9,557	647.97	02 - 02	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0536	0.0000	0.0678	3,873	262.59	03 - 03	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	18 - 18	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	29 - 29	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 008922736
Remit to Party: 008924518
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Addr: ED ELLIOTT
 P.O. BOX 3285
 Houston TX 77218-3142
Payee's Name: FLOUIDA GAS TRANSMISSION COMPANY
Payee's Bank: FLOUIDA GAS TRANSMISSION COI
Marion Collins
Contact Name: 008924518
Contact Phone: 713-853-0826
Net Due Date: December 20, 2004
Invoice Identifier: 00257297
Account Number: 4000002544
Prev Inv ID: FTS-2
Charge Indicator: BILL ON DELIVERY
Sup Doc Ind: MBL
PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: December 10, 2004
Svc Req Name: TAMPAPA FL 33601
Svc Req: 008922736
Svc Req K: 6319
Svc CD: FTS-2
End Transaction Date: November 01, 2004
End Transaction Date: November 30, 2004
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthl	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amnt Due	Beg Tran Date
----	---------	----------	--------	---------------	---------	---------	--------	---------------	-------------	---------------	-----------	------	------	-------	------	-----	-----	----------	---------------

01	337605	78348		CROSSTEX ENERGY							COT	0.0142	0.0019	0.0000	0.0181	0	0.00	23 - 23	
----	--------	-------	--	-----------------	--	--	--	--	--	--	-----	--------	--------	--------	--------	---	------	---------	--

Invoice Total Amount: 214,808
14,563.99
 FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GTL. All contribution payments must be clearly and specifically marked as "GTL Contributions", and the GTL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR NOVEMBER 2004**

h:\gas_acct\pga\Accrued El Paso Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	4,464	\$6.72000	\$29,998.08
2		ACTUAL	4,459	\$6.70000	\$29,875.30
3		DIFFERENCE	(5)		(\$122.78)
4	COMMODITY-PIPELINE	ACCRUED	356,400	\$0.03249	\$11,579.73
5		ACTUAL	356,400	\$0.03249	\$11,580.21
6		DIFFERENCE	0		\$0.48
7	DEMAND	ACCRUED	1,071,000	\$0.42868	\$459,116.93
8		ACTUAL	1,071,000	\$0.42868	\$459,116.93
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,431,864		\$500,694.74
14		ACTUAL	1,431,859		\$500,572.44
15		DIFFERENCE	(5)		(\$122.30)

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BILLING FACILITIES SUMMARY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2004
Billing Month : NOV

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

COPY

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	326,910.79
SNG - SOUTH GEORGIA FACILITIES	006922736	173,661.65
TOTAL		500,572.44

Wa

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

Wire 12/23/04
WIRE INSTRUCTIONS:
SOUTHERN NATURAL GAS COMPANY

01-90-000-23202-000

[Signature]

123

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : NOV.
Billing Year : 2004

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.04000	\$206,877.24
2	RESERVATION FT	10,261	\$8.04000	\$82,498.44
Total FT Reservation		35,992		\$289,375.68
Less :				
Net FT Reservation Charges				\$289,375.68
TOTAL CUSTOMER				\$289,375.68 <i>(P)</i>

0.*
8.04x
35,992.=
289,375.68*

124

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.0.1,3

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : NOV.
 Billing Year : 2004
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	327,328	0.01900	6,219.23 ✓
1	2	32,656	0.01100	359.22 ✓
2	2	3,432	0.00800	27.46 ✓
Total Deliveries		363,416		6,605.91 ✓

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	363,416	0.00100	363.42 ✓
ACA	363,416	0.00190	690.48 ✓
Total Surcharges			1,053.90 ✓
Total Commodity & Surcharges			7,659.81

0.019x
 327,328.0 =
 6,219.23*

0.011x
 32,656.0 =
 359.22*

0.008x
 3,432.0 =
 27.46*

6,219.23+
 359.22+
 27.46+
 6,605.91*

0.001x
 363,416.0 =
 363.42*

0.0019x
 363,416.0 =
 690.49*

125

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Customer ID. : 006922736

Billing Year : 2004
 Billing Month : NOV

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	358,957	363,416	0	0	0	(4,459)	1.24221	0
ESTIMATED IMBALANCE	341,118	345,106	0	0	0	(3,988)	1.16910	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	4,459	7.740	100.000	6.70	29,875.30
Total	1.00000	4,459				29,875.30 ✓ <i>Line 1</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	358,957	363,416	(4,459)
PEOPLES GAS SYS	PSNG1719	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0
Total		358,957	363,416	
Less Pool Transaction		0	0	
Net		358,957	363,416	(4,459)

