

ORIGINAL



R. Wade Litchfield
Senior Attorney
Florida Authorized House Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7135 (Facsimile)

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COMMISSION
CLERK

March 9, 2005

Writer's Direct Dial:
(561) 691-7101

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI - Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of December 2004;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of December 2004; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of November 2004.

CMP _____
 COM 5
 CTR _____
 ECR _____
 GCL _____
 OPC _____
 MMS _____
 RCA _____
 SCR _____
 SEC ✓ RWL/ec
 OTH _____ Enclosures
 _____ cc: Service List

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

Doc/423 Fuel Filing/December 2004

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DOCUMENT NUMBER-DAT

02366 MAR-9 05

ORIGINAL

FPSC FORM NO. 423-1
02366 MAR-9 8
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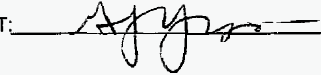
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: DEC YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/01/2005

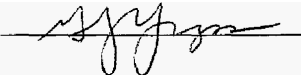
LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	SANFORD	FAMM	BAHAMAS	MTC	JACKSONVILLE	12/15/2004	F06	1.00	151786	69892	27.3000
2	TURKEY POINT	FAMM	BAHAMAS	MTC	FISHER ISLAND	12/07/2004	F06	1.00	152571	163718	26.2100
3	CAPE CANAVERAL	FUEL	BAHAMAS	MTC	PORT CANAVERAL	12/20/2004	F06	1.00	151786	100992	27.5400
4	MARTIN	SEMPRA	RIVER	MTC	PALM BEACH	12/18/2004	F06	1.00	153619	59245	27.6400
5	MARTIN	SEMPRA	BAHAMAS	MTC	PALM BEACH	12/25/2004	F06	0.99	150500	21777	27.5500
6	RIVIERA	SEMPRA	RIVER	MTC	RIVIERA	12/07/2004	F06	1.00	151190	147719	30.7200
7	RIVIERA	SEMPRA	RIVER	MTC	RIVIERA	12/18/2004	F06	1.00	153619	89240	27.6400
8	RIVIERA	SEMPRA	BAHAMAS	MTC	RIVIERA	12/25/2004	F06	0.99	150500	122338	27.5500
9	MARTIN	SHELL	BAHAMAS	MTC	PALM BEACH	12/19/2004	F06	0.99	151881	109976	27.1200
10	MARTIN	SHELL	BAHAMAS	MTC	PALM BEACH	12/29/2004	F06	0.99	153381	109944	27.1200
11	MANATEE	SHELL	RIVER	MTC	PORT MANATEE	12/10/2004	F06	0.92	152095	111692	26.6100
12	CAPE CANAVERAL	CFMI	TO BE NAMED	S	PORT CANAVERAL	12/24/2004	F06	0.84	150952	10827	30.0000
13	PT. EVERGLADES	CONOCO	TO BE NAMED	S	PORT EVERGLADES	12/03/2004	F06	1.00	151952	145488	30.9000
14	TURKEY POINT	SEMPRA	BAHAMAS	S	FISHER ISLAND	12/22/2004	F06	0.98	150143	118289	30.8600
15	MANATEE	VITOL	EAST COAST OF CANA	S	PORT MANATEE	12/30/2004	F06	0.97	151048	253251	31.8600
16	PT. EVERGLADES	VITOL	EAST COAST OF CANA	S	PORT EVERGLADES	12/26/2004	F06	1.00	150595	96919	31.8900
17	CAPE CANAVERAL	VITOL	EAST COAST OF CANA	S	PORT CANAVERAL	12/24/2004	F06	0.98	149476	144853	31.6100
18	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			12/31/2004	F03	N/A	N/A	23597	60.4500
19	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		12/02/2004	PRO	N/A	N/A	9	61.3400
20	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		12/16/2004	PRO	N/A	N/A	4	57.0800
21	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		12/29/2004	PRO	N/A	N/A	9	58.3400
22	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		12/08/2004	PRO	N/A	N/A	7	65.9400
23	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		12/27/2004	PRO	N/A	N/A	8	74.3400
24	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		12/03/2004	PRO	N/A	N/A	4	44.1000
25	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		12/06/2004	PRO	N/A	N/A	2	58.3800
26	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		12/10/2004	PRO	N/A	N/A	6	59.8500
27	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		12/13/2004	PRO	N/A	N/A	3	59.6800

