

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 11/2004
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

070001-EI

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBFA (919) 546-4047 *DDP JH*

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Donna Massengill 1/17/05
DONNA MASSENGILL
CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 1/12/2005

DOCUMENT NUMBER - DATE
00988 JAN 27 05
FPSC-COMMISSION CLERK

CONFIDENTIAL

| LINE NO. | PLANT NAME | SUPPLIER NAME | SHIPPING POINT | PURCHASE TYPE | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | SULFUR CONTENT (%) | BTU CONTENT (Btu/gal) | VOLUME (Bbls) | DELIVERED PRICE (\$/Bbl) |
|----------|------------------------------------|-------------------------------|--------------------|---------------|-------------------|---------------|----------|--------------------|-----------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Anclote | BP Amoco Oil | F- BP Tampa, FL | MTC | FOB PLANT | 11/2004 | FO2 | 0.37 | 138,192 | 355 | \$60.6878 |
| 2 | Anclote | NO DELIVERIES | | | | | | | | | |
| 3 | Avon Park Peakers | NO DELIVERIES | | | | | | | | | |
| 4 | Bartow Peakers | NO DELIVERIES | | | | | | | | | |
| 5 | Bartow Steam Plant | NO DELIVERIES | | | | | | | | | |
| 6 | Bartow Steam Plant | RIO Energy International, Inc | F- Rio Houston, TX | MTC | FOB TERMINAL | 11/2004 | FO6 | 0.97 | 159,074 | 113,181 | \$31.1831 |
| 7 | Bartow Steam Plant | RIO Energy International, Inc | F- Rio Houston, TX | MTC | FOB TERMINAL | 11/2004 | FO6 | 1.02 | 158,126 | 462,887 | \$31.9992 |
| 8 | Bartow Steam Plant | RIO Energy International, Inc | F- Rio Houston, TX | MTC | FOB TERMINAL | 11/2004 | FO6 | 1.58 | 159,768 | 108,184 | \$36.5095 |
| 9 | Bayboro Peakers | NO DELIVERIES | | | | | | | | | |
| 10 | Central Tampa Tank Farm | NO DELIVERIES | | | | | | | | | |
| 11 | Crystal River | BP Amoco Oil | F- BP Tampa, FL | MTC | FOB PLANT | 11/2004 | FO2 | 219.87 | 138,192 | 897 | \$60.5254 |
| 12 | Crystal River | BP Amoco Oil | F- BP Taft, FL | MTC | FOB PLANT | 11/2004 | FO2 | 0.37 | 138,192 | 178 | \$61.0767 |
| 13 | Crystal River | BP Amoco Oil | F- BP Tampa, FL | MTC | FOB PLANT | 11/2004 | FO2 | 0.36 | 138,463 | 8,187 | \$59.3689 |
| 14 | Crystal River | NO DELIVERIES | | | | | | | | | |
| 15 | Debary Peakers | NO DELIVERIES | | | | | | | | | |
| 16 | Higgins Peakers | NO DELIVERIES | | | | | | | | | |
| 17 | Hines Energy Complex | NO DELIVERIES | | | | | | | | | |
| 18 | Intercession City Peakers | BP Amoco Oil | F- BP Taft, FL | MTC | FOB PLANT | 11/2004 | FO2 | 0.15 | 138,253 | 4,896 | \$58.9599 |
| 19 | Intercession City Peakers | BP Amoco Oil | F- BP Tampa, FL | MTC | FOB PLANT | 11/2004 | FO2 | 0.15 | 138,253 | 10,000 | \$59.7595 |

DECLASSIFIED
NR 3-2-07 (entire DN)

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 11/2004
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBFA (919) 546-4047 *DDP-JH*