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
0	0
0	0
Total	0

6.7 x
 4,459. =
 29,875.30*

126

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : NOV.
Billing Year : 2004

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25 /

4.75 x
 35,735 =
 169,741.25*
 0.*G

127

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : NOV.
 Billing Year : 2004
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed	1	1	356,400	0.01100	3,920.40
Total Deliveries			356,400		3,920.40
Net Commodity & Surcharges					3,920.40

0.011 x
 356,400 =
 3,920.40*

128

ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR NOVEMBER 2004

h:\gas_acct\pga\Accrued Gulfstream Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2		ACTUAL	6,654	5.99289	\$39,876.66
3		DIFFERENCE	6,654		\$39,876.66
4	COMM.-P/L-FT	ACCRUED	353,060	0.02000	\$7,061.20
5		ACTUAL	330,086	0.04066	\$13,422.17
6		DIFFERENCE	(22,974)		\$6,360.97
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	353,060		\$7,061.20
14		ACTUAL	330,086		\$13,422.17
15		DIFFERENCE	(22,974)		\$6,360.97
16	COMM.-P/L-PAL	ACCRUED	74,700	0.02400	\$1,792.80
17		ACTUAL	300,000	0.02400	\$7,200.00
18		DIFFERENCE	225,300		\$5,407.20
19	DEMAND	ACCRUED	1,050,000	0.55720	\$585,060.00
20		ACTUAL	1,050,000	0.55720	\$585,060.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,477,760		\$593,914.00
23		ACTUAL	1,686,740		\$645,558.83
24		DIFFERENCE	208,980		\$51,644.83

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Gulfstream Natural Gas System, LLC
Invoice Summary Statement



Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 31978
Accounting Period: Nov, 2004

Invoice Date: 12/10/2004
Net Due Date: 12/20/2004

Service Requester (Duns): 006922736
Service Requester (Prop): 5417
 PEOPLES GAS

Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$598,482.17 ✓ 804-05
2	9000022	PK / PARK AND LOAN - PARKING SERVICE	\$7,200.00 ✓ ↓
3	9000386	OT / CLC	\$308.05 ✓ (801-01)
4	9000028	OB / OBA FGTCITY GATE INDEX	\$39,568.61 ✓ ↓
Invoice Total Amount			\$845,558.83 ✓

COPY

Please make wire transfer payments *Wire 12/20/04*
 on Net Due Date: 12/20/2004 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

01-90-000-232-02-000 CC

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
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 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 31978
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 Invoice Date: 12/10/2004
 Net Due Date: 12/20/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00020	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175 Destin	GZN1/1 9000541 Peoples - Vandolah	LOUIS INTRADA			11/29/2004 - 11/29/2004	19,787	0.02000	395.74
1.00021	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)	GZN1/1	GZN1/1 8205193 Payne Creek GZN1/1				11/30/2004 - 11/30/2004	3,759	0.93000	3,495.87
1.00022	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)	GZN1/1	GZN1/1 9000541 Peoples - Vandolah GZN1/1				11/30/2004 - 11/30/2004	3,736	0.93000	3,474.48
1.00023	828 Reservation (RES 0.55720)	GZN1/1	GZN1/1 9000020 Peoples - Reunion				11/01/2004 - 11/30/2004	1,050,000 ✓	0.55720	585,060.00 ✓
	10720 5721 (Price Tier: 1)	GZN1/1	GZN1/1							
Contract Total Amount								1,380,086Dth		<u>\$598,482.17</u> <i>W</i>

Line 2
 585,060.00 ✓

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

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 PEOPLES GAS
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 Tampa, FL 33602

