

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC-COMMISSION CLERK

FPSC FORM NO. 423-1(a)

01112 JAN 31 2005

1. REPORTING MONTH: OCT YEAR: 2004

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 01/10/2005

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)	
1	PTF	GLENCORE		10/04/2004	F06	39910	29.8700	1,192,112	0	1,192,112	29.8700	0.0000	29.8700	0.0000	0.5626	0.2208	30.6529	
2	PMR	CONOCO	PALM BEACH	10/03/2004	F06	112417	30.0400	3,377,007	0	3,377,007	30.0400	0.0000	30.0400	0.0000	0.2555	0.1824	30.4779	
3	PMR	CONOCO	PALM BEACH	10/22/2004	F06	140326	35.0900	4,924,039	0	4,924,039	35.0900	0.0000	35.0900	0.0000	0.2555	0.1824	35.5279	
4	PRV	CONOCO	RIVIERA	10/21/2004	F06	1031	35.0900	36,178	0	36,178	35.0900	0.0000	35.0900	0.0000	0.0090	0.1830	35.2820	
5	PTF	CONOCO	FISHER ISLAND	10/01/2004	F06	31927	30.0300	958,768	0	958,768	30.0300	0.0000	30.0300	0.0000	0.5626	0.2203	30.8129	
6	PCC	FAMM	PORT CANAVERAL	10/13/2004	F06	170010	34.1800	5,810,942	0	5,810,942	34.1800	0.0000	34.1800	0.0000	0.3868	0.1697	34.7365	
7	PMT	FAMM	PORT MANATEE	10/19/2004	F06	168894	34.4400	5,816,709	0	5,816,709	34.4400	0.0000	34.4400	0.0000	0.0672	0.1685	34.6757	
8	PPE	FAMM	PORT EVERGLADES	10/08/2004	F06	169633	33.7500	5,725,114	0	5,725,114	33.7500	0.0000	33.7500	0.0000	0.0582	0.1860	33.9942	
9	PMT	PETROBRAS	PORT MANATEE	10/25/2004	F06	270399	34.0700	9,212,494	0	9,212,494	34.0700	0.0000	34.0700	0.0000	0.0672	0.1685	34.3057	
10	PPE	PETROBRAS	PORT EVERGLADES	10/01/2004	F06	325711	28.5100	9,286,021	0	9,286,021	28.5100	0.0000	28.5100	0.0000	0.0582	0.1860	28.7542	
11	PMT	SEMPRA	PORT MANATEE	10/28/2004	F06	147834	34.4500	5,092,881	0	5,092,881	34.4500	0.0000	34.4500	0.0000	0.0672	0.1685	34.6857	
12	PRV	SEMPRA	RIVIERA	10/05/2004	F06	114907	34.6100	3,976,931	0	3,976,931	34.6100	0.0000	34.6100	0.0000	0.0090	0.1830	34.8020	
13	PRV	SEMPRA	RIVIERA	10/17/2004	F06	145487	34.6100	5,035,305	0	5,035,305	34.6100	0.0000	34.6100	0.0000	0.0090	0.1830	34.8020	
14	PCC	SHELL	PORT CANAVERAL	10/25/2004	F06	109269	34.2990	3,747,817	0	3,747,817	34.2990	0.0000	34.2990	0.0000	0.3868	0.1697	34.8555	
15	PMR	SHELL	PALM BEACH	10/02/2004	F06	75859	29.0680	2,205,069	0	2,205,069	29.0680	0.0000	29.0680	0.0000	0.2555	0.1824	29.5059	
16	PMR	SHELL	PALM BEACH	10/15/2004	F06	108660	34.0500	3,699,873	0	3,699,873	34.0500	0.0000	34.0500	0.0000	0.2555	0.1824	34.4879	
17	PMT	SHELL	PORT MANATEE	10/23/2004	F06	103218	33.5500	3,462,964	0	3,462,964	33.5500	0.0000	33.5500	0.0000	0.0672	0.1685	33.7857	
18	PPE	SHELL	PORT EVERGLADES	10/16/2004	F06	99256	34.0000	3,374,704	0	3,374,704	34.0000	0.0000	34.0000	0.0000	0.0582	0.1860	34.2442	
19	PPE	BP	PORT EVERGLADES	10/25/2004	F06	341987	27.6700	9,462,780	0	9,462,780	27.6700	0.0000	27.6700	0.0000	0.0582	0.1860	27.9142	
20	PMR	GLENCORE	PALM BEACH	10/04/2004	F06	107634	29.8700	3,215,028	0	3,215,028	29.8700	0.0000	29.8700	0.0000	0.2555	0.1824	30.3079	
21	PTF	GLENCORE	FISHER ISLAND	10/08/2004	F06	145475	33.7100	4,903,962	0	4,903,962	33.7100	0.0000	33.7100	0.0000	0.5626	0.2203	34.4929	
22	PTF	GLENCORE	FISHER ISLAND	10/19/2004	F06	148499	34.6400	5,144,005	0	5,144,005	34.6400	0.0000	34.6400	0.0000	0.5626	0.2203	35.4229	
23	PMT	SEMPRA	PORT MANATEE	10/08/2004	F06	346999	34.3700	11,926,356	0	11,926,356	34.3700	0.0000	34.3700	0.0000	0.0672	0.1685	34.6057	
24	PCC	WPI	PORT CANAVERAL	10/01/2004	F06	99938	31.0220	3,100,277	0	3,100,277	31.0220	0.0000	31.0220	0.0000	0.3868	0.1697	31.5785	
25	PMR	WPI	PALM BEACH	10/01/2004	F06	15663	30.3920	476,030	0	476,030	30.3920	0.0000	30.3920	0.0000	0.2555	0.1824	30.8299	
26	PMR	WPI	PALM BEACH	10/16/2004	F06	99279	29.2500	2,903,911	0	2,903,911	29.2500	0.0000	29.2500	0.0000	0.2555	0.1824	29.6879	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: OCT YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 01/10/2005

