



# Florida City Gas

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Hialeah, Florida 33013  
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January 17, 2005

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

05 01

**Re: Docket No. 040003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of December 2004.

Thank you for your assistance in connection with this matter.

Very truly yours,

Gloria L. Lopez  
Director Regulatory & Governmental Affairs  
Florida City Gas

DOCUMENT NUMBER-DATE

00757 JAN 21 05

FPSC-COMMISSION CLERK

COMPANY:  
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)

JANUARY 04

PAGE 1 OF 11

	CURRENT MONTH: 12/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	51,344	14,869	(36,475)	(245.31)	194,428	164,374	(30,054)	(18.28)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		27,063	27,063	100.00	79,443	208,305	128,862	61.86
3 SWING SERVICE (Line 16 A-1 support detail)		-			357,185		(357,185)	
4 COMMODITY (Other) (Line 24 A-1 support detail)	3,413,805	2,478,358	(935,447)	(37.74)	24,515,441	26,735,112	2,219,671	8.30
5 DEMAND (Line 25 + Line 31 A-1 support detail)	884,547	861,788	(22,759)	(2.64)	7,811,800	7,682,951	(128,849)	(1.68)
6 OTHER (Line 40 A-1 support detail)	6,469	6,743	274	4.06	89,560	86,820	(2,740)	(3.16)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)								
8 DEMAND								
9								
10 Second Prior Month Purchase Adj. (OPTIONAL)								
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,356,165	3,388,821	(967,344)	(28.55)	33,047,857	34,877,562	1,829,705	5.25
12 NET UNBILLED								
13 COMPANY USE (Line 40 - Page 11)	(2,073)	(1,927)	146	(7.58)	(19,281)	(21,434)	(2,153)	10.04
14 TOTAL THERM SALES	3,457,476	3,386,894	(70,582)	(2.08)	32,608,923	34,856,128	2,247,205	6.46
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,478,725	3,515,225	(963,501)	(27.41)	38,191,804	36,859,325	667,521	1.72
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		3,007,000	3,007,000	100.00	8,827,000	22,135,000	13,308,000	60.12
17 SWING SERVICE Commodity (Line 16 A-1 support detail)					246,360		(246,360)	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,126,526	3,510,025	(616,501)	(17.57)	38,916,370	38,790,623	(125,747)	(0.32)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100	-	-	156,777,480	160,746,570	3,969,090	2.47
20 OTHER Commodity (Line 40 A-1 support detail)	7,123	7,200	77	1.07	92,359	92,700	341	0.37
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)								
22 DEMAND								
23								
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,133,749	3,517,225	(616,524)	(17.53)	39,255,089	38,883,323	(371,766)	(0.96)
25 NET UNBILLED								
26 COMPANY USE (Line 40 - Page 11)	(2,224)	(2,000)	224	(11.20)	(24,996)	(24,000)	996	(4.15)
27 TOTAL THERM SALES (24-26 Estimated only)	3,706,421	3,515,225	(191,196)	(5.44)	41,042,845	38,859,323	(2,183,522)	(5.62)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.01146	0.00423	(0.00723)	(170.92)	0.00509	0.00423	(0.00086)	(20.33)
29 NO NOTICE SERVICE (2/16)		0.00900	0.00900	100.00	0.00900	0.00941	0.00041	4.36
30 SWING SERVICE (3/17)					1.44985		(1.44985)	
31 COMMODITY (Other) (4/18)	0.82726	0.70608	(0.12118)	(17.16)	0.62995	0.68922	0.05927	8.60
32 DEMAND (5/19)	0.04844	0.04719	(0.00125)	(2.65)	0.04983	0.04780	(0.00203)	(4.25)
33 OTHER (6/20)	0.90818	0.93653	0.02835	3.03	0.96969	0.93657	(0.03312)	(3.54)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)								
35 DEMAND (8/22)								
36 (9/23)								
37 TOTAL COST (11/24)	1.05380	0.96349	(0.09031)	(9.37)	0.84187	0.89698	0.05511	6.14
38 NET UNBILLED (12/25)								
39 COMPANY USE (13/26)	0.93210	0.96350	0.03140		0.77136	0.89308	0.12172	13.63
40 TOTAL THERM SALES (11/27)	1.17530	0.96404	(0.21126)	(21.91)	0.80520	0.89753	0.09233	10.29
41 TRUE-UP (E-2)	0.01270	0.01270	-		0.01270	0.01270	-	
42 TOTAL COST OF GAS (40+41)	1.18800	0.97674	(0.21126)	(21.63)	0.81790	0.91023	0.09233	10.14
43 REVENUE TAX FACTOR	1.00503	1.00503	-		1.00503	1.00503	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.19398	0.98165	(0.21233)	(21.63)	0.82201	0.91481	0.09280	10.14
45 PGA FACTOR ROUNDED TO NEAREST .001	1.194	0.982	(0.212)	(21.59)	0.822	0.915	0.093	10.16

