TAMPA ELECTRIC

March 1, 2005

Ms. Blanca Bayo, Director Division of Commission Clerk & Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

> Florida Administrative Code, Rule 25-6.0455, Annual Distribution Service Re: Reliability Report

Dear Ms. Bayo:

Pursuant to Florida Administrative Code Rule 25.6-0455, enclosed for filing are the original and fifteen (15) copies of Tampa Electric Company's Distribution Service Reliability Report for 2004.

If you have any questions, please call me at (813) 228-1752.

Sincerely,

Angela L. Llewellyn Administrator Regulatory Affairs

Enclosure

J. D. Beasley (w/enclosure) cc:

(813) 228-4,111 [7]



2004 DISTRIBUTION SERVICE RELIABILITY REPORT TO THE FLORIDA PUBLIC SERVICE COMMISSION AS DESCRIBED IN RULE 25-6.0455

ANNUAL DISTRIBUTION RELIABILITY REPORT - 2004 Utility Name: Tampa Electric

SAIDI: System Average Interruption Duration Index	* b er	
= Sum of All Customer Minutes Interrupted (CMI)	45,583,413	72.63
Total number of Customers Served (C)	627,620	
	•	
CAIDI: System Average Interruption Duration Index		
= Sum of All Customer Minutes Interrupted (CMI)	<u>45,583,413</u>	75.26
Total number of Customer Interruptions (CI)	605,663	
SAIFI: System Average Interruption Frequency Index		
= Total number of Customer Interruptions (CI)	605,663	0.97
Total number of Customers Served (C)	627,620	
MAIFle: Momentary Average Interruption Event		
= Sum of All Customer Momentary Interruption Events (CME)	12,131,948	19.33
Total number of Customers Served (C)	627,620	, 555
rotar harmon or customore corres (c)	,	
LBar:		
= Minutes of Interruption	<u>1,966,431</u>	178.07
Total number of Outages	11,043	

District	С	CMI	CI	CME	# Cust > 5
Central	171,187	12,268,374	143,226	2,791,781	2,008
Dade City	13,000	2,009,533	25,288	434,408	2,060
Eastern	98,326	7,229,994	100,161	2,032,406	3,511
Plant City	50,032	5,005,819	79,180	1,313,962	7,229
South Hillsborough	49,271	4,213,869	65,553	1,312,365	1,817
Western	182,791	10,459,262	126,975	2,774,812	810
Winter Haven	63,013	4,396,562	65,280	1,472,214	3,252
System Totals	627,620	45,583,413	605,663	12,131,948	20,687

