

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781
Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com

ORIGINAL



January 26, 2005

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

RECEIVED-FPSC
05 JAN 31 AM 10:56
COMMISSION
CLERK

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-EI for the month of November 2004 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

db

- CMP _____ Enclosures
- COM 5 _____ cc w/attach: Florida Public Service Commission
- CTR _____ James Breman
- ECR _____ Office of Public Counsel
- GCL _____ cc w/o attach: All Parties of Record
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC 1 _____
- OTH _____

05 JAN 31 AM 9:28

DOCUMENT NUMBER-DATE
DISTRIBUTION CENTER

01070 JAN 31 08

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **NOVEMBER** Year: **2004**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: January 18, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2	SCHOLZ	SOMMERS OIL	BAINBRIDGE GA	S	SCHOLZ	11/04	FO2	0.45	141335	178.29	55.838
3	SMITH	SOMMERS OIL	BAINBRIDGE GA	S	SMITH	11/04	FO2	0.45	141335	355.98	58.978
4	DANIEL	RADCLIFF ECONOMY	MOBILE, AL	S	DANIEL	11/04	FO2	0.45	138500	1749.31	53.024
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC-COMMISSION CLERK

DOCUMENT NUMBER - 01070 JAN 31 2005

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **NOVEMBER** Year: **2004**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 18, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2	SCHOLZ	SOMMERS OIL	SCHOLZ	11/04	FO2	178.29	55.838	9,955.30	-	9,955.30	55.838	-	55.838	-	-	-	55.838
3	SMITH	SOMMERS OIL	SMITH	11/04	FO2	355.98	58.978	20,995.07	-	20,995.07	58.978	-	58.978	-	-	-	58.978
4	DANIEL	RADCLIFF ECONOMY	DANIEL	11/04	FO2	1749.31	53.024	92,754.59	-	92,754.59	53.024	-	53.024	-	-	-	53.024
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9																	

*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: **NOVEMBER** Year: **2004**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 18, 2005

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2004
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: January 18, 2005

