



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

February 23, 2005

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., is an original and ten copies of its Performance Data Report for January 2005.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

A handwritten signature in black ink, appearing to read "James A. McGee", written over a light gray rectangular background.

James A. McGee

JAM/sc
Enclosure

cc: Parties of record

Progress Energy Florida

CERTIFICATE OF SERVICE

Docket No. 050001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Performance Data Report for the month of January 2005 has been furnished to the following individuals by regular US Mail this 23rd day of February 2005.

John Butler
Steel Hector & Davis
215 South Monroe Street
Suite 601
Tallahassee, FL 32301-1804

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302

Wm. Cochran Keating, IV
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

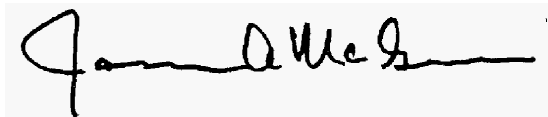
Robert Vandiver, Esquire
Office of the Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
117 S. Gadsden Street
Tallahassee, FL 32301

John McWhirter, Jr.
McWhirter, Reeves, McGlothlin,
400 North Tampa Street
Suite 2450
Tampa, FL 33601

Norman Horton, Jr., Esquire
Messer, Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302

Ronald C. LeFace, Esquire
Seann M. Frazier, Esquire
Greenberg Traurig
101 East College Avenue
Tallahassee, FL 32301



Attorney

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

ANCLOTE 1	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Dec Period
1. EAF	90.43												90.43
2. PH	744												744
3. SH	648.2												648.2
4. RSH	25.2												25.2
5. UH	70.6												70.6
6. POH	70.6												70.6
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	2.4												2.4
10. LR PF (MW)	135.3												135.3
11. PMOH	0.0												0.0
12. LR PM (MW)	0.0												0.0
13. NSC (MW)	498												498
14. OPER MBTU	1,561,432												1,561,432
15. NET GEN (MWH)	154,665												154,665
16. ANOHR (BTU/KWH)	10,095.6												10,095.6
17. NOF (%)	47.91												47.91
18. NPC (MW)	498												498

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

ANCLOTE 2	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Dec Period
1. EAF	58.78												58.78
2. PH	744												744
3. SH	278.4												278.4
4. RSH	165.8												165.8
5. UH	299.9												299.9
6. POH	281.5												281.5
7. FOH	18.4												18.4
8. MOH	0.0												0.0
9. PFOH	56.9												56.9
10. LR PF (MW)	59.0												59.0
11. PMOH	0.0												0.0
12. LR PM (MW)	0.0												0.0
13. NSC (MW)	495												495
14. OPER MBTU	648,670												648,670
15. NET GEN (MWH)	64,318												64,318
16. ANOHR (BTU/KWH)	10,085.4												10,085.4
17. NOF (%)	46.68												46.68
18. NPC (MW)	495												495

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

CRYSTAL RIVER 1	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Dec Period
1. EAF	97.25												97.25
2. PH	744												744
3. SH	744.0												744.0
4. RSH	0.0												0.0
5. UH	0.0												0.0
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	5.3												5.3
10. LR PF (MW)	76.2												76.2
11. PMOH	40.0												40.0
12. LR PM (MW)	183.9												183.9
13. NSC (MW)	379												379
14. OPER MBTU	2,114,365												2,114,365
15. NET GEN (MWH)	208,634												208,634
16. ANOHR (BTU/KWH)	10,134.3												10,134.3
17. NOF (%)	73.99												73.99
18. NPC (MW)	379												379

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

CRYSTAL RIVER 2	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Dec Period
1. EAF	86.04												86.04
2. PH	744												744
3. SH	648.0												648.0
4. RSH	0.0												0.0
5. UH	96.0												96.0
6. POH	0.0												0.0
7. FOH	96.0												96.0
8. MOH	0.0												0.0
9. PFOH	15.1												15.1
10. LR PF (MW)	85.0												85.0
11. PMOH	21.8												21.8
12. LR PM (MW)	117.8												117.8
13. NSC (MW)	486												486
14. OPER MBTU	2,279,425												2,279,425
15. NET GEN (MWH)	235,155												235,155
16. ANOHR (BTU/KWH)	9,693.3												9,693.3
17. NOF (%)	74.67												74.67
18. NPC (MW)	486												486

