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Hialeah, Florida 33013

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February 16, 2005

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

**Re: Docket No. 050003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of January 2005.

Thank you for your assistance in connection with this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Gloria L. Lopez", written over a light-colored rectangular background.

Gloria L. Lopez  
Director Regulatory & Governmental Affairs  
Florida City Gas

DOCUMENT NUMBER-DATE

01938 FEB 25 05

FPSC-COMMISSION CLERK

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 05		Through		DECEMBER 0		PAGE 1 OF 1	
		CURRENT MONTH: 01/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	42,354	19,810	(22,544)	(113.80)	42,354	19,810	(22,544)	(113.80)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		27,063	27,063	100.00		27,063	27,063	100.00
3	SWING SERVICE (Line 16 A-1 support detail)								
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,649,938	3,752,854	1,102,916	29.39	2,649,938	3,752,854	1,102,916	29.39
5	DEMAND (Line 25 + Line 31 A-1 support detail)	884,547	861,788	(22,759)	(2.64)	884,547	861,788	(22,759)	(2.64)
6	OTHER (Line 40 A-1 support detail)	7,660	9,766	2,106	21.56	7,660	9,766	2,106	21.56
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)								
8	DEMAND								
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)								
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,584,499	4,671,281	1,086,782	23.27	3,584,499	4,671,281	1,086,782	23.27
12	NET UNBILLED								
13	COMPANY USE (Line 40 - Page 11)	(1,417)	(1,994)	(577)	28.94	(1,417)	(1,994)	(577)	28.94
14	TOTAL THERM SALES	3,443,564	4,669,287	1,225,723	26.25	3,443,564	4,669,287	1,225,723	26.25
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,582,781	4,683,171	100,390	2.14	4,582,781	4,683,171	100,390	2.14
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	3,007,000	3,007,000	100.00	-	3,007,000	3,007,000	100.00
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-		-		-		-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,656,261	4,675,871	19,610	0.42	4,656,261	4,675,871	19,610	0.42
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100	-	-	18,262,100	18,262,100	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	7,446	9,300	1,854	19.94	7,446	9,300	1,854	19.94
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)								
22	DEMAND								
23									
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,663,707	4,685,171	21,464	0.46	4,663,707	4,685,171	21,464	0.46
25	NET UNBILLED								
26	COMPANY USE (Line 40 - Page 11)	(1,629)	(2,000)	(371)	18.55	(1,629)	(2,000)	(371)	18.55
27	TOTAL THERM SALES (24-26 Estimated only)	4,337,514	4,683,171	345,657	7.38	4,337,514	4,683,171	345,657	7.38
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00924	0.00423	(0.00501)	(118.44)	0.00924	0.00423	(0.00501)	(118.44)
29	NO NOTICE SERVICE (2/16)		0.00900	0.00900	100.00	#DIV/0!	0.00900	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)								
31	COMMODITY (Other) (4/18)	0.56911	0.80260	0.23349	29.09	0.56911	0.80260	0.23349	29.09
32	DEMAND (5/19)	0.04844	0.04719	(0.00125)	(2.65)	0.04844	0.04719	(0.00125)	(2.65)
33	OTHER (6/20)	1.02874	1.05011	0.02137	2.04	1.02874	1.05011	0.02137	2.04
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)								
35	DEMAND (8/22)								
36									
37	TOTAL COST (11/24)	0.76859	0.99704	0.22845	22.91	0.76859	0.99704	0.22845	22.91
38	NET UNBILLED (12/25)								
39	COMPANY USE (13/26)	0.86986	0.99700	0.12714	12.75	0.86986	0.99700	0.12714	12.75
40	TOTAL THERM SALES (11/27)	0.82639	0.99746	0.17107	17.15	0.82639	0.99746	0.17107	17.15
41	TRUE-UP (E-2)	(0.07516)	(0.07516)	-	-	(0.07516)	(0.07516)	-	-
42	TOTAL COST OF GAS (40+41)	0.75123	0.92230	0.17107	18.55	0.75123	0.92230	0.17107	18.55
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.75501	0.92694	0.17193	18.55	0.75501	0.92694	0.17193	18.55
45	PGA FACTOR ROUNDED TO NEAREST .001	0.755	0.927	0.172	18.55	0.755	0.927	0.172	18.55

