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(850) 224-9115 FAX (850) 222-7560

ORIGINAL

February 15, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-PPSC
FEB 15 PM 12:36
COMMISSION
CLERK

070001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 050001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of December 2004 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

DECLASSIFIED

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

OFFICE OF RECORDS

DOCUMENT NUMBER-DATE

01551 FEB 15 05

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2004
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2005

DOCUMENT NUMBER: 01551 FEB 15 08
FPSC-COMMISSION CLEAR

CONFIDENTIAL

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/16/04	F02	*	*	364.81	\$57.6749
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/17/04	F02	*	*	183.36	\$58.8711
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/18/04	F02	*	*	356.88	\$58.8721
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/19/04	F02	*	*	178.10	\$58.8704
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/22/04	F02	*	*	361.12	\$56.6248
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/23/04	F02	*	*	719.31	\$55.7849
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/24/04	F02	*	*	718.33	\$55.7852
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/26/04	F02	*	*	361.64	\$55.7854
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/27/04	F02	*	*	909.45	\$49.6951
10.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/28/04	F02	*	*	366.98	\$50.2404
11.	Polk	BP/ Polk	Tampa	MTC	Polk	12/07/04	F02	*	*	723.00	\$49.9890
12.	Polk	BP/ Polk	Tampa	MTC	Polk	12/09/04	F02	*	*	2,333.51	\$53.6217
13.	Polk	BP/ Polk	Tampa	MTC	Polk	12/10/04	F02	*	*	890.81	\$50.9129
14.	Polk	BP/ Polk	Tampa	MTC	Polk	12/11/04	F02	*	*	359.83	\$50.9135
15.	Polk	BP/ Polk	Tampa	MTC	Polk	12/12/04	F02	*	*	182.53	\$50.9112
16.	Phillips	BP/Phillips	Tampa	MTC	Phillips	12/16/04	F02	*	*	178.88	\$58.7294
17.	Phillips	BP/Phillips	Tampa	MTC	Phillips	12/17/04	F02	*	*	355.85	\$58.7294
18.	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/16/04	F06	*	*	487.07	\$26.2650
19.	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/17/04	F06	*	*	482.50	\$26.2650
20.	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/20/04	F06	*	*	473.12	\$29.7000
21.	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/21/04	F06	*	*	327.26	\$29.7000
22.	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/22/04	F06	*	*	482.21	\$29.7000
23.	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/23/04	F06	*	*	642.84	\$29.7000

* No analysis Taken
FPSC FORM 423-1 (2/87)

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** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