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: DEC YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/01/2005

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		12/16/2004	PRO	N/A	N/A	4	60.5200
29	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		12/21/2004	PRO	N/A	N/A	6	62.5400
30	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		12/27/2004	PRO	N/A	N/A	5	60.7700
31	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		12/08/2004	PRO	N/A	N/A	14	52.5000
32	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		12/31/2004	PRO	N/A	N/A	12	58.9700

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: DEC YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/01/2005

EDITED COPY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PSN	FAMM	JACKSONVILLE	12/15/2004	F06	69892								0.0000			28.5671
2	PTF	FAMM	FISHER ISLAND	12/07/2004	F06	163718								0.0000			26.9929
3	PCC	FUEL	PORT CANAVERAL	12/20/2004	F06	100992								0.0000			28.0965
4	PMR	SEMPRA	PALM BEACH	12/18/2004	F06	59245								0.0000			28.0779
5	PMR	SEMPRA	PALM BEACH	12/25/2004	F06	21777								0.0000			27.9879
6	PRV	SEMPRA	RIVIERA	12/07/2004	F06	147719								0.0000			30.9120
7	PRV	SEMPRA	RIVIERA	12/18/2004	F06	89240								0.0000			27.8320
8	PRV	SEMPRA	RIVIERA	12/25/2004	F06	122338								0.0000			27.7420
9	PMR	SHELL	PALM BEACH	12/19/2004	F06	109976								0.0000			27.5579
10	PMR	SHELL	PALM BEACH	12/29/2004	F06	109944								0.0000			27.5579
11	PMT	SHELL	PORT MANATEE	12/10/2004	F06	111692								0.0000			26.8457
12	PCC	CFMI	PORT CANAVERAL	12/24/2004	F06	10827								0.0000			30.5565
13	PPE	CONOCO	PORT EVERGLADES	12/03/2004	F06	145488								0.0000			31.1442
14	PTF	SEMPRA	FISHER ISLAND	12/22/2004	F06	118289								0.0000			31.6429
15	PMT	VITOL	PORT MANATEE	12/30/2004	F06	253251								0.0000			32.0957
16	PPE	VITOL	PORT EVERGLADES	12/26/2004	F06	96919								0.0000			32.1342
17	PCC	VITOL	PORT CANAVERAL	12/24/2004	F06	144853								0.0000			32.1665
18	PFM	ROYAL		12/28/2004	F03	20925								0.0000			60.4500
19	PFM	ROYAL		12/31/2004	F03	2672								0.0000			60.4500
20	PPE	AMERIGAS		12/02/2004	PRO	9	61.3400	552	0	552	61.3400	0.0000	61.3400	0.0000	0.0000	0.0000	61.3400
21	PPE	AMERIGAS		12/16/2004	PRO	4	57.0800	228	0	228	57.0800	0.0000	57.0800	0.0000	0.0000	0.0000	57.0800
22	PPE	AMERIGAS		12/29/2004	PRO	9	58.3400	525	0	525	58.3400	0.0000	58.3400	0.0000	0.0000	0.0000	58.3400
23	PTF	AMERIGAS		12/08/2004	PRO	7	65.9400	462	0	462	65.9400	0.0000	65.9400	0.0000	0.0000	0.0000	65.9400
24	PTF	AMERIGAS		12/27/2004	PRO	8	74.3400	595	0	595	74.3400	0.0000	74.3400	0.0000	0.0000	0.0000	74.3400
25	PRV	FERRELL		12/03/2004	PRO	4	44.1000	176	0	176	44.1000	0.0000	44.1000	0.0000	0.0000	0.0000	44.1000
26	PRV	FERRELL		12/06/2004	PRO	2	58.3800	117	0	117	58.3800	0.0000	58.3800	0.0000	0.0000	0.0000	58.3800

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: DEC YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/01/2005