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/06/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05						(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 01/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	42,354	17,745	(24,609)	(138.68)	42,354	17,745	(24,609)	(138.68)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,649,938	2,822,388	172,450	6.11	2,649,938	2,822,388	172,450	6.11
5	DEMAND (Line 25 + Line 31 A-1 support detail)	884,547	884,079	(468)	(0.05)	884,547	884,079	(468)	(0.05)
6	OTHER (Line 40 A-1 support detail)	7,660	9,766	2,106	21.56	7,660	9,766	2,106	21.56
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,584,499	3,733,978	149,479	4.00	3,584,499	3,733,978	149,479	4.00
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,417)	(1,740)	(323)	18.56	(1,417)	(1,740)	(323)	18.56
14	TOTAL THERM SALES	3,443,564	3,732,238	288,674	7.73	3,443,564	3,732,238	288,674	7.73
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,582,781	4,284,975	(297,806)	(6.95)	4,582,781	4,284,975	(297,806)	(6.95)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,656,261	4,284,975	(371,286)	(8.66)	4,656,261	4,284,975	(371,286)	(8.66)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100	-	-	18,262,100	18,262,100	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	7,446	9,300	1,854	19.94	7,446	9,300	1,854	19.94
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,663,707	4,294,275	(369,432)	(8.60)	4,663,707	4,294,275	(369,432)	(8.60)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,629)	(2,000)	(371)	18.55	(1,629)	(2,000)	(371)	18.55
27	TOTAL THERM SALES (24-26 Estimated only)	4,337,514	4,292,275	(45,239)	(1.05)	4,337,514	4,292,275	(45,239)	(1.05)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00924	0.00414	(0.00510)	(123.19)	0.00924	0.00414	(0.00510)	(123.19)
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.56911	0.65867	0.08956	13.60	0.56911	0.65867	0.08956	13.60
32	DEMAND (5/19)	0.04844	0.04841	(0.00003)	(0.06)	0.04844	0.04841	(0.00003)	(0.06)
33	OTHER (6/20)	1.02874	1.05011	0.02137	2.04	1.02874	1.05011	0.02137	2.04
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.76859	0.86952	0.10093	11.61	0.76859	0.86952	0.10093	11.61
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.86986	0.87000	0.00014	0.02	0.86986	0.87000	0.00014	0.02
40	TOTAL THERM SALES (11/27)	0.82639	0.86993	0.04354	5.01	0.82639	0.86993	0.04354	5.01
41	TRUE-UP (E-2)	(0.07516)	(0.07516)	-	-	(0.07516)	(0.07516)	-	-
42	TOTAL COST OF GAS (40+41)	0.75123	0.79477	0.04354	5.48	0.75123	0.79477	0.04354	5.48
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.75501	0.79877	0.04376	5.48	0.75501	0.79877	0.04376	5.48
45	PGA FACTOR ROUNDED TO NEAREST .001	0.755	0.799	0.044	5.51	0.755	0.799	0.044	5.51

FOR THE PERIOD: JANUARY 05 THROUGH DECEMBER 05

1	Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,445,920	38,858.40	0.00874
2	Commodity Pipeline - Scheduled ITS			
3	No Notice Commodity Adjustment			
4	Commodity True-up (Line 2+3 Page 10)	138,490	3,510.67	0.02535
5	Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,629)	(15.06)	0.00924
6	Commodity Adjustments			
7				
8	TOTAL COMMODITY (Pipeline)	4,582,781	42,354.01	0.00924
9	Swing Service Scheduled			
10	Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	
11	Operational Flow Order Volumes - FGT			
12	Less Alert Day Volumes Direct Billed to Others			
13	Operating Account Balancing			
14	Other - Net market delivery imbalance	0	0.00	
15				
16	TOTAL SWING SERVICE	0	0.00	#DIV/0!
17	Commodity Other - Scheduled FTS (Terms-Line 4 Page 10), (Amt-Line87 Page 10)	4,584,410	2,708,181.43	0.59074
18	WSS/Hattiesburg Storage			
19	Imbalance Cashout - FGT			
20	FGT - Cash out (Line 24 Page 11)	(16,810.00)	(116,249.41)	
21	Imbalance Cashout - Transporting Cus (Line 15 Page 11)	90,290	59,315.66	
22	Other Shippers (Line 85 Page 10)	0.00	91.97	
23	Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,629)	(1,402.06)	0.86069
24	TOTAL COMMODITY (Other)	4,656,261	2,649,937.59	0.56911
				0.00000
	(Line 16 Page 10)	0	0.00	0.00000
	(Line 32 Page 11)	0	2,938.52	
32	TOTAL DEMAND	18,262,100	884,546.67	0.04844
33	Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	7,446	7,659.54	1.02868
34	Peak Shaving			
35	Storage withdrawal			
36	Broker Fee			
37	Realized Gain/Loss (Line 22, Page 10)		0.00	
38	Other		0.00	
39	Other			
40	TOTAL OTHER	7,446	7,659.54	1.02868