Invoice Identifier: 31978
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Invoice Date: 12/10/2004
Net Due Date: 12/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Payne Creek GZN1/1	SEQUENT TO S			11/01/2004 - 11/01/2004	5,238	0.02000	104.76
1.00002	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	8205193 Payne Creek GZN1/1	UNOCAL TO S			11/01/2004 - 11/03/2004	21,136	0.02000	422.72
1.00003	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205193 Payne Creek GZN1/1	SEQUENT TO S			11/01/2004 - 11/03/2004	21,175	0.02000	423.50
1.00004	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Payne Creek GZN1/1	CORAL TO SE			11/01/2004 - 11/04/2004	54,990	0.02000	1,099.80
1.00005	1 Current Business (Transportation) (COT 0.02000) 10720 5722	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	BP BASELOA			11/01/2004 - 11/30/2004	4,544	0.02000	90.88



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

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 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000) 10720 5722	GZN1/1 8205175 Destin	GZN1/1 9000020 Peoples - Reunion	BP BASELOA			11/01/2004 - 11/30/2004	14,750	0.02000	295.00
1.00007	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000) 10720 5722	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	BP BASELOA			11/01/2004 - 11/30/2004	96,347	0.02000	1,926.94
1.00008	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000) 10720 5722	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			11/02/2004 - 11/02/2004	8	0.02000	0.16
1.00009	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000) 10720 5722	GZN1/1 8205175 Destin	GZN1/1 8205193 Payne Creek	BP TO SEM. E			11/04/2004 - 11/05/2004	23,257	0.02000	465.14
1.00010	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000) 10720 5722	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			11/05/2004 - 11/15/2004	72	0.02000	1.44

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Gulfstream Natural Gas System, LLC

1
LINE

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 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00011	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	TEC SPOT			11/09/2004 - 11/09/2004	4,900	0.02000	98.00
1.00012	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205229 GS PAL	GZN1/1 9000540 Peoples - Hardee Pwr	UNPARK			11/09/2004 11/09/2004	9,702	0.02000	194.04
1.00013	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205229 GS PAL	GZN1/1 9000540 Peoples - Hardee Pwr	UNPARK			11/15/2004 - 11/15/2004	4,900	0.02000	98.00
1.00014	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			11/17/2004 - 11/24/2004	45	0.02000	0.90
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

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 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00015	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205229 GS PAL GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	UNPARK			11/18/2004 - 11/18/2004	4,900	0.02000	98.00
1.00016	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	TOTAL FINA S			11/20/2004 - 11/22/2004	8,820	0.02000	176.40
1.00017	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205201 FPC - Hines GZN1/1	SEQUENT TO F			11/23/2004 - 11/23/2004	9,800	0.02000	196.00
1.00018	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	BP TO FPC			11/23/2004 - 11/23/2004	18,200	0.02000	364.00
1.00019	1 Current Business (Transportation) (COT 0.02000)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			11/26/2004 - 11/29/2004	20	0.02000	0.40

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

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Invoice Identifier: 31978
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Invoice Date: 12/10/2004
Net Due Date: 12/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000022
Service Code: PK
Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.02400) 21699 17091 (Price Tier: 1)		8205229 GS PAL GZN1/1				11/06/2004 - 11/18/2004	74,700	0.02400	1,792.80 ✓
2.00002	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				11/30/2004 - 11/30/2004	225,300	0.02400	5,407.20
Contract Total Amount:								300,000Dth		<u>\$7,200.00</u> ②

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 31978
 Accounting Period: Nov, 2004
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 Net Due Date: 12/20/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
 Service Code: OT
 Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	830 Cashout Majority SELL (MJS 6.84563) (Price Tier: 1)	GZN1/1					10/31/2004 - 10/31/2004	45	6.84563	308.05
Contract Total Amount:									45Dth	<u>\$308.05</u>

(Handwritten signature)

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

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 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 5.98708) (Price Tier: 1)		GZN1/1				11/01/2004 - 11/30/2004	6,609	5.98708	39,568.61
Contract Total Amount:								6,609Dth		<u>\$39,568.61</u>

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Services, Inc.