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PRV	FERRELL		12/10/2004	PRO	6	59.8500	359	0	359	59.8500	0.0000	59.8500	0.0000	0.0000	0.0000	59.8500
28	PRV	FERRELL		12/13/2004	PRO	3	59.6800	179	0	179	59.6800	0.0000	59.6800	0.0000	0.0000	0.0000	59.6800
29	PRV	FERRELL		12/16/2004	PRO	4	60.5200	242	0	242	60.5200	0.0000	60.5200	0.0000	0.0000	0.0000	60.5200
30	PRV	FERRELL		12/21/2004	PRO	6	62.5400	375	0	375	62.5400	0.0000	62.5400	0.0000	0.0000	0.0000	62.5400
31	PRV	FERRELL		12/27/2004	PRO	5	60.7700	304	0	304	60.7700	0.0000	60.7700	0.0000	0.0000	0.0000	60.7700
32	PMR	INDIANTOWN		12/08/2004	PRO	14	52.5000	735	0	735	52.5000	0.0000	52.5000	0.0000	0.0000	0.0000	52.5000
33	PMT	SUBURBAN		12/31/2004	PRO	12	58.9700	708	0	708	58.9700	0.0000	58.9700	0.0000	0.0000	0.0000	58.9700


FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: DECEMBER YEAR: 2004

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETE 2/28/2005

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

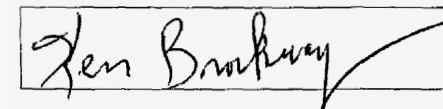
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **December 2004**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 10, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	tation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	37,482			41.97	0.64	11,781	7.11	11.42
2	DTE Clover, LLC	08,KY,095	LTC	UR	17,488			49.54	1.20	12,759	8.14	6.89
3	Oxbow Carbon & Minerals Inc.	,TX,	S	OC	7,727			23.18	6.56	14,090	0.30	6.41
4	TCP Petcoke Corporation	,TX,	LTC	OC	6,788			44.32	6.49	14,002	0.17	9.80

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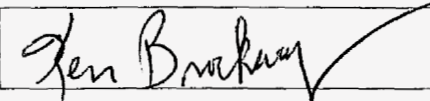
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **December 2004**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 10, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	37,482		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	17,488		0.00		0.00		0.00	
3	Oxbow Carbon & Minerals Inc.	,TX,	S	7,727		0.00		0.00		0.00	
4	TCP Petcoke Corporation	,TX,	LTC	6,788		0.00		0.00		0.00	

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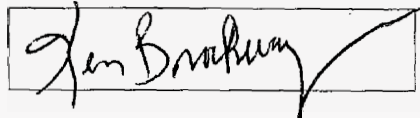
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **December 2004**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

5. Signature of Official Submitting Report: 

6. Date Completed: **January 10, 2005**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	37,482		0.00		0.00	0.00	0.00	0.00	0.00	0.00		41.97
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	17,488		0.00		0.00	0.00	0.00	0.00	0.00	0.00		49.54
3	Oxbow Carbon & Minerals Inc	,TX,	VALERO	OC	7,727		0.00		0.00	0.00	0.00	0.00	0.00	0.00		23.18
4	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,788		0.00		0.00	0.00	0.00	0.00	0.00	0.00		44.32

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **November** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910
 5. Signature of Official Submitting Report: *Kenneth Brookway*
 6. Date Completed: 18-Feb-05

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	ARCH COAL SALES	19/WY/5	S	UR	33,207.63	6.804	20.07	26.874	0.30	8,813	5.36	26.82
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	75,000.95	6.557	19.96	26.517	0.38	8,727	5.32	27.83
(3)	KENNECOTT COAL SALES	19/WY/5	S	UR	22,215.63	6.747	20.02	26.767	0.37	8,737	5.24	27.67
(4)	KENNECOTT COAL SALES	19/WY/5	S	UR	2,806.08	7.713	19.95	27.663	0.20	8,811	5.41	26.15
(5)	POWDER RIVER COAL	19/WY/5	S	UR	33,140.12	7.790	20.08	27.870	0.22	8,839	4.42	26.97
(6)	KENNECOTT COAL SALES	19/WY/5	S	UR	43,882.13	6.199	20.00	26.199	0.44	8,770	5.45	27.55
(7)	RAG COAL WEST	19/WY/5	S	UR	9,573.18	5.806	20.01	25.816	0.29	8,374	4.48	30.30
(8)	CONSTELLATION POWER	19/WY/5	S	UR	14,715.53	6.069	19.82	25.889	0.27	8,841	5.27	26.70

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month: | November | Year: | 2004 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Korel M. Dubin
(305) 552-4910 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | |
| | | | | 6. Date Completed: 18-Feb-05 |

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	ARCH COAL SALES	19/WY/5	S	33,207.63	6.795		6.795	-	6.795	0.009	6.804
(2)	KENNECOTT COAL SALES	19/WY/5	S	75,000.95	