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		ANUARY 04		Through		DECEMBER 0			
		CURRENT MONTH:		DIFFERENCE		PERIOD END DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	51,344	17,992	(33,352)	(185.37)	194,428	154,016	(40,412)	(26.2)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)					79,443	92,940	13,497	14.5
3	SWING SERVICE (Line 16 A-1 support detail)					357,185		(357,185)	
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,413,805	3,146,242	(267,563)	(8.50)	24,515,441	23,226,565	(1,288,876)	(5.5)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	884,547	884,079	(468)	(0.05)	7,811,800	7,774,595	(37,205)	(0.4)
6	OTHER (Line 40 A-1 support detail)	6,469	7,586	1,117	14.72	89,560	92,813	3,253	3.5
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)			-	-	-			
8	DEMAND			-	-	-			
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)								
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,356,165	4,055,899	(300,266)	(7.40)	33,047,857	31,340,929	(1,706,928)	(5.4)
12	NET UNBILLED								
13	COMPANY USE (Line 40 - Page 11)	(2,073)	(1,864)	209	(11.21)	(19,281)	(18,938)	343	(1.8)
14	TOTAL THERM SALES	3,457,476	4,054,035	596,559	14.72	32,608,923	31,321,991	(1,286,932)	(4.1)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,478,726	4,345,416	(133,310)	(3.07)	38,191,804	39,853,274	1,661,470	4.1
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)					8,827,000	10,327,000	1,500,000	14.5
17	SWING SERVICE Commodity (Line 16 A-1 support detail)					246,360		(246,360)	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,126,626	4,345,416	218,790	5.03	38,916,370	39,853,274	936,904	2.3
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100			156,777,480	161,235,660	4,458,180	2.7
20	OTHER Commodity (Line 40 A-1 support detail)	7,123	8,100	977	12.06	92,359	99,100	6,741	6.8
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)								
22	DEMAND								
23									
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,133,749	4,353,516	219,767	5.05	39,255,089	39,952,374	697,285	1.75
25	NET UNBILLED								
26	COMPANY USE (Line 40 - Page 11)	(2,224)	(2,000)	224		(24,996)	(24,000)	996	(4.15)
27	TOTAL THERM SALES (24-26 Estimated only)	3,706,421	4,351,516	645,095	14.82	41,042,845	39,928,374	(1,114,471)	(2.7)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.01146	0.00414	(0.00732)	(176.81)	0.00509	0.00386	(0.00123)	(31.87)
29	NO NOTICE SERVICE (2/16)					0.00900	0.00900		
30	SWING SERVICE (3/17)					1.44985		(1.44985)	
31	COMMODITY (Other) (4/18)	0.82726	0.72404	(0.10322)	(14.26)	0.62995	0.58280	(0.04715)	(8.09)
32	DEMAND (5/19)	0.04844	0.04841	(0.00003)	(0.06)	0.04983	0.04822	(0.00161)	(3.34)
33	OTHER (6/20)	0.90818	0.93654	0.02836	3.03	0.96969	0.93656	(0.03313)	(3.54)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)								
35	DEMAND (8/22)								
36									
37	TOTAL COST (11/24)	1.05380	0.93164	(0.12216)	(13.11)	0.84187	0.78446	(0.05741)	(7.32)
38	NET UNBILLED (12/25)								
39	COMPANY USE (13/26)	0.93210	0.93200	(0.00010)	(0.01)	0.77136	0.78908	0.01772	2.25
40	TOTAL THERM SALES (11/27)	1.17530	0.93207	(0.24323)	(26.10)	0.80520	0.78493	(0.02027)	(2.5)
41	TRUE-UP (E-2)	0.01270	0.01270			0.01270	0.01270		
42	TOTAL COST OF GAS (40+41)	1.18800	0.94477	(0.24323)	(25.74)	0.81790	0.79763	(0.02027)	(2.54)
43	REVENUE TAX FACTOR	1.00503	1.00503			1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.19398	0.94952	(0.24446)	(25.75)	0.82201	0.80164	(0.02037)	(2.54)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.194	0.950	(0.244)	(25.68)	0.822	0.802	(0.020)	(2.4)