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Donna Massengill 1/17/05*

DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 1/12/2005

| LINE NO. | PLANT NAME | SUPPLIER NAME | SHIPPING POINT | PURCHASE TYPE | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | SULFUR CONTENT (%) | BTU CONTENT (Btu/gal) | VOLUME (Bbls) | DELIVERED PRICE (\$/Bbl) |
|----------|--------------------------------------|--------------------------|----------------------|---------------|-------------------|---------------|----------|--------------------|-----------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 20 | Intercession City Peakers | NO DELIVERIES | | | | | | | | | |
| 21 | Rio Pinar Peakers | NO DELIVERIES | | | | | | | | | |
| 22 | Suwannee Peakers | BP Amoco Oil | F- BP Bainbridge, GA | MTC | FOB PLANT | 11/2004 | FO2 | 0.33 | 138,201 | 3,573 | \$60.1264 |
| 23 | Suwannee Steam Plant | NO DELIVERIES | | | | | | | | | |
| 24 | Turner Peakers | NO DELIVERIES | | | | | | | | | |
| 25 | University of Florida | NO DELIVERIES | | | | | | | | | |

DECLASSIFIED

FPSC FORM 423-1(a)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 11/2004
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBFA (919) 546-4047

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Donna Massengill 11/7/05
DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 1/12/2005

| LINE NO | PLANT NAME | SUPPLIER NAME | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | VOLUME (Bbl) | INVOICE | | DISCOUNT (\$) | NET AMOUNT (\$) | NET PRICE (\$/Bbl) | QUALITY ADJUST (\$/Bbl) | EFFECTIVE TRANSPORT | | ADDITIONAL TRANSPORT (\$/Bbl) | OTHER CHARGES (\$/Bbl) | DELIVERED PRICE (\$/Bbl) |
|---------|---------------------------|-------------------------------|-------------------|---------------|----------|--------------|----------------|-----------------|---------------|-----------------|--------------------|-------------------------|---------------------|----------------------|-------------------------------|------------------------|--------------------------|
| | | | | | | | PRICE (\$/Bbl) | AMOUNT (\$) | | | | | PRICE (\$/Bbl) | TO TERMINAL (\$/Bbl) | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
| 1 | Anclote | BP Amoco Oil | FOB PLANT | 11/2004 | FO2 | 355 | \$60.94 | \$21,619.86 | \$0.00 | \$21,619.86 | \$60.94 | \$0.00 | \$60.94 | \$0.00 | \$0.00 | (\$0.25) | \$60.69 |
| 2 | Anclote | NO DELIVERIES | | | | | | | | | | | | | | | |
| 3 | Avon Park Peakers | NO DELIVERIES | | | | | | | | | | | | | | | |
| 4 | Bartow Peakers | NO DELIVERIES | | | | | | | | | | | | | | | |
| 5 | Bartow Steam Plant | NO DELIVERIES | | | | | | | | | | | | | | | |
| 6 | Bartow Steam Plant | RIO Energy International, Inc | FOB TERMI | 11/2004 | FO6 | 113,181 | \$29.69 | \$3,360,764.32 | \$0.00 | \$3,360,764.32 | \$29.69 | \$0.00 | \$29.69 | \$0.00 | \$0.00 | \$1.49 | \$31.18 |
| 7 | Bartow Steam Plant | RIO Energy International, Inc | FOB TERMI | 11/2004 | FO6 | 462,887 | \$30.47 | \$14,104,581.45 | \$0.00 | \$14,104,581.45 | \$30.47 | \$0.00 | \$30.47 | \$0.00 | \$0.00 | \$1.53 | \$32.00 |
| 8 | Bartow Steam Plant | RIO Energy International, Inc | FOB TERMI | 11/2004 | FO6 | 108,184 | \$34.77 | \$3,761,103.98 | \$0.00 | \$3,761,103.98 | \$34.77 | \$0.00 | \$34.77 | \$0.00 | \$0.00 | \$1.74 | \$36.51 |
| 9 | Bayboro Peakers | NO DELIVERIES | | | | | | | | | | | | | | | |
| 10 | Central Tampa Tank Farm | NO DELIVERIES | | | | | | | | | | | | | | | |
| 11 | Crystal River | BP Amoco Oil | FOB PLANT | 11/2004 | FO2 | 897 | \$60.77 | \$54,494.73 | \$0.00 | \$54,494.73 | \$60.77 | \$0.00 | \$60.77 | \$0.00 | \$0.00 | (\$0.25) | \$60.53 |
| 12 | Crystal River | BP Amoco Oil | FOB PLANT | 11/2004 | FO2 | 178 | \$61.33 | \$10,898.92 | \$0.00 | \$10,898.92 | \$61.33 | \$0.00 | \$61.33 | \$0.00 | \$0.00 | (\$0.25) | \$61.08 |
| 13 | Crystal River | BP Amoco Oil | FOB PLANT | 11/2004 | FO2 | 8,187 | \$59.61 | \$488,044.03 | \$0.00 | \$488,044.03 | \$59.61 | \$0.00 | \$59.61 | \$0.00 | \$0.00 | (\$0.24) | \$59.37 |
| 14 | Crystal River | NO DELIVERIES | | | | | | | | | | | | | | | |
| 15 | Debary Peakers | NO DELIVERIES | | | | | | | | | | | | | | | |
| 16 | Higgins Peakers | NO DELIVERIES | | | | | | | | | | | | | | | |
| 17 | Hines Energy Complex | NO DELIVERIES | | | | | | | | | | | | | | | |
| 18 | Intercession City Peakers | BP Amoco Oil | FOB PLANT | 11/2004 | FO2 | 4,896 | \$59.20 | \$289,876.73 | \$0.00 | \$289,876.73 | \$59.20 | \$0.00 | \$59.20 | \$0.00 | \$0.00 | (\$0.24) | \$58.96 |

