



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

February 9, 2005

Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: **Docket No. 050001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 & A-12 for the month of January 2005.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

A handwritten signature in cursive script that reads 'James A. McGee'.

James A. McGee

JAM:sc
Enclosures
cc: Parties of Record

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 050001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 & A12 for the month of January 2005 have been furnished to the following individuals by regular U.S. Mail this 9th day of February 2005.

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JANUARY 2005

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	85,310,291	106,882,208	(21,571,917)	(20.2)	2,862,943	3,059,291	(196,348)	(6.4)	2.9798	3.4937	(0.5139)	(14.7)
SPENT NUCLEAR FUEL DISPOSAL COST	551,775	532,630	19,145	3.6	587,870	569,658	18,212	3.2	0.0939	0.0935	0.0004	0.4
1 COAL CAP INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
1a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	9,353	0	9,353	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
1 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,147,856	3,162,195	(14,339)	(0.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
1a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 TOTAL COST OF GENERATED POWER	<u>89,019,275</u>	<u>110,577,033</u>	<u>(21,557,758)</u>	<u>(19.5)</u>	<u>2,862,943</u>	<u>3,059,291</u>	<u>(196,348)</u>	<u>(6.4)</u>	<u>3.1094</u>	<u>3.6145</u>	<u>(0.5051)</u>	<u>(14.0)</u>
3 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,386,246	8,263,509	(877,263)	(10.6)	335,058	348,364	(13,306)	(3.8)	2.2045	2.3721	(0.1676)	(7.1)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,656,838	1,035,892	1,620,946	156.5	43,962	22,000	21,962	99.8	6.0435	4.7086	1.3349	28.4
3 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,488,947	11,416,711	1,072,236	9.4	408,934	448,138	(39,204)	(8.8)	3.0540	2.5476	0.5064	19.9
12 TOTAL COST OF PURCHASED POWER	<u>22,532,030</u>	<u>20,716,112</u>	<u>1,815,918</u>	<u>8.8</u>	<u>787,954</u>	<u>818,502</u>	<u>(30,549)</u>	<u>(3.7)</u>	<u>2.8596</u>	<u>2.5310</u>	<u>0.3286</u>	<u>13.0</u>
13 TOTAL AVAILABLE MWH					<u>3,650,897</u>	<u>3,877,793</u>	<u>(226,897)</u>	<u>(5.9)</u>				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,949,412)	(6,384,132)	3,434,720	(53.8)	(69,297)	(150,100)	80,803	(53.8)	4.2562	4.2533	0.0029	0.1
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(615,977)	(661,556)	45,579	(6.9)	(69,297)	(150,100)	80,803	(53.8)	0.8889	0.4407	0.4482	101.7
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(5,909,256)	(6,138,829)	229,573	(3.7)	(231,070)	(200,151)	(30,919)	15.5	2.5573	3.0671	(0.5098)	(16.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	<u>(9,474,645)</u>	<u>(13,184,517)</u>	<u>3,709,872</u>	<u>(28.1)</u>	<u>(300,367)</u>	<u>(350,251)</u>	<u>49,884</u>	<u>(14.2)</u>	<u>3.1544</u>	<u>3.7643</u>	<u>(0.6099)</u>	<u>(16.2)</u>
19 NET INADVERTENT AND WHEELED INTERCHANGE					205	0	205					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	<u>102,076,660</u>	<u>118,108,628</u>	<u>(16,031,968)</u>	<u>(13.6)</u>	<u>3,350,734</u>	<u>3,527,542</u>	<u>(176,808)</u>	<u>(5.0)</u>	<u>3.0464</u>	<u>3.3482</u>	<u>(0.3018)</u>	<u>(9.0)</u>
21 NET UNBILLED	(4,349,737)	1,861,910	(6,211,647)	(333.6)	142,783	(55,610)	198,393	(356.8)	(0.1361)	0.0572	(0.1933)	(337.9)
22 COMPANY USE	310,969	401,782	(90,813)	(22.6)	(10,208)	(12,000)	1,792	(14.9)	0.0097	0.0123	(0.0026)	(21.1)
23 T & D LOSSES	8,747,860	6,882,558	1,865,322	27.1	(287,155)	(205,561)	(81,594)	39.7	0.2737	0.2115	0.0622	29.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	102,076,660	118,108,628	(16,031,968)	(13.6)	3,196,155	3,254,372	(58,217)	(1.8)	3.1937	3.6292	(0.4355)	(12.0)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,328,402)	(6,285,463)	957,061	(15.2)	(166,865)	(173,190)	6,325	(3.7)	3.1932	3.6292	(0.4360)	(12.0)
26 JURISDICTIONAL KWH SALES	<u>96,748,259</u>	<u>111,823,166</u>	<u>(15,074,907)</u>	<u>(13.5)</u>	<u>3,029,289</u>	<u>3,081,182</u>	<u>(51,893)</u>	<u>(1.7)</u>	<u>3.1938</u>	<u>3.6292</u>	<u>(0.4354)</u>	<u>(12.0)</u>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	96,842,105	112,248,094	(15,405,989)	(13.7)	3,029,289	3,081,182	(51,893)	(1.7)	3.1969	3.6430	(0.4461)	(12.3)
28 PRIOR PERIOD TRUE-UP	6,400,169	6,400,169	(0)	0.0	3,029,289	3,081,182	(51,893)	(1.7)	0.2113	0.2077	0.0036	1.7
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,029,289	3,081,182	(51,893)	(1.7)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,029,289	3,081,182	(51,893)	(1.7)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	<u>103,242,273</u>	<u>118,648,263</u>	<u>(15,405,990)</u>	<u>(13.0)</u>	<u>3,029,289</u>	<u>3,081,182</u>	<u>(51,893)</u>	<u>(1.7)</u>	<u>3.4082</u>	<u>3.8507</u>	<u>(0.4425)</u>	<u>(11.5)</u>
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.4107	3.8535	(0.4428)	(11.5)
32 GPIF	178,308	178,308			3,029,289	3,081,182			0.0059	0.0058	0.0001	1.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									<u>3.417</u>	<u>3.858</u>	<u>(0.443)</u>	<u>(11.5)</u>

