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February 25, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 050001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 and A12 for the month of January 2005.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

01944 FEB 25 05

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of February 2005 to the following:

Ms. Adrienne Vining*
Ms. Jennifer Rodan
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Florida Public Service Commission
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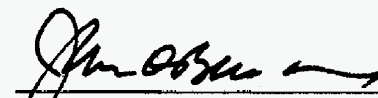
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Tallahassee, FL 32301-1859

Ms. Susan Ritenour
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Pensacola, FL 32520

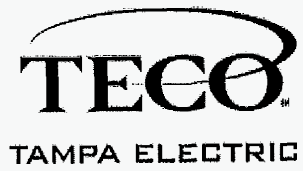
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West Palm Beach, FL 33402-3395



ATTORNEY



TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 & A12

JANUARY 2005

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	51,293,407	49,366,170	1,927,237	3.9%	1,385,203	1,423,336	(38,133)	-2.7%	3.70295	3.46834	0.23461	6.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(6,623)	(7,000)	377	-5.4%	1,385,203 (a)	1,423,336 (a)	(38,133)	-2.7%	(0.00048)	(0.00049)	0.00001	-2.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,385,203 (a)	1,423,336 (a)	(38,133)	-2.7%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,385,203 (a)	1,423,336 (a)	(38,133)	-2.7%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	51,286,784	49,359,170	1,927,614	3.9%	1,385,203	1,423,336	(38,133)	-2.7%	3.70247	3.46785	0.23462	6.8%
6. Fuel Cost of Purchased Power - Firm (A7)	4,493,941	4,354,900	139,041	3.2%	96,488	107,123	(10,635)	-9.9%	4.65751	4.06533	0.59219	14.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,570,540	0	1,570,540	0.0%	27,676	0	27,676	0.0%	5.67474	0.00000	5.67474	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	924,478	933,100	(8,622)	-0.9%	38,541	36,924	1,617	4.4%	2.39869	2.52708	(0.12840)	-5.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,988,959	5,288,000	1,700,959	32.2%	162,705	144,047	18,658	13.0%	4.29548	3.67102	0.62445	17.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,547,908	1,567,383	(19,475)	-1.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	46,147	26,900	19,247	71.6%	1,297	1,338	(41)	-3.1%	3.55798	2.01046	1.54752	77.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(88,432)	0	(88,432)	0.0%	(2,444)	0	(2,444)	0.0%	3.61833	0.00000	3.61833	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	318,373	803,900	(485,527)	-60.4%	10,586	25,085	(14,499)	-57.8%	3.00749	3.20470	(0.19721)	-6.2%
18. Gains on Market Based Sales	152,230	573,100	(420,870)	-73.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	428,318	1,403,900	(975,582)	-69.5%	9,439	26,423	(16,984)	-64.3%	4.53775	5.31317	(0.77543)	-14.6%
20. Net Inadvertant Interchange					(166)	0	(166)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					4,398	0	4,398	0.0%				
22. Interchange and Wheeling Losses					3,763	600	3,163	527.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	57,847,425	53,243,270	4,604,155	8.6%	1,538,938	1,540,360	(1,422)	-0.1%	3.75892	3.45655	0.30237	8.7%
24. Net Unbilled	(2,107,137) (a)	(2,637,864) (a)	530,727	-20.1%	(56,057)	(76,315)	20,258	-26.5%	3.75892	3.45655	0.30237	8.7%
25. Company Use	107,505 (a)	124,436 (a)	(16,931)	-13.6%	2,860	3,600	(740)	-20.6%	3.75892	3.45656	0.30236	8.7%
26. T & D Losses	2,392,552 (a)	3,047,707 (a)	(655,155)	-21.5%	63,650	88,172	(24,522)	-27.8%	3.75892	3.45655	0.30237	8.7%
27. System KWH Sales	57,847,425	53,243,270	4,604,155	8.6%	1,528,485	1,524,903	3,582	0.2%	3.78462	3.49158	0.29304	8.4%
28. Wholesale KWH Sales	(2,095,189)	(967,132)	(1,129,057)	116.7%	(55,387)	(27,699)	(27,688)	100.0%	3.78462	3.49158	0.29305	8.4%
29. Jurisdictional KWH Sales	55,751,236	52,276,138	3,475,098	6.6%	1,473,098	1,497,204	(24,106)	-1.6%	3.78463	3.49158	0.29304	8.4%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	55,799,182	52,321,095	3,478,087	6.6%	1,473,098	1,497,204	(24,106)	-1.6%	3.78788	3.49459	0.29329	8.4%
32. Other	0	0	0	0.0%	1,473,098	1,497,204	(24,106)	-1.6%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21	(1,217,105)	(16,591,250)	15,374,145	-92.7%	1,473,098	1,497,204	(24,106)	-1.6%	(0.08262)	(1.10615)	1.02553	-92.5%
34. Other	0	0	0	0.0%	1,473,098	1,497,204	(24,106)	-1.6%	0.00000	0.00000	0.00000	0.0%
35. True-up *	2,582,027	2,582,027	(0)	0.0%	1,473,098	1,497,204	(24,106)	-1.6%	0.17528	0.17246	0.00282	1.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	57,164,104	38,311,872	18,852,232	49.2%	1,473,098	1,497,204	(24,106)	-1.6%	3.88054	2.55889	1.32164	51.6%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	57,205,262	38,339,457	18,865,806	49.2%	1,473,098	1,497,204	(24,106)	-1.6%	3.88333	2.56074	1.32259	51.6%
39. GPIF * (Already Adjusted for Taxes)	(306,535)	(306,535)	0	0.0%	1,473,098	1,497,204	(24,106)	-1.6%	(0.02081)	(0.02047)	(0.00034)	1.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	56,898,727	38,032,922	18,865,806	49.6%	1,473,098	1,497,204	(24,106)	-1.6%	3.86252	2.54027	1.32225	52.1%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.863	2.540	1.323	52.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY 2005