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		JANUARY 05 Through		DECEMBER 05		(REVISED 6/08/94)	
		CURRENT MONTH: 01/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,657,598	2,832,154	174,556	6.16%	2,657,598	2,832,154	174,556	6.16%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	926,901	901,824	(25,077)	-2.78%	926,901	901,824	(25,077)	-2.78%
3	TOTAL	3,584,499	3,733,978	149,479	4.00%	3,584,499	3,733,978	149,479	4.00%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,443,564	3,732,238	288,674	7.73%	3,443,564	3,732,238	288,674	7.73%
5	TRUE-UP (COLLECTED) OR REFUNDED	265,639	265,639		0.00%	265,639	265,639		0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,709,203	3,997,877	288,674	7.22%	3,709,203	3,997,877	288,674	7.22%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	124,704	263,899	139,195	52.75%	124,704	263,899	139,195	52.75%
8	INTEREST PROVISION-THIS PERIOD (21)	6,535	(575)	(7,110)	1236.52%	6,535	(575)	(7,110)	1236.52%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,305,619	(283,773)	(3,589,392)	1264.88%	3,305,619	(283,773)	(3,589,392)	1264.88%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(265,639)	(265,639)		0.00%	(265,639)	(265,639)		0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)				---				---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,171,219	(286,088)	(3,457,307)	1208.48%	3,171,219	(286,088)	(3,457,307)	1208.48%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,305,619	(283,773)	(3,589,392)	1264.88%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,164,684	(285,513)	(3,450,197)	1208.42%				
14	TOTAL (12+13)	6,470,303	(569,286)	(7,039,589)	1236.56%				
15	AVERAGE (50% OF 14)	3,235,152	(284,643)	(3,519,795)	1236.56%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02340	0.02340		0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02500	0.02500		0.00%				
18	TOTAL (16+17)	0.04840	0.04840	-	0.00%				
19	AVERAGE (50% OF 18)	0.02420	0.02420	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00202	0.00202	-	0.00%				
21	INTEREST PROVISION (15x20)	6,535	(575)	(7,110)	1236.52%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 01/05

JANUARY 05 Through

DECEMBER 05

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	GT		TS-1					33,330.3	881,608.1		19.98
2	Energy Marketing	System Supply	TS	4,606,740		4,606,740	2,858,061.53				62.04
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				4,606,740		4,606,740	2,858,062	33,330	881,608	5,528	82.02

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

**SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11**

**FOR THE PERIOD OF:                      01/01/05                      Through                      12/31/05**

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Cinergy Marketing	CS 8	14,860	14,452	460,674	448,005	6.2041	6.3795	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		<b>TOTAL</b>	14,860	14,452	460,674	448,005	5.8787	6.0449	
							<b>WEIGHTED AVERAGE</b>	6.2041	6.3795