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JANUARY 2005

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	85,310,291	106,882,208	(21,571,917)	(20.2)	2,862,943	3,059,291	(196,348)	(6.4)	2.9798	3.4937	(0.5139)	(14.7)
SPENT NUCLEAR FUEL DISPOSAL COST	551,775	532,630	19,145	3.6	587,870	569,658	18,212	3.2	0.0939	0.0935	0.0004	0.4
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
NUCLEAR DECOMMISSIONING AND DECONTAMINATION	9,353	0	9,353	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,147,856	3,162,195	(14,339)	(0.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	89,019,275	110,577,033	(21,557,758)	(19.5)	2,862,943	3,059,291	(196,348)	(6.4)	3.1094	3.6145	(0.5051)	(14.0)
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,386,246	8,263,509	(877,263)	(10.6)	335,058	348,364	(13,306)	(3.8)	2.2045	2.3721	(0.1676)	(7.1)
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,656,838	1,035,892	1,620,946	156.5	43,962	22,000	21,962	99.8	6.0435	4.7086	1.3349	28.4
ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,488,947	11,416,711	1,072,236	9.4	408,934	448,138	(39,204)	(8.8)	3.0540	2.5476	0.5064	19.9
TOTAL COST OF PURCHASED POWER	22,532,030	20,716,112	1,815,918	8.8	787,954	818,502	(30,549)	(3.7)	2.8596	2.5310	0.3286	13.0
TOTAL AVAILABLE MWH					3,650,897	3,877,793	(226,897)	(5.9)				
FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF OTHER POWER SALES (SCH A6)	(2,949,412)	(6,384,132)	3,434,720	(53.8)	(69,297)	(150,100)	80,803	(53.8)	4.2562	4.2533	0.0029	0.1
GAIN ON OTHER POWER SALES - 100% (SCH A6)	(615,977)	(561,556)	45,579	(6.9)	(69,297)	(150,100)	80,803	(53.8)	0.8889	0.4407	0.4482	101.7
GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF STRATIFIED SALES	(5,909,256)	(6,138,829)	229,573	(3.7)	(231,070)	(200,151)	(30,919)	15.5	2.5573	3.0671	(0.5098)	(16.6)
TOTAL FUEL COST AND GAINS ON POWER SALES	(9,474,645)	(13,184,517)	3,709,872	(28.1)	(300,367)	(350,251)	49,884	(14.2)	3.1544	3.7643	(0.6099)	(16.2)
NET INADVERTENT AND WHEELED INTERCHANGE					205	0	205					
TOTAL FUEL AND NET POWER TRANSACTIONS	102,076,660	118,108,628	(16,031,968)	(13.6)	3,350,734	3,527,542	(176,808)	(5.0)	3.0464	3.3482	(0.3018)	(9.0)
NET UNBILLED	(4,349,737)	1,861,910	(6,211,647)	(333.6)	142,783	(55,810)	198,593	(356.8)	(0.1361)	0.0572	(0.1933)	(337.9)
COMPANY USE	310,969	401,782	(90,813)	(22.6)	(10,208)	(12,000)	1,792	(14.9)	0.0097	0.0123	(0.0026)	(21.1)
T & D LOSSES	8,747,880	6,882,558	1,865,322	27.1	(287,155)	(205,561)	(81,594)	39.7	0.2737	0.2115	0.0622	29.4
ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	102,076,660	118,108,628	(16,031,968)	(13.6)	3,196,155	3,254,372	(58,217)	(1.8)	3.1937	3.6292	(0.4355)	(12.0)
WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,328,402)	(6,285,463)	957,061	(15.2)	(166,865)	(173,190)	6,325	(3.7)	3.1932	3.6292	(0.4360)	(12.0)
JURISDICTIONAL KWH SALES	96,748,259	111,823,166	(15,074,907)	(13.5)	3,029,289	3,081,182	(51,893)	(1.7)	3.1938	3.6292	(0.4354)	(12.0)
JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00097	96,842,105	112,248,094	(15,405,989)	(13.7)	3,029,289	3,081,182	(51,893)	(1.7)	3.1969	3.6430	(0.4461)	(12.3)
PRIOR PERIOD TRUE-UP	6,400,169	6,400,169	(0)	0.0	3,029,289	3,081,182	(51,893)	(1.7)	0.2113	0.2077	0.0036	1.7
MARKET PRICE TRUE-UP	0	0	0	0.0	3,029,289	3,081,182	(51,893)	(1.7)	0.0000	0.0000	0.0000	0.0
RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,029,289	3,081,182	(51,893)	(1.7)	0.0000	0.0000	0.0000	0.0
TOTAL JURISDICTIONAL FUEL COST	103,242,273	118,648,263	(15,405,990)	(13.0)	3,029,289	3,081,182	(51,893)	(1.7)	3.4082	3.8507	(0.4425)	(11.5)
REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
FUEL COST ADJUSTED FOR TAXES									3.4107	3.8535	(0.4428)	(11.5)
GPIF	178,308	178,308			3,029,289	3,081,182			0.0059	0.0059	0.0001	98.3
TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.417	3.858	(0.4413)	(11.5)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$85,310,291	106,882,208	(\$21,571,917)	(20.2)	\$85,310,291	\$106,882,208	(\$21,571,917)	(20.2)
1a. NUCLEAR FUEL DISPOSAL COST	551,775	532,630	19,145	3.6	551,775	532,630	19,145	3.6
1b. NUCLEAR DECOM & DECON	9,353	0	9,353	100.0	9,353	0	9,353	100.0
2. FUEL COST OF POWER SOLD	(2,949,412)	(6,384,132)	3,434,720	(53.8)	(2,949,412)	(6,384,132)	3,434,720	(53.8)
2a. GAIN ON POWER SALES	(615,977)	(661,556)	45,579	(6.9)	(615,977)	(661,556)	45,579	(6.9)
3. FUEL COST OF PURCHASED POWER	7,386,246	8,263,509	(877,263)	(10.6)	7,386,246	8,263,509	(877,263)	(10.6)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,488,947	11,416,711	1,072,236	9.4	12,488,947	11,416,711	1,072,236	9.4
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,656,838	1,035,892	1,620,946	156.5	2,656,838	1,035,892	1,620,946	156.5
5. TOTAL FUEL & NET POWER TRANSACTIONS	104,838,060	121,085,262	(16,247,202)	(13.4)	104,838,060	121,085,262	(16,247,202)	(13.4)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(5,909,256)	(6,138,829)	229,573	(3.7)	(5,909,256)	(6,138,829)	229,573	(3.7)
6b. OTHER JURISDICTIONAL ADJUSTMENTS (see detail below)	3,147,856	3,162,195	(14,339)	(0.5)	3,147,856	3,162,195	(14,339)	(0.5)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$7,853	\$0	\$7,853	\$7,853	\$0	\$7,853
INEFFICIENT USE OF HINES 2	0	0	0	0	0	0
UNIV. OF FL. STEAM REVENUE ALLOCATION (Wholesale Portion)	5,220	0	5,220	5,220	0	5,220
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(9,353)	0	(9,353)	(9,353)	0	(9,353)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	0	0	0	0	0	0
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
TIGER BAY NET GENERATION	0	0	0	0	0	0
FINAL ADJUSTMENT OF TIGER BAY	0	0	0	0	0	0
HEDGING	0	0	0	0	0	0
HINES 2 (DEPREC & RETURN)	3,144,135	3,162,195	(18,060)	3,144,135	3,162,195	(18,060)

