

FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

01966 FEB 25 2005

1. REPORTING MONTH: NOV YEAR: 2004

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 02/01/2005

060001-EI

DECLASSIFIED
DATE 9-8-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	CONOCO	PORT MANATEE	11/20/2004	F06	145400	31.0500	4,514,670	0	4,514,670	31.0500	0.0000	31.0500	0.0000	0.0672	0.1685	31.2857
2	PMT	CONOCO	PORT MANATEE	11/28/2004	F06	147023	31.0600	4,566,534	0	4,566,534	31.0600	0.0000	31.0600	0.0000	0.0672	0.1685	31.2957
3	PPE	CONOCO	PORT EVERGLADES	11/10/2004	F06	146517	31.2800	4,583,052	0	4,583,052	31.2800	0.0000	31.2800	0.0000	0.0582	0.1860	31.5242
4	PMT	FAMM	PORT MANATEE	11/04/2004	F06	169744	31.3700	5,324,869	0	5,324,869	31.3700	0.0000	31.3700	0.0000	0.0672	0.1685	31.6057
5	PMT	FAMM	PORT MANATEE	11/12/2004	F06	169312	29.7100	5,030,260	0	5,030,260	29.7100	0.0000	29.7100	0.0000	0.0672	0.1685	29.9457
6	PMT	FAMM	PORT MANATEE	11/21/2004	F06	167696	30.0000	5,030,880	0	5,030,880	30.0000	0.0000	30.0000	0.0000	0.0672	0.1685	30.2357
7	PCC	SEMPRA	PORT CANAVERAL	11/10/2004	F06	74411	35.4400	2,637,126	0	2,637,126	35.4400	0.0000	35.4400	0.0000	0.3868	0.1697	35.9965
8	PRV	SEMPRA	RIVIERA	11/22/2004	F06	68546	30.9900	2,124,241	0	2,124,241	30.9900	0.0000	30.9900	0.0000	0.0090	0.1830	31.1820
9	PSN	SEMPRA	JACKSONVILLE	11/09/2004	F06	73944	35.4400	2,620,575	0	2,620,575	35.4400	0.0000	35.4400	0.0000	1.0228	0.2443	36.7071
10	PTF	SEMPRA	FISHER ISLAND	11/21/2004	F06	79877	30.9900	2,475,388	0	2,475,388	30.9900	0.0000	30.9900	0.0000	0.5626	0.2203	31.7729
11	PMR	SHELL	PALM BEACH	11/07/2004	F06	107800	34.0500	3,670,590	0	3,670,590	34.0500	0.0000	34.0500	0.0000	0.2555	0.1824	34.4879
12	PMR	SHELL	PALM BEACH	11/10/2004	F06	107269	30.0800	3,226,652	0	3,226,652	30.0800	0.0000	30.0800	0.0000	0.2555	0.1824	30.5179
13	PMR	SHELL	PALM BEACH	11/17/2004	F06	105587	30.0800	3,176,057	0	3,176,057	30.0800	0.0000	30.0800	0.0000	0.2555	0.1824	30.5179
14	PMT	SHELL	PORT MANATEE	11/22/2004	F06	105691	29.5800	3,126,340	0	3,126,340	29.5800	0.0000	29.5800	0.0000	0.0672	0.1685	29.8157
15	PRV	SHELL	RIVIERA	11/13/2004	F06	103020	30.0800	3,098,842	0	3,098,842	30.0800	0.0000	30.0800	0.0000	0.0090	0.1830	30.2720
16	PCC	GLENCORE	PORT CANAVERAL	11/12/2004	F06	29873	31.3100	935,324	0	935,324	31.3100	0.0000	31.3100	0.0000	0.3868	0.1697	31.8665
17	PTF	GLENCORE	FISHER ISLAND	11/01/2004	F06	146632	34.6400	5,079,332	0	5,079,332	34.6400	0.0000	34.6400	0.0000	0.5626	0.2203	35.4229
18	PTF	GLENCORE	FISHER ISLAND	11/14/2004	F06	117957	31.1600	3,675,540	0	3,675,540	31.1600	0.0000	31.1600	0.0000	0.5626	0.2203	31.9429
19	PMR	SHELL	PALM BEACH	11/03/2004	F06	107459	34.8600	3,746,021	0	3,746,021	34.8600	0.0000	34.8600	0.0000	0.2555	0.1824	35.2979
20	PRV	SHELL	RIVIERA	11/04/2004	F06	107968	33.1900	3,583,458	0	3,583,458	33.1900	0.0000	33.1900	0.0000	0.0090	0.1830	33.3820
21	PFM	ROYAL		11/28/2004	F03	18454	70.7000	1,304,698	0	1,304,698	70.7000	0.0000	70.7000	0.0000	0.0000	0.0000	70.7000
22	PFM	ROYAL		11/30/2004	F03	1267	70.7000	89,577	0	89,577	70.7000	0.0000	70.7000	0.0000	0.0000	0.0000	70.7000
23	PPE	AMERIGAS		11/04/2004	PRO	11	62.7500	690	0	690	62.7500	0.0000	62.7500	0.0000	0.0000	0.0000	62.7500
24	PPE	AMERIGAS		11/17/2004	PRO	6	60.5600	363	0	363	60.5600	0.0000	60.5600	0.0000	0.0000	0.0000	60.5600
25	PTF	AMERIGAS		11/17/2004	PRO	7	63.8400	447	0	447	63.8400	0.0000	63.8400	0.0000	0.0000	0.0000	63.8400
26	PRV	FERRELL		11/01/2004	PRO	5	59.7200	299	0	299	59.7200	0.0000	59.7200	0.0000	0.0000	0.0000	59.7200