	CURRENT MONTH: 01/05		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	2,188,061	2,466,778	278,717	12.74%	2,188,061	2,466,778	278,717	12.74%
2 GAS LIGHTS	1,880	1,900	20	1.06%	1,880	1,900	20	1.06%
3 COMMERCIAL	2,100,188	2,167,042	66,854	3.18%	2,100,188	2,167,042	66,854	3.18%
4 LARGE COMMERCIAL	47,385	38,700	(8,685)	-18.33%	47,385	38,700	(8,685)	-18.33%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	300	300	0.00%
<b>6 TOTAL FIRM</b>	<b>4,337,514</b>	<b>4,674,720</b>	<b>337,206</b>	<b>7.77%</b>	<b>4,337,514</b>	<b>4,674,720</b>	<b>337,206</b>	<b>7.77%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
10 COMMERCIAL TRANSP.	2,130,494	2,112,123	(18,371)	-0.86%	2,130,494	2,112,123	(18,371)	-0.86%
11 SMALL COMMERCIAL TRANSP. FI	2,033,520	2,390,580	357,060	17.56%	2,033,520	2,390,580	357,060	17.56%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	1,262	1,000	(262)	-20.76%	1,262	1,000	(262)	-20.76%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	735,347	635,650	(99,697)	-13.56%	735,347	635,650	(99,697)	-13.56%
18 SPECIAL CONTRACT TRANSP.	28,630	74,390	45,760	159.83%	28,630	74,390	45,760	159.83%
<b>19 TOTAL TRANSPORTATION</b>	<b>4,929,253</b>	<b>5,213,743</b>	<b>284,490</b>	<b>5.77%</b>	<b>4,929,253</b>	<b>5,213,743</b>	<b>284,490</b>	<b>5.77%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>9,266,767</b>	<b>9,888,463</b>	<b>621,696</b>	<b>6.71%</b>	<b>9,266,767</b>	<b>9,888,463</b>	<b>621,696</b>	<b>6.71%</b>
<b>CUSTOMERS PERIOD TO DATE</b>								
21 GAS LIGHTS	40	221	181	452.50%	40	221	181	452.50%
22 COMMERCIAL	3,889	4,061	172	4.42%	3,889	4,061	172	4.42%
23 LARGE COMMERCIAL	4	3	(1)	-25.00%	4	3	(1)	-25.00%
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%
<b>25 TOTAL FIRM</b>	<b>94,036</b>	<b>101,789</b>	<b>7,753</b>	<b>8.24%</b>	<b>94,036</b>	<b>101,789</b>	<b>7,753</b>	<b>8.24%</b>
<b>CUSTOMERS PERIOD TO DATE</b>								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>CUSTOMERS PERIOD TO DATE</b>								
30 SMALL COMMERCIAL TRANSP. FI	1,395	1,497	102	7.31%	1,395	1,497	102	7.31%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	1	3	2	200.00%	1	3	2	200.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	8	8	-	0.00%	8	8	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
	1,480	1,583	103	6.96%	1,480	1,583	103	6.96%
	<b>95,516</b>	<b>103,372</b>	<b>7,856</b>	<b>8.22%</b>	<b>95,516</b>	<b>103,372</b>	<b>7,856</b>	<b>8.22%</b>
39 RESIDENTIAL	24	25	1	4.17%	24	25	1	4.17%
40 GAS LIGHTS	47	9	(38)	-80.85%	47	9	(38)	-80.85%
41 COMMERCIAL	540	534	(6)	-1.11%	540	534	(6)	-1.11%
42 LARGE COMMERCIAL	11,846	12,900	1,054	8.90%	11,846	12,900	1,054	8.90%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	28,790	28,933	143	0.50%	28,790	28,933	143	0.50%
47 SMALL COMMERCIAL TRANSP. FI	1,458	1,597	139	9.53%	1,458	1,597	139	9.53%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	1,262	333	(929)	-73.61%	1,262	333	(929)	-73.61%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	91,918	79,456	(12,462)	-13.56%	91,918	79,456	(12,462)	-13.56%
54 SPECIAL CONTRACT	14,315	37,195	22,880	159.83%	14,315	37,195	22,880	159.83%





					AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	4,293,130	0.00881	37,822.48	
3	Contract #3608, 5338, 5364, 5381	FTS 2	152,790	0.00678	1,035.92	
3A	Back to Back / No Notice			n/a	n/a	
4	<b>Total Firm:</b>				<b>38,858.40</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	TS-1 Demand - System supply	Miami	8,277,000	0.03855	319,078.35	( )
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	371,690	0.03855	14,328.65	( )
8	" System supply	Brevard	4,893,660	0.03855	188,650.59	( )
9	" " "	Merritt Sq.	0	0.03855	0.00	( )
10	<b>Total FTS-1 demand</b>				<b>522,057.59</b>	
11						
12	TS-2 Demand - System supply	Miami	4,719,750	0.07618	359,550.56	( )
13	TS-2 Demand - Capacity release		0	---	0.00	
14						
15	<b>Total FTS-2 demand</b>				<b>359,550.56</b>	
16						
17						
18						
19						
20						
21	<b>Total fixed charges</b>				<b>881,608.15</b>	( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24				<b>THERMS</b>	<b>AMOUNT</b>	
25	Energy Marketing		4,606,740		2,858,061.53	( )
26	Less Turn Back Gas		0		0.00	( )
27	Less Jan'05 Contract compensation credit:				(149,880.10)	( )
28						
29						
30						
31						
32						
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34						
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38						
39						
40						
41						
42						
43						
44						
45	<b>Total costs:</b>				<b>2,708,181.43</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>3,628,647.98</b>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 01/05	4,445,920.0		38,858.40	38,858.40			
2	Reverse FTS-1 & FTS-2 Commod accr 12/04	(4,473,840.0)		(36,720.77)	(36,720.77)			
3	FTS-1 & FTS-2 Commodity 12/04	4,612,130.0	40,231.44		40,231.44	B1 (1)		
4		4,584,410.0			42,369.07			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 01/05	18,262,100.0		881,608.15	881,608.15			
7	Reverse FTS-1 & FTS-2 Demand accr 12/04	(18,262,100.0)		(881,608.15)	(881,608.15)			
8	FTS-1 & FTS-2 Demand 12/04	18,262,100.0	881,608.15		881,608.15	B1 (2)		
9								
10	TOTAL FGT DEMAND	18,262,100.0			881,608.15			
11	No-Notice Demand	-	0.00		-			
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND	-			-			
17								
18	FGT - Adjustment	0.00	0.00		-			
19								
20								
21	TECO - Peoples Gas - 12/04		7,445.7	7,659.54	7,659.54	B2, B3		
22								
23								
24	Reverse Cinergy Marketing - 12/04	(4,634,380.0)		(3,607,392.44)	(3,607,392.44)			
25	Reverse Cinergy - 12/04 Management Fee			24,980.00	24,980.00			
26	Cinergy Marketing - 12/04	4,753,840.0	3,607,484.41		3,607,484.41	B1 (3)		
27	Cinergy Marketing - 12/04 Fee Adj.		(24,980.00)		(24,980.00)	B1 (4)		
28								
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68	Reverse Unocal - 05/03			(17.22)	(17.22)			
69	Unocal - 05/03			17.22	17.22			
70	Cinergy - 09/04	(24,840.0)		(13,002.22)	(13,002.22)			
71	Cinergy - 09/04	24,840.0		13,002.22	13,002.22			
72	Cinergy - 09/04	(720.0)		(362.16)	(362.16)			
73	Cinergy - 09/04	720.0		362.16	362.16			
74								
75								
76								
77								
78								
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81								
82								
83								
84								
85	Net Activity	119,460.00			91.97			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	4,606,740.0		2,708,181.43	2,708,181.43			
88								
89	Total purchases & accruals -	4,591,855.7	4,512,003.54	(872,093.38)	3,639,910.16			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 01/05

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	<b>OVERTENDERS / TRANSP. CUSTOMERS</b>							
3								
4								
5	Florida Public Utilities - 12/04	2,770.0	1,758.30		1,758.30	B4		
6	FPL Energy - 12/04	37,500.0	25,031.25		25,031.25	B4		
7	Hesco - 11/04	6,520.0	4,352.10		4,352.10	B4		
8	Infinite Energy - 11/04	20,530.0	13,703.78		13,703.78	B4		
9	Interconn Resources - 11/04	13,440.0	8,971.20		8,971.20	B4		
10	Mirabito Gas - 11/04	9,530.0	5,499.03		5,499.03	B4		
11								
12								
13								
14								
15	<b>Total overtenders</b>	<b>0.00</b>	<b>90,290.00</b>	<b>59,315.65</b>	<b>0.00</b>	<b>59,315.66</b>		
<b>BALANCING CHARGES</b>								
16								
17								
18								
<b>BOOK-OUT TRANSACTIONS</b>								
20	FGT - 09/04	(183,920.0)	(192,417.68)			B5		
21	FGT - 11/04	167,110.0	76,168.27			B6		
22								
23								
24	<b>Total book-outs</b>	<b>0.0</b>	<b>(16,810.0)</b>	<b>(116,249.41)</b>	<b>0.00</b>	<b>0.00</b>		
<b>STORAGE TRANSACTIONS</b>								
25								
26	Hattiesburg - 01/05	0.0	2,938.52		2,938.52	B7		
27								
28								
29								
30								
31								
32	<b>Total storage costs</b>	<b>0.0</b>	<b>2,938.52</b>	<b>0.00</b>	<b>2,938.52</b>			
33								
34		<b>4,665,335.7</b>	<b>4,458,008.31</b>	<b>(872,093.38)</b>	<b>3,702,164.34</b>			
35			(a)	(b)				
36								
37	<b>Total Gas Cost - (a + b):</b>		<b>3,585,914.93</b>					
38	<b>Less: Non-PGA Off System Sales</b>							
39	50% margin sharing							(For Information only)
40	Company Use	(1,629.0)	(1,417.12)					
41	Refund		0.00					
42								
43	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>	<b>4,663,706.70</b>	<b>3,584,497.81</b>					