B. KWH SALES

1. JURISDICTIONAL SALES	3,029,289,668	3,081,182,000	(51,892,332)	(1.7)	3,029,289,668	3,081,182,000	(51,892,332)	(1.7)
2. NON JURISDICTIONAL (WHOLESALE) SALES	166,865,325	173,190,000	(6,324,675)	(3.7)	166,865,325	173,190,000	(6,324,675)	(3.7)
3. TOTAL SALES	3,196,154,993	3,254,372,000	(58,217,007)	(1.8)	3,196,154,993	3,254,372,000	(58,217,007)	(1.8)
4. JURISDICTIONAL SALES % OF TOTAL SALES	94.78	94.68	0.10	0.1	94.78	94.68	0.10	0.1

PROGRESS ENERGY FLORIDA
 CALCULATION OF TRUE-UP AND INTEREST PROVISION
 JANUARY 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$117,456,085	\$120,460,875	(\$3,004,809)	(2.5)	\$117,456,065	\$120,460,875	(\$3,004,809)	(2.5)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(6,400,169)	(6,400,169)	0	0.0	(6,400,169)	(6,400,169)	0	0.0
2b. INCENTIVE PROVISION	(178,308)	(178,308)	0	0.0	(178,308)	(178,308)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	110,877,589	113,882,398	(3,004,809)	(2.6)	110,877,589	113,882,398	(3,004,809)	(2.6)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	102,076,660	118,108,628	(16,031,968)	(13.6)	102,076,660	118,108,628	(16,031,968)	(13.6)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.78	94.68	0.10	0.1	94.78	94.68	0.10	0.1
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00097 LOSS MULTIPLIER)	96,842,105	112,248,094	(15,405,989)	(13.7)	96,842,105	112,248,094	(15,405,989)	(13.7)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	14,035,484	1,634,304	12,401,180	758.8	14,035,484	1,634,304	12,401,180	758.8
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(323,580)	(177,772)	(145,808)	82.0	(323,580)	(177,772)	(145,808)	82.0
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(170,405,871)	(155,959,294)	(14,446,577)	9.3	(170,405,871)	(155,959,294)	(14,446,577)	9.3
10. TRUE UP COLLECTED (REFUNDED)	6,400,169	6,400,169	(0)	0.0	6,400,169	6,400,169	(0)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(150,293,798)	(148,102,593)	(2,191,205)	1.5	(150,293,798)	(148,102,593)	(2,191,205)	1.5
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$150,293,798)	(148,102,593)	(2,191,205)	1.5	(\$150,293,798)	(148,102,593)	(2,191,205)	1.5
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$170,405,871)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(149,970,218)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(320,376,090)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(160,188,045)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	2.340	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.500	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	4.840	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	2.420	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.202	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$323,580)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	20,633,270	27,242,200	-6,608,930	-24.3%
2	LIGHT OIL	3,381,448	6,034,285	-2,652,837	-44.0%
3	COAL	30,549,354	32,547,427	-1,998,073	-6.1%
4	GAS	28,547,088	39,026,410	-10,479,322	-26.9%
5	NUCLEAR	2,199,131	2,031,886	167,245	8.2%
6					
7					
8	TOTAL (\$)	85,310,291	106,882,208	-21,571,917	-20.2%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	405,466	463,986	-58,520	-12.6%
10	LIGHT OIL	28,997	42,334	-13,337	-31.5%
11	COAL	1,338,416	1,343,522	-5,106	-0.4%
12	GAS	502,194	639,791	-137,597	-21.5%
13	NUCLEAR	587,870	569,658	18,212	3.2%
14					
15					
16	TOTAL (MWH)	2,862,943	3,059,291	-196,348	-6.4%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	630,342	765,168	-134,826	-17.6%