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

CRYSTAL RIVER 3	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Dec Period
1. EAF	100.00												100.00
2. PH	744												744
3. SH	744.0												744.0
4. RSH	0.0												0.0
5. UH	0.0												0.0
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	0.0												0.0
10. LR PF (MW)	0.0												0.0
11. PMOH	0.0												0.0
12. LR PM (MW)	0.0												0.0
13. NSC (MW)	769												769
14. OPER MBTU	5,983,430												5,983,430
15. NET GEN (MWH)	587,870												587,870
16. ANOHR (BTU/KWH)	10,178.1												10,178.1
17. NOF (%)	102.75												102.75
18. NPC (MW)	769												769

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

CRYSTAL RIVER 4	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Dec Period
1. EAF	99.55												99.55
2. PH	744												744
3. SH	744.0												744.0
4. RSH	0.0												0.0
5. UH	0.0												0.0
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	2.2												2.2
10. LR PF (MW)	58.9												58.9
11. PMOH	13.6												13.6
12. LR PM (MW)	168.4												168.4
13. NSC (MW)	720												720
14. OPER MBTU	4,664,246												4,664,246
15. NET GEN (MWH)	490,605												490,605
16. ANOHR (BTU/KWH)	9,507.1												9,507.1
17. NOF (%)	91.59												91.59
18. NPC (MW)	720												720

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

CRYSTAL RIVER 5	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Dec Period
1. EAF	86.07												86.07
2. PH	744												744
3. SH	652.6												652.6
4. RSH	0.0												0.0
5. UH	91.4												91.4
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	91.4												91.4
9. PFOH	13.2												13.2
10. LR PF (MW)	24.0												24.0
11. PMOH	41.0												41.0
12. LR PM (MW)	206.7												206.7
13. NSC (MW)	717												717
14. OPER MBTU	3,870,572												3,870,572
15. NET GEN (MWH)	409,977												409,977
16. ANOHR (BTU/KWH)	9,441.0												9,441.0
17. NOF (%)	87.61												87.61
18. NPC (MW)	717												717

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

HINES 1	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Dec Period
1. EAF	99.67												99.67
2. PH	744												744
3. SH	520.7												520.7
4. RSH	223.3												223.3
5. UH	0.0												0.0
6. POH	0.0												0.0
7. FOH	0.0												0.0
8. MOH	0.0												0.0
9. PFOH	5.5												5.5
10. LR PF (MW)	216.0												216.0
11. PMOH	0.0												0.0
12. LR PM (MW)	0.0												0.0
13. NSC (MW)	482												482
14. OPER MBTU	1,593,554												1,593,554
15. NET GEN (MWH)	202,218												202,218
16. ANOHR (BTU/KWH)	7,880.4												7,880.4
17. NOF (%)	80.57												80.57
18. NPC (MW)	482												482

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

TIGER BAY	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Dec Period
1. EAF	69.21												69.21
2. PH	744												744
3. SH	133.3												133.3
4. RSH	381.6												381.6
5. UH	229.1												229.1
6. POH	0.0												0.0
7. FOH	229.1												229.1
8. MOH	0.0												0.0
9. PFOH	0.0												0.0
10. LR PF (MW)	0.0												0.0
11. PMOH	0.0												0.0
12. LR PM (MW)	0.0												0.0
13. NSC (MW)	207												207
14. OPER MBTU	127,135												127,135
15. NET GEN (MWH)	15,625												15,625
16. ANOHR (BTU/KWH)	8,136.7												8,136.7
17. NOF (%)	56.61												56.61
18. NPC (MW)	207												207

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY 2005

Anclote 1				
Date	Outage Type	Hours	MW Affected	Description
1/9/2005	PFO	1.18	109.9	DESUPERHEATER/ATTEMPERATOR VALVES
1/25/2005	PFO	1.25	159.0	COMBUSTION/STEAM CONDITION CONTROLS
1/29/2005	PO	70.55	498.0	BOTTOM ASH HOPPERS (INCLUDING GATES)