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL 165	C	RB	72,466.32	35.460	2.56	38.020	1.19	12,017	6.99	11.49
2	INTEROCEAN COAL SALES	45	IM 999	S	RB	16,940.20	39.915	2.56	42.475	0.51	11,477	5.23	12.22
3	INTEROCEAN COAL SALES	45	IM 999	S	RB	57,500.20	47.891	2.56	50.451	0.44	11,543	5.20	12.53
4	INTEROCEAN COAL SALES	45	IM 999	S	RB	107,891.80	47.891	2.60	50.491	0.44	11,543	5.20	12.53
5	COAL MARKETING CO	45	IM 999	S	RB	25,065.47	54.790	2.56	57.350	0.69	11,463	8.90	11.78
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|-------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Reporting Month: <u>NOVEMBER</u> Year: <u>2004</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>January 18, 2005</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PEABODY COAL SALES	10	IL	165	C	72,466.32	35.370	-	35.370	-	35.370	0.050	35.460
2	INTEROCEAN COAL SALES	45	IM	999	S	16,940.20	40.650	-	40.650	-	40.650	(0.775)	39.915
3	INTEROCEAN COAL SALES	45	IM	999	S	57,500.20	48.500	-	48.500	-	48.500	(0.649)	47.891
4	INTEROCEAN COAL SALES	45	IM	999	S	107,891.80	48.500	-	48.500	-	48.500	(0.649)	47.891
5	COAL MARKETING CO	45	IM	999	S	25,065.47	56.360	-	56.360	-	56.360	(1.610)	54.790
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2004
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: January 18, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10 IL 165	MCDUFFIE TERMINAL	RB	72,466.32	35.460	-	-	-	2.56	-	-	-	-	2.56	38.020
2	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	16,940.20	39.915	-	-	-	2.56	-	-	-	-	2.56	42.475
3	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	57,500.20	47.891	-	-	-	2.56	-	-	-	-	2.56	50.451
4	INTEROCEAN COAL SALES	45 IM 999	ASD/BULK	RB	107,891.80	47.891	-	-	-	2.60	-	-	-	-	2.60	50.491
5	COAL MARKETING CO	45 IM 999	MCDUFFIE TERMINAL	RB	25,065.47	54.790	-	-	-	2.56	-	-	-	-	2.56	57.350
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2004
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 18, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 18, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES	10	IL	165	C	RB	79,893.20	35.460	3.90	39,360	1.19	12,017	6.99	11.49
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|-------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Reporting Month: NOVEMBER Year: 2004 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>January 18, 2005</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	10 IL 165	C	79,893.20	35.370	-	35.370	-	35.370	0.050	35.460
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|-------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Reporting Month: NOVEMBER Year: 2004 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>January 18, 2005</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALES	10 IL	165 MCDUFFIE TERMINAL	RB	79,893.20	35.460				3.90					3.90	39.360
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: **NOVEMBER** Year: **2004**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 18, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | | | |
|----|-----------------------------------------------------|----|--------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. | Reporting Month: NOVEMBER Year: 2004 | 4. | Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 5. | Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. | Plant Name: <u>Scholz Electric Generating Plant</u> | 6. | Date Completed: <u>January 18, 2005</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE COAL CORP.	8 KY 95/133	C	UR	33,534.90	37.052	15.10	52.152	0.85	12,441	11.06	6.31
2												
3												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|----|-----------------------------------------------------|----|-----------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. | Reporting Month: NOVEMBER Year: 2004 | 4. | Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 5. | Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. | Plant Name: <u>Scholz Electric Generating Plant</u> | 6. | Date Completed: <u>January 18, 2005</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE COAL CORP.	8 KY 95/133	C	33,534.90	35.500	-	35.500	-	35.500	(0.168)	37.052
2											
3											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2004
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: January 18, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALLIANCE COAL CORP.	8	KY 95/133 LYNCH, KY	UR	33,534.90	37.052	-	15.10							15.10	52.152
2																
3																
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2004
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 18, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 18, 2005

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL-WEST EI	17	CO	51	C	UR	41,856.00	16.081	22.32	38.401	0.51	11,978	9.40	8.03
2	CYPRUS 20 MILE	17	CO	107	S	UR	33,125.00	17.286	21.12	38.406	0.50	11,296	11.00	9.32
3	POWDER RIVER BASI	19	WY	5	S	UR	19,895.00	10.875	20.51	31.385	0.22	8,841	4.60	26.70
4	ARCH COAL-BLK THU	19	WY	5	S	UR	19,780.00	8.791	20.51	29.301	0.30	8,778	5.80	27.03
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|----|-----------------------------------------------------|----|-----------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. | Reporting Month: NOVEMBER Year: 2004 | 4. | Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 5. | Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. | Plant Name: <u>Daniel Electric Generating Plant</u> | 6. | Date Completed: <u>January 18, 2005</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL-WEST ELK	17	CO	51	C	41,856.00	13.250	-	13.250	-	13.250	-0.024	16.081
2	CYPRUS 20 MILE	17	CO	107	S	33,125.00	14.500	-	14.500	-	14.500	-0.069	17.286
3	POWDER RIVER BASIN	19	WY	5	S	19,895.00	8.000	-	8.000	-	8.000	0.037	10.875
4	ARCH COAL-BLK THUNDEI	19	WY	5	S	19,780.00	5.950	-	5.950	-	5.950	-0.022	8.791
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **NOVEMBER** Year: **2004**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Daniel Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **January 18, 2005**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Other Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL-WEST ELK	17 CO	51 Somerset, CO	UR	41,856.00	16.081	-	22.320	-	-	-	-	-	-	22.320	38.401
2	CYPRUS 20 MILE	17 CO	107 Foidel Creek Mine	UR	33,125.00	17.286	-	21.120	-	-	-	-	-	-	21.120	38.406
3	POWDER RIVER BASIN	19 WY	5 Campbell, WY	UR	19,895.00	10.875	-	20.510	-	-	-	-	-	-	20.510	31.385
4	ARCH COAL-BLK THUNDE	19 WY	5 Campbell, WY	UR	19,780.00	8.791	-	20.510	-	-	-	-	-	-	20.510	29.301
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2004
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 18, 2005