18	LIGHT OIL (BBL)	62,609	96,115	-33,506	-34.9%
19	COAL (TON)	518,515	513,222	5,293	1.0%
20	GAS (MCF)	4,006,657	5,261,614	-1,254,957	-23.9%
21	NUCLEAR (MMBTU)	5,983,344	5,805,388	177,956	3.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,160,330	4,973,591	-813,261	-16.4%
25	LIGHT OIL	363,506	557,468	-193,962	-34.8%
26	COAL	12,871,863	12,830,560	41,303	0.3%
27	GAS	4,115,053	5,261,614	-1,146,561	-21.8%
28	NUCLEAR	5,983,344	5,805,388	177,956	3.1%
29					
30					
31	TOTAL (MILLION BTU)	27,494,097	29,428,621	-1,934,524	-6.6%
GENERATION MIX (% MWH)					
32	HEAVY OIL	14.2	15.17	-1.0	-6.6%
33	LIGHT OIL	1.0	1.38	-0.4	-26.8%
34	COAL	46.7	43.92	2.8	6.5%
35	GAS	17.5	20.91	-3.4	-16.1%
36	NUCLEAR	20.5	18.62	1.9	10.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	32.73	35.60	-2.87	-8.1%
41	LIGHT OIL (\$/BBL)	54.01	62.78	-8.77	-14.0%
42	COAL (\$/TON)	58.92	63.42	-4.50	-7.1%
43	GAS (\$/MCF)	7.12	7.42	-0.29	-3.9%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.96	5.48	-0.52	-9.5%
48	LIGHT OIL	9.30	10.82	-1.52	-14.1%
49	COAL	2.37	2.54	-0.16	-6.4%
50	GAS	6.94	7.42	-0.48	-6.5%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.10	3.63	-0.53	-14.6%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,261	10,719	-459	-4.3%
56	LIGHT OIL	12,536	13,168	-632	-4.80%
57	COAL	9,617	9,550	67	0.7%
58	GAS	8,194	8,224	-30	-0.4%
59	NUCLEAR	10,178	10,191	-13	-0.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,603	9,619	-16	-0.2%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	5.09	5.87	-0.78	-13.3%
64	LIGHT OIL	11.66	14.25	-2.59	-18.2%
65	COAL	2.28	2.42	-0.14	-5.8%
66	GAS	5.68	6.10	-0.42	-6.8%
67	NUCLEAR	0.37	0.36	0.02	4.9%
68					
69					
70	SYSTEM (CENTS/KWH)	2.98	3.49	-0.51	-14.7%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	154,665.00	41			10,096				1,561,432	7,967,251	5.151	
		154,312.40					#6	236,669	6.582	1,557,872	7,936,959	5.143	33.536
		112.65					GS	1,102	1.032	1,137	7,447	6.611	6.758
		239.95					#2	418	5.795	2,422	22,846	9.521	54.656
UNIT 2	509	64,318.00	17			10,085				648,670	3,365,377	5.232	
		59,944.14					#6	91,514	6.606	604,558	3,069,024	5.120	33.536
		4,115.27					GS	40,217	1.032	41,504	271,758	6.604	6.757
		258.59					#2	450	5.795	2,608	24,595	9.511	54.656
Bartow													
UNIT 1	122	44,658.00	49			10,941				488,607	2,345,045	5.251	
		44,596.29					#6	73,776	6.614	487,932	2,340,184	5.247	31.720
		61.71					#2	116	5.821	675	4,861	7.877	41.905
UNIT 2	120	50,727.00	57			10,704				542,965	2,604,127	5.134	
		50,727.00					#6	82,097	6.614	542,965	2,604,127	5.134	31.720
UNIT 3	206	89,911.00	59			9,961				895,645	4,313,537	4.798	
		88,919.24					#6	133,929	6.614	885,766	4,248,245	4.778	31.720
		991.76					GS	9,573	1.032	9,879	65,292	6.583	6.820
Crystal River 1 & 2													
UNIT 1	381	208,634.00	74			10,134				2,114,365	5,216,318	2.500	
		354.41					#2	620	5.793	3,592	31,078	8.769	50.126
		208,279.59					CA	84,573	24.958	2,110,773	5,185,241	2.490	61.311
UNIT 2	477	235,155.00	66			9,693				2,279,425	5,619,718	2.390	
		335.87					#2	562	5.793	3,256	28,170	8.387	50.125
		234,819.13					CA	91,200	24.958	2,276,170	5,591,547	2.381	61.311
Crystal River 4 & 5													
UNIT 4	717	490,605.00	92			9,507				4,664,246	11,063,799	2.255	
		2,889.63					#2	4,736	5.801	27,472	258,640	8.951	54.611
		487,715.37					CA	187,299	24.756	4,636,774	10,805,159	2.215	57.689
UNIT 5	725	409,977.00	76			9,441				3,870,572	9,178,535	2.239	
		2,375.35					#2	3,866	5.801	22,426	211,128	8.888	54.611
		407,601.65					CA	155,443	24.756	3,848,147	8,967,407	2.200	57.689