FOR THE PERIOD: JANUARY 04 THROUGH DECEMBER 04

COMM				
1	Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,473,640	36,720.77	0.00821
2	Commodity Pipeline - Scheduled ITS			
3	No Notice Commodity Adjustment			
4	Commodity True-up (Line 2+3 Page 10)	7,310	14,648.39	2.00388
5	Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,224)	(25.50)	0.01147
6	Commodity Adjustments			
7				
8	TOTAL COMMODITY (Pipeline)	4,478,726	51,343.66	0.01146
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE				
9	Swing Service Scheduled			
10	Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	
11	Operational Flow Order Volumes - FGT			
12	Less Alert Day Volumes Direct Billed to Others			
13	Operating Account Balancing			
14	Other - Net market delivery imbalance	0	0.00	
15				
16	TOTAL SWING SERVICE	0	0.00	#DIV/0!
18	WSS/Hattiesburg Storage	4,480,950	3,582,412.44	0.79948
19	Imbalance Cashout - FGT			
20	FGT - Cash out (Line 24 Page 11)	(400,560.00)	(198,283.55)	
21	Imbalance Cashout - Transporting Cus (Line 15 Page 11)	48,460	29,251.09	
22	Other Shippers (Line 85 Page 10)	0.00	2,472.57	
23	Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,224)	(2,047.42)	0.92060
24	TOTAL COMMODITY (Other)	4,126,626	3,413,805.13	0.82726
25	Demand (Pipeline) Entitlement (Line 10 Page 10)	18,262,100	881,608.15	0.04828
26	Less Relinquished to End-Users			0.00000
27	Less Relinquished Off System			
28	Other - Firm winter supply			
29	Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30	Revenue Sharing - FGT			
31	Other - Storage Demand (Line 32 Page 11)	0	2,938.52	
32	TOTAL DEMAND	18,262,100	884,546.67	0.04844
33	Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	7,123	6,468.84	0.90816
34	Peak Shaving			
35	Storage withdrawal			
36	Broker Fee			
37	Realized Gain/Loss (Line 22, Page 10)		0.00	
38	Other		0.00	
39	Other			
40	TOTAL OTHER	7,123	6,468.84	0.90816

COMPANY:

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 04

PAGE 4 OF 11

	CURRENT MONTH: 12/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	3,420,274	3,153,828	(266,446)	-8.45%	24,605,001	23,319,378	(1,285,623)	-5.51%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	935,891	902,071	(33,820)	-3.75%	8,442,856	8,021,551	(421,305)	-5.25%
3 TOTAL	4,356,165	4,055,899	(300,266)	-7.40%	33,047,857	31,340,929	(1,706,928)	-5.45%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,457,476	4,054,035	596,559	14.72%	32,608,923	31,321,991	(1,286,932)	-4.11%
5 TRUE-UP (COLLECTED) OR REFUNDED	(41,222)	(41,222)		0.00%	(494,587)	(494,587)		0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,416,254	4,012,813	596,559	14.87%	32,114,336	30,827,404	(1,286,932)	-4.17%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(939,911)	(43,086)	896,825	-2081.48%	(933,521)	(513,525)	419,996	-81.79%
8 INTEREST PROVISION-THIS PERIOD (21)	7,121	(536)	(7,657)	1428.54%	31,973	(3,894)	(35,867)	921.08%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,197,187	(281,373)	(4,478,560)	1591.68%	819,239	(260,941)	(1,080,180)	413.96%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	41,222	41,222		0.00%	494,587	494,587		0.00%
10a ADJUSTMENTS	-			--	2,893,341		(2,893,341)	--
10b OSS 50% Margin Sharing (Line 39, Page 11)				--	-		-	--
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,305,619	(283,773)	(3,589,392)	1264.88%	3,305,619	(283,773)	(3,589,392)	1264.88%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	4,197,187	(281,373)	(4,478,560)	1591.68%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,298,498	(283,237)	(3,581,735)	1264.57%				
14 TOTAL (12+13)	7,495,685	(564,610)	(8,060,295)	1427.59%				
15 AVERAGE (50% OF 14)	3,747,843	(282,305)	(4,030,148)	1427.59%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.02220	0.02220		0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02340	0.02340	-	0.00%				
18 TOTAL (16+17)	0.04560	0.04560	-					
19 AVERAGE (50% OF 18)	0.02280	0.02280	-					
20 MONTHLY AVERAGE (19/12 Months)	0.00190	0.00190	-					
21 INTEREST PROVISION (15x20)	7,121	(536)	(7,657)					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 12/04

JANUARY 04

Through

DECEMBER 04

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/AGRI FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	GT		FTS-1					31,159.5	881,608.11	5,561.21	19.82
2	Energy Marketing	System Supply	FTS	4,634,380		4,634,380	3,607,392.44				77.84
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,634,380		4,634,380	3,607,392	31,160	881,608	5,561	97.66

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

FOR THE PERIOD OF: 01/01/04 Through 12/31/04

CURRENT MONTH: 12/04

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 Cinergy Marketing	CS 8	14,950	14,538	463,438	450,693	7.7840	8.0041
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
<b>TOTAL</b>		<b>14,950</b>	<b>14,538</b>	<b>463,438</b>	<b>450,693</b>	<b>7.7840</b>	<b>8.0041</b>