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	51,293,407	49,366,170	1,927,237	3.9%	1,385,203	1,423,336	(38,133)	-2.7%	3.70295	3.46834	0.23461	6.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(6,623)	(7,000)	377	-5.4%	1,385,203 (a)	1,423,336 (a)	(38,133)	-2.7%	(0.00048)	(0.00049)	0.00001	-2.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,385,203 (a)	1,423,336 (a)	(38,133)	-2.7%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	1,385,203 (a)	1,423,336 (a)	(38,133)	-2.7%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	51,286,784	49,359,170	1,927,614	3.9%	1,385,203	1,423,336	(38,133)	-2.7%	3.70247	3.46785	0.23462	6.8%
6. Fuel Cost of Purchased Power - Firm (A7)	4,493,941	4,354,900	139,041	3.2%	96,488	107,123	(10,635)	-9.9%	4.65751	4.06533	0.59219	14.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	1,570,540	0	1,570,540	0.0%	27,676	0	27,676	0.0%	5.67474	0.00000	5.67474	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	924,478	933,100	(8,622)	-0.9%	38,541	36,924	1,617	4.4%	2.39869	2.52708	(0.12840)	-5.1%
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15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(88,432)	0	(88,432)	0.0%	(2,444)	0	(2,444)	0.0%	3.61833	0.00000	3.61833	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	318,373	803,900	(485,527)	-60.4%	10,586	25,085	(14,499)	-57.8%	3.00749	3.20470	(0.19721)	-6.2%
18. Gains on Market Based Sales	152,230	573,100	(420,870)	-73.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	428,318	1,403,900	(975,582)	-69.5%	9,439	26,423	(16,984)	-64.3%	4.53775	5.31317	(0.77543)	-14.6%
20. Net Inadvertent Interchange					(166)	0	(166)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					4,398	0	4,398	0.0%				
22. Interchange and Wheeling Losses					3,763	600	3,163	527.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	57,847,425	53,243,270	4,604,155	8.6%	1,538,938	1,540,360	(1,422)	-0.1%	3.75892	3.45655	0.30237	8.7%
24. Net Unbilled	(2,107,137) (a)	(2,637,864) (a)	530,727	-20.1%	(56,057)	(76,315)	20,258	-26.5%	3.75892	3.45655	0.30237	8.7%
25. Company Use	107,505 (a)	124,436 (a)	(16,931)	-13.6%	2,860	3,600	(740)	-20.6%	3.75892	3.45656	0.30236	8.7%
26. T & D Losses	2,392,552 (a)	3,047,707 (a)	(655,155)	-21.5%	63,650	88,172	(24,522)	-27.8%	3.75892	3.45655	0.30237	8.7%
27. System KWH Sales	57,847,425	53,243,270	4,604,155	8.6%	1,528,485	1,524,903	3,582	0.2%	3.78462	3.49158	0.29304	8.4%
28. Wholesale KWH Sales	(2,096,189)	(967,132)	(1,129,057)	116.7%	(55,387)	(27,699)	(27,688)	100.0%	3.78462	3.49158	0.29305	8.4%
29. Jurisdictional KWH Sales	55,751,236	52,276,138	3,475,098	6.6%	1,473,098	1,497,204	(24,106)	-1.6%	3.78463	3.49158	0.29304	8.4%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	55,799,182	52,321,095	3,478,087	6.6%	1,473,098	1,497,204	(24,106)	-1.6%	3.78788	3.49459	0.29329	8.4%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	0	0	0	0.0%	1,473,098	1,497,204	(24,106)	-1.6%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21	(1,217,105)	(16,591,250)	15,374,145	-92.7%	1,473,098	1,497,204	(24,106)	-1.6%	(0.08262)	(1.10815)	1.02553	-92.5%
34. Other	0	0	0	0.0%	1,473,098	1,497,204	(24,106)	-1.6%	0.00000	0.00000	0.00000	0.0%
35. True-up *	2,582,027	2,582,027	(0)	0.0%	1,473,098	1,497,204	(24,106)	-1.6%	0.17528	0.17246	0.00282	1.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	57,164,104	38,311,872	18,852,232	49.2%	1,473,098	1,497,204	(24,106)	-1.6%	3.88054	2.55889	1.32164	51.6%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	57,205,262	38,339,457	18,865,806	49.2%	1,473,098	1,497,204	(24,106)	-1.6%	3.88333	2.56074	1.32259	51.6%
39. GPIF * (Already Adjusted for Taxes)	(306,535)	(306,535)	0	0.0%	1,473,098	1,497,204	(24,106)	-1.6%	(0.02081)	(0.02047)	(0.00034)	1.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	56,898,727	38,032,922	18,865,806	49.6%	1,473,098	1,497,204	(24,106)	-1.6%	3.86252	2.54027	1.32225	52.1%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.863	2.540	1.323	52.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	51,293,407	49,366,170	1,927,237	3.9%	51,293,407	49,366,170	1,927,237	3.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	276,088	830,800	(554,712)	-66.8%	276,088	830,800	(554,712)	-66.8%
2a. GAINS FROM MARKET BASED SALES	152,230	573,100	(420,870)	-73.4%	152,230	573,100	(420,870)	-73.4%
3. FUEL COST OF PURCHASED POWER	4,493,941	4,354,900	139,041	3.2%	4,493,941	4,354,900	139,041	3.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	924,478	933,100	(8,622)	-0.9%	924,478	933,100	(8,622)	-0.9%
4. ENERGY COST OF ECONOMY PURCHASES	1,570,540	0	1,570,540	0.0%	1,570,540	0	1,570,540	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	57,854,048	53,250,270	4,603,778	8.6%	57,854,048	53,250,270	4,603,778	8.6%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,623)	(7,000)	377	-5.4%	(6,623)	(7,000)	377	-5.4%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	57,847,425	53,243,270	4,604,155	8.6%	57,847,425	53,243,270	4,604,155	8.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,473,098	1,497,204	(24,106)	-1.6%	1,473,098	1,497,204	(24,106)	-1.6%
2. NONJURISDICTIONAL SALES	55,387	27,699	27,688	100.0%	55,387	27,699	27,688	100.0%
3. TOTAL SALES	1,528,485	1,524,903	3,582	0.2%	1,528,485	1,524,903	3,582	0.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9637635	0.9818356	(0.0180721)	-1.8%	0.9637635	0.9818356	(0.0180721)	-1.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	55,035,110	56,462,347	(1,427,237)	-2.5%	55,035,110	56,462,347	(1,427,237)	-2.5%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(2,582,027)	(2,582,027)	0	0.0%	(2,582,027)	(2,582,027)	0	0.0%	
2b. INCENTIVE PROVISION	306,535	306,535	0	0.0%	306,535	306,535	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	52,759,618	54,186,855	(1,427,237)	-2.6%	52,759,618	54,186,855	(1,427,237)	-2.6%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	57,847,425	53,243,270	4,604,155	8.6%	57,847,425	53,243,270	4,604,155	8.6%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9637635	0.9818356	(0.0180721)	-1.8%	NA	NA		0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	55,751,236	52,276,138	3,475,098	6.6%	55,751,236	52,276,138	3,475,098	6.6%	
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA		0.0%	
6b. (LINE C6 x LINE C6a)	55,799,182	52,321,095	3,478,087	6.6%	55,799,182	52,321,095	3,478,087	6.6%	
6c. Other	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%	
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,217,105)	(16,591,250)	15,374,145	-92.7%	(1,217,105)	(16,591,250)	15,374,145	-92.7%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	54,582,077	35,729,845	18,852,232	52.8%	54,582,077	35,729,845	18,852,232	52.8%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(1,822,459)	18,457,010	(20,279,469)	-109.9%	(1,822,459)	18,457,010	(20,279,469)	-109.9%	
8. INTEREST PROVISION FOR THE MONTH	(51,506)	(38,474)	(13,032)	33.9%	(51,506)	(38,474)	(13,032)	33.9%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(25,877,670)	(30,984,325)	5,106,655	-16.5%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	2,582,027	2,582,027	(0)	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(25,169,608)	(9,983,762)	(15,185,846)	152.1%	NOT APPLICABLE				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(25,877,670)	(30,984,325)	5,106,655	-16.5%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(25,118,102)	(9,945,288)	(15,172,814)	152.6%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(50,995,772)	(40,929,613)	(10,066,159)	24.6%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(25,497,886)	(20,464,807)	(5,033,079)	24.6%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.340	2.000	0	17.0%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.500	2.500	0	0.0%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	4.840	4.500	0	7.6%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	2.420	2.250	0	7.6%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.202	0.188	0	7.4%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(51,506)	(38,474)	(13,032)	33.9%			NOT APPLICABLE	