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MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 11/2004
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBFA (919) 546-4047
4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Donna Massengill* 1/17/05
DONNA MASSENGILL
CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 1/12/2005

| LINE NO | PLANT NAME | SUPPLIER NAME | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | VOLUME (Bbl) | INVOICE PRICE | INVOICE AMOUNT | DISCOUNT | NET AMOUNT | NET PRICE | QUALITY ADJUST | EFFECTIVE TRANSPORT | | ADDITIONAL TRANSPORT | OTHER CHARGES | DELIVERED PRICE |
|---------|---------------------------|---------------|-------------------|---------------|----------|--------------|---------------|----------------|----------|--------------|-----------|----------------|---------------------|----------------------|----------------------|---------------|-----------------|
| | | | | | | | (\$/Bbl) | (\$) | (\$) | (\$) | (\$/Bbl) | (\$/Bbl) | PRICE (\$/Bbl) | TO TERMINAL (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
| 19 | Intercession City Peakers | BP Amoco Oil | FOB PLANT | 11/2004 | FO2 | 10,000 | \$60.01 | \$600,056.52 | \$0.00 | \$600,056.52 | \$60.01 | \$0.00 | \$60.01 | \$0.00 | \$0.00 | (\$0.25) | \$59.76 |
| 20 | Intercession City Peakers | NO DELIVERIES | | | | | | | | | | | | | | | |
| 21 | Rio Pinar Peakers | NO DELIVERIES | | | | | | | | | | | | | | | |
| 22 | Suwanne Peakers | BP Amoco Oil | FOB PLANT | 11/2004 | FO2 | 3,573 | \$60.37 | \$215,713.70 | \$0.00 | \$215,713.70 | \$60.37 | \$0.00 | \$60.37 | \$0.00 | \$0.00 | (\$0.25) | \$60.13 |
| 23 | Suwannee Steam Plant | NO DELIVERIES | | | | | | | | | | | | | | | |
| 24 | Turner Peakers | NO DELIVERIES | | | | | | | | | | | | | | | |
| 25 | University of Florida | NO DELIVERIES | | | | | | | | | | | | | | | |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

SPECIFIED
CONFIDENTIAL

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|---------------------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Drummond Coal Sales, Inc. | 25 , IM , 999 | S | GB | 15,414 | \$38.55 | \$3.74 | \$42.29 | 0.48 | 11,713 | 4.92 | 11.75 |

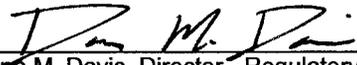
DECLASSIFIED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services
DM