A Reliant Energy Company

Contract No: 1963-ZSF-0002
 Invoice No: 12-4158881
 Invoice Date: 12/7/2004
 Due Date: 12/12/2004
 Page: 1

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C
 702 N. FRANKLIN ST.
 TAMPA
 FL 33602
 ED ELLIOTT

Fax Number: (813) - 228 - 4194

Billing for miscellaneous expenses:

Trans Date	Month	Description	Volume	Amount
12/7/2004	200411	Gas Purchased for Lateral Testing 11/29/2004	0	141,396.81 US\$

Amount Due

141,396.81 US\$

Total Amount Due

141,396.81 US\$

Wire Instructions: Reliant Energy Services, Inc.

Check Instructions: Reliant Energy Services, Inc.
 Dept. 0897
 PO Box 120897
 Dallas, TX 75312-0897

If you have any questions please contact Juanita Davenport at (713) 487-4143 or fax (713) 487-9344.

1/9, 787 dths @ \$7,145,944,812 = \$141,396.81

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INVOICE



No. 11649

P.O. Box 272000
Tampa, FL 33688-2000

People Gas
702 Franklin Street
Tampa, FL 33602

Date: October 5, 2004

DTH 20,171	Overage Alert Day Charge on August 12, 2004	\$241,824.07	
	<i><u>Paid (Netting)</u></i>		
	Total Due		<u>\$241,824.07</u>

804-06

Please detach and return with payment



People Gas

No. 11649

New Address

Amount Enclosed \$

140

INVOICE

COPY

Invoice Number: 24254
Invoice Month: 09/2004
Invoice Date: December 02, 2004
Invoice Due Date: December 12, 2004
Contract Number: TEC-999-2004

Peoples Gas System

Remit To:
 Tampa Electric Company
 Attn: Mary Conti - P7
 P. O. Box 111
 Tampa FL 33601-0111 US

COPY

Billing Inquiries

Mary Conti - P7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
09/15/2004	31230	GAS FIRM Natural Gas Fixed Sales # 31230 From 17-SEP-04 Through 20-SEP-04	(49,684)	MMBTU	\$8.0000	200409	\$397,472.00	USD
09/18/2004	31162	GAS INTERRUPT Natural Gas Fixed Sales # 31162 From 16-SEP-04 Through 16- SEP-04	(20,000)	MMBTU	\$5.7000	200409	\$114,000.00	USD
09/20/2004	31277	GAS FIRM Natural Gas Fixed Sales # 31277 From 20-SEP-04 Through 20-SEP-04	(7,000)	MMBTU	\$5.1220	200409	\$35,854.00	USD
09/22/2004	31383	GAS INTERRUPT Natural Gas Fixed Sales # 31383 From 16-SEP-04 Through 16- SEP-04	(12,000)	MMBTU	\$6.6500	200409	\$79,800.00	USD
09/22/2004	31382	GAS INTERRUPT Natural Gas Fixed Sales # 31382 From 14-SEP-04 Through 14- SEP-04	(3,061)	MMBTU	\$5.8200	200409	\$17,815.02	USD
09/23/2004	31422	GAS FIRM Natural Gas Fixed Sales # 31422 From 24-SEP-04 Through 27-SEP-04	(36,800)	MMBTU	\$6.6500	200409	\$244,720.00	USD
09/24/2004	31590	GAS INTERRUPT Natural Gas Fixed Sales # 31590 From 24-SEP-04 Through 24- SEP-04	(9,011)	MMBTU	\$6.0850	200409	\$54,831.94	USD
09/25/2004	31535	GAS INTERRUPT Natural Gas Fixed Sales # 31535 From 25-SEP-04 Through 25- SEP-04	(5,000)	MMBTU	\$6.2500	200409	\$31,250.00	USD
09/28/2004	31708	GAS FIRM Natural Gas Fixed Sales # 31708 From 28-SEP-04 Through 30-SEP-04	(15,000)	MMBTU	\$6.0800	200409	\$91,200.00	USD
09/29/2004	31711	GAS FIRM Natural Gas Fixed Sales # 31711 From 29-SEP-04 Through 29-SEP-04	(16,000)	MMBTU	\$7.2300	200409	\$115,680.00	USD
(SALES) SUB TOTAL:			(173,556)	MMBTU			\$1,182,822.96	
(GAS) SUB TOTAL:			(173,556)	MMBTU			\$1,182,822.96	

