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January 19, 2005

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 050001-EI

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for December 2004, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour". The signature is written in black ink on a light-colored background.

lw

Attachment

cc: Florida Public Service Commission
Sid Matlock

DOCUMENT NUMBER - DATE

00803 JAN 24 05

FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

CRIST 4	Jan '04	Feb '04	Mar '04	Apr '04	May '04	Jun '04	Jul '04	Aug '04	Sep '04	Oct '04	Nov '04	Dec '04	Total
1. EAF (%)	100.0	100.0	100.0	100.0	100.0	96.2	100.0	100.0	91.1	100.0	100.0	94.5	98.5
2. PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8784.0
3. SH	744.0	696.0	744.0	719.0	744.0	692.9	744.0	744.0	656.2	745.0	720.0	703.3	8652.4
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	0.0	0.0	0.0	0.0	27.1	0.0	0.0	63.8	0.0	0.0	40.7	131.6
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.8	0.0	0.0	0.0	63.8
8. MOH	0.0	0.0	0.0	0.0	0.0	27.1	0.0	0.0	0.0	0.0	0.0	40.7	67.8
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
14. Oper MBtu	520852.0	515590.0	568887.0	540255.0	511404.0	481461.0	530572.0	540186.0	445134.0	558262.0	527905.0	480197.0	6220705.0
15. Net Gen (MWH)	49849.0	49777.0	55002.0	51719.0	48540.0	45249.0	49709.0	50779.0	41712.0	52657.0	49209.0	45870.0	590072.0
16. ANOHR (Btu/KWH)	10449.0	10358.0	10343.0	10446.0	10536.0	10640.0	10674.0	10638.0	10672.0	10602.0	10728.0	10469.0	10542.0
17. NOF %	85.9	91.7	94.8	92.2	83.6	83.7	85.7	87.5	81.5	90.6	87.6	83.6	87.4
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
19. ANOHR Equation	$10^6 / AKW * [617.42 + 9.96 * MAR - 23.05 * NOV]$ $-8329 + 0.13863 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2004 - December 2004

CRIST 5	Jan '04	Feb '04	Mar '04	Apr '04	May '04	Jun '04	Jul '04	Aug '04	Sep '04	Oct '04	Nov '04	Dec '04	Total
1. EAF (%)	100.0	95.5	100.0	100.0	100.0	100.0	100.0	96.3	92.3	100.0	100.0	99.8	98.7
2. PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8784.0
3. SH	744.0	669.9	744.0	719.0	744.0	720.0	744.0	716.4	664.8	745.0	720.0	744.0	8675.1
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	26.1	0.0	0.0	0.0	0.0	0.0	27.6	55.2	0.0	0.0	0.0	108.9
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.2	0.0	0.0	0.0	55.2
8. MOH	0.0	26.1	0.0	0.0	0.0	0.0	0.0	27.6	0.0	0.0	0.0	0.0	53.7
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	3.2
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	35.0
11. PMOH	0.0	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3
12. LR pm (MW)	0.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0
13. NSC (MW)	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
14. Oper MBtu	511660.0	484136.0	570915.0	542432.0	517338.0	508030.0	525981.0	524328.0	455618.0	573160.0	522127.0	513322.0	6249047.0
15. Net Gen (MWH)	49022.0	46011.0	55051.0	51691.0	48611.0	47805.0	49266.0	49679.0	42018.0	52737.0	48318.0	47695.0	587904.0
16. ANOHR (Btu/KWH)	10437.0	10522.0	10371.0	10494.0	10642.0	10627.0	10676.0	10554.0	10843.0	10868.0	10806.0	10763.0	10629.0
17. NOF %	82.4	85.9	92.5	89.9	81.7	83.0	82.8	86.7	79.0	88.5	83.9	80.1	84.7
18. NPC (MW)	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
19. ANOHR Equation	$10^6 / AKW * [-136.85 - 13.15 * OCT - 21.65 * NOV]$ $+ 18,611 - 0.08694 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2004 - December 2004