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLs)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
27	PMT	WPI	PORT MANATEE	10/06/2004	F06	102528	31.7500	3,255,264	0	3,255,264	31.7500	0.0000	31.7500	0.0000	0.0672	0.1685	31.9857
28	PRV	WPI	RIVIERA	10/01/2004	F06	47169	30.3920	1,433,560	0	1,433,560	30.3920	0.0000	30.3920	0.0000	0.0090	0.1830	30.5840
29	PTF	ROYAL		10/02/2004	F02	118	69.0400	8,147	0	8,147	69.0400	0.0000	69.0400	0.0000	0.0000	0.0000	69.0400
30	PMR	PORET		10/04/2004	F03	174	68.4500	11,910	0	11,910	68.4500	0.0000	68.4500	0.0000	0.0000	0.0000	68.4500
31	PFM	ROYAL		10/28/2004	F03	17269	71.9100	1,241,814	0	1,241,814	71.9100	0.0000	71.9100	0.0000	0.0000	0.0000	71.9100
32	PFM	ROYAL		10/31/2004	F03	2327	71.9100	167,335	0	167,335	71.9100	0.0000	71.9100	0.0000	0.0000	0.0000	71.9100
33	PFL	TPSI		10/28/2004	F03	24928	70.0380	1,745,906	0	1,745,906	70.0380	0.0000	70.0380	0.0000	0.0000	0.0000	70.0380
34	PPE	AMERIGAS		10/07/2004	PRO	6	60.0600	360	0	360	60.0600	0.0000	60.0600	0.0000	0.0000	0.0000	60.0600
35	PPE	AMERIGAS		10/21/2004	PRO	6	63.0000	378	0	378	63.0000	0.0000	63.0000	0.0000	0.0000	0.0000	63.0000
36	PTF	AMERIGAS		10/04/2004	PRO	6	61.4900	369	0	369	61.4900	0.0000	61.4900	0.0000	0.0000	0.0000	61.4900
37	PTF	AMERIGAS		10/26/2004	PRO	7	63.8400	447	0	447	63.8400	0.0000	63.8400	0.0000	0.0000	0.0000	63.8400
38	PRV	FERRELL		10/01/2004	PRO	6	56.4200	339	0	339	56.4200	0.0000	56.4200	0.0000	0.0000	0.0000	56.4200
39	PRV	FERRELL		10/04/2004	PRO	5	56.2400	281	0	281	56.2400	0.0000	56.2400	0.0000	0.0000	0.0000	56.2400
40	PRV	FERRELL		10/07/2004	PRO	4	57.1200	228	0	228	57.1200	0.0000	57.1200	0.0000	0.0000	0.0000	57.1200
41	PRV	FERRELL		10/11/2004	PRO	4	58.5900	234	0	234	58.5900	0.0000	58.5900	0.0000	0.0000	0.0000	58.5900
42	PRV	FERRELL		10/14/2004	PRO	4	58.8000	235	0	235	58.8000	0.0000	58.8000	0.0000	0.0000	0.0000	58.8000
43	PRV	FERRELL		10/18/2004	PRO	4	59.8500	239	0	239	59.8500	0.0000	59.8500	0.0000	0.0000	0.0000	59.8500
44	PRV	FERRELL		10/22/2004	PRO	5	60.9600	305	0	305	60.9600	0.0000	60.9600	0.0000	0.0000	0.0000	60.9600
45	PRV	FERRELL		10/25/2004	PRO	2	59.4700	119	0	119	59.4700	0.0000	59.4700	0.0000	0.0000	0.0000	59.4700
46	PRV	FERRELL		10/28/2004	PRO	3	61.3200	184	0	184	61.3200	0.0000	61.3200	0.0000	0.0000	0.0000	61.3200
47	PMR	INDIANTOWN		10/21/2004	PRO	14	52.5000	735	0	735	52.5000	0.0000	52.5000	0.0000	0.0000	0.0000	52.5000
48	PMT	SUBURBAN		10/15/2004	PRO	15	57.9600	869	0	869	57.9600	0.0000	57.9600	0.0000	0.0000	0.0000	57.9600
49	PSN	SUBURBAN		10/14/2004	PRO	4	58.3800	234	0	234	58.3800	0.0000	58.3800	0.0000	0.0000	0.0000	58.3800