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TECO
TAMPA ELECTRIC

Invoice Number: 24254
Invoice Month: 09/2004
Invoice Date: December 02, 2004

INVOICE

COPY

SALES						
08/25/2004	30810	GASIDX	FIRM Natural Gas Index Sales # 30810 From 01-SEP-04 Through 30-SEP-04	(48,094) MMBTU	\$5.1125 200409	\$245,880.58 USD
09/07/2004	30867	GASIDX	INTERRUPT Natural Gas Index Sales # 30867 From 07-SEP-04 Through 07- SEP-04	(24,490) MMBTU	\$4.2450 200409	\$103,960.05 USD
09/08/2004	30808	GASIDX	INTERRUPT Natural Gas Index Sales # 30808 From 08-SEP-04 Through 08- SEP-04	(5,500) MMBTU	\$4.4550 200409	\$24,502.50 USD
(SALES) SUB TOTAL:				(78,084)MMBTU		\$374,343.13
(GASIDX) SUB TOTAL:				(78,084)MMBTU		\$374,343.13

Peoples Gas System

+ <173,556>

 <251,640> ← TOTAL: \$1,556,966.08
 ↘

Wiring Information:

Wire Transfer 12/10/04 See Below

Wire Bank:	Branch Address:
Wire City/State:	
ABA Number:	
Account Name: Tampa Electric Company	
Account Number:	
Transit Number:	
Comments:	
Bank Number:	

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01-90-000-232-02-00-0
R

Less Volumes/Amount in Oct '04 Filing:

142

	Volume	Amount
	- (246,048)	- \$1,524,460.89
Adjustment	(5,592)	\$ 32,505.19 line 1

**Natural Gas Purchases from Western Gas Resources
 Volumes In Dekatherms
 September 2004**
 h:\gas_acct\pga\Western Gas Purchases,Sep'04.xls

<u>Start</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Volumes</u>	<u>Price</u>	<u>Amount</u>
9/14/2004	9/14/2004	4,963	5.600	\$27,792.80
9/14/2004	9/14/2004	1,000	5.350	\$5,350.00
9/15/2004	9/15/2004	4,330	5.750	\$24,897.50
9/15/2004	9/15/2004	956	5.450	\$5,210.20
9/15/2004	9/15/2004	14,401	5.950	\$85,685.95
9/16/2004	9/16/2004	4,621	5.950	\$27,494.95
9/16/2004	9/16/2004	1,000	5.700	\$5,700.00
9/16/2004	9/16/2004	4,596	6.000	\$27,576.00
9/16/2004	9/16/2004	2,616	6.250	\$16,350.00
9/17/2004	9/17/2004	950	5.450	\$5,177.50
9/17/2004	9/17/2004	4,323	5.480	\$23,690.04
9/18/2004	9/20/2004	11,704	5.400	\$63,201.60
9/18/2004	9/20/2004	3,000	5.350	\$16,050.00
9/18/2004	9/20/2004	8,572	5.400	\$46,288.80
9/21/2004	9/21/2004	4,703	5.550	\$26,101.65
9/21/2004	9/21/2004	1,000	5.270	\$5,270.00
9/23/2004	9/23/2004	1,000	5.745	\$5,745.00
9/23/2004	9/23/2004	25,000	6.100	\$152,500.00
9/24/2004	9/24/2004	1,000	5.655	\$5,655.00
9/24/2004	9/24/2004	34,965	6.090	\$212,936.85
9/25/2004	9/27/2004	2,397	5.520	\$13,231.44
9/25/2004	9/27/2004	60,000	6.000	\$360,000.00
9/25/2004	9/27/2004	45,000	5.990	\$269,550.00
9/28/2004	9/28/2004	1,000	5.300	\$5,300.00
9/28/2004	9/28/2004	20,000	5.840	\$116,800.00
9/29/2004	9/29/2004	1,000	6.195	\$6,195.00
9/30/2004	9/30/2004	1,000	6.400	\$6,400.00
9/30/2004	9/30/2004	25,000	7.230	\$180,750.00
Totals		290,097		\$1,746,900.28

Less Volumes/Amount in Oct'04 Filing:

<u>Volumes</u>	<u>Amount</u>
- 289,132	- \$ 1,741,763.43
<hr/>	<hr/>

Adjustment

965

\$ 5,136.85

Limit
143

**PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR NOVEMBER 2004
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS**