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	256,158	31,469	224,689	714.0%	256,158	31,469	224,689	714.0%
2 LIGHT OIL	243,225	776,823	(533,598)	-68.7%	243,225	776,823	(533,598)	-68.7%
3 COAL	20,226,936	21,671,751	(1,444,815)	-6.7%	20,226,936	21,671,751	(1,444,815)	-6.7%
4 NATURAL GAS	30,567,088	26,886,127	3,680,961	13.7%	30,567,088	26,886,127	3,680,961	13.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	51,293,407	49,366,170	1,927,237	3.9%	51,293,407	49,366,170	1,927,237	3.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,359	468	3,891	831.4%	4,359	468	3,891	831.4%
9 LIGHT OIL	2,134	9,072	(6,938)	-76.5%	2,134	9,072	(6,938)	-76.5%
10 COAL	849,248	954,683	(105,435)	-11.0%	849,248	954,683	(105,435)	-11.0%
11 NATURAL GAS	529,462	459,113	70,349	15.3%	529,462	459,113	70,349	15.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,385,203	1,423,336	(38,133)	-2.7%	1,385,203	1,423,336	(38,133)	-2.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	6,762	728	6,034	828.8%	6,762	728	6,034	828.8%
16 LIGHT OIL (BBL)	4,811	16,639	(11,828)	-71.1%	4,811	16,639	(11,828)	-71.1%
17 COAL (TON)	385,509	414,921	(29,412)	-7.1%	385,509	414,921	(29,412)	-7.1%
18 NATURAL GAS (MCF)	3,868,327	3,322,810	545,517	16.4%	3,868,327	3,322,810	545,517	16.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	42,425	4,566	37,859	829.2%	42,425	4,566	37,859	829.2%
22 LIGHT OIL	26,613	96,099	(69,486)	-72.3%	26,613	96,099	(69,486)	-72.3%
23 COAL	9,080,679	10,063,050	(982,371)	-9.8%	9,080,679	10,063,050	(982,371)	-9.8%
24 NATURAL GAS	3,992,113	3,415,991	576,122	16.9%	3,992,113	3,415,991	576,122	16.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,141,830	13,579,706	(437,876)	-3.2%	13,141,830	13,579,706	(437,876)	-3.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.31%	0.03%	0.00		0.31%	0.03%	0.00	
29 LIGHT OIL	0.15%	0.64%	(0.00)		0.15%	0.64%	(0.00)	
30 COAL	61.31%	67.07%	(0.06)		61.31%	67.07%	(0.06)	
31 NATURAL GAS	38.22%	32.26%	0.06		38.22%	32.26%	0.06	
32 NUCLEAR	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
33 OTHER	0.00%	0.00%	0.00		0.00%	0.00%	0.00	
34 TOTAL (%)	100.00%	100.00%	0.00		100.00%	100.00%	0.00	
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	37.88	43.23	(5.34)	-12.4%	37.88	43.23	(5.34)	-12.4%
36 LIGHT OIL (\$/BBL)	50.56	46.69	3.87	8.3%	50.56	46.69	3.87	8.3%
37 COAL (\$/TON)	52.47	52.23	0.24	0.5%	52.47	52.23	0.24	0.5%
38 NATURAL GAS (\$/MCF)	7.90	8.09	(0.19)	-2.3%	7.90	8.09	(0.19)	-2.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	6.04	6.89	(0.85)	-12.4%	6.04	6.89	(0.85)	-12.4%
42 LIGHT OIL	9.14	8.08	1.06	13.1%	9.14	8.08	1.06	13.1%
43 COAL	2.23	2.15	0.07	3.4%	2.23	2.15	0.07	3.4%
44 NATURAL GAS	7.66	7.87	(0.21)	-2.7%	7.66	7.87	(0.21)	-2.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.90	3.64	0.27	7.4%	3.90	3.64	0.27	7.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,733	9,756	(23)	-0.2%	9,733	9,756	(23)	-0.2%
49 LIGHT OIL	12,471	10,593	1,878	17.7%	12,471	10,593	1,878	17.7%
50 COAL	10,693	10,541	152	1.4%	10,693	10,541	152	1.4%
51 NATURAL GAS	7,540	7,440	100	1.3%	7,540	7,440	100	1.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,487	9,541	(54)	-0.6%	9,487	9,541	(54)	-0.6%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.88	6.72	(0.84)	-12.5%	5.88	6.72	(0.84)	-12.5%
56 LIGHT OIL	11.40	8.56	2.84	33.2%	11.40	8.56	2.84	33.2%
57 COAL	2.38	2.27	0.11	4.8%	2.38	2.27	0.11	4.8%
58 NATURAL GAS	5.77	5.86	(0.09)	-1.5%	5.77	5.86	(0.09)	-1.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.70	3.47	0.23	6.6%	3.70	3.47	0.23	6.6%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	428	216,779	68.1	80.2	80.4	10,671	COAL	98,605	23,459,900	2,313,263.4	5,177,940	2.39	52.51