	CURRENT MONTH: 12/04		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,688,973	1,852,507	163,534	9.68%	18,651,345	19,552,176	900,831	4.83%
2 GAS LIGHTS	1,849	1,900	51	2.76%	22,712	55,560	32,848	144.63%
3 COMMERCIAL	1,934,709	2,113,543	178,834	9.24%	21,393,196	19,452,270	(1,940,926)	-9.07%
4 LARGE COMMERCIAL	80,890	39,790	(41,100)	-50.81%	974,386	2,070,545	1,096,159	112.50%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	1,206	900	(306)	-25.37%
<b>6 TOTAL FIRM</b>	<b>3,706,421</b>	<b>4,008,040</b>	<b>301,619</b>	<b>8.14%</b>	<b>41,042,845</b>	<b>41,131,451</b>	<b>88,606</b>	<b>0.22%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	2,086,514	2,089,259	2,745	0.13%	25,043,736	25,449,589	405,853	1.62%
11 SMALL COMMERCIAL TRANSP. FI	1,928,288	2,203,200	274,912	14.26%	22,363,767	28,212,732	5,848,965	26.15%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	1,326	1,000	(326)	-24.59%	17,576	12,000	(5,576)	-31.73%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP	741,743	924,630	182,887	24.66%	8,681,489	9,406,141	724,652	8.35%
18 SPECIAL CONTRACT TRANSP.	28,230	74,390	46,160	163.51%	375,543	3,786,838	3,411,295	908.36%
<b>19 TOTAL TRANSPORTATION</b>	<b>4,786,101</b>	<b>5,292,479</b>	<b>506,378</b>	<b>10.58%</b>	<b>56,482,111</b>	<b>66,867,300</b>	<b>10,385,189</b>	<b>18.39%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>8,492,522</b>	<b>9,300,519</b>	<b>807,997</b>	<b>9.51%</b>	<b>97,524,956</b>	<b>107,998,751</b>	<b>10,473,795</b>	<b>10.74%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
21 GAS LIGHTS	40	221	181	452.50%	46	241	195	423.91%
22 COMMERCIAL	4,077	4,026	(51)	-1.25%	4,003	3,647	(356)	-8.89%
23 LARGE COMMERCIAL	8	3	(5)	-62.50%	7	6	(1)	-14.29%
24 NATURAL GAS VEHICLES	1	1		0.00%	1		(1)	-100.00%
<b>25 TOTAL FIRM</b>	<b>102,032</b>	<b>101,275</b>	<b>(757)</b>	<b>-0.74%</b>	<b>99,691</b>	<b>100,001</b>	<b>310</b>	<b>0.31%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>PERIOD TO DATE</b>								
29 COMMERCIAL TRANSP.	73	73		0.00%	73	75	2	2.74%
30 SMALL COMMERCIAL TRANSP. F	1,499	1,515	16	1.07%	1,493	1,890	397	26.59%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	3	3		0.00%	2	3	1	50.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP	8	8		0.00%	7	7	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2		0.00%	2	2	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>1,585</b>	<b>1,601</b>	<b>16</b>	<b>1.01%</b>	<b>1,577</b>	<b>1,977</b>	<b>400</b>	<b>25.36%</b>
<b>TOTAL CUSTOMERS</b>	<b>103,617</b>	<b>102,876</b>	<b>(741)</b>	<b>-0.72%</b>	<b>101,268</b>	<b>101,978</b>	<b>710</b>	<b>0.70%</b>
<b>TH</b>								
39 RESIDENTIAL	17	19	2	11.76%	16	17	1	6.25%
40 GAS LIGHTS	46	9	(37)	-80.43%	41	19	(22)	-53.66%
41 COMMERCIAL	475	525	50	10.53%	445	444	(1)	-0.22%
42 LARGE COMMERCIAL	10,111	13,263	3,152	31.17%	11,600	28,758	17,158	147.91%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	101	-	(101)	-100.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	28,582	28,620	38	0.13%	28,589	28,277	(312)	-1.09%
47 SMALL COMMERCIAL TRANSP. FI	1,286	1,454	168	13.06%	1,248	1,244	(4)	-0.32%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	442	333	(109)	-24.66%	732	333	(399)	-54.51%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP	92,718	115,579	22,861	24.66%	103,351	111,978	8,627	8.35%
54 SPECIAL CONTRACT	14,115	37,195	23,080	163.51%	15,648	157,785	142,137	908.34%



CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

CONVERSION FACTOR CALCULATION  
JANUARY 04 through DECEMBER 04

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ■ AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0460	1.0383	1.0363	1.0383	1.0431	1.0402	1.0422	1.0383	1.0344	1.0373	1.0373
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0820	1.0740	1.0720	1.0740	1.0790	1.0760	1.0780	1.0740	1.0700	1.0730	1.0730