CRIST 6	Jan '04	Feb '04	Mar '04	Apr '04	May '04	Jun '04	Jul '04	Aug '04	Sep '04	Oct '04	Nov '04	Dec '04	Total
1. EAF (%)	0.7	95.9	97.6	23.8	95.9	90.5	92.4	97.7	70.8	89.8	91.9	57.2	75.3
2. PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8784.0
3. SH	5.2	667.2	725.8	171.2	713.2	651.3	696.2	735.4	567.7	671.5	687.8	425.7	6718.2
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	738.8	28.8	18.2	547.8	30.8	68.7	47.8	8.6	152.3	73.5	32.2	318.3	2065.8
6. POH	571.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	571.2
7. FOH	167.6	4.8	18.2	0.0	30.8	68.7	47.8	8.6	52.4	73.5	32.2	0.0	504.6
8. MOH	0.0	24.0	0.0	547.8	0.0	0.0	0.0	0.0	99.9	0.0	0.0	318.3	990.0
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	2.6	36.5	0.0	42.0
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	38.0	0.0	0.0	292.0	214.0	0.0	206.7
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	15.6	15.3	98.9	0.0	0.0	0.0	129.8
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	162.0	167.5	176.0	0.0	0.0	0.0	173.3
13. NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0
14. Oper MBtu	56840.0	1775639.0	1967176.0	432163.0	1805887.0	1648371.0	1786099.0	2042729.0	1327417.0	1921860.0	1827302.0	1201707.0	17793190.0
15. Net Gen (MWH)	336.0	185634.0	200102.0	42588.0	169810.0	161977.0	171620.0	194961.0	126804.0	189204.0	179756.0	116738.0	1739530.0
16. ANOHR (Btu/KWH)	169167.0	9565.0	9831.0	10148.0	10635.0	10177.0	10407.0	10478.0	10468.0	10158.0	10165.0	10294.0	10229.0
17. NOF %	21.4	92.1	91.3	82.4	78.8	82.4	81.6	87.8	74.0	93.3	86.5	90.8	85.7
18. NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0
19. ANOHR Equation	$10^6 / AKW * [1069.69 + 44.52 * MAR - 33.07 * MAY + 30.91 * AUG]$ $+ 844 + 0.02012 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

CRIST 7	Jan '04	Feb '04	Mar '04	Apr '04	May '04	Jun '04	Jul '04	Aug '04	Sep '04	Oct '04	Nov '04	Dec '04	Total
1. EAF (%)	100.0	3.2	0.0	11.1	92.4	87.8	91.6	86.1	66.4	97.4	96.4	100.0	69.8
2. PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8784.0
3. SH	744.0	22.1	0.0	81.5	697.7	637.9	682.6	715.3	478.3	745.0	694.2	744.0	6242.6
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	673.9	744.0	637.5	46.3	82.1	61.4	28.7	241.7	0.0	25.8	0.0	2541.4
6. POH	0.0	673.9	744.0	507.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1925.6
7. FOH	0.0	0.0	0.0	129.8	0.0	0.0	4.4	6.7	52.4	0.0	0.0	0.0	193.3
8. MOH	0.0	0.0	0.0	0.0	46.3	82.1	57.0	22.0	189.3	0.0	25.8	0.0	422.5
9. PFOH	0.0	0.0	0.0	2.8	2.6	13.9	9.6	213.3	0.0	16.0	3.0	0.0	261.2
10. LR pf (MW)	0.0	0.0	0.0	317.0	51.0	205.5	41.7	167.5	0.0	21.5	51.0	0.0	155.1
11. PMOH	0.0	0.0	0.0	0.0	17.5	0.0	0.0	0.0	0.0	66.2	0.0	0.0	83.7
12. LR pm (MW)	0.0	0.0	0.0	0.0	278.0	0.0	0.0	0.0	0.0	136.0	0.0	0.0	165.7
13. NSC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0
14. Oper MBtu	3209101.0	97787.0	0.0	383328.0	2808258.0	2504892.0	2817207.0	2900688.0	1945384.0	3360293.0	3125290.0	3367167.0	26519395.0
15. Net Gen (MWH)	314192.0	9866.0	0.0	35457.0	268569.0	242071.0	271888.0	275001.0	185784.0	322899.0	303761.0	329080.0	2558568.0
16. ANOHR (Btu/KWH)	10214.0	9912.0	0.0	10811.0	10456.0	10348.0	10362.0	10548.0	10471.0	10407.0	10289.0	10232.0	10365.0
17. NOF %	88.5	93.6	0.0	91.2	80.7	79.6	83.5	80.6	81.4	90.9	91.7	92.7	85.9
18. NPC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0
19. ANOHR Equation	$10^6 / AKW * [349.83 - 96.07 * MAR + 61.52 * JUN + 115.03 * JUL + 78.38 * AUG + 90.36 * SEP + 64.01 * NOV]$ + 9,387												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2004 - December 2004