B.B.#2	433	191,179	59.3	72.9	73.5	10,432	COAL	84,432	23,621,880	1,994,442.6	4,433,688	2.32	52.51
B.B.#3	438	194,992	59.8	65.3	74.5	10,738	COAL	89,103	23,500,080	2,093,921.0	4,678,972	2.40	52.51
B.B.#4	460	223,629	65.3	72.4	65.9	10,738	COAL	102,929	23,329,080	2,401,253.6	5,405,002	2.42	52.51
B.B. STATION	1,759	826,579	63.2	72.7	73.4	10,650	COAL	375,069	23,470,008	8,802,880.6	19,695,602	2.38	52.51
SEB-PHIL.#1(HVY OIL)	17	2,106	16.7	97.6	89.1	9,733	HVY.OIL	3,268	6,273,540	20,501.2	123,798	5.88	37.88
SEB-PHIL.#2(HVY OIL)	17	2,253	17.8	100.0	91.1	9,733	HVY.OIL	3,494	6,273,540	21,923.4	132,360	5.87	37.88
SEB-PHILLIPS TOTAL	34	4,359	17.2	98.8	90.1	9,733	HVY.OIL	6,762	6,273,555	42,424.6	256,158	5.88	37.88
POLK #1 GASIFIER	260	22,669	11.7	15.4	76.0	12,254	COAL	10,440	26,608,000	277,798.2	531,334	2.34	50.89
POLK #1 CT (OIL)	245	1,474	0.8	56.7	37.7	11,402	LGT.OIL	3,089	5,792,117	16,803.3	162,295	11.01	52.54
POLK #1 TOTAL	260	24,143	12.5	54.3	71.6	12,202				294,601.5	693,629	2.87	
POLK #2 CT (GAS)	175	110	0.1	100.0	18.9	39,418	GAS	4,202	1,032,000	4,336.0	33,234	30.21	7.91
POLK #2 CT (OIL)	180	0	0.0	56.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	178	110	0.1	100.0	18.9	39,418				4,336.0	33,234	30.21	
POLK #3 CT (GAS)	175	525	0.4	100.0	39.7	17,554	GAS	8,931	1,032,000	9,217.0	70,647	13.46	7.91
POLK #3 CT (OIL)	180	263	0.2	100.0	5.5	13,587	LGT.OIL	617	5,792,127	3,572.4	32,408	12.32	52.53
POLK #3 TOTAL	178	788	0.6	100.0	12.9	16,230				12,789.4	103,055	13.08	
POLK STATION TOTAL	616	25,041	5.5	80.7	39.4	12,449				311,726.9	829,918	3.31	
B.B.C.T.#1	15	46	0.4	100.0	76.7	19,065	LGT.OIL	156	5,608,390	877.0	6,850	14.89	43.91
B.B.C.T.#2	80	341	0.6	100.0	71.0	14,414	LGT.OIL	870	5,650,232	4,915.1	38,203	11.20	43.91
B.B.C.T.#3	80	10	0.0	14.2	0.0	44,540	LGT.OIL	79	5,650,117	445.4	3,469	34.69	43.91
C.T. TOTAL	175	397	0.3	60.8	39.0	15,712	LGT.OIL	1,105	5,644,286	6,237.5	48,522	12.22	43.91
COT 1	3	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2 *	3	(11)	0.0	100.0	0.0	0	GAS	326	1,032,000	336.0	6,426	(58.42)	19.71
CITY OF TAMPA TOTAL	6	(11)	0	50	0	0	GAS	326	1,032,000	336.0	6,426	(58.42)	19.71
BAYSIDE ST 1	247	95,015	51.7	100.0	55.3	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	180	73,504	54.9	99.7	69.4	11,296	GAS	804,537	1,032,000	830,282.9	6,354,290	8.64	7.90
BAYSIDE CT1B	180	43,356	32.4	87.2	67.2	11,010	GAS	462,560	1,032,000	477,361.9	3,653,332	8.43	7.90
BAYSIDE CT1C	180	66,900	50.0	100.0	70.4	11,427	GAS	740,784	1,032,000	764,488.9	5,850,764	8.75	7.90
BAYSIDE UNIT 1 TOTAL	787	278,775	47.6	97.0	64.7	7,433	GAS	2,007,881	1,032,000	2,072,133.7	15,858,386	5.69	7.90
BAYSIDE ST 2	320	80,071	33.6	100.0	33.6	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	180	23,286	17.4	79.4	53.0	11,218	GAS	253,120	1,032,000	261,220.1	2,000,635	8.59	7.90
BAYSIDE CT2B	180	40,912	30.5	89.2	64.1	11,271	GAS	446,818	1,032,000	461,116.1	3,531,603	8.63	7.90
BAYSIDE CT2C	180	52,032	38.9	87.2	62.4	11,096	GAS	559,432	1,032,000	577,334.1	4,421,693	8.50	7.90
BAYSIDE CT2D	180	53,761	40.1	100.0	72.0	11,280	GAS	587,617	1,032,000	606,420.1	4,644,464	8.64	7.90
BAYSIDE UNIT 2 TOTAL	1,040	250,063	32.3	92.3	53.9	7,622	GAS	1,846,987	1,032,000	1,906,090.4	14,598,395	5.84	7.90
BAYSIDE STATION TOTAL	1,827	528,838	38.9	94.4	58.5	7,523	GAS	3,854,868	1,032,000	3,978,224.1	30,456,781	5.76	7.90
TOT. COAL (BB,POLK)	2,019	849,248	56.5	65.3	73.8	10,693	COAL	385,509	23,554,991	9,080,678.8	20,226,936	2.38	52.47
SYSTEM	4,417	1,385,203	42.2	82.5	61.2	9,487				13,141,829.7	51,293,407	3.70	