6. Date Completed: January 15, 2005

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|----------------------------|---------------|---------------|---------------------|---------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Central Coal Co. | 08 , Wv , 39 | S | B | 15,762 | \$44.50 | \$11.15 | \$55.65 | 0.69 | 12,249 | 11.95 | 6.77 |
| 2 | Central Coal Co. | 08 , Wv , 39 | S | B | 3,050 | \$44.50 | \$11.65 | \$56.15 | 0.69 | 12,249 | 11.95 | 6.77 |
| 3 | Central Coal Co. | 08 , Wv , 39 | S | B | 1,880 | \$44.50 | \$11.15 | \$55.65 | 0.67 | 12,245 | 11.94 | 7.12 |
| 4 | Keystone Coal Company | 08 , Wv , 39 | S | B | 9,236 | \$45.00 | \$11.15 | \$56.15 | 0.71 | 12,243 | 11.91 | 6.83 |
| 5 | Progress Fuels Corporation | 08 , Wv , 39 | S | B | 41,451 | \$38.75 | \$11.15 | \$49.90 | 0.65 | 12,271 | 12.14 | 7.08 |
| 6 | Progress Fuels Corporation | 08 , Wv , 39 | S | B | 3,515 | \$38.75 | \$11.65 | \$50.40 | 0.65 | 12,271 | 12.14 | 7.08 |
| 7 | Guasare Coal Sales | 50 , IM , 999 | S | GB | 9,879 | \$39.94 | \$3.74 | \$43.68 | 0.66 | 12,977 | 6.02 | 7.14 |
| 8 | Guasare Coal Sales | 50 , IM , 999 | S | GB | 135,592 | \$39.94 | \$1.90 | \$41.84 | 0.66 | 12,977 | 6.02 | 7.14 |

DECLASSIFIED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|--------------------------------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Central Appalachian Mining, formerly | 08 , Ky , 195 | MTC | UR | 60,072 | \$36.50 | \$18.18 | \$54.68 | 1.05 | 12,528 | 10.31 | 6.11 |
| 2 | Central Appalachian Mining, formerly | 08 , Ky , 195 | MTC | UR | 9,847 | \$63.35 | \$18.18 | \$80.68 | 0.94 | 12,549 | 9.29 | 6.87 |
| 3 | Consolidated Coal Sales | 08 , Ky , 133 | MTC | UR | 67,345 | \$34.70 | \$18.18 | \$52.88 | 1.17 | 12,515 | 10.31 | 6.05 |
| 4 | Massey Coal Sales Company, Inc. | 08 , Ky , 195 | MTC | UR | 48,289 | \$33.85 | \$18.18 | \$52.03 | 1.16 | 12,522 | 9.94 | 6.56 |
| 5 | Progress Fuels Corporation | 08 , Ky , 193 | S | UR | 29,429 | \$62.00 | \$19.25 | \$81.25 | 0.82 | 12,902 | 9.34 | 4.86 |
| 6 | Transfer Facility | N/A | N/A | OB | 29,334 | \$67.01 | \$0.00 | \$67.01 | 0.93 | 12,211 | 7.66 | 10.02 |

DECLASSIFIED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|--------------------------------------|---------------|---------------|---------------------|---------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Central Appalachian Mining, formerly | 08 , Ky , 195 | MTC | UR | 49,803 | \$34.75 | \$18.18 | \$52.93 | 0.69 | 12,510 | 9.94 | 6.79 |
| 2 | Alliance Coal Sales Corp. | 08 , Ky , 195 | MTC | UR | 47,125 | \$34.68 | \$18.18 | \$52.86 | 0.64 | 12,710 | 8.47 | 6.61 |
| 3 | Virginia Power Marketing, Inc. | 08 , Ky , 195 | MTC | UR | 9,602 | \$33.25 | \$18.18 | \$51.43 | 0.61 | 12,611 | 9.10 | 6.73 |
| 4 | Massey Coal Sales | 08 , Wv , 005 | MTC | UR | 8,459 | \$32.25 | \$19.56 | \$51.81 | 0.72 | 12,508 | 10.99 | 6.10 |
| 5 | Transfer Facility | N/A | N/A | OB | 226,402 | \$54.27 | \$6.96 | \$61.23 | 0.66 | 12,374 | 7.92 | 8.96 |
| 6 | Transfer Facility | N/A | N/A | OB | 15,414 | \$42.34 | \$6.96 | \$49.30 | 0.48 | 11,713 | 4.92 | 11.75 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

SPECIFIED
CONFIDENTIAL

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---------------------------|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|---------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Drummond Coal Sales, Inc. | 25 , IM , 999 | S | 15,414 | \$38.55 | \$0.00 | \$38.55 | \$0.00 | \$38.55 | \$0.00 | \$38.55 |