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **NOVEMBER** Year: **2004**

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: **Jocelyn P. Peters**

5. Date Completed: January 21, 2005

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	BRAD LANIER	MACON, GA	S	SCHERER	Nov-04	FO2	0.5	138500	64.93	70.18
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **NOVEMBER** Year: 2004

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: January 21, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	BRAD LANIER	SCHERER	Nov-04	FO2	64.93	70.18	4,556.47	-		70.18	-	70.18	-	-	-	70.18
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*Gulfs 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: January 21, 2005

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	ARCH COAL SALES	19 WY 005	C	UR	170,481.25	8.361	20.070	28.431	0.30	8,813	5.36	26.82
2	KENNECOTT ENERGY	19 WY 005	C	UR	381,877.99	8.124	19.960	28.084	0.38	8,727	5.32	27.83
3	KENNECOTT ENERGY	19 WY 005	C	UR	115,927.25	8.358	20.020	28.378	0.37	8,737	5.24	27.67
4	KENNECOTT ENERGY	19 WY 005	C	UR	13,638.50	9.285	19.950	29.235	0.20	8,811	5.41	26.15
5	POWDER RIVER BASIN	19 WY 005	C	UR	182,348.13	9.425	20.080	29.505	0.22	8,839	4.42	26.87
6	RAG COAL WEST	19 WY 005	S	UR	50,243.60	8.548	20.010	28.558	0.32	8,771	5.09	27.36
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **NOVEMBER** Year: **2004** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332

2. Reporting Company: **Gulf Power Company**

3. Plant Name: **Scherer Electric Generating Plant** 5. Signature of Official Submitting Report: **Jocelyn P. Peters**

6. Date Completed: **January 21, 2005**

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	19 WY 005	C	170,481.25	6.350	-	6.350	-	6.350	0.009	8.361
2	KENNECOTT ENERGY	19 WY 005	C	381,877.99	6.110	-	6.110	-	6.110	0.019	8.124
3	KENNECOTT ENERGY	19 WY 005	C	115,927.25	6.280	-	6.280	-	6.280	0.027	8.358
4	KENNECOTT ENERGY	19 WY 005	C	13,638.50	7.200	-	7.200	-	7.200	0.009	9.285
5	POWDER RIVER BASIN	19 WY 005	C	182,348.13	7.250	-	7.250	-	7.250	0.032	9.425
6	RAG COAL WEST	19 WY 005	S	50,243.60	5.500	-	5.500	-	5.500	0.243	8.548
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------|
| 1. Reporting Month: NOVEMBER Year: 2004 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: <u>January 21, 2005</u> |

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges					Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	19 WY 005	Campbell, Co. WY	UR	170,481.25	8.361		20.070	-	-	-	-	-		20.070	28.431
2	KENNECOTT ENERGY	19 WY 005	Campbell, Co. WY	UR	381,877.99	8.124	-	19.960	-	-	-	-	-		19.960	28.084
3	KENNECOTT ENERGY	19 WY 005	Campbell, Co. WY	UR	115,927.25	8.358	-	20.020	-	-	-	-	-		20.020	28.378
4	KENNECOTT ENERGY	19 WY 005	Campbell, Co. WY	UR	13,638.50	9.285	-	19.950	-	-	-	-	-		19.950	29.235
5	POWDER RIVER BASIN	19 WY 005	Campbell, Co. WY	UR	182,348.13	9.425	-	20.080	-	-	-	-	-		20.080	29.505
6	RAG COAL WEST	19 WY 005	Campbell, Co. WY	UR	50,243.60	8.548	-	20.010	-	-	-	-	-		20.010	28.558
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*Gulfs 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)