* Ran for testing only.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	2,919	728	2,191	301.0%	2,919	728	2,191	301.0%
3 UNIT COST (\$/BBL)	22.52	49.38	(26.86)	-54.4%	22.52	49.38	(26.86)	-54.4%
4 AMOUNT (\$)	65,739	35,947	29,792	82.9%	65,739	35,947	29,792	82.9%
5 BURNED:								
6 UNITS (BBL)	6,762	728	6,034	828.8%	6,762	728	6,034	828.8%
7 UNIT COST (\$/BBL)	37.88	43.23	(5.34)	-12.4%	37.88	43.23	(5.34)	-12.4%
8 AMOUNT (\$)	256,158	31,469	224,689	714.0%	256,158	31,469	224,689	714.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	8,622	11,605	(2,983)	-25.7%	8,622	11,605	(2,983)	-25.7%
11 UNIT COST (\$/BBL)	39.66	41.54	(1.88)	-4.5%	39.66	41.54	(1.88)	-4.5%
12 AMOUNT (\$)	341,977	482,089	(140,112)	-29.1%	341,977	482,089	(140,112)	-29.1%
13								
14 DAYS SUPPLY:	18	1,261	(1,243)	-100.0%				
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	6,832	22,993	(16,161)	-70.3%	6,832	22,993	(16,161)	-70.3%
17 UNIT COST (\$/BBL)	56.80	48.23	8.58	17.8%	56.80	48.23	8.58	17.8%
18 AMOUNT (\$)	388,072	1,108,881	(720,809)	-65.0%	388,072	1,108,881	(720,809)	-65.0%
19 BURNED:								
20 UNITS (BBL)	4,811	16,639	(11,828)	-71.1%	4,811	16,639	(11,828)	-71.1%
21 UNIT COST (\$/BBL)	50.56	46.69	3.87	8.3%	50.56	46.69	3.87	8.3%
22 AMOUNT (\$)	243,225	776,823	(533,598)	-68.7%	243,225	776,823	(533,598)	-68.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	82,106	85,068	(2,962)	-3.5%	82,106	85,068	(2,962)	-3.5%
25 UNIT COST (\$/BBL)	48.87	46.10	2.77	6.0%	48.87	46.10	2.77	6.0%
26 AMOUNT (\$)	4,012,320	3,921,508	90,812	2.3%	4,012,320	3,921,508	90,812	2.3%
27								
28 DAYS SUPPLY: NORMAL	123	143	(20)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	12	(0)	-3.5%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	350,509	428,800	(78,291)	-18.3%	350,509	428,800	(78,291)	-18.3%
32 UNIT COST (\$/TON)	52.15	50.14	2.01	4.0%	52.15	50.14	2.01	4.0%
33 AMOUNT (\$)	18,279,453	21,498,536	(3,219,083)	-15.0%	18,279,453	21,498,536	(3,219,083)	-15.0%
34 BURNED:								
35 UNITS (TONS)	385,509	414,921	(29,412)	-7.1%	385,509	414,921	(29,412)	-7.1%
36 UNIT COST (\$/TON)	52.47	52.23	0.24	0.5%	52.47	52.23	0.24	0.5%
37 AMOUNT (\$)	20,226,936	21,671,751	(1,444,815)	-6.7%	20,226,936	21,671,751	(1,444,815)	-6.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	214,522	773,010	(558,488)	-72.2%	214,522	773,010	(558,488)	-72.2%
40 UNIT COST (\$/TON)	49.02	51.70	(2.67)	-5.2%	49.02	51.70	(2.67)	-5.2%
41 AMOUNT (\$)	10,516,917	39,963,433	(29,446,516)	-73.7%	10,516,917	39,963,433	(29,446,516)	-73.7%
42								
43 DAYS SUPPLY:	17	59	(42)	-70.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,913,035	3,322,810	590,225	17.8%	3,913,035	3,322,810	590,225	17.8%
46 UNIT COST (\$/MCF)	7.88	8.09	(0.21)	-2.6%	7.88	8.09	(0.21)	-2.6%
47 AMOUNT (\$)	30,838,598	26,886,126	3,952,472	14.7%	30,838,598	26,886,126	3,952,472	14.7%
48 BURNED:								
49 UNITS (MCF)	3,868,327	3,322,810	545,517	16.4%	3,868,327	3,322,810	545,517	16.4%
50 UNIT COST (\$/MCF)	7.90	8.09	(0.19)	-2.3%	7.90	8.09	(0.19)	-2.3%
51 AMOUNT (\$)	30,567,088	26,886,127	3,680,961	13.7%	30,567,088	26,886,127	3,680,961	13.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	47,145	0	47,145	0.0%	47,145	0	47,145	0.0%
54 UNIT COST (\$/MCF)	6.65	0.00	6.65	0.0%	6.65	0.00	6.65	0.0%
55 AMOUNT (\$)	313,596	0	313,596	0.0%	313,596	0	313,596	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	24,619
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	24,619