THREE PERCENT HIGHEST INTERRUPTED DISTRIBUTION CIRCUITS

Utility Name: Tampa Electric Year: 2004													
Oulky Name	е. тапіра шесціс		Number of Customers									Year: 2004	
Primary													
Circuit								Outage	Avg.	. [Listed	Years	Action
ld. No.	Substation							Events	Duration		Last	in the	Completion
or Name	Origin	Location	Residential	Commerical	Industrial	Other	Total	"N"	"L-Bar"	CAIDI	Year?	Last 5	Date
(a)	(b)	(c)	_(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	<u>(l)</u>	(m)	(n)
;B_13388	Kirkland	Plant City	402		3		434	9	28.44	28.44	No	, · 1	Infrared Patrol 6/30/05
;B_13808	Knights	Plant City	1,682	155	9		1,846	7	40.71	40.73	No	11	Infrared Patrol 6/30/05
;B 13007	Mulberry	Plant City	340	153	61		554	_ 5	45.80	45.24	No	1	Infrared Patrol 9/30/05
;B 13442	Lake Region	Winter Haven	1,573	55	7		1,635	5	26.80	26.51	No	0	Infrared Patrol 6/30/05; Tree
;B 13906	Peach Avenue	Eastern	1,163	156	43		1,362	5	53.40	53.24	No	1	Infrared Patrol 6/30/05
:B 13910	Peach Avenue	Eastern	934	56	3		993	5	51.00	51,12	Yes	4	Infrared Patrol 6/30/05
;В 13148	Honewell	Plant City	663	45	9		717	4	32,75	32.79	No	0	Infrared Patrol 9/30/05; Tree
	Sun City	South Hillsborough	1,450	34	11		1,495	4	39.25	37.18	No	0	Infrared Patrol 6/30/05
	E. Winter Haven	Winter Haven	282	177	32		491	4	70.50	67.92	No	0	Infrared Patrol 6/30/05
	South Seffner	Eastern	1,549	33	1		1.583		45.50	45.48	No	2	Infrared Patrol 9/30/05
	Turkey Ford	Western	979		3		1,029	4	32.00	31.45	No	0	Infrared Patrol 6/30/05
75 15015	Turkey Ford	Western	313				1,029		52.00	31.40	140	<u> </u>	Infrared Patrol 9/30/05: Tree
:B 13799	St Cloud	Eastern	1,400	36	3		1.439	4	44.75	44.75	No	۱ ۵	Trim 12/04
B 13813		Dade City	1,175		5		1,288	4	23.00	22.42	No	Ö	Infrared Patrol 6/30/05
100.01		Dado Oity	1,110	100			1,200	<u>·</u>	20.00		.,,		Infrared Patrol 9/30/05: Tree
B 139091	Peach Avenue	Eastern	827	172	33	1	1,032	4	45.25	45.42	No	0	Trim 12/04
:B 13927	Lake Gum	Winter Haven	1,493	114	16		1,623	4	91.50	90.97	Yes	2	Infrared Patrol 9/30/05
	Harny Rd	Central	2,046	129	29		2.204	4	55.00	52.51	No	0	Infrared Patrol 6/30/05
	Fowler Avenue	Central	778	60	5		843	3	136.33	171.13	No	0	Infrared Patrol 6/30/05
	Temple Terrace	Central	1,044	76	32		1,152	3	101.33	101.48	No	0	Infrared Patrol 9/30/05
													Infrared Patrol 9/30/05; Tree
B_13947	Yukon	Central	1,185		7		1,223	3	79.67	79.75	No	0	Trim 12/04
B_13008		Plant City	333	67	25		425	3	77.67	66.01	No	0	Infrared Patrol 9/30/05
B 13512	George Road	Western	2,863	188	21		3,072	3	104.67	62.13	No	0	Infrared Patrol 6/30/05

Form PSC/ECR 102-2, Docket No. 011351-EI, Rule 25-6.0455(b)

L-Bar and CAIDI are based on the entire circuit. L-Bar and CAIDI are expressed in minutes

DISTRIBUTION INTERRUPTIONS BY CATEGORY

Primary Causes of Outage Events							
Utility Name: Tampa Electric Year: 2004							
	Number of Outages	Average Duration	Average Restoration				
Cause	Events (N)	(L-Bar)	Time (CAIDI)				
(a)	(b)	(c)	(d)				
1. Lightning	2,283	246.02	121.64				
2. Animals	2,083	93.31	65.64				
3. Vegetation	1,880	201.55	72.96				
4. Unknown	1,335	146.11	65.32				
5. Electrical	955	179.70	76.53				
6. Other Weather	911	187.15	76.78				
7. Bad Connection	694	179.18	93.22				
8. Vehicle	235	168.87	47.72				
9. Human Interference	222	192.81	37.04				
10. Defective Equipment	210	207.29	118.24				
All Remaining Causes	235	187.00	53.78				
System Totals	11,043	178.07	75.26				

Form PSC/ECR 102-1, Docket No. 011351-EI, Rule 25-6.0455(a)

Notes:

L-Bar and CAIDI are expressed in minutes.

SERVICE RELIABILITY INDICES

Service Reliability Indices								
Jtility Name: Tampa Electric Year: 2004								
District or				,	·			
Service Area	SAIDI	CAIDI	SAIFI	MAIFle	CEMI5			
(a)	(b)	(c)	(d)	(e)	(f)			
Central	71.67	85.66	0.83666	16.31	1.17%			
Dade City	154.58	79.47	1.94523	33.42	15.84%			
Eastern	73.53	72.18	1.01866	20.67	3.57%			
Plant City	100.05	63.22	1.58259	26.26	14.45%			
South Hillsborough	85.52	64.28	1.33046	26.64	3.69%			
Nestern	57.22	82.37	0.69465	15.18	0.44%			
Ninter Haven	69.77	67.35	1.03598	23.36	5.16%			
Svstem	72.63	75.26	0.96502	19.33	3.30%			

Form PSC/ECR 102-3, Docket No. 011351-EI, Rule 25-6.0455(c)

Notes:

SAIDI and CAIDI are expressed in minutes