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1 Commodity costs					
2 Contract #5034	FTS 1	3,147,530	0.00881	27,729.74	
3 Contract #3608, 5338, 5364, 5381	FTS 2	1,326,110	0.00678	8,991.03	
3A Back to Back / No Notice			n/a	n/a	
4 <b>Total Firm:</b>		<b>4,473,640</b>		<b>36,720.77</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>					
5 FTS-1 Demand - System supply	Miami	8,277,000	0.03855	319,078.35	( )
6 " Capacity release		0	---	0.00	
7 " System supply	Treasure Coast	371,690	0.03855	14,328.65	( )
8 " System supply	Brevard	4,893,660	0.03855	188,650.59	( )
9 " " "	Merritt Sq.	0	0.03855	0.00	( )
10 <b>Total FTS-1 demand</b>		<b>13,542,350</b>		<b>522,057.59</b>	
11 FTS-2 Demand - System supply	Miami	4,719,750	0.07618	359,550.56	( )
13 FTS-2 Demand - Capacity release		0	---	0.00	
14 <b>Total FTS-2 demand</b>		<b>4,719,750</b>		<b>359,550.56</b>	
15					
16					
17					
18					
19					
20					( )
21 <b>Total fixed charges</b>		<b>18,262,100</b>		<b>881,608.15</b>	
22					
23 <b>OTHER SUPPLIERS:</b>					
24		<b>THERMS</b>		<b>AMOUNT</b>	
25 Energy Marketing		4,634,380		3,607,392.44	( )
26 Less Turn Back Gas		0		0.00	( )
27 Less Dec'04 Contract compensation credit:				(24,980.00)	( )
28					( )
29					( )
30					( )
31					( )
32					( )
33					( )
34					( )
35					( )
36					( )
37					( )
38					( )
39					( )
40					( )
41					( )
42					( )
43					( )
44					( )
45 <b>Total costs:</b>		<b>4,634,380</b>		<b>3,582,412.44</b>	
46					
47 <b>Total Gas Cost Accrual: (Line 4+21+34. Page 9)</b>				<b>4,500,741.36</b>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia, Brv, TC) 12/04	4,473,640.0		36,720.77	36,720.77			
2	Reverse FTS-1 & FTS-2 Commod accr 11/04	(3,164,350.0)		(11,745.24)	(11,745.24)			
3	FTS-1 & FTS-2 Commodity 11/04	3,171,660.0	26,393.63		26,393.63	B1 (1)		
4		4,480,950.0			51,369.16			
5								
6	FTS-1 & FTS-2 Demand (Mia, Brv, TC) 12/04	18,262,100.0		881,608.15	881,608.15			
7	Reverse FTS-1 & FTS-2 Demand accr 11/04	(17,673,000.0)		(853,169.18)	(853,169.18)			
8	FTS-1 & FTS-2 Demand 11/04	17,673,000.0	853,169.18		853,169.18	B1 (2)		
9								
10	TOTAL FGT DEMAND	18,262,100.0			881,608.15			
11	No-Notice Demand	-	0.00					
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND	-						
17								
18	FGT - Adjustment	0.00	0.00					
19								
20								
21	TECO - Peoples Gas - 11/04		7,123.2	6,468.84	6,468.84	B2, B3		
22								
23								
24	Reverse Cinergy Marketing - 11/04	(3,278,910.0)		(2,416,270.53)	(2,416,270.53)			
25	Reverse Cinergy - 11/04 Management Fee			14,988.00	14,988.00			
26	Cinergy Marketing - 11/04	3,278,910.0	2,418,743.11		2,418,743.11	B1 (3)		
27	Cinergy Marketing - 11/04 Fee Adj.		(14,988.01)		(14,988.01)	B1 (4)		
28								
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67								
68	Reverse Unocal - 05/03			(17.22)	(17.22)			
69	Unocal - 05/03			17.22	17.22			
70	Cinergy - 09/04	(24,840.0)		(13,002.22)	(13,002.22)			
71	Cinergy - 09/04	24,840.0		13,002.22	13,002.22			
72	Cinergy - 09/04	(720.0)		(362.16)	(362.16)			
73	Cinergy - 09/04	720.0		362.16	362.16			
74								
75								
76								
77								
78								
79								
80								
81								
82								
83								
84								
85	Net Activity				2,472.57			
86								
87	CURRENT MTH ACCRUALS(PAGE 9 LN 45)	4,634,380.0		3,582,412.44	3,582,412.44			
88								
89	Total purchases & accruals -		4,488,073.2	3,289,786.75	1,234,544.41	4,524,331.16		