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 2	32	1,024.00	4			13,743				14,073	76,678	7.488	
		1,015.50					#6	2,152	6.485	13,956	75,709	7.455	35.181
		8.50					#2	20	5.838	117	968	11.388	48.400
UNIT 3	81	5,984.00	10			11,305				67,650	362,072	6.051	
		5,951.46					#6	10,205	6.593	67,282	359,022	6.033	35.181
		32.54					#2	63	5.838	368	3,050	9.373	48.413
TOTAL	3,913	1,755,658.00				9,767				17,147,650	52,112,457	2.968	
Nuclear													
Crystal River 3													
UNIT 3	794	587,870.00	100			10,178				5,983,430	2,194,420	0.373	
		0					NF	5,983,344	1.000	5,983,344	2,199,131	0.000	0.368
		0					#2	15	5.678	85	-4,710	0.000	-314.000
TOTAL	794	587,870.00				10,178				5,983,430	2,194,420	0.373	
Gas Turbine													
Avon Park Peaker													
	56	428.00	1			17,391				7,443	51,462	12.024	
		81.57					#2	244	5.814	1,419	11,949	14.649	48.971
		346.43					GS	5,838	1.032	6,025	39,514	11.406	6.768
Bartow Peaker													
	205	1,843.00	1			17,322				31,924	215,182	11.676	
		501.37					#2	1,495	5.809	8,685	62,642	12.494	41.901
		1,341.63					GS	22,519	1.032	23,240	152,540	11.370	6.774
Bayboro Peaker													
	200	443.00	0			13,687				6,063	56,536	12.762	
		443.00					#2	1,041	5.824	6,063	56,536	12.762	54.309
Debary Peaker													
	644	25,137.00	5			14,432				362,782	2,523,844	10.040	
		3,812.30					#2	9,484	5.801	55,020	502,613	13.184	52.996
		21,324.70					GS	297,355	1.035	307,762	2,021,231	9.478	6.797
Higgins Peaker													
	126	1,185.00	1			17,525				20,767	136,435	11.514	
		1,185.00					GS	20,123	1.032	20,767	136,435	11.514	6.780
Hines Energy													
	1,068	396,973.00	50			7,272				2,886,874	20,872,823	5.258	
		396,973.00					GS	2,816,462	1.025	2,886,874	20,872,823	5.258	7.411

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Intercession City Peaker	1,056	38,196.00	5			13,295				507,819	4,139,291	10.837	
		12,554.89					#2	28,722	5.812	166,918	1,662,322	13.240	57.876
		25,641.11					GS	331,293	1.029	340,900	2,476,969	9.660	7.477
Rio Pinar Peaker	15	43.00	0			19,244				827	6,330	14.721	
		43.00					#2	143	5.787	827	6,330	14.721	44.266
Suwannee Peaker	173	1,184.00	1			12,712				15,051	-96,025	-8.110	
		1,184.00					#2	2,573	5.850	15,051	124,528	10.518	48.398
		0.00					GS	0	0.000	0	-220.552	0.000	0.000
Tiger Bay Cogen	215	15,625.00	10			8,137				127,135	772,344	4.943	
		15,625.00					GS	123,193	1.032	127,135	772,344	4.943	6.269
Turner Peaker	166	3,270.00	3			14,221				46,502	373,903	11.434	
		3,270.00					#2	8,037	5.786	46,502	373,903	11.434	46.523
Univ of Florida Cogen	48	35,088.00	98			9,970				349,829	1,951,288	5.561	
		35,088.00					GS	338,982	1.032	349,829	1,951,288	5.561	5.756
TOTAL	3,972	519,415.00				8,400				4,363,018	31,003,414	5.969	
SYSTEM TOTAL	8,679	2,862,943.00				9,603				27,494,097	85,310,291	2.980	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	929,602	765,168	164,434	21.5%
	3	Unit Cost (\$/BBL)	30.42	35.60	-5.19	-14.6%
	4	Amount (\$)	28,274,694	27,242,200	1,032,494	3.8%
	5	BURNED				
	6	Units (BBL)	630,342	765,168	-134,826	-17.6%
	7	Unit Cost (\$/BBL)	32.73	35.60	-2.87	-8.1%
	8	Amount (\$)	20,633,270	27,242,200	-6,608,930	-24.3%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-5,429			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,030,862	800,000	230,862	28.9%
	14	Unit Cost (\$/BBL)	31.80	35.60	-3.81	-10.7%
	15	Amount (\$)	32,777,354	28,482,320	4,295,034	15.1%
	16					
	17	DAYS SUPPLY	50	31	19	61.3%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	29,350	96,115	-66,765	-69.5%
	20	Unit Cost (\$/BBL)	57.33	62.78	-5.46	-8.7%
	21	Amount (\$)	1,682,515	6,034,285	-4,351,770	-72.1%
	22	BURNED				
	23	Units (BBL)	62,609	96,115	-33,506	-34.9%
	24	Unit Cost (\$/BBL)	54.01	62.78	-8.77	-14.0%
	25	Amount (\$)	3,381,448	6,034,285	-2,652,837	-44.0%
	26	ADJUSTMENTS				
	27	Units (BBL)	-1			
	28	Amount (\$)	347			
	29	ENDING INVENTORY				
	30	Units (BBL)	812,612	550,000	262,612	47.7%
	31	Unit Cost (\$/BBL)	49.31	62.78	-13.47	-21.5%
	32	Amount (\$)	40,070,257	34,529,000	5,541,257	16.0%
	33					
	34	DAYS SUPPLY	402	171	231	135.1%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2005
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	441,318	513,222	-71,904	-14.0%
	37 Unit Cost (\$/TON)	61.54	63.42	-1.88	-3.0%
	38 Amount (\$)	27,159,229	32,547,427	-5,388,198	-16.6%
	39 BURNED				
	40 Units (TON)	518,515	513,222	5,293	1.0%
	41 Unit Cost (\$/TON)	58.92	63.42	-4.50	-7.1%
	42 Amount (\$)	30,549,354	32,547,427	-1,998,073	-6.1%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-2,350			
	46 ENDING INVENTORY				
	47 Units (TON)	549,085	550,000	-915	-0.2%
	48 Unit Cost (\$/TON)	59.91	63.42	-3.51	-5.5%
	49 Amount (\$)	32,893,853	34,879,790	-1,985,937	-5.7%
	50				
	51 DAYS SUPPLY	32	32	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2005
FINAL

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	4,006,657	5,261,614	-1,254,957	-23.9%
	68	Unit Cost (\$/MCF)	7.12	7.42	-0.29	-3.9%
	69	Amount (\$)	28,547,088	39,026,410	-10,479,322	-26.9%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,983,344	5,805,388	177,956	3.1%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	2,199,131	2,031,886	167,245	8.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