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,271)	(150,296)
OTHER USAGE	(1,062)	(50,504)
TOTAL	(4,333)	(200,800)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	107,831
IGNITION #2 OIL	125,677
IGNITION PROPANE	11,870
AERIAL SURVEY ADJ.	0
ADDITIVES	19,083
GREEN FUEL	0
TOTAL	264,461

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	1,338.0	0.0	1,338.0	2.010	2.010	26,900.00	26,900.00	
VARIOUS	JURISDIC.	SCH. - MB	25,085.0	0.0	25,085.0	3.205	5.826	803,900.00	1,461,500.00	573,100.00
TOTAL			26,423.0	0.0	26,423.0	3.144	5.633	830,800.00	1,488,400.00	573,100.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	454.6	0.0	454.6	3.520	3.520	16,000.01	16,000.01	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	841.9	0.0	841.9	3.581	3.581	30,146.53	30,146.53	
PROGRESS ENERGY FLORIDA		SCH. - MA	50.0	0.0	50.0	5.028	5.658	2,514.00	2,829.05	213.55
FLA. PWR. & LIGHT		SCH. - MA	570.0	0.0	570.0	4.057	4.660	23,122.54	26,564.27	2,284.63
CITY OF LAKELAND		SCH. - MA	175.0	0.0	175.0	2.949	4.801	5,161.10	8,401.68	2,885.33
GONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	3,375.0	0.0	3,375.0	2.049	5.249	69,168.20	177,163.91	105,013.71
THE ENERGY AUTHORITY		SCH. - MA	2,863.0	0.0	2,863.0	3.428	4.225	98,157.63	120,966.61	18,171.13
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	210.0	0.0	210.0	1.978	2.692	4,152.94	5,653.51	1,357.77
CAROLINA POWER & LIGHT		SCH. - MA	100.0	0.0	100.0	4.205	5.335	4,205.00	5,334.86	926.86
CARGILL ALLIANT		SCH. - MA	2,253.0	0.0	2,253.0	3.535	4.193	79,647.87	94,465.24	14,287.74
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	478.0	0.0	478.0	3.791	4.878	18,119.25	23,316.48	4,280.89
CALPEA		SCH. - MA	312.0	0.0	312.0	2.305	2.865	7,191.03	8,839.69	1,483.46
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(2,028.59)	(2,028.59)
HARDEE OTHERS*		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		OATT	(2,370.0)	0.0	(2,370.0)	3.525	3.525	(83,550.14)	(83,550.14)	
ADJUSTMENTS TO PRIOR MONTHS:										
AUBURNDALE POWER PARTNERS	DECEMBER 2004	OATT	832.0	0.0	832.0	2.783	2.783	23,152.76	23,152.76	
AUBURNDALE POWER PARTNERS	DECEMBER 2004	OATT	(906.0)	0.0	(906.0)	3.094	3.094	(28,034.90)	(28,034.90)	
CITY OF LAKELAND	NOVEMBER 2004	SCH. - MA	(735.0)	0.0	(735.0)	3.673	4.802	(26,997.61)	(35,297.45)	(6,902.79)
CITY OF LAKELAND	NOVEMBER 2004	SCH. - MA	935.0	0.0	935.0	3.629	4.943	33,931.61	46,213.64	10,256.98
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,296.5	0.0	1,296.5	3.559	3.559	46,146.54	46,146.54	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			10,586.0	0.0	10,586.0	3.007	4.558	318,373.36	482,522.90	152,230.67
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			(2,444.0)	0.0	(2,444.0)	3.616	3.616	(88,432.28)	(88,432.28)	
TOTAL			9,438.5	0.0	9,438.5	2.925	4.664	276,087.62	440,237.16	152,230.67
CURRENT MONTH:										
DIFFERENCE			(16,984.5)	0.0	(16,984.5)	(0.219)	(0.969)	(554,712.38)	(1,048,162.84)	(420,869.33)
DIFFERENCE %			-64.3%	0.0%	-64.3%	-7.0%	-17.2%	-66.8%	-70.4%	-73.4%
PERIOD TO DATE:										
ACTUAL			9,438.5	0.0	9,438.5	2.925	4.664	276,087.62	440,237.16	152,230.67
ESTIMATED			26,423.0	0.0	26,423.0	3.144	5.633	830,800.00	1,488,400.00	573,100.00
DIFFERENCE			(16,984.5)	0.0	(16,984.5)	(0.219)	(0.969)	(554,712.38)	(1,048,162.84)	(420,869.33)
DIFFERENCE %			-64.3%	0.0%	-64.3%	-7.0%	-17.2%	-66.8%	-70.4%	-73.4%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2005.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