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 12/04

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	<b>OVERTENDERS / TRANSP. CUSTOMERS</b>							
3								
4								
5	Florida Public Utilities - 11/04	3,680.0	2,102.66		2,102.66	B4		
6	FPL Energy - 11/04	1,430.0	873.16		873.16	B4		
7	Heeco - 11/04	8,640.0	5,275.58		5,275.58	B4		
8	Infinite Energy - 11/04	10,190.0	6,222.01		6,222.01	B4		
9	Interconn Resources - 11/04	23,920.0	14,411.32		14,411.32	B4		
10	Mirabito Gas - 11/04	600.0	366.36		366.36	B4		
11								
12								
13								
14								
15	<b>Total overtenders</b>	<b>0.00</b>	<b>48,460.00</b>	<b>29,251.09</b>	<b>0.00</b>	<b>29,251.09</b>		
<b>BALANCING CHARGES</b>								
16								
17								
18								
<b>BOOK-OUT TRANSACTIONS</b>								
20	FGT - 10/04	(63,080.0)	(40,920.00)			B5-1		
21	FGT - 09/04	(337,480.0)	(167,363.55)			B5-2		
22								
23								
24	<b>Total book-outs</b>	<b>0.0</b>	<b>(400,560.0)</b>	<b>(198,283.55)</b>	<b>0.00</b>	<b>0.00</b>		
<b>STORAGE TRANSACTIONS</b>								
26								
26	Hattiesburg - 12/04	0.0	2,938.52		2,938.52	B6		
27								
28								
29								
30								
31								
32	<b>Total storage costs</b>	<b>0.0</b>	<b>2,938.52</b>	<b>0.00</b>	<b>2,938.52</b>			
33								
34		<b>4,135,973.2</b>	<b>3,123,692.81</b>	<b>1,234,344.41</b>	<b>4,556,520.77</b>			
35			(a)	(b)				
36								
37	<b>Total Gas Cost - (a + b):</b>			<b>4,358,237.22</b>				
38	<b>Less: Non-PGA Off System Sales</b>							
39	50% margin sharing							(For information only)
40	Company Use		(2,224.0)	(2,072.92)				
41	Refund			0.00				
42								
43	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>4,133,749.20</b>	<b>4,356,164.30</b>				

Cinergy Marketing & Trading, LP  
 Suite 4900  
 1100 Louisiana  
 Houston, TX 77002

Invoice Number: 200411-NUIUTIL-CGF  
 Customer ID: City Gas Company of Florida  
 Customer Number:  
 GMS Contract Number:  
 Invoice Date: 12/15/04  
 Due Date: 12/27/2004  
 Production Month: November-04  
 Number of Days in Month: 30

City Gas Company of Florida  
 a Division of Elizabethtown Gas Company  
 925 E. 25 Street  
 Hialeah, Florida 33013  
 (305) 691-8710  
**Finalled on 12/21/04**

## Cinergy Marketing & Trading, LP

<b>GAS SUPPLY</b>	<b>Deals</b>	<b>Quantity</b>	<b>Avg. Price</b>	<b>Amount Due</b>
<b>Baseload Gas</b>				
Florida Gas, zone 1	73709, 73711, 73713, 73710, 73712	295,320 Dth	\$7.56000	\$ 2,232,619.20
Florida Gas, zone 2		- Dth	\$0.00000	\$
Florida Gas, zone 3		- Dth	\$0.00000	\$
<b>Swing Gas</b>				
Florida Gas, zone 1	73607, 73652, 73859, 73697, 73704, 73740	32,571 Dth	\$5.71441	\$ 186,123.91
Florida Gas, zone 2	FGT	- Dth	\$0.00000	\$ -
Florida Gas, zone 3	FGT	- Dth	\$0.00000	\$ -
	73746, 73752, 73759, 73777			
<b>Turnback Gas</b>				
Florida Gas, zone 1	FGT	- Dth	\$0.00000	\$
Florida Gas, zone 2	FGT	- Dth	\$0.00000	\$
Florida Gas, zone 3	FGT	- Dth	\$0.00000	\$
<b>Intraday Gas</b>				
Florida Gas, zone 1	FGT	- Dth	\$0.00000	\$
Florida Gas, zone 2	FGT	- Dth	\$0.00000	\$
Florida Gas, zone 3	FGT	- Dth	\$0.00000	\$
<b>Current Transport Totals</b>		<b>327,891 Dth</b>		<b>\$ 2,418,743.11</b>

B1(4)

<b>TRANSPORT</b>	<b>Delivered Volume</b>	<b>Rate</b>	<b>Amount Due</b>	
<b>Baseload Gas</b>				
FGT	FTS-1	209,370	\$0.08810	\$ 18,445.50
	FTS-2	30,960	\$0.06780	\$ 2,099.09
	FTS-2	45,330	\$0.06780	\$ 3,073.37
<b>Swing Gas</b>				
FGT	FTS-1	31,506	\$0.08810	\$ 2,775.67
	FTS-2		\$0.00000	\$ -
	FTS-2		\$0.00000	\$ -
<b>Turnback Gas</b>				
FGT	FTS-1	-	\$0.00000	\$
	FTS-2	-	\$0.00000	\$
	FTS-2	-	\$0.00000	\$
<b>Intraday Gas</b>				
FGT	FTS-1		\$0.00000	\$
	FTS-2		\$0.00000	\$
	FTS-2		\$0.00000	\$
<b>Current Transport Totals</b>		<b>317,166 Dth</b>		<b>\$ 26,393.63</b>