JANUARY 2005

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$5,428.72)	Non recoverable expense of fuel additives.
0	(\$5,428.72)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1)	(\$75.08) \$421.85	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(1)	\$346.77	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(2,349.65)	Non recoverable expense of inspection reports.
0	(\$2,349.65)	TOTAL

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
JANUARY, 2005

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL FUEL ADJ \$
ESTIMATED		150.100		150.100	4.253	4.694	6,384,132	7,045,688		661,556.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	730		730	7.456	7.456	54,426.89	54,426.89		0.00
Alabama Electric Cooperative, Inc	Schedule OS	5,600		5,600	3.854	4.206	215,811.73	235,544.90		19,733.17
American Electric Power Service Corp.	EEl	100		100	6.065	6.721	6,064.63	6,721.47		656.84
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,487.68	6,487.68		0.00
Cobb Electric Membership Corp.	EEl	11,592		11,592	4.663	4.869	540,541.80	564,464.67		23,922.87
DTE Energy Trading, Inc	EEl	100		100	5.861	6.788	5,860.53	6,787.88		927.35
Florida Municipal Power Agency	CR-1	1,600		1,600	5.337	5.410	85,396.18	86,559.68		1,163.50
Florida Power & Light Company	CR-1	3,200		3,200	3.899	4.419	124,759.22	141,399.22		16,640.00
Gainesville Regional Utilities	Schedule OS	15		15	4.238	4.992	635.66	748.76		113.10
Oglethorpe Power Corp.	EEl	6,875		6,875	4.328	4.718	297,570.06	324,354.66		26,784.60
Orlando Utilities Commission	Schedule OS	300		300	4.185	5.093	12,555.57	15,279.57		2,724.00
Pennsylvania-New Jersey-Maryland Int	MR1	9,309		9,309	3.415	7.189	317,902.38	689,195.29		351,292.91
Ready Creek Improvement District	Schedule OS	475		475	3.321	3.460	15,774.47	16,437.22		662.75
Seminole Electric Cooperative, Inc	CR-1	13,675		13,675	4.778	4.964	653,358.77	678,841.52		25,482.75
Seminole Electric Cooperative, Inc	Contract	385		385	3.277	3.887	12,615.90	14,964.40		2,348.50
Seminole Electric Cooperative, Inc	Schedule OS	985		985	3.854	3.956	37,961.46	38,969.36		1,007.90
Southern Company Services, Inc	MR1	6,327		6,327	3.785	5.508	239,498.96	348,474.76		108,975.80
Tampa Electric Company	CR-1	2,960		2,960	3.986	4.424	117,979.11	130,957.86		12,978.75
Tennessee Valley Authority	MR1	475		475	5.162	5.656	24,517.99	26,866.49		2,348.50
The Energy Authority, Inc.	Contract	2,180		2,180	3.840	4.065	83,705.69	88,626.23		4,920.54
The Energy Authority, Inc.	MR1	2,414		2,414	3.976	4.527	95,987.30	109,280.60		13,293.30
Sub Total - Gain on Other Power Sales		69,297		69,297	4.256	5.145	2,949,411.98	3,565,389.11		615,977.13
CURRENT MONTH TOTAL		69,297		69,297	4.256	5.145	2,949,411.98	3,565,389.11		615,977.13
DIFFERENCE		-80,803		-80,803	0.003	0.451	(3,434,720.02)	(3,480,298.89)		(45,578.87)
DIFFERENCE %		(53.83)		(53.83)	0.08	9.61	(53.80)	(49.40)		(6.89)
CUMULATIVE ACTUAL		69,297		69,297	4.256	5.145	2,949,411.98	3,565,389.11		615,977.13
CUMULATIVE ESTIMATED		150,100		150,100	4.253	4.694	6,384,132.00	7,045,688.00		661,556.00
DIFFERENCE		-80,803		-80,803	0.003	0.451	(3,434,720.02)	(3,480,298.89)		(45,578.87)
DIFFERENCE %		(53.83)		(53.83)	0.07	9.61	(53.80)	(49.40)		(6.89)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JANUARY, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		348,364			348,364	2.372	2.372	8,263,509.00	8,263,509.00
ACTUAL									
Glades	Firm	17			17	10.380	10.380	1,764.66	1,764.66
Southern Company Services, Inc	Southern UPS	293,161			293,161	1.781	1.781	5,221,197.41	5,221,197.41
Tampa Electric Company	TECO AR1	34,370			34,370	4.511	4.511	1,550,366.80	1,550,366.80
Reliant Energy Services, Inc.	TOLL	7,426			7,426	9.732	9.732	722,703.58	722,703.58
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	(5,884.93)	(5,884.93)
Southern Company Services, Inc	Southern UPS	84			84	-123.724	-123.724	(103,928.41)	(103,928.41)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	27.00	27.00
CURRENT MONTH TOTAL		335,058			335,058	2.204	2.204	7,386,246.11	7,386,246.11
DIFFERENCE		-13,306			-13,306	(0.168)	(0.168)	(877,262.89)	(877,262.89)
DIFFERENCE %		(3.8)			(3.8)	(7.1)	(7.1)	(10.6)	(10.6)
CUMULATIVE ACTUAL		335,058			335,058	2.204	2.204	7,386,246.11	7,386,246.11
CUMULATIVE ESTIMATED		348,364			348,364	2.372	2.372	8,263,509.00	8,263,509.00
DIFFERENCE		-13,306			-13,306	(0.168)	(0.168)	(877,262.89)	(877,262.89)
DIFFERENCE %		(3.8)			(3.8)	(7.1)	(7.1)	(10.6)	(10.6)