DECLASSIFIED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|----------------------------|---------------|---------------|---------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Central Coal Co. | 08 , Wv , 39 | S | 15,762 | \$44.50 | \$0.00 | \$44.50 | \$0.00 | \$44.50 | \$0.00 | \$44.50 |
| 2 | Central Coal Co. | 08 , Wv , 39 | S | 3,050 | \$44.50 | \$0.00 | \$44.50 | \$0.00 | \$44.50 | \$0.00 | \$44.50 |
| 3 | Central Coal Co. | 08 , Wv , 39 | S | 1,880 | \$44.50 | \$0.00 | \$44.50 | \$0.00 | \$44.50 | \$0.00 | \$44.50 |
| 4 | Keystone Coal Company | 08 , Wv , 39 | S | 9,236 | \$45.00 | \$0.00 | \$45.00 | \$0.00 | \$45.00 | \$0.00 | \$45.00 |
| 5 | Progress Fuels Corporation | 08 , Wv , 39 | S | 41,451 | \$38.75 | \$0.00 | \$38.75 | \$0.00 | \$38.75 | \$0.00 | \$38.75 |
| 6 | Progress Fuels Corporation | 08 , Wv , 39 | S | 3,515 | \$38.75 | \$0.00 | \$38.75 | \$0.00 | \$38.75 | \$0.00 | \$38.75 |
| 7 | Guasare Coal Sales | 50 , IM , 999 | S | 9,879 | \$39.94 | \$0.00 | \$39.94 | \$0.00 | \$39.94 | \$0.00 | \$39.94 |
| 8 | Guasare Coal Sales | 50 , IM , 999 | S | 135,592 | \$39.94 | \$0.00 | \$39.94 | \$0.00 | \$39.94 | \$0.00 | \$39.94 |

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|--------------------------------------|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Central Appalachian Mining, formerly | 08 , Ky , 195 | MTC | 60,072 | \$36.50 | \$0.00 | \$36.50 | \$0.00 | \$36.50 | \$0.00 | \$36.50 |
| 2 | Central Appalachian Mining, formerly | 08 , Ky , 195 | MTC | 9,847 | \$62.50 | \$0.00 | \$62.50 | \$0.00 | \$62.50 | \$0.00 | \$62.50 |
| 3 | Consolidated Coal Sales | 08 , Ky , 133 | MTC | 67,345 | \$34.70 | \$0.00 | \$34.70 | \$0.00 | \$34.70 | \$0.00 | \$34.70 |
| 4 | Massey Coal Sales Company, Inc. | 08 , Ky , 195 | MTC | 48,289 | \$33.85 | \$0.00 | \$33.85 | \$0.00 | \$33.85 | \$0.00 | \$33.85 |
| 5 | Progress Fuels Corporation | 08 , Ky , 193 | S | 29,429 | \$62.00 | \$0.00 | \$62.00 | \$0.00 | \$62.00 | \$0.00 | \$62.00 |
| 6 | Transfer Facility | N/A | N/A | 29,334 | \$67.01 | \$0.00 | \$67.01 | \$0.00 | \$67.01 | \$0.00 | \$67.01 |

DECLASSIFIED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|--------------------------------------|---------------|---------------|---------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Central Appalachian Mining, formerly | 08 , Ky , 195 | MTC | 49,803 | \$34.75 | \$0.00 | \$34.75 | \$0.00 | \$34.75 | \$0.00 | \$34.75 |
| 2 | Alliance Coal Sales Corp. | 08 , Ky , 195 | MTC | 47,125 | \$34.68 | \$0.00 | \$34.68 | \$0.00 | \$34.68 | \$0.00 | \$34.68 |
| 3 | Virginia Power Marketing, Inc. | 08 , Ky , 195 | MTC | 9,602 | \$33.25 | \$0.00 | \$33.25 | \$0.00 | \$33.25 | \$0.00 | \$33.25 |
| 4 | Massey Coal Sales | 08 , Wv , 005 | MTC | 8,459 | \$32.25 | \$0.00 | \$32.25 | \$0.00 | \$32.25 | \$0.00 | \$32.25 |
| 5 | Transfer Facility | N/A | N/A | 226,402 | \$54.27 | \$0.00 | \$54.27 | N/A | \$54.27 | N/A | \$54.27 |
| 6 | Transfer Facility | N/A | N/A | 15,414 | \$42.34 | \$0.00 | \$42.34 | N/A | \$42.34 | N/A | \$42.34 |