SMPT	Jan '04	Feb '04	Mar '04	Apr '04	May '04	Jun '04	Jul '04	Aug '04	Sep '04	Oct '04	Nov '04	Dec '04	Total
1. EAF (%)	99.8	99.9	100.0	86.9	99.9	100.0	100.0	99.8	99.7	99.9	51.0	98.6	94.7
2. PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8784.0
3. SH	744.0	696.0	744.0	625.0	744.0	720.0	744.0	744.0	717.8	745.0	366.9	744.0	8334.7
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	0.0	0.0	94.0	0.0	0.0	0.0	0.0	2.2	0.0	353.1	0.0	449.3
6. POH	0.0	0.0	0.0	94.0	0.0	0.0	0.0	0.0	0.0	0.0	353.1	0.0	447.1
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.0	0.0	2.2
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	1.9	20.6	0.0	0.0	1.7	1.8	0.0	1.1	0.0	1.3	0.0	18.4	46.8
10. LR pf (MW)	142.0	3.7	0.0	0.0	47.0	32.0	0.0	42.0	0.0	52.9	0.0	93.1	49.4
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	0.0	0.0	0.0	0.0	4.1
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.0	0.0	0.0	0.0	0.0	42.0
13. NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
14. Oper MBtu	1015202.0	1061279.0	1166910.0	938186.0	983861.0	978257.0	1001235.0	1072740.0	948402.0	1121713.0	539792.0	1128226.0	11955803.0
15. Net Gen (MWH)	99035.0	102586.0	114343.0	91949.0	96175.0	95364.0	98792.0	106626.0	92429.0	112690.0	52754.0	109214.0	1171957.0
16. ANOHR (Btu/KWH)	10251.0	10345.0	10205.0	10203.0	10230.0	10258.0	10135.0	10061.0	10261.0	9954.0	10232.0	10330.0	10202.0
17. NOF %	82.2	91.0	94.9	90.8	79.8	81.8	82.0	88.5	79.5	93.4	88.8	90.6	86.8
18. NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0

ANOHR Equation
 $10^6 / AKW * [111.12 - 22.83 * JAN - 27.46 * FEB + 7.98 * APR]$

+ 9,412

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2004 - December 2004

SMITH 2	Jan '04	Feb '04	Mar '04	Apr '04	May '04	Jun '04	Jul '04	Aug '04	Sep '04	Oct '04	Nov '04	Dec '04	Total
1. EAF (%)	100.0	94.0	96.6	52.6	95.8	100.0	100.0	99.8	99.8	99.9	95.9	100.0	94.6
2. PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8784.0
3. SH	744.0	658.0	719.5	378.3	712.7	720.0	744.0	744.0	720.0	745.0	690.9	744.0	8320.4
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	38.0	24.5	340.7	31.3	0.0	0.0	0.0	0.0	0.0	29.1	0.0	463.6
6. POH	0.0	0.0	0.0	340.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.7
7. FOH	0.0	38.0	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.1	0.0	91.6
8. MOH	0.0	0.0	0.0	0.0	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.3
9. PFOH	4.7	53.4	3.3	0.0	0.0	0.0	0.2	1.3	1.3	13.0	0.3	0.0	77.5
10. LR pf (MW)	9.0	7.7	49.0	0.0	0.0	0.0	182.0	172.0	185.0	11.6	175.0	0.0	17.0
11. PMOH	0.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
12. LR pm (MW)	0.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0
13. NSC (MW)	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0
14. Oper MBtu	1151294.0	1129417.0	1232878.0	653845.0	1058448.0	1102606.0	1155464.0	1262628.0	1092548.0	1343303.0	1235001.0	1324654.0	13742086.0
15. Net Gen (MWH)	113613.0	110797.0	124970.0	61809.0	102145.0	106089.0	111088.0	120774.0	104190.0	129215.0	117212.0	125512.0	1327414.0
16. ANOHR (Btu/KWH)	10133.0	10194.0	9865.0	10578.0	10362.0	10393.0	10401.0	10454.0	10486.0	10396.0	10536.0	10554.0	10353.0
17. NOF %	80.8	89.1	91.9	86.4	75.8	78.0	79.0	85.9	76.6	91.8	89.8	89.3	84.4
18. NPC (MW)	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0
19. ANOHR Equation	$10^6 / AKW * [139.59 - 38.77 * JAN - 43.18 * FEB - 42.50 * MAR - 16.17 * MAY + 27.46 * JUL + 19.26 * AUG]$ + 9,289												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2004 - December 2004