B1(1)

<b>Demand Charges</b>	<b>Qty</b>	<b>Rate</b>	<b>Amount Due</b>	
FGT	FTS-1	1,310,550	\$0.38550	\$505,217.03
	FTS-2	77,100	\$0.76180	\$58,734.78
	FTS-2	379,650	\$0.76180	\$289,217.37
<b>Current Demand Totals</b>		<b>1,767,300</b>		<b>\$853,169.18</b>

B1(2)

**Management Fee:** \$ ~~(10,000.00)~~  
**Reservation Fee:** \$ (29,976.02)

<b>Recap</b>	<b>Current Commodity Totals</b>	<b>Amount Due</b>
	Current Commodity Totals	\$ 2,418,743.11
	Current Transport Totals	\$ 26,393.63
	Reservation Fees	\$ -
	Demand Charges	\$ 853,169.18
	Management Fee	\$ <del>(29,976.02)</del>
<b>Net Amount Due</b>		<b>\$ 3,268,329.90</b>

B1(3)  
 (214,988.01)  
 GAS  
 (14,988.01)  
 OSS

Please Wire Transactions to:  
 First National Bank of Chicago  
 Chicago, IL

Please Send Invoices To:  
 Cinergy Marketing & Trading, LLC  
 Suite 4900

Please Remit Check To:  
 Cinergy Marketing & Trading, LLC  
 P.O. Box 730438

Please Send Correspondence To:  
 Cinergy Marketing & Trading, LLC  
 Suite 4900

B1

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
2,534.95

STATEMENT DATE  
12/01/04

P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000253495

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE  
MIAMI FL 33180

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

AMOUNT NOW DUE  
2,534.95

--SERVICE PERIOD--  
TO 11/30/04 NUMBER OF DAYS 29 STATEMENT DATE 12/01/04

PAST DUE AFTER  
12/22/04

THIS MONTH'S METER INFORMATION

ACCOUNTING NUMBER  
00648097

METER NUMBER ZTQ74899 METER READS PRES - PREV 24897 22281 = CCF 2616 FACTORS X BTU X CONVER 1.0550 1.00250 THERMS USED 2766.8  
TOTAL THERMS = 2766.8

THIS MONTH'S BILLING INFORMATION

AVERAGE DAILY THERM USAGE  
NOV 04 95.4  
NOV 03 12.9

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 2198.61  
PAYMENT 2198.61-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 2766.8 THMS @ 0.14862 411.20  
PGA 2766.8 THMS @ 0.73144 2023.75  
TOTAL GAS CHARGES 2534.95  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 2534.95  
TOTAL BALANCE DUE 2534.95

05-800700-010

Post-It® Fax Note	7671	Date	12/8	# of pages	2
To	Rosie Abreu	From	Liz Hernandez		
Co./Dept.	FL City Gas	Co.	CT Gas		
Phone #		Phone #			
Fax #	805 694-9825	Fax #	908 820-8368		

B2

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



01894 3 A

ACCOUNT NUMBER 00648071

AMOUNT NOW DUE 3,933.89

STATEMENT DATE 12/01/04

P.O. Box 31017 TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000393389

CITY GAS CO OF FLA NUI CORPORATION :ACCOUNTS PAYABLE P O BOX 3175 UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017 TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST NORTH MIAMI FL 33161-4501

1-877-832-6747

AMOUNT NOW DUE 3,933.89

PAST DUE AFTER 12/22/04

ACCOUNTING NUMBER 00648071

Table with 2 columns: Month, Average Daily Therm Usage. Rows: NOV 04 (150.2), NOV 03 (139.6)

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

Table with 3 columns: Service Period, Number of Days, Statement Date. Row: 11/30/04 TO, 29, 12/01/04

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

Table with 4 columns: Meter Number, Meter Reads, Factors, Therms. Row: ZSM08935, 88043, 83924, 4119, 1.0550, 1.00250, 4356.4. Total Therms = 4356.4

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

Table with 2 columns: Description, Amount. Rows: Wholesale Service (WHS) 3484.43, Previous Balance 3484.43, Customer Charge 100.00, Distribution 647.45, PGA 3186.44, Total Gas Charges 3933.89, Taxes and Fees (Franchise Fee, Local Tax, State Tax, Gross Receipts Tax) 0.00, Total Taxes and Fees 3933.89, This Month's Charge 3933.89, Total Balance Due 3933.89

Vertical stamp: RECEIVED 12/13/04 10:56 AM

(B3)