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JANUARY, 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		448,138	0	0	448,138	2.548	2.548	11,416,711.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	862			862	5.188	5.188	44,707.59
ADJ		0			0			(5,630.13)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	7,828			7,828	2.379	2.379	186,238.11
ADJ		0			0			15,451.48
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	53,129			53,129	2.970	2.970	1,577,942.29
ADJ		0			0			(22,759.50)
Bay County (BAYCOUNT)	CO-GEN	6,826			6,826	2.379	2.379	162,390.54
ADJ		0			0			10,939.68
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	4,104			4,104	2.279	2.279	93,530.16
ADJ		0			0			(15,333.22)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	9			9	5.196	5.196	448.41
ADJ		9			9			448.52
Jefferson Power L.C. (JEFFPOWR)	CO-GEN	0			0	1.984	1.984	0.00
ADJ		3			3			59.15
Lake County (LAKCOUNT)	CO-GEN	7,511			7,511	2.429	2.429	182,442.19
ADJ		0			0			15,843.11
Lake Cogen Limited (LAKORDER)	CO-GEN	35,487			35,487	3.364	3.364	1,193,782.68
ADJ		0			0			(155,065.82)
Metro-Dade County (METRDADE)	CO-GEN	20,192			20,192	3.540	3.540	714,796.80
ADJ		0			0			92,185.13
Metro-Dade County (METRDDAS)	CO-GEN	262			262	4.105	4.105	10,755.10
ADJ		0			0			3,689.15
Orange Cogen (ORANGEAS)	CO-GEN	8,432			8,432	4.679	4.679	394,533.28
ADJ		0			0			73,393.83
Orange Cogen (ORANGECO)	CO-GEN	29,164			29,164	2.639	2.639	769,637.96
ADJ		0			0			31,608.13
Orlando Cogen Limited (ORLACOGL)	CO-GEN	58,812			58,812	3.329	3.329	1,957,851.48
ADJ		0			0			108,278.23
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	141			141	4.666	4.666	6,579.06
ADJ		0			0			3,283.53
Pasco Cogen Limited (PASCCOGL)	CO-GEN	46,814			46,814	2.610	2.610	1,221,845.40
ADJ		0			0			132,790.13
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	15,916			15,916	2.429	2.429	386,599.64
ADJ		0			0			36,849.53
PCS Phosphate (DCSWFCRK)	CO-GEN	133			133	3.960	3.960	5,281.45
ADJ		-34			-34			(751.49)
PCS Phosphate (OCWHSPRS)	CO-GEN	2			2	2.863	2.863	44.09
ADJ		2			2			42.78
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	42,291			42,291	2.379	2.379	1,006,102.89
ADJ		0			0			93,697.64
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	35,567			35,567	2.474	2.474	879,934.51
ADJ		0			0			87,298.65
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	13,832			13,832	2.581	2.581	356,996.69
ADJ		0			0			34,693.65
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	4,675			4,675	4.327	4.327	202,287.25
ADJ		0			0			20,240.40
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	16,963			16,963	3.246	3.246	550,618.98
ADJ		0			0			22,105.88
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	4.267	4.267	0.00
ADJ		2			2			241.55
CURRENT MONTH TOTAL		408,934			408,934	3.054	3.054	12,488,946.54
DIFFERENCE		-39,204			-39,204	0.506	0.506	1,072,235.54
DIFFERENCE %		(8.7)			(8.7)	19.9	19.9	9.4
CUMULATIVE ACTUAL		408,934			408,934	3.054	3.054	12,488,946.54
CUMULATIVE ESTIMATED		448,138			448,138	2.548	2.548	11,416,711.00
CUMULATIVE DIFFERENCE		-39,204			-39,204	0.506	0.506	1,072,235.54
CUMULATIVE DIFFERENCE %		(8.7)			(8.7)	19.9	19.9	9.4

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JANUARY, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		22,000	4.709	1,035,892.00	5.650	1,243,090.00	207,198.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	6,228	2.301	143,308.37	2.301	143,308.37	0.00
Seminole	Load Following	6,769	4.337	293,579.39	4.337	293,579.39	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Alabama Electric Cooperative, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	2,416	6.617	159,862.00	7.947	191,999.49	32,137.49
Carolina Power Light Company	Transmission Purchase	0	0.000	9,922.52	0.000	0.00	(9,922.52)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	750	8.887	65,150.00	11.857	88,924.00	23,774.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	3,403.60	0.000	0.00	(3,403.60)
Cobb Electric Membership Corp.	EEl	6,045	4.611	278,720.00	5.988	361,967.79	83,247.79
Duke Electric Transmission	Transmission Purchase	0	0.000	4,446.00	0.000	0.00	(4,446.00)
Florida Power & Light Company	Schedule OS	6,100	6.740	411,150.00	9.115	556,018.50	144,868.50
Florida Power & Light Company	Transmission Purchase	0	0.000	135.75	0.000	0.00	(135.75)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	13,653.72	0.000	0.00	(13,653.72)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	146,639.40	0.000	0.00	(146,639.40)
Oglethorpe Power Corp.	EEl	75	3.700	2,775.00	4.634	3,475.84	700.84
Orlando Utilities Commission	Schedule OS	400	7.000	28,000.00	8.703	34,811.00	6,811.00
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	12,864.89	0.000	0.00	(12,864.89)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	757.44	0.000	0.00	(757.44)
Reedy Creek Improvement District	Schedule OS	2,465	5.056	124,625.00	8.646	213,122.40	88,497.40
Reliant Energy Services, Inc.	Schedule OS	8,009	8.833	707,440.00	11.328	907,271.28	199,831.28
Seminole Electric Cooperative, Inc	CR-1	415	5.711	23,700.00	6.566	27,247.90	3,547.90
Seminole Electric Cooperative, Inc	Contract	1,565	3.053	47,930.00	3.688	57,716.60	9,786.60
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	8,002.50	0.000	0.00	(8,002.50)
Southern Company Services, Inc	MR1	50	5.600	2,800.00	7.432	3,716.16	916.16
Southern Company Services, Inc	Transmission Purchase	0	0.000	16,110.42	0.000	0.00	(16,110.42)
Tampa Electric Company	EEl	50	6.000	3,000.00	10.438	5,219.00	2,219.00
Tampa Electric Company	Transmission Purchase	0	0.000	335.17	0.000	0.00	(335.17)
Tennessee Valley Authority	Transmission Purchase	0	0.000	1,720.00	0.000	0.00	(1,720.00)
The Energy Authority, Inc.	Contract	2,625	5.186	136,145.00	6.315	165,777.19	29,632.19
ADJUSTMENTS							
Carolina Power Light Company	Transmission Purchase	0	0.000	358.00	0.000	0.00	(358.00)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	2,265.45	0.000	0.00	(2,265.45)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	6.75	0.000	0.00	(6.75)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	3,492.46	0.000	0.00	(3,492.46)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	(69.18)	0.000	0.00	69.18
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	4,516.60	0.000	0.00	(4,516.60)
Southern Company Services, Inc	Transmission Purchase	0	0.000	91.43	0.000	0.00	(91.43)
SubTotal - Energy Purchases (Non-Broker)		43,962	6.043	2,656,837.68	6.947	3,054,154.91	397,317.23
CURRENT MONTH TOTAL		43,962	6.043	2,656,837.68	6.947	3,054,154.91	397,317.23
DIFFERENCE		21,962	1.334	1,620,945.68	1.297	1,811,064.91	190,119.23
DIFFERENCE %		99.8	28.3	156.5	23.0	145.7	91.8
CUMULATIVE ACTUAL		43,962	6.043	2,656,837.68	6.947	3,054,154.91	397,317.23
CUMULATIVE ESTIMATED		22,000	4.709	1,035,892.00	5.650	1,243,090.00	207,198.00
DIFFERENCE		21,962	1.335	1,620,945.68	1.297	1,811,064.91	190,119.23
DIFFERENCE %		99.8	28.3	156.5	23.0	145.7	91.76