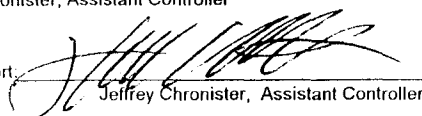
1 Reporting Month: December Year: 2004

2 Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Big Bend	BP/Big Bend	Big Bend	12/16/04	F02	364.81	\$57.6749	21,040.39	\$0.0000	21,040.39	\$57.6749	\$0.0000	\$57.6749	\$0.0000	\$0.0000	\$0.0000	\$57.6749
2.	Big Bend	BP/Big Bend	Big Bend	12/17/04	F02	183.36	\$58.8711	10,794.60	\$0.0000	10,794.60	\$58.8711	\$0.0000	\$58.8711	\$0.0000	\$0.0000	\$0.0000	\$58.8711
3.	Big Bend	BP/Big Bend	Big Bend	12/18/04	F02	356.88	\$58.8721	21,010.28	\$0.0000	21,010.28	\$58.8721	\$0.0000	\$58.8721	\$0.0000	\$0.0000	\$0.0000	\$58.8721
4.	Big Bend	BP/Big Bend	Big Bend	12/19/04	F02	178.10	\$58.8704	10,484.81	\$0.0000	10,484.81	\$58.8704	\$0.0000	\$58.8704	\$0.0000	\$0.0000	\$0.0000	\$58.8704
5.	Big Bend	BP/Big Bend	Big Bend	12/22/04	F02	361.12	\$56.6248	20,448.35	\$0.0000	20,448.35	\$56.6248	\$0.0000	\$56.6248	\$0.0000	\$0.0000	\$0.0000	\$56.6248
6.	Big Bend	BP/Big Bend	Big Bend	12/23/04	F02	719.31	\$55.7849	40,126.66	\$0.0000	40,126.66	\$55.7849	\$0.0000	\$55.7849	\$0.0000	\$0.0000	\$0.0000	\$55.7849
7.	Big Bend	BP/Big Bend	Big Bend	12/24/04	F02	718.33	\$55.7852	40,072.20	\$0.0000	40,072.20	\$55.7852	\$0.0000	\$55.7852	\$0.0000	\$0.0000	\$0.0000	\$55.7852
8.	Big Bend	BP/Big Bend	Big Bend	12/26/04	F02	361.64	\$55.7854	20,174.22	\$0.0000	20,174.22	\$55.7854	\$0.0000	\$55.7854	\$0.0000	\$0.0000	\$0.0000	\$55.7854
9.	Big Bend	BP/Big Bend	Big Bend	12/27/04	F02	909.45	\$49.6951	45,195.19	\$0.0000	45,195.19	\$49.6951	\$0.0000	\$49.6951	\$0.0000	\$0.0000	\$0.0000	\$49.6951
10.	Big Bend	BP/Big Bend	Big Bend	12/28/04	F02	366.98	\$50.2404	18,437.23	\$0.0000	18,437.23	\$50.2404	\$0.0000	\$50.2404	\$0.0000	\$0.0000	\$0.0000	\$50.2404
11.	Polk	BP/ Polk	Polk	12/07/04	F02	723.00	\$49.9890	36,142.02	\$0.0000	36,142.02	\$49.9890	\$0.0000	\$49.9890	\$0.0000	\$0.0000	\$0.0000	\$49.9890
12.	Polk	BP/ Polk	Polk	12/09/04	F02	2,333.51	\$53.6217	125,126.86	\$0.0000	125,126.86	\$53.6217	\$0.0000	\$53.6217	\$0.0000	\$0.0000	\$0.0000	\$53.6217
13.	Polk	BP/ Polk	Polk	12/10/04	F02	890.81	\$50.9129	45,353.74	\$0.0000	45,353.74	\$50.9129	\$0.0000	\$50.9129	\$0.0000	\$0.0000	\$0.0000	\$50.9129
14.	Polk	BP/ Polk	Polk	12/11/04	F02	359.83	\$50.9135	18,320.20	\$0.0000	18,320.20	\$50.9135	\$0.0000	\$50.9135	\$0.0000	\$0.0000	\$0.0000	\$50.9135
15.	Polk	BP/ Polk	Polk	12/12/04	F02	182.53	\$50.9112	9,292.82	\$0.0000	9,292.82	\$50.9112	\$0.0000	\$50.9112	\$0.0000	\$0.0000	\$0.0000	\$50.9112
16.	Phillips	BP/Phillips	Phillips	12/16/04	F02	178.88	\$58.7294	10,505.52	\$0.0000	10,505.52	\$58.7294	\$0.0000	\$58.7294	\$0.0000	\$0.0000	\$0.0000	\$58.7294
17.	Phillips	BP/Phillips	Phillips	12/17/04	F02	355.85	\$58.7294	20,898.87	\$0.0000	20,898.87	\$58.7294	\$0.0000	\$58.7294	\$0.0000	\$0.0000	\$0.0000	\$58.7294
18.	Phillips	Transmontaigne	Phillips	12/16/04	F06	487.07	\$26.2650	12,792.90	\$0.0000	12,792.90	\$26.2650	\$0.0000	\$26.2650	\$0.0000	\$0.0000	\$0.0000	\$26.2650
19.	Phillips	Transmontaigne	Phillips	12/17/04	F06	482.50	\$26.2650	12,672.87	\$0.0000	12,672.87	\$26.2650	\$0.0000	\$26.2650	\$0.0000	\$0.0000	\$0.0000	\$26.2650
20.	Phillips	Transmontaigne	Phillips	12/20/04	F06	473.12	\$29.7000	14,051.68	\$0.0000	14,051.68	\$29.7000	\$0.0000	\$29.7000	\$0.0000	\$0.0000	\$0.0000	\$29.7000
21.	Phillips	Transmontaigne	Phillips	12/21/04	F06	327.26	\$29.7000	9,719.63	\$0.0000	9,719.63	\$29.7000	\$0.0000	\$29.7000	\$0.0000	\$0.0000	\$0.0000	\$29.7000
22.	Phillips	Transmontaigne	Phillips	12/22/04	F06	482.21	\$29.7000	14,321.66	\$0.0000	14,321.66	\$29.7000	\$0.0000	\$29.7000	\$0.0000	\$0.0000	\$0.0000	\$29.7000
23.	Phillips	Transmontaigne	Phillips	12/23/04	F06	642.84	\$29.7000	19,092.34	\$0.0000	19,092.34	\$29.7000	\$0.0000	\$29.7000	\$0.0000	\$0.0000	\$0.0000	\$29.7000