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY 2005

Anclote 2				
Date	Outage Type	Hours	MW Affected	Description
1/2/2005	PFO	0.92	58.8	CONDENSATE/HOTWELL PUMP MOTOR
1/4/2005	PFO	36.17	59.0	CONDENSATE/HOTWELL PUMP MOTOR
1/6/2005	PO	281.50	495.0	TURBINE REHEAT STOP VALVES
1/24/2005	PFO	1.93	58.9	CONDENSATE/HOTWELL PUMP MOTOR
1/24/2005	PFO	2.67	59.0	CONDENSATE/HOTWELL PUMP MOTOR
1/25/2005	FFO	18.37	495.0	AIR SUPPLY DUCTS
1/25/2005	PFO	3.00	59.1	CONDENSATE/HOTWELL PUMP MOTOR
1/28/2005	PFO	4.12	59.0	CONDENSATE/HOTWELL PUMP MOTOR
1/29/2005	PFO	1.97	58.9	CONDENSATE/HOTWELL PUMP MOTOR
1/30/2005	PFO	2.67	59.0	CONDENSATE/HOTWELL PUMP MOTOR
1/31/2005	PFO	3.50	59.0	CONDENSATE/HOTWELL PUMP MOTOR

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY 2005

Date	Outage Type	Hours	MW Affected	Description
1/7/2005	PFO	4.57	75.0	OTHER PULVERIZER PROBLEMS
1/17/2005	PFO	0.75	83.9	PULVERIZER FEEDERS
1/19/2005	PMO	6.88	151.0	CONDENSER TUBE AND WATER BOX CLEANING
1/21/2005	PMO	12.00	265.0	BOTTOM ASH SYSTEMS (WET OR DRY)
1/22/2005	PMO	12.00	94.0	BOTTOM ASH SYSTEMS (WET OR DRY)
1/22/2005	PMO	3.75	265.0	BOTTOM ASH SYSTEMS (WET OR DRY)
1/26/2005	PMO	5.32	189.0	CONDENSER TUBE AND WATER BOX CLEANING

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY 2005

Date	Outage Type	Hours	MW Affected	Description
1/6/2005	PMO	4.58	151.0	OTHER FEEDWATER VALVES
1/6/2005	PMO	6.20	144.0	CONDENSER TUBE AND WATER BOX CLEANING
1/9/2005	PMO	4.67	95.0	CONDENSATE BOOSTER PUMP
1/9/2005	PMO	6.33	85.0	PULVERIZER FEEDERS
1/10/2005	PFO	9.50	85.0	PULVERIZER FEEDERS
1/11/2005	PFO	5.57	85.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
1/28/2005	FFO	95.97	486.0	FIRST SUPERHEATER LEAKS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY 2005

Date	Outage Type	Hours	MW Affected	Description
				NO OUTAGES

PROGRESS ENERGY FLORIDA

Date	Outage Type	Hours	MW Affected	Description
1/8/2005	PFO	2.15	58.9	FLUE GAS RECIRCULATION DAMPERS
1/19/2005	PMO	7.75	101.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
1/26/2005	PMO	5.83	258.0	GEMS CERTIFICATION AND RECERTIFICATION

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY 2005

Crystal River 5				
Date	Outage Type	Hours	MW Affected	Description
1/3/2005	FMO	91.37	717.0	PLATEN SUPERHEATER LEAKS
1/8/2005	PFO	13.17	24.0	AIR SUPPLY DAMPERS
1/19/2005	PMO	2.22	98.0	CONDENSER TUBE LEAKS
1/19/2005	PMO	6.52	98.0	PULVERIZER MILLS
1/20/2005	PMO	5.33	108.0	PULVERIZER MILLS
1/23/2005	PMO	2.50	127.1	CONDENSER TUBE LEAKS
1/25/2005	PMO	5.00	97.9	PULVERIZER MILLS
1/28/2005	PMO	6.75	531.0	CONDENSER TUBE LEAKS
1/31/2005	PMO	2.78	214.1	CEMS CERTIFICATION AND RECERTIFICATION
1/31/2005	PMO	3.87	399.9	CEMS CERTIFICATION AND RECERTIFICATION
1/31/2005	PMO	6.00	84.0	OTHER HIGH PRESSURE HEATER PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY 2005

Date	Outage Type	Hours	MW Affected	Description
1/18/2005	PFO	5.45	216.0	GT GAS FUEL SYSTEM

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY 2005

Date	Outage Type	Hours	MW Affected	Description
1/16/2005	FFO	229.1	207.0	OTHER EXCITER PROBLEMS