REDACTED

Cinergy Marketing & Trading, LP  
 Suite 4900  
 1100 Louisiana  
 Houston, TX 77002

Invoice Number: 200412-NUIUTIL-CGF  
 Customer ID: City Gas Company of Florida  
 Customer Number:  
 GMS Contract Number:  
 Invoice Date: 1/17/2005  
 Due Date: 1/27/2005  
 Production Month: December-04  
 Number of Days In Month: 31

City Gas Company of Florida  
 a Division of Elizabethtown Gas Company  
 925 E. 25 Street  
 Hialeah, Florida 33013  
 (305) 691-8710  
**Finaled 1/20/05**

**Cinergy Marketing & Trading, LP**

Quantity	Avg. Price	Amount Due	Originally Invoiced
<b>Gas Supply</b>			
<b>Baseload Gas</b>			
Florida Gas, zone 1	FGT 73880, 73881, 73882, 73883	400,644 Dth	\$7.91000 \$ 3,169,094.04
Florida Gas, zone 2	FGT	- Dth	\$0.00000 \$ -
Florida Gas, zone 3	FGT	- Dth	\$0.00000 \$ -
<b>Swing Gas</b>			
Florida Gas, zone 1	FGT Various (8)	35,053 Dth	\$6.72117 \$ 235,597.25
Florida Gas, zone 2	FGT	- Dth	\$0.00000 \$ -
Florida Gas, zone 3	FGT	11,946 Dth	\$0.00770 \$ 91.98
<b>Turnback Gas</b>			
Florida Gas, zone 1	FGT	- Dth	\$0.00000 \$ -
Florida Gas, zone 2	FGT	- Dth	\$0.00000 \$ -
Florida Gas, zone 3	FGT	- Dth	\$0.00000 \$ -
<b>Intraday Gas</b>			
Florida Gas, zone 1	FGT 73840	7,449 Dth	\$7.23500 \$ 53,893.52
Florida Gas, zone 2	FGT 73840	11,772 Dth	\$7.23500 \$ 85,266.48
Florida Gas, zone 3	FGT 73840, 73872	8,520 Dth	\$7.23500 \$ 61,665.22
<b>Current Transport Totals</b>		<b>475,384 Dth</b>	<b>\$ 3,607,484.41</b>

→ B1(3)

Delivered Volume	Rate	Amount Due
<b>TRANSPORT</b>		
<b>Baseload Gas</b>		
FGT FTS-1	388,625	\$0.08810 \$ 34,237.83
FGT FTS-2		\$0.00000 \$ -
FGT FTS-2		\$0.00000 \$ -
<b>Swing Gas</b>		
FGT FTS-1	45,589	\$0.08810 \$ 4,016.39
FGT FTS-2		\$0.00000 \$ -
FGT FTS-2		\$0.00000 \$ -
<b>Turnback Gas</b>		
FGT FTS-1	-	\$0.00000 \$ -
FGT FTS-2	-	\$0.00000 \$ -
FGT FTS-2	-	\$0.00000 \$ -
<b>Intraday Gas</b>		
FGT FTS-1	7,226	\$0.08810 \$ 638.57
FGT FTS-2	11,419	\$0.06780 \$ 774.20
FGT FTS-2	8,355	\$0.06780 \$ 566.44
<b>Current Transport Totals</b>		<b>481,213 Dth \$ 40,231.44</b>

→ B1(1)

Qty	Rate	Amount Due
<b>Demand Charges</b>		
FGT FTS-1 5034	1,354,235	\$0.38550 \$522,057.50
FGT FTS-2 3608	79,670	\$0.76180 \$60,692.61
FGT FTS-2 5364	392,305	\$0.76180 \$298,857.95
<b>Current Demand Totals</b>		<b>1,826,210 \$881,608.15</b>