# CMS Monthly Cash Out

01/04/05 10:56AM

LDC:

Cash Out Month <sup>11/01/04</sup>

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
<b>Purchases - Long Positions</b>								
Florida Public Utility Company	3,000	2,632	368	0	368	\$(2,102.66)	368	0
FPL Energy Services, Inc.	97,480	97,337	143	0	143	\$(873.16)	143	0
Hesco	24,035	23,171	864	0	864	\$(5,275.58)	864	0
Infinite Energy Inc	94,142	93,123	1,019	0	1,019	\$(6,222.01)	1,019	0
Interconn Resources, Inc.	43,870	41,478	2,392	0	2,392	\$(14,411.32)	2,392	0
Mirabito Gas and Electric of Florida, LLC	2,756	2,696	60	0	60	\$(366.36)	60	0
	<u>265,283</u>	<u>260,437</u>	<u>4,846</u>	<u>0</u>	<u>4,846</u>	<u>\$(29,251.10)</u>	<u>4,846</u>	<u>0</u>
<b>No Action - In Balance</b>								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
<b>Total System:</b>	<u><u>265,283</u></u>	<u><u>260,437</u></u>	<u><u>4,846</u></u>	<u><u>0</u></u>	<u><u>4,846</u></u>	<u><u>\$(29,251.10)</u></u>	<u><u>4,846</u></u>	<u><u>0</u></u>





**FLORIDA GAS TRANSMISSION COMPANY**  
A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

CGF

Preparer ID: 006924518	Contact Name: HARRY WOODSON	Stmt D/T: 11/22/2004 08:25:38 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-853-0463	
Acct Month: 102004	Legal Entity Name: NUI UTILITIES, INC.	Duns Number: 056711344
10-04	LE Number: 11420	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(6,308)	0		0	0	487,998	262,489	750,487	(6,308)	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	(6,308)	1.00	6.4870	0.0000	0.0000	(40,920.00)	
<b>Total Amount:</b>						<b>(40,920.00)</b>	

BS-1

Entered in EMS: mm 1/7/05  
 Initials Date  
 Approved in EMS: maurano 1/7/05  
 Signature Date  
 Mgr. Approval in EMS: [Signature] 1/7/05  
 Signature Date

(+) Due Transporter  
(-) Due Shipper

check rec'd 12/22/04 + sent to Ron Farster to deposit.



# FLORIDA GAS TRANSMISSION COMPANY

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

CGF

## Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:	HARRY WOODSON	Stmt D/T:	11/08/2004 01:41:34 PM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	713-853-0463		
Acct Month:	092004 <b>9-04</b>	Legal Entity Name:	NUI UTILITIES, INC.	Duns Number:	056711344
		LE Number:	11420		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(33,748)	0		0	0	340,449	317,415	664,443	(33,748)	0	0.90	

### \*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT	Market	(33,748)	0.90	5.1810	0.0000	0.0000	(157,363.55)
Total Amount:						(157,363.55)	

OK

BS-2

Entered in EMS: MW 11/7/05  
Initials Date

Approved in EMS: malvano 11/7/05  
Signature Date

Mgr. Approval in EMS: [Signature] 11/7/05  
Signature Date

TO ALAN VIROSTEK 11/24/04 deposited 12/6/04

(+) Due Transporter  
(-) Due Shipper

Effective November 1, 2004

**Distribution:**

Rosie Abreu	
Kristie Chu	Dianne Rojek
Ron Forster	Alan Virostek
Eve Hoffman	Len Willey
John Gondek	Tom Kaufman

N. Navarro  
 Original Issue Date: 11/1/2004  
 Revision Date:  

**NUI Corporation Storage Allocation - Fiscal Year 2005**

			Elizabethtown - Hattiesburg					Grand Total
Monthly Fixed Cost			D1	D2		Total	Grand Total	
			\$5,800.00	\$20,500.00		\$26,300.00	\$26,300.00	
	<b>Annual Firm Sales*</b>	<b>Allocation Percentage*</b>	<b>D1 volumes</b>		<b>D2 volumes</b>			
Elizabethtown Gas	32,610	86.42%	8,736	\$5,012.39	87,360	\$17,716.22	\$22,728.61	\$22,728.61
* City Gas of Florida	4,216	11.17%	1,039	\$648.04	10,390	\$2,290.48	\$2,938.52	\$2,938.52 *
Elkton	908	2.41%	225	\$139.57	2,250	\$493.30	\$632.87	\$632.87
<b>Grand Total</b>	<b>37,734</b>	<b>100.0%</b>	<b>10,000</b>	<b>\$5,800.00</b>	<b>100,000</b>	<b>\$20,500.00</b>	<b>\$26,300.00</b>	<b>\$26,300.00</b>

Annual Firm Sales provided by Dan Nikolich