PROGRESS ENERGY FLORIDA, INC
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2005

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	OF	17.00	1/1/95 - 12/31/13	532,270	0	0	0	0	0	0	0	0	0	0	0	532,270
2 Auburndale Power Partners, L.P. (AUBSET)	OF	114.18	8/1/94 - 12/31/13	2,539,288	0	0	0	0	0	0	0	0	0	0	0	2,539,288
3 Bay County (BAYCOUNT)	OF	11.00	1/1/95 - 12/31/06	262,020	0	0	0	0	0	0	0	0	0	0	0	262,020
4 Cargill Fertilizer, Inc. (CARGILLF)	OF	15.00	9/1/92 - 12/31/07	525,900	0	0	0	0	0	0	0	0	0	0	0	525,900
5 Jefferson Power L.C. (JEFFPOWER)	OF	2.00	7/1/02 - 9/30/06	(41,466)	0	0	0	0	0	0	0	0	0	0	0	(41,466)
6 Lake County (LAKCOUNT)	OF	12.75	1/1/95 - 6/30/14	499,035	0	0	0	0	0	0	0	0	0	0	0	499,035
7 Lake Cogen Limited (LAKORDER)	OF	110.00	7/1/93 - 7/31/13	2,672,818	0	0	0	0	0	0	0	0	0	0	0	2,672,818
8 Metro-Dade County (METRDADE)	OF	43.00	11/1/91 - 11/30/13	634,857	0	0	0	0	0	0	0	0	0	0	0	634,857
9 Orange Cogen (ORANGECO)	OF	74.00	7/1/95 - 12/31/24	2,276,516	0	0	0	0	0	0	0	0	0	0	0	2,276,516
10 Orlando Cogen Limited (ORLACOGL)	OF	79.20	9/1/93 - 12/31/23	1,391,406	0	0	0	0	0	0	0	0	0	0	0	1,391,406
12 Pasco Cogen Limited (PASCCOGL)	OF	109.00	7/1/93 - 12/31/08	3,287,934	0	0	0	0	0	0	0	0	0	0	0	3,287,934
13 Pasco County Resource Recovery (PASCOUNT)	OF	23.00	1/1/95 - 12/31/24	900,220	0	0	0	0	0	0	0	0	0	0	0	900,220
14 Pinellas County Resource Recovery (PINCOUNT)	OF	54.75	1/1/95 - 12/31/24	2,142,915	0	0	0	0	0	0	0	0	0	0	0	2,142,915
15 Polk Power Partners, L.P. (MULBERRY)	OF	79.20	8/1/94 - 8/8/24	3,133,663	0	0	0	0	0	0	0	0	0	0	0	3,133,663
16 Polk Power Partners, L.P. (ROYSTER)	OF	30.80	8/1/94 - 8/9/09	1,131,902	0	0	0	0	0	0	0	0	0	0	0	1,131,902
17 U.S Agri-Chemicals (AGRICHEM)	OF	5.61	1/1/97 - 12/31/06	41,782	0	0	0	0	0	0	0	0	0	0	0	41,782
18 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	OF	39.60	8/1/94 - 12/31/23	959,907	0	0	0	0	0	0	0	0	0	0	0	959,907
19 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,077,384	0	0	0	0	0	0	0	0	0	0	0	4,077,384
20 Incremental Security				33,528	0	0	0	0	0	0	0	0	0	0	0	33,528
21 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	0	0	0	0	0	0	0	0	0	0	0	659,767
22 Retail Wheeling				(99,751)	0	0	0	0	0	0	0	0	0	0	0	(99,751)
SUBTOTAL				27,561,896	0	0	0	0	0	0	0	0	0	0	0	27,561,896

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		182.25 to 192.25	4	956,205	0	0	0	0	0	0	0	0	0	0	0	956,205
TOTAL				28,518,100	0	0	0	0	0	0	0	0	0	0	0	28,518,100