→ B1(2)

**Management Fee**

\$ (49,980.00)  
 \$ 50% B1(A)

**Recap**

Current Commodity Totals	\$ 3,607,484.41
Current Transport Totals	\$ 40,231.44
Reservation Fees	\$ -
Demand Charges	\$881,608.15
Management Fee	\$ (49,980.00)
<b>Net Amount Due</b>	<b>\$ 4,479,364.00</b>

50% (24,980) GP  
 50% (24,980) 0  
 - COMMODITY  
 - TRANSPORTATION  
 - Demand

Please Wire Transactions To:  
 First National Bank of Chicago  
 Chicago, IL

Please Send Invoices To:  
 Cinergy Marketing & Trading, LLC  
 Suite 4900  
 1100 Louisiana  
 Houston, TX 77002  
 Phone: (713) 393-6800

Please Remit Check To:  
 Cinergy Marketing & Trading, LLC  
 P.O. Box 730438  
 Dallas, TX 75373-0438

Please Send Correspondence To:  
 Cinergy Marketing & Trading, LLC  
 Suite 4900  
 1100 Louisiana  
 Houston, TX 77002  
 Phone: (713) 393-6800

REDACTED

B1

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



01961

3 A

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
4,588.43

STATEMENT DATE  
01/03/05

PAYABLE UPON RECEIPT

P.O. Box 31017  
TAMPA, FL 33631-3017

010122 00648071 000458843  
CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

*1/10  
OK  
#05-17411*

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE ADDRESS 10 NE 125TH ST  
NORTH MIAMI FL 33161-4501

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
4,588.43

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

PAST DUE AFTER  
01/24/05

--SERVICE PERIOD--  
TO 12/31/04 NUMBER OF DAYS 31 STATEMENT DATE 01/03/05

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNTING NUMBER  
00648071

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED  
ZSM08935 92291 88043 4248 1.0520 1.00250 4480.1  
TOTAL THERMS = 4480.1

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY THERM USAGE

DEC 04	144.5
DEC 03	194.1

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 3933.89  
PAYMENT 3933.89-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 4480.1 THMS @ 0.14862 665.83  
PGA 4480.1 THMS @ 0.85324 3822.60  
TOTAL GAS CHARGES 4588.43  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 4588.43  
TOTAL BALANCE DUE 4588.43

*2005 JAN -7 P 1:02  
UN PAID*

Post-it\* Fax Note 7871 Date 1/10/05 # of pages 2

To Rosie Abreu	From Liz Hernandez
Co./Dept FL City Box	Co. LITGAS
Phone #	Phone #
Fax # 305/644-9825	Fax # 908/820-8368

*05-80070-010*

*(B2)*

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



01962

3 A

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
3,071.11

STATEMENT DATE  
01/03/05

P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000307111  
CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

*1/10  
DA  
# 05-17042*

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
3,071.11

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

PAST DUE AFTER  
01/24/05

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
12/31/04 31 01/03/05

ACCOUNTING NUMBER  
00648097

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZTQ74899 27709 24897 2812 1.0520 1.00250 2965.6  
TOTAL THERMS = 2965.6

AVERAGE DAILY THERM USAGE  
DEC 04 95.7  
DEC 03 7.3

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 2534.95  
PAYMENT 2534.95-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 2965.6 THMS @ 0.14862 440.74  
PGA 2965.6 THMS @ 0.85324 2530.37  
TOTAL GAS CHARGES 3071.11  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 3071.11  
TOTAL BALANCE DUE 3071.11

RECEIVED  
JAN -7 P 1:02

NUI CORP ACP DEPT

05-800 700-010

(B3)

# CMS Monthly Cash Out

01/31/05 5:08PM

LDC:

Cash Out Month <sup>12/01/04</sup>

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
<b>Purchases - Long Positions</b>								
Florida Public Utility Company	3,100	2,823	277	0	277	\$(1,758.30)	277	0
FPL Energy Services, Inc.	104,337	100,587	3,750	0	3,750	\$(25,031.25)	3,750	0
Hesco	25,060	24,408	652	0	652	\$(4,352.10)	652	0
Infinite Energy Inc	94,216	92,163	2,053	0	2,053	\$(13,703.78)	2,053	0
Interconn Resources, Inc.	61,870	60,526	1,344	0	1,344	\$(8,971.20)	1,344	0
Mirabito Gas and Electric of Florida, LLC	3,410	2,457	953	0	953	\$(5,499.03)	953	0
	<b>291,993</b>	<b>282,964</b>	<b>9,029</b>	<b>0</b>	<b>9,029</b>	<b>\$(59,315.65)</b>	<b>9,029</b>	<b>0</b>
<b>No Action - In Balance</b>								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>	<b>0</b>
<b>Total System:</b>	<b>291,993</b>	<b>282,964</b>	<b>9,029</b>	<b>0</b>	<b>9,029</b>	<b>\$(59,315.65)</b>	<b>9,029</b>	<b>0</b>

B4

B4



REDACTED

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100055393	12/29/04	COLLINS ONE Attn: Norene Navarro		192,417.68	0.00	192,417.68
				CHECK TOTAL		192417.68



SPECIAL INSTRUCTIONS:

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 9600073182 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

**THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK**

	<b>FLORIDA GAS TRANSMISION</b>	<b>01/07/2005</b>	<b>CHECK NO 9600073182</b>
P. O. Box 1188 Houston, TX 77251-1188		JPMorgan Chase Bank 6040 Tarbell Road Syracuse, NY 13206	50-937 213

**PAY** \*\*\*One Hundred Ninety Two Thousand Four Hundred Seventeen Dollars And 68 Cent\*\*\*\*

To **NUI UTILITIES**  
 The **ONE ELIZBETH TOWN PLAZA**  
 Order **UNION NJ 07083**  
 Of

**\*\*\*\$192,417.68\***  
 NOT VALID AFTER 1 YEAR  
*[Signature]*

FLORIDA GAS TRANSMISSION COMPANY  
A CrossCountry Energy / EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

*wire due 1/20/05*

Supplier ID: 006924518 Contact Name: Harry Woodson Stmt D/T: 01/12/2005  
 Supplier Name: FLORIDA GAS TRANSMISSION COMPANY Contact phone: 713-953-0483  
 Month: 1/2004 *NOV '04* Legal Entity Name: NUI UTILITIES, INC. Duns Number: 056711344  
 LE Number: 11420

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor
MARKET DELIVERY	-2486	19,197		0	0	664,663	89,152	753,715	18,711		1.00

*ok  
J Smider*

***Charges***											
	Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due			
v-04	Market	(1,881)	1	5.706	0.0000	0.0000	0.0000	5.706	0.0000	5.706	\$ (9,591.79)
pt 04 ODA w/trans	Market	18,392	0.9	5.181	0.0000	0.0000	0.0000	4.6829	0.0000	4.6829	\$ 85,790.08
		<u>16,711</u>									\$ 76,168.27

Entered in EMS: *7m 1/13/05*

Approved in EMS: *maiano 1/13/05*

Mgr. Approval in EMS: *[Signature] 1/13/05*

*orig to Lettie 1/21/05*

*(B6)*

Effective November 1, 2004

**Elizabethtown**

Rosie Abreu  
 Kristie Chu  
 Ron Forster  
 Eve Hoffman  
 John Gondek  
 Dianne Rojek  
 Alan Vrostek  
 Len Willey  
 Tom Kaufman

Original Issue Date: 11/1/2004  
 Revision Date: [Redacted]

N. Navarro

**NUI Corporation Storage Allocation - Fiscal Year 2005**

		<b>Elizabethtown - Hattiesburg</b>						
				D1	D2	Total		
Monthly Fixed Cost				\$5,800.00	\$20,500.00	\$26,300.00		\$26,300.00
		Annual Firm Sales*	Allocation Percentage*	D1 volumes		D2 volumes		
Elizabethtown Gas	32,610	86.42%	8,736	\$5,012.39	87,360	\$17,716.22	\$22,728.61	\$22,728.61
* City Gas of Florida	4,216	11.17%	1,039	\$648.04	10,390	\$2,290.48	\$2,938.52	\$2,938.52
Elkton	908	2.41%	225	\$139.57	2,250	\$493.30	\$632.87	\$632.87
<b>Grand Total</b>	<b>37,734</b>	<b>100.0%</b>	<b>10,000</b>	<b>\$5,800.00</b>	<b>100,000</b>	<b>\$20,500.00</b>	<b>\$26,300.00</b>	<b>\$26,300.00</b>

Annual Firm Sales provided by Dan Nikolich

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