(1) PURCHASED FROM		(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) CENTS/KWH FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	186.0	0.0	101.0	85.0	11.765	11.765	10,000.00
HARDEE POWER PARTNERS	IPP	3,383.0	0.0	0.0	3,383.0	11.357	11.357	384,200.00
VARIOUS	OTHER	91,291.0	0.0	0.0	91,291.0	3.673	3.673	3,353,100.00
VARIOUS	MKT. BASE	12,364.0	0.0	0.0	12,364.0	4.914	4.914	607,600.00
TOTAL		107,224.0	0.0	101.0	107,123.0	4.065	4.065	4,354,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	4,828.0	0.0	0.0	4,828.0	12.983	12.983	626,807.83
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CAROLINA POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
REEDY CREEK	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF TALLAHASSEE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CONOCO	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELEC. CO-OP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DUKE ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMPRA ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	91,460.0	0.0	0.0	91,460.0	3.933	3.933	3,596,810.20
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	DEC 2004 IPP	(15,485.0)	0.0	0.0	(15,485.0)	9.933	9.933	(1,538,082.62)
HARDEE PWR. PART.-NATIVE	DEC 2004 IPP	15,485.0	0.0	0.0	15,485.0	10.226	10.226	1,583,538.30
PROGRESS ENERGY FLORIDA	NOV 2004 SCH. - D	(70,384.0)	0.0	0.0	(70,384.0)	3.717	3.717	(2,616,001.47)
PROGRESS ENERGY FLORIDA	NOV 2004 SCH. - D	70,584.0	0.0	0.0	70,584.0	3.721	3.721	2,626,097.28
PROGRESS ENERGY FLORIDA	DEC 2004 SCH. - D	(79,545.0)	0.0	0.0	(79,545.0)	3.692	3.692	(2,936,775.15)
PROGRESS ENERGY FLORIDA	DEC 2004 SCH. - D	79,545.0	0.0	0.0	79,545.0	3.962	3.962	3,151,546.65
SUB-TOTAL OF ADJUSTMENTS:	NOV. - DEC. 2004	200.0	0.0	0.0	200.0	135.161	135.161	270,322.99
TOTAL		96,488.0	0.0	0.0	96,488.0	4.658	4.658	4,493,941.02
CURRENT MONTH:								
DIFFERENCE		(10,736.0)	0.0	(101.0)	(10,635.0)	0.593	0.593	139,041.02
DIFFERENCE %		-10.0%	0.0%	-100.0%	-9.9%	14.6%	14.6%	3.2%
PERIOD TO DATE:								
ACTUAL		96,488.0	0.0	0.0	96,488.0	4.658	4.658	4,493,941.02
ESTIMATED		107,224.0	0.0	101.0	107,123.0	4.065	4.065	4,354,900.00
DIFFERENCE		(10,736.0)	0.0	(101.0)	(10,635.0)	0.593	0.593	139,041.02
DIFFERENCE %		-10.0%	0.0%	-100.0%	-9.9%	14.6%	14.6%	3.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	36,924.0	0.0	0.0	36,924.0	2.527	2.527	933,100.00
TOTAL		36,924.0	0.0	0.0	36,924.0	2.527	2.527	933,100.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	13,958.0	0.0	0.0	13,958.0	2.388	2.388	333,381.57
McKAY BAY REFUSE	COGEN.	14,356.0	0.0	0.0	14,356.0	2.372	2.372	340,483.48
ORANGE COGENERATION L.P.	COGEN.	5,589.0	0.0	0.0	5,589.0	2.215	2.215	123,782.60
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	120.0	0.0	0.0	120.0	3.726	3.726	4,471.22
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	914.0	0.0	0.0	914.0	3.420	3.420	31,255.33
CF INDUSTRIES INC.	COGEN.	1,442.0	0.0	0.0	1,442.0	4.350	4.350	62,727.22
IMC-AGRICO-NEW WALES	COGEN.	172.0	0.0	0.0	172.0	4.193	4.193	7,212.01
IMC-AGRICO-S. PIERCE	COGEN.	278.0	0.0	0.0	278.0	4.449	4.449	12,367.66
AUBURNDALE POWER PARTNERS	COGEN.	1,689.0	0.0	0.0	1,689.0	3.434	3.434	58,008.33
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2005		38,518.0	0.0	0.0	38,518.0	2.528	2.528	973,689.42
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2004								
HILLSBOROUGH COUNTY	COGEN.	(18,428.0)	0.0	0.0	(18,428.0)	2.552	2.552	(470,276.95)
		18,428.0	0.0	0.0	18,428.0	2.427	2.427	447,286.33
McKAY BAY REFUSE	COGEN.	(14,694.0)	0.0	0.0	(14,694.0)	2.553	2.553	(375,202.18)
		14,694.0	0.0	0.0	14,694.0	2.428	2.428	356,712.73
ORANGE COGENERATION L.P.	COGEN.	(5,391.0)	0.0	0.0	(5,391.0)	2.383	2.383	(128,476.01)
		5,414.0	0.0	0.0	5,414.0	2.230	2.230	120,744.45
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: DECEMBER 2004		23.0	0.0	0.0	23.0	(213.964)	(213.964)	(49,211.63)
GRAND TOTAL		38,541.0	0.0	0.0	38,541.0	2.399	2.399	924,477.79
CURRENT MONTH:								
DIFFERENCE		1,617.0	0.0	0.0	1,617.0	(0.128)	(0.128)	(8,622.21)
DIFFERENCE %		4.4%	0.0%	0.0%	4.4%	-5.1%	-5.1%	-0.9%
PERIOD TO DATE:								
ACTUAL		38,541.0	0.0	0.0	38,541.0	2.399	2.399	924,477.79
ESTIMATED		36,924.0	0.0	0.0	36,924.0	2.527	2.527	933,100.00
DIFFERENCE		1,617.0	0.0	0.0	1,617.0	(0.128)	(0.128)	(8,622.21)
DIFFERENCE %		4.4%	0.0%	0.0%	4.4%	-5.1%	-5.1%	-0.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	2,960.0	4.807	142,300.00	0.000	0.00	0.00
FLA. POWER & LIGHT	SCH. - JC	10,775.0	5.279	568,795.00	0.000	0.00	0.00
CITY OF LAKE LAND	SCH. - JC	1,400.0	6.970	97,575.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	SCH. - JC	1,758.0	5.174	90,958.00	0.000	0.00	0.00
REEDY CREEK	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - JC	1,066.0	3.506	37,373.58	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - JC	2,654.0	6.369	169,021.00	0.000	0.00	0.00
CARGILL ALLIANT	SCH. - JC	1,101.0	8.467	93,223.00	0.000	0.00	0.00
CONOCO	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CORAL POWER	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - JC	1,120.0	7.966	89,215.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	1,365.0	4.864	66,395.00	0.000	0.00	0.00
DUKE ENERGY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
DYNEGY POWER MARKETING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMPRA ENERGY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	3,457.0	6.193	214,086.00	0.000	0.00	0.00
WHEELABRATOR RIDGE ENERGY	SCH. - JC	20.0	7.992	1,598.40	0.000	0.00	0.00
TOTAL		27,676.0	5.675	1,570,539.98	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		27,676.0	5.675	1,570,539.98	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		27,676.0	5.675	1,570,539.98	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		27,676.0	5.675	1,570,539.98	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