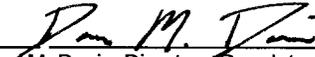
DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

SPECIFIED
CONFIDENTIAL

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) | |
|----------|---------------------------|---------------|----------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|---------------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|---------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | Drummond Coal Sales, Inc. | 25 , IM , 999 | Cartagena, Col | GB | 15,414 | \$38.55 | N/A | \$0.00 | \$0.00 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$3.74 | \$42.29 |

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|----------------------------|---------------|-------------------|---------------------|---------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | Central Coal Co. | 08 , Wv , | 39 Kanawha,Wv | B | 15,762 | \$44.50 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$11.15 | \$55.65 |
| 2 | Central Coal Co. | 08 , Wv , | 39 Kanawha,Wv | B | 3,050 | \$44.50 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$11.65 | \$56.15 |
| 3 | Central Coal Co. | 08 , Wv , | 39 Kanawha,Wv | B | 1,880 | \$44.50 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$11.15 | \$55.65 |
| 4 | Keystone Coal Company | 08 , Wv , | 39 Kanawha,Wv | B | 9,236 | \$45.00 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$11.15 | \$56.15 |
| 5 | Progress Fuels Corporation | 08 , Wv , | 39 Kanawha,Wv | B | 41,451 | \$38.75 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$11.15 | \$49.90 |
| 6 | Progress Fuels Corporation | 08 , Wv , | 39 Kanawha,Wv | B | 3,515 | \$38.75 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$11.65 | \$50.40 |
| 7 | Guasare Coal Sales | 50 , IM , | 999 Maracaibo, VZ | GB | 9,879 | \$39.94 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$3.74 | \$43.68 |
| 8 | Guasare Coal Sales | 50 , IM , | 999 Maracaibo, VZ | GB | 135,592 | \$39.94 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$1.90 | \$41.84 |

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|-----------------------------------|---------------|-----------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | Central Appalachian Mining, forme | 08 , Ky , | 195 Pike, Ky | UR | 60,072 | \$36.50 | N/A | \$16.97 | \$1.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.18 | \$54.68 |
| 2 | Central Appalachian Mining, forme | 08 , Ky , | 195 Pike, Ky | UR | 9,847 | \$62.50 | N/A | \$16.97 | \$1.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.18 | \$80.68 |
| 3 | Consolidated Coal Sales | 08 , Ky , | 133 Letcher, Ky | UR | 67,345 | \$34.70 | N/A | \$16.97 | \$1.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.18 | \$52.88 |
| 4 | Massey Coal Sales Company, Inc. | 08 , Ky , | 195 Pike, Ky | UR | 48,289 | \$33.85 | N/A | \$16.97 | \$1.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.18 | \$52.03 |
| 5 | Progress Fuels Corporation | 08 , Ky , | 193 Perry, Ky | UR | 29,429 | \$62.00 | N/A | \$18.04 | \$1.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$19.25 | \$81.25 |
| 6 | Transfer Facility | N/A | Plaquemines | OB | 29,334 | \$67.01 | N/A | N/A | N/A | N/A | N/A | N/A | \$0.00 | \$0.00 | \$0.00 | \$67.01 |

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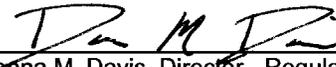
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report