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 02/01/2005

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PRV	FERRELL		11/04/2004	PRO	4	60.0600	240	0	240	60.0600	0.0000	60.0600	0.0000	0.0000	0.0000	60.0600
28	PRV	FERRELL		11/08/2004	PRO	4	59.6400	239	0	239	59.6400	0.0000	59.6400	0.0000	0.0000	0.0000	59.6400
29	PRV	FERRELL		11/11/2004	PRO	4	58.6300	235	0	235	58.6300	0.0000	58.6300	0.0000	0.0000	0.0000	58.6300
30	PRV	FERRELL		11/15/2004	PRO	3	58.7200	176	0	176	58.7200	0.0000	58.7200	0.0000	0.0000	0.0000	58.7200
31	PRV	FERRELL		11/19/2004	PRO	5	58.3800	292	0	292	58.3800	0.0000	58.3800	0.0000	0.0000	0.0000	58.3800
32	PRV	FERRELL		11/23/2004	PRO	3	58.8000	176	0	176	58.8000	0.0000	58.8000	0.0000	0.0000	0.0000	58.8000
33	PRV	FERRELL		11/29/2004	PRO	5	58.8000	294	0	294	58.8000	0.0000	58.8000	0.0000	0.0000	0.0000	58.8000
34	PMT	SUBURBAN		11/19/2004	PRO	13	62.1600	808	0	808	62.1600	0.0000	62.1600	0.0000	0.0000	0.0000	62.1600
35	PCC	SUBURBAN		11/17/2004	PRO	7	62.5800	438	0	438	62.5800	0.0000	62.5800	0.0000	0.0000	0.0000	62.5800

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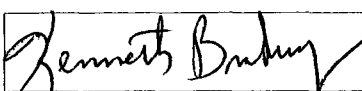
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **November 2004**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

5. Signature of Official Submitting Report: 

6. Date Completed: **December 9, 2004**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	48,036	41.97	0.00	41.97	0.67	11,721	7.37	11.88
2	DTE Clover, LLC	08,KY,095	LTC	UR	21,597	31.47	18.07	49.54	1.32	12,709	8.49	6.62

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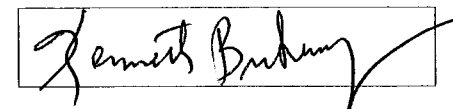
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **November 2004**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 9, 2004**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	48,036	41.97	0.00	41.97	0.00	41.97	0.00	41.97
2	DTE Clover, LLC	08,KY,095	LTC	21,597	31.47	0.00	31.47	0.00	31.47	0.00	31.47

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

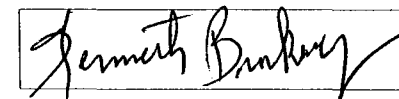
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Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

December 9, 2004

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	48,036	41.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.97
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	21,597	31.47	0.00	18.07	0.00	0.00	0.00	0.00	0.00	0.00	18.07	49.54

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