CONTRACT	CAPACITY MW	TERM		CONTRACT TYPE
		START	END	
MCKAY BAY REFUSE	18	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	23	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	23	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	449	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	150	6/1/2004	12/31/2005	LT

QF = QUALIFYING FACILITY
LT = LONG TERM

CAPACITY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
YEAR 2005	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
MCKAY BAY REFUSE	257,455.00												257,455.00
ORANGE COGEN LP	681,720.00												681,720.00
HILLSBOROUGH COUNTY	803,160.00												803,160.00
SUBTOTAL COGENERATION	1,742,335.00												1,742,335.00
HARDEE POWER PARTNERS	1,711,064.00												1,711,064.00
PROGRESS ENERGY FLORIDA - D	675,000.00												675,000.00
SUBTOTAL CAPACITY PURCHASES	2,386,064.00												2,386,064.00
SEMINOLE ELECTRIC - D	(20,951.79)												(20,951.79)
CALPEA - MA	(516.46)												(516.46)
COBB ELECTRIC MEMBERSHIP - MA	(790.07)												(790.07)
CAROLINA POWER & LIGHT - MA	(165.14)												(165.14)
CARGILL ALLIANT - MA	(3,901.25)												(3,901.25)
PROGRESS ENERGY FLORIDA - MA	(170.95)												(170.95)
FLORIDA POWER & LIGHT - MA	(1,786.62)												(1,786.62)
CITY OF LAKE LAND - MA	(1,153.73)												(1,153.73)
REEDY CREEK - MA	(343.23)												(343.23)
SEMINOLE ELECTRIC - MA	(6,882.54)												(6,882.54)
THE ENERGY AUTHORITY - MA	(6,720.37)												(6,720.37)
TEC WHOLESALE MARKETING - MA	(2,028.59)												(2,028.59)
SUBTOTAL CAPACITY SALES	(45,410.74)												(45,410.74)
TOTAL	\$4,082,988.26												\$4,082,988.26

Note:
D = Schedule D Purchase or Sale
MA = Market Based Sale