**SPECIFIED
CONFIDENTIAL**


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|-----------------------------------|---------------|-----------------|---------------------|---------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | Central Appalachian Mining, forme | 08 , Ky , | 195 Pike, Ky | UR | 49,803 | \$34.75 | N/A | \$16.97 | \$1.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.18 | \$52.93 |
| 2 | Alliance Coal Sales Corp. | 08 , Ky , | 195 Pike, Ky | UR | 47,125 | \$34.68 | N/A | \$16.97 | \$1.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.18 | \$52.86 |
| 3 | Virginia Power Marketing, Inc. | 08 , Ky , | 195 Pike, Ky | UR | 9,602 | \$33.25 | N/A | \$16.97 | \$1.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.18 | \$51.43 |
| 4 | Massey Coal Sales | 08 , Wv , | 005 Boone, Wv | UR | 8,459 | \$32.25 | N/A | \$18.35 | \$1.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$19.56 | \$51.81 |
| 5 | Transfer Facility | N/A | Plaquemines, Pa | OB | 226,402 | \$54.27 | N/A | N/A | N/A | N/A | N/A | N/A | \$0.00 | \$0.00 | \$6.96 | \$61.23 |
| 6 | Transfer Facility | N/A | Mobile, Al | OB | 15,414 | \$42.34 | N/A | N/A | N/A | N/A | N/A | N/A | \$0.00 | \$0.00 | \$6.96 | \$49.30 |

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. November 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2005

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |

DECLASSIFIED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. November 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

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| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------------|---------------------------|----------------------------|----------------------|-------------------|----------|-------------------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | 10/04 | Transfer Facility-IMT | | Emerald Coal Sales | 6 | 31,846 | 2A | (k) Quality Adjustments | | \$ 0.14 | \$ 71.43 | Quality Adjustment |
| 2 | 09/04 | Transfer Facility-IMT | | Coal Marketing Co, LTD | 10 | 76,632 | 2A | (k) Quality Adjustments | | \$ (0.05) | \$ 67.08 | Quality Adjustment |
| 3 | 08/04 | Transfer Facility-IMT | | Progress Fuels Corporation | 5 | 14,295 | 2A | (k) Quality Adjustments | | \$ (1.60) | \$ 47.34 | Quality Adjustment |
| 4 | 10/04 | Transfer Facility-IMT | | Progress Fuels Corporation | 4 | 27,890 | 2A | (k) Quality Adjustments | | \$ (0.21) | \$ 48.73 | Quality Adjustment |
| 5 | 10/04 | Transfer Facility-IMT | | Central Coal Co. | 2 | 5,415 | 2A | (k) Quality Adjustments | | \$ (1.53) | \$ 53.91 | Quality Adjustment |
| 6 | 10/04 | Transfer Facility-IMT | | Central Coal Co. | 1 | 20,464 | 2A | (k) Quality Adjustments | | \$ 1.36 | \$ 56.05 | Quality Adjustment |
| 7 | 10/04 | Transfer Facility-IMT | | Keystone Coal Company | 3 | 8,918 | 2A | (k) Quality Adjustments | | \$ (0.14) | \$ 58.10 | Quality Adjustment |
| 8 | 06/04 | Transfer Facility-IMT | | Central Coal Co. | 1 | 19,176 | 2 | (f) Tons | 19,176 | 19,453 | | Correcting tons |

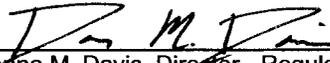
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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- 3. Plant Name: Crystal River 1 & 2

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5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

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| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|-------------------------|----------------------|-------------------|----------|-------------------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | 9/04 | CR1&2 | CR1&2 | Consolidated Coal Sales | 3 | 36,991 | 2A | (k) Quality Adjustments | | \$ (0.02) | \$ 52.74 | Quality Adjustment |
| 2 | 10/04 | CR1&2 | CR1&2 | Alpha Natural Resources | 6 | 10,875 | 2A | (k) Quality Adjustments | | \$ (4.07) | \$ 53.67 | |

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. November 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|----------------------------|----------------------|-------------------|----------|-------------------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | 9/04 | CR4&5 | CR4&5 | Alliance Coal Sales Corp. | 2 | 38,024 | 2A | (k) Quality Adjustments | | \$ 0.69 | \$ 54.96 | Quality Adjustment |
| 2 | 10/04 | CR4&5 | CR4&5 | Asset Management Group | 3 | 18,652 | 2A | (k) Quality Adjustments | | \$ 0.28 | \$ 61.58 | Quality Adjustment |
| 3 | 8/04 | CR4&5 | CR4&5 | Progress Fuels Corporation | 6 | 19,145 | 2A | (k) Quality Adjustments | | \$ (2.72) | \$ 82.09 | Quality Adjustment |

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