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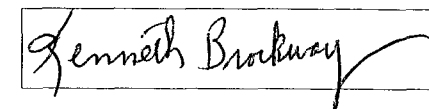
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **October 2004**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 15, 2004**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	37,842	41.72	0.00	41.72	0.68	11,799	7.35	11.38
2	DTE Clover, LLC	08,KY,095	LTC	UR	21,801	31.47	18.07	49.54	1.30	12,771	8.36	6.42
3	Foundation Energy	50,IM,999	S	OC	9,412	80.75	0.00	80.75	0.68	12,965	6.48	6.57
4	Oxbow Carbon & Minerals Inc.	,TX,	S	OC	6,548	23.45	0.00	23.45	6.54	14,443	0.29	4.75

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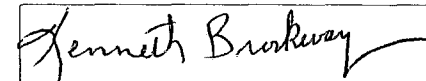
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **October 2004**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 15, 2004**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	37,842	41.72	0.00	41.72	0.00	41.72	0.00	41.72
2	DTE Clover, LLC	08,KY,095	LTC	21,801	31.47	0.00	31.47	0.00	31.47	0.00	31.47
3	Foundation Energy	50,IM,999	S	9,412	80.75	0.00	80.75	0.00	80.75	0.00	80.75
4	Oxbow Carbon & Minerals Inc.	,TX,	S	6,548	23.45	0.00	23.45	0.00	23.45	0.00	23.45

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

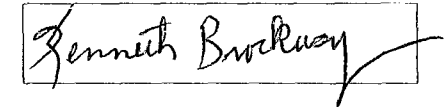
1. Report For Month/Yr: **October 2004**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

November 15, 2004

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	37,842	41.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.72
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	21,801	31.47	0.00	18.07	0.00	0.00	0.00	0.00	0.00	0.00	18.07	49.54
3	Foundation Energy	50,IM,999	GUASARE	OC	9,412	80.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.75
4	Oxbow Carbon & Minerals Inc	,TX,	VALERO	OC	6,548	23.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.45

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.