	DANIEL 1	Jan '04	Feb '04	Mar '04	Apr '04	May '04	Jun '04	Jul '04	Aug '04	Sep '04	Oct '04	Nov '04	Dec '04	Total
1.	EAF (%)	99.9	99.3	57.3	85.0	95.4	87.3	95.5	95.5	99.4	3.3	36.4	85.5	78.2
2.	PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8784.0
3.	SH	744.0	691.7	426.8	619.9	710.4	628.4	711.9	744.0	708.1	24.4	263.8	637.8	6911.2
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	0.0	0.0	0.0	11.9
5.	UH	0.0	4.3	317.2	99.1	33.6	91.6	32.1	0.0	0.0	720.6	456.2	106.2	1860.9
6.	POH	0.0	0.0	317.2	74.8	0.0	0.0	0.0	0.0	0.0	720.6	456.2	0.0	1568.8
7.	FOH	0.0	4.3	0.0	24.3	0.0	24.7	0.0	0.0	0.0	0.0	0.0	0.0	53.3
8.	MOH	0.0	0.0	0.0	0.0	33.6	66.9	32.1	0.0	0.0	0.0	0.0	106.2	238.8
9.	PFOH	3.1	0.3	2.9	17.0	3.3	0.3	4.0	103.6	4.4	0.0	0.0	7.3	146.2
10.	LR pf (MW)	64.0	511.0	140.0	155.0	132.6	94.0	154.0	166.0	59.4	0.0			154.6
11.	PMOH	0.0	0.0	0.0	10.7	0.0	0.0	0.0	0.0	11.2	0.0			
12.	LR pm (MW)	0.0	0.0	0.0	184.7	0.0	0.0	0.0	0.0	168.4	0.0	511.0	119.0	190.2
13.	NSC (MW)	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0
14.	Oper MBtu	3740671.0	3402533.0	2057881.0	2991614.0	3129962.0	3018641.0	3522497.0	3390896.0	3199581.0	70372.0	926799.0	3051644.0	32503092.0
15.	Net Gen (MWH)	363598.0	336226.0	203907.0	289817.0	298651.0	290363.0	345675.0	339849.0	303265.0	10767.0	86661.0	300905.0	3169684.0
16.	ANOHR (Btu/KWH)	10288.0	10120.0	10092.0	10322.0	10480.0	10396.0	10190.0	9978.0	10550.0	6536.0	10695.0	10142.0	10254.0
17.	NOF %	95.1	94.6	92.9	91.0	81.8	89.9	94.5	88.9	83.3	85.9	63.9	91.8	89.2
18.	NPC (MW)	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0
19.	ANOHR Equation	$10^6 / AKW * [-528.45 - 59.78 * MAY + 139.64 * JUL + 75.47 * AUG]$ $+ 15,490 - 0.00906 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2004 - December 2004

DANIEL 2	Jan '04	Feb '04	Mar '04	Apr '04	May '04	Jun '04	Jul '04	Aug '04	Sep '04	Oct '04	Nov '04	Dec '04	Total
1. EAF (%)	70.5	99.3	94.3	99.8	99.7	100.0	99.6	89.5	99.8	91.8	98.7	99.8	95.2
2. PH	744.0	696.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	8784.0
3. SH	525.9	694.6	702.0	719.0	744.0	720.0	744.0	669.2	720.0	720.2	720.0	744.0	8422.9
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	218.1	1.4	42.0	0.0	0.0	0.0	0.0	74.8	0.0	24.8	0.0	0.0	361.1
6. POH	164.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.3
7. FOH	25.0	1.4	0.0	0.0	0.0	0.0	0.0	43.3	0.0	24.8	0.0	0.0	94.5
8. MOH	28.8	0.0	42.0	0.0	0.0	0.0	0.0	31.5	0.0	0.0	0.0	0.0	102.3
9. PFOH	8.0	11.6	0.8	13.4	11.7	1.8	30.2	12.6	8.0	40.3	13.3	14.4	166.1
10. LR pf (MW)	84.5	64.9	25.6	50.3	13.4	60.0	55.3	128.3	76.3	413.0	240.7	44.6	161.2
11. PMOH	0.0	4.8	4.0	0.0	5.9	0.0	0.0	0.0	0.0	13.2	28.4	0.5	56.8
12. LR pm (MW)	0.0	187.9	37.7	0.0	170.0	0.0	0.0	0.0	0.0	100.0	53.6	72.0	86.9
13. NSC (MW)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0
14. Oper MBtu	2315221.0	3267921.0	3322599.0	3400813.0	3203966.0	3313302.0	3526561.0	3037857.0	3099015.0	3429166.0	3467654.0	3601229.0	38985304.0
15. Net Gen (MWH)	243582.0	342971.0	338437.0	346245.0	324431.0	332493.0	346502.0	313796.0	310867.0	334758.0	343589.0	359939.0	3937610.0
16. ANOHR (Btu/KWH)	9505.0	9528.0	9817.0	9822.0	9876.0	9965.0	10178.0	9681.0	9969.0	10244.0	10092.0	10005.0	9901.0
17. NOF %	92.6	98.8	96.4	96.3	87.2	92.4	93.1	93.8	86.4	93.0	95.4	96.8	93.5
18. NPC (MW)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0
19. ANOHR Equation	10*6 / AKW * [571.00 - 118.56 * JAN - 87.31 * FEB - 88.00 * MAR - 88.36 * NOV] + 8,698												