14-Dec-04

DETERMINED IN DECEMBER 2004

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2004.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	Amount Due <u>ITS Customers</u>
ITS Customers	2,092,650.0	0.00964	\$20,173.15

144



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Uru 12/20/04

Billable Party: 008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM	Remit to Party: 008924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 11/19/2004 12:00 AM
Remit Addr: P.O. BOX 203142	Payee: Houston TX 77218-3142	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name:
		Contact Phone: 713-853-0626

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: December 10, 2004
Svc Req: 008922736	Sup Doc Ind: IMBL
Svc Req K: 4120	Charge Indicator: BILL ON DELIVERY
Svc CD:	Prev Inv ID:

Invoice Total Amount: 284,879.70
Invoice Identifier: 00251483
Account Number: 4000002544
Net Due Date: 12/20/2004

Begin Transaction Date: October 01, 2004 **End Transaction Date:** October 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NRI	6.5480	0.0000	0.0000	6.5480	38,975	255,208.30	01-31	
01											NRI	6.5480	0.0000	0.0000	6.5480	1,477	9,671.40	01-31	

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Invoice Total Amount: 40,452 284,879.70

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

0190000 23202000

[Signature]

9/16



FLORIDA GAS TRANSMISSION COMPANY
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 11/22/2004 08:25:38 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-853-0626	
Acct Month: 102004	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	28,720	0	28,720	(28,720)	0	4,850,222	1,613,746	6,486,155	0	0	1.00	
RECEIPT POINT IMBALAN	114	5,194	3,831	(114)	(3,717)	2,656,505	439,710	3,096,215	1,477	0	1.00	
NO NOTICE	52,108	0	13,133	(13,133)	0	0	0	0	38,975	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT No Notice	38,975	1.00	6.5480	0.0000	0.0000	255,208.30	
CASH-IN-CASH-OUT Receipt	1,477	1.00	6.5480	0.0000	0.0000	9,671.40	
Total Amount:						264,879.70	

147

PRIOR ENERGY
Operated by BP Energy Company
 605 Bel Air Boulevard, Suite 400
 Mobile, AL 36606

Phone: (251) 470-0321

Fax: (251) 470-0703

COPY

Peoples Gas
 Attn: Dee Wilkerson
 702 North Franklin Street
 Tampa, FL 33602

FAX: 1-813-228-4194

Invoice Number: **200411imb**
 Invoice Date: **December 27, 2004**
 Due Date: **Net 10**

12/27/2004 09:54 2513752235

Gas Delivered Mn Yr	Delivery Point	MMBtu @14.73 Dry	Price	Gross Amount	Amount Due
November-04					
FGT IMBALANCE					
	IMBALANCE	4,898	\$5.7450	\$28,139.01	\$ 28,139.01
Invoice Total:		4,898			

NET AMOUNT DUE PRIOR ENERGY:

\$ 28,139.01

PLEASE WIRE TRANSFER PAYMENT TO:

Wire 1/4/2005

TO:
 ABA:
 ACCT OF:
 ACCT #:

148

01-90-100-232-02-00

[Signature]

[Handwritten initials]

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR November 2004
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN December 2004

10-Jan-05

h:\gas_acct\pga\Cashouts,ITS for Calendar Year 2004.xls

(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	486,402.0	0.56776	\$276,158.31

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR November 2004
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN DECEMBER 2004

10-Jan-05

h:\gas_acct\pga\Cashouts,NCTS for Calendar Year.2004.xls

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	Imbalance Volumes <u>After Bookouts</u>	<u>Rate</u>	Amount Due <u>Pool Manager</u>
1 End Users, Inc.	106,540.0	0.58200	\$62,006.28
2 Houston Energy Services Company	16,260.9	0.58200	\$9,463.84
3 <u>Total Gas and Electric</u>	99,473.5	0.58200	\$57,893.58
4 <u>TOTAL</u>	222,274.4		\$129,363.70

PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN DECEMBER 2004

10-Jan-05

h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2004.xls

(A)	Production Month	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 FPL Energy	Oct'04	(5,208.3)	0.50000	(\$2,604.15)
2 Infinite Energy, Inc.	Sept'04	13,086.6	0.50000	\$6,543.30
3 TOTAL		7,878.3		\$3,939.15

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