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

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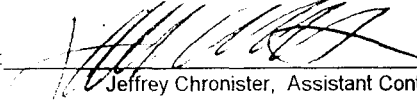
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2004

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2005

Line No (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	November 2004	Polk	BP	2.	1,430.50	423-1(a)	Col. (h), Invoice Price	\$60.9301	\$60.7482	\$60.7482	Price Adjustment

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2004

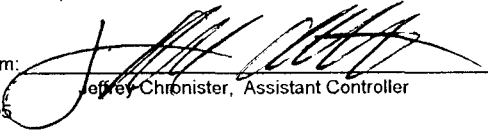
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	9,422.00	\$29.560	\$0.000	\$29.560	1.24	12,052	7.04	11.28
2.	American Coal	4, OH, 13	S	RB	36,689.74	\$25.250	\$12.510	\$37.760	4.69	12,583	8.37	6.72
3.	Dodge Hill Mining	9,KY,225	LTC	RB	31,784.10	\$30.822	\$7.950	\$38.772	2.49	12,616	8.96	7.10
4.	Dodge Hill Mining	9,KY,225	LTC	RB	3,573.30	\$29.932	\$8.480	\$38.412	2.94	11,389	8.38	13.45
5.	Freeman United	10,IL,117	S	RB	11,030.80	\$28.500	\$7.040	\$35.540	3.52	10,533	8.58	16.92
6.	Knight Hawk	10,IL,77&145	S	RB	12,954.16	\$33.750	\$8.430	\$42.180	2.65	11,275	8.90	12.72
7.	Synthetic American Fuel	10, IL,165	LTC	RB	55,634.10	\$26.449	\$8.020	\$34.469	2.86	12,081	8.92	9.13
8.	Zeigler Coal	10,IL,145,157	LTC	RB	16,433.10	\$38.196	\$8.750	\$46.946	2.77	10,671	8.19	16.13

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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FPSC Form 423-2(a)

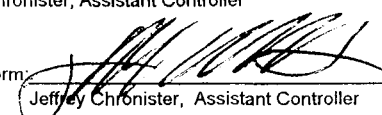
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	9,422.00	N/A	\$0.000	\$29.560	\$0.000	\$29.560	\$0.000	\$29.560
2.	American Coal	4, OH, 13	S	36,689.74	N/A	\$0.000	\$25.250	\$0.000	\$25.250	\$0.000	\$25.250
3.	Dodge Hill Mining	9,KY,225	LTC	31,784.10	N/A	\$0.000	\$29.430	\$0.000	\$29.430	\$1.392	\$30.822
4.	Dodge Hill Mining	9,KY,225	LTC	3,573.30	N/A	\$0.000	\$28.000	\$0.000	\$28.000	\$1.932	\$29.932
5.	Freeman United	10,IL,117	S	11,030.80	N/A	\$0.000	\$27.250	\$1.250	\$28.500	\$0.000	\$28.500
6.	Knight Hawk	10,IL,77&145	S	12,954.16	N/A	\$0.000	\$33.750	\$0.000	\$33.750	\$0.000	\$33.750
7.	Synthetic American Fuel	10, IL,165	LTC	55,634.10	N/A	\$0.000	\$26.548	(\$0.099)	\$26.449	\$0.000	\$26.449
8.	Zeigler Coal	10,IL,145,157	LTC	16,433.10	N/A	\$0.000	\$39.250	(\$1.054)	\$38.196	\$0.000	\$38.196

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

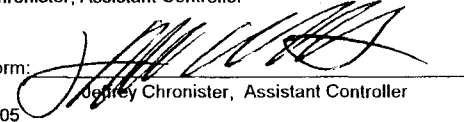
1. Reporting Month: December Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	American Coal	10,IL,165	Saline Cnty, IL	RB	9,422.00	\$29.560	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29.560
2.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	36,689.74	\$25.250	\$0.000	\$0.000	\$0.000	\$12.510	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.510	\$37.760
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	31,784.10	\$30.822	\$0.000	\$0.000	\$0.000	\$7.950	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.950	\$38.772
4.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,573.30	\$29.932	\$0.000	\$0.000	\$0.000	\$8.480	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.480	\$38.412
5.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	11,030.80	\$28.500	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$35.540
6.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	12,954.16	\$33.750	\$0.000	\$0.000	\$0.000	\$8.430	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.430	\$42.180
7.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	55,634.10	\$26.449	\$0.000	\$0.000	\$0.000	\$8.020	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.020	\$34.469
8.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	16,433.10	\$38.196	\$0.000	\$0.000	\$0.000	\$8.750	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.750	\$46.946

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

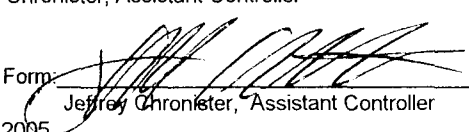
1. Reporting Month: December Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	27,395.53	\$18.928	\$2.970	\$21.898	4.73	13,826	0.37	8.94

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

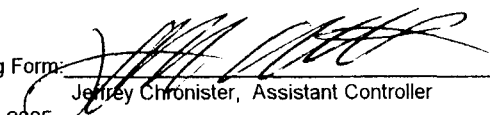
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: December Year 2004

2 Reporting Company: Tampa Electric Company

3 Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	27,395.53	N/A	\$0.000	\$18.928	\$0.000	\$18.928	\$0.000	\$18.928

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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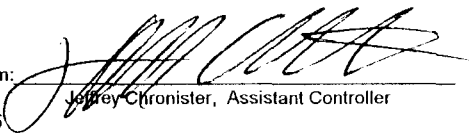
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PSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: December Year: 2004
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6 Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	27,395.53	\$18.928	\$0.000	\$0.000	\$0.000	\$2.970	\$0.000	\$0.000	\$0.000	\$0.000	\$2.970	\$21.898

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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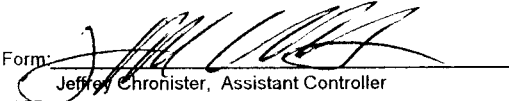
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	176,657.00	\$36.883	\$11.600	\$48.483	2.57	11,743	8.07	11.08
2.	Glencore Ltd.	45,Columbia,999	S	OB	35,627.00	\$74.950	\$0.000	\$74.950	0.74	12,314	5.97	8.09

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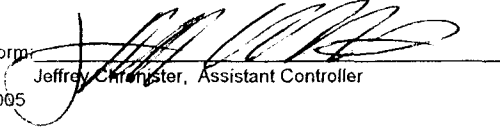
F-PSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2004
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	176,657.00	N/A	\$0.000	\$36.883	\$0.000	\$36.883	\$0.000	\$36.883
2.	Glencore Ltd.	45,Columbia,999	S	35,627.00	N/A	\$0.000	\$74.950	\$0.000	\$74.950	\$0.000	\$74.950

F-PSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Transfer Facility	N/A	Davant, La.	OB	176,657.00	\$36.883	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.600	\$0.000	\$0.000	\$11.600	\$48.483
2.	Glencore Ltd.	45,Columbia,999	La Jagua	OB	35,627.00	\$74.950	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$74.950

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 2005

Jeffrey Chronister
Jeffrey Chronister, Assistant Controller

Line No	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer facility	N/A	N/A	OB	70,940.00	\$32.084	\$14.990	\$47.074	3.06	12,892	2.15	8.74

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: December Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form


Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	70,940.00	N/A	\$0.000	\$32.084	\$0.000	\$32.084	\$0.000	\$32.084

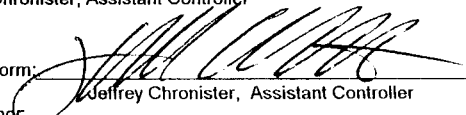
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FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2004
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609
5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller
6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Transfer facility	N/A	Davant, La.	OB	70,940.00	\$32.084	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.640	\$0.000	\$3.350	\$14.990	\$47.074

1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

1 Reporting Month: December Year: 2004

2 Reporting Company: Tampa Electric Company

4 Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5 Date Completed: February 15, 2005

Line No (a)	Month Reported (b)	Form Plant Name (c)	Interstate Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume-Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1	June 2004	Transfer Facility	Big Bend	Zeigler	1	82,240.20	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$40.950	\$40.951	\$49.053 ✓	Price Adjustment
2	June 2004	Transfer Facility	Polk	Alliance Coal	2	9,931.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.460	\$48.280 ✓	Quality Adjustment
3	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5	11,964.70	423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$8.000	\$7.500	\$36.848 ✓	Transportation Rate Adjustment
4	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6	14,047.60	423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$7.500	\$8.000	\$35.720 ✓	Transportation Rate Adjustment
5	July 2004	Transfer Facility	Big Bend	Zeigler	1	91,274.10	423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$7.830	\$8.060	\$50.085 ✓	Transportation Rate Adjustment
6	August 2004	Transfer Facility	Polk	Alliance Coal	2	8,329.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.580)	\$54.690 ✓	Quality Adjustment
7	September 2004	Transfer Facility	Big Bend	American Coal	4	17,414.65	423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$11.840	\$11.810	\$37.060 ✓	Transportation Rate Adjustment
8	September 2004	Transfer Facility	Polk	Alliance Coal	2	19,447.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.650	\$55.920 ✓	Quality Adjustment
9	October 2004	Transfer Facility	Big Bend	Peabody Development	11	1,569.10	423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$8.030	\$7.970	\$39.710 ✓	Transportation Rate Adjustment
10	October 2004	Transfer Facility	Polk	Alliance Coal	2	23,373.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.330	\$57.020 ✓	Quality Adjustment
11	January 2004	Transfer Facility	Big Bend	American Coal	8	34,978.00	423-2	Col. (f), Tons	34,978.00	24,169.00	\$35.850 ✓	Tonnage Adjustment
12	January 2004	Transfer Facility	Big Bend	American Coal	-	-	423-2	Col. (f), Tons	-	10,809.00	\$35.850 ✓	Tonnage Adjustment
							423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$5.980	\$-	\$29.870 ✓	Transportation Rate Adjustment
13	February 2004	Transfer Facility	Big Bend	American Coal	8	38,045.00	423-2	Col. (f), Tons	38,045.00	26,897.00	\$35.540 ✓	Tonnage Adjustment
14	February 2004	Transfer Facility	Big Bend	American Coal	-	-	423-2	Col. (f), Tons	-	11,148.00	\$35.540 ✓	Tonnage Adjustment
							423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$5.980	\$-	\$29.560 ✓	Transportation Rate Adjustment
15	March 2004	Transfer Facility	Big Bend	American Coal	8	37,772.00	423-2	Col. (f), Tons	37,772.00	27,799.00	\$35.540 ✓	Tonnage Adjustment
16	March 2004	Transfer Facility	Big Bend	American Coal	-	-	423-2	Col. (f), Tons	-	9,973.00	\$35.540 ✓	Tonnage Adjustment
							423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$5.980	\$-	\$29.560 ✓	Transportation Rate Adjustment
17	April 2004	Transfer Facility	Big Bend	American Coal	8	36,470.00	423-2	Col. (f), Tons	36,470.00	23,709.00	\$36.310 ✓	Tonnage Adjustment
18	April 2004	Transfer Facility	Big Bend	American Coal	-	-	423-2	Col. (f), Tons	-	12,761.00	\$36.310 ✓	Tonnage Adjustment
							423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$6.500	\$-	\$29.810 ✓	Transportation Rate Adjustment
19	May 2004	Transfer Facility	Big Bend	American Coal	8	30,446.00	423-2	Col. (f), Tons	30,446.00	17,553.00	\$36.060 ✓	Tonnage Adjustment
20	May 2004	Transfer Facility	Big Bend	American Coal	-	-	423-2	Col. (f), Tons	-	12,893.00	\$36.060 ✓	Tonnage Adjustment
							423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$6.500	\$-	\$29.560 ✓	Transportation Rate Adjustment

* These tons were previously included in line no. 8 in form 423-2

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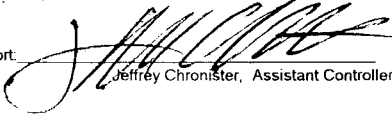
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

1 Reporting Month: December Year: 2004

2 Reporting Company: Tampa Electric Company

4 Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5 Date Completed: February 15, 2005

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
21	June 2004	Transfer Facility	Big Bend	American Coal	8	9,107.00	423-2	Col. (f), Tons	9,107.00	5,663.00	\$36.300 ✓	Tonnage Adjustment
22	June 2004	Transfer Facility	Big Bend	American Coal	*	-	423-2 423-2(b)	Col. (f), Tons Col. (k), River Barge Rate (\$/Ton)	\$6.500	\$ 3,444.00	\$36.300 ✓ \$29.800 ✓	Tonnage Adjustment Transportation Rate Adjustment
23	July 2004	Transfer Facility	Big Bend	American Coal	8	30,245.00	423-2	Col. (f), Tons	30,245.00	15,270.00	\$36.200 ✓	Tonnage Adjustment
24	July 2004	Transfer Facility	Big Bend	American Coal	*	-	423-2 423-2(b)	Col. (f), Tons Col. (k), River Barge Rate (\$/Ton)	\$6.640	\$ 14,975.00	\$36.200 ✓ \$29.560 ✓	Tonnage Adjustment Transportation Rate Adjustment
25	August 2004	Transfer Facility	Big Bend	American Coal	8	9,093.00	423-2	Col. (f), Tons	9,093.00	2,551.00	\$36.200 ✓	Tonnage Adjustment
26	August 2004	Transfer Facility	Big Bend	American Coal	*	-	423-2 423-2(b)	Col. (f), Tons Col. (k), River Barge Rate (\$/Ton)	\$6.640	\$ 6,542.00	\$36.200 ✓ \$29.560 ✓	Tonnage Adjustment Transportation Rate Adjustment
27	September 2004	Transfer Facility	Big Bend	American Coal	8	18,102.00	423-2	Col. (f), Tons	18,102.00	6,257.00	\$36.200 ✓	Tonnage Adjustment
28	September 2004	Transfer Facility	Big Bend	American Coal	*	-	423-2 423-2(b)	Col. (f), Tons Col. (k), River Barge Rate (\$/Ton)	\$6.640	\$ 11,845.00	\$36.200 ✓ \$29.560 ✓	Tonnage Adjustment Transportation Rate Adjustment
29	October 2004	Transfer Facility	Big Bend	American Coal	8	15,114.00	423-2	Col. (f), Tons	15,114.00	12,098.00	\$36.560 ✓	Tonnage Adjustment
30	October 2004	Transfer Facility	Big Bend	American Coal	*	-	423-2 423-2(b)	Col. (f), Tons Col. (k), River Barge Rate (\$/Ton)	\$7.000	\$ 3,016.00	\$36.560 ✓ \$29.560 ✓	Tonnage Adjustment Transportation Rate Adjustment
31	November 2004	Transfer Facility	Big Bend	American Coal	8	8,769.00	423-2	Col. (f), Tons	8,769.00	219.00	\$36.150 ✓	Tonnage Adjustment
32	November 2004	Transfer Facility	Big Bend	American Coal	*	-	423-2 423-2(b)	Col. (f), Tons Col. (k), River Barge Rate (\$/Ton)	\$7.000	\$ 8,550.00	\$36.150 ✓ \$29.150 ✓	Tonnage Adjustment Transportation Rate Adjustment

* These tons were previously included in line no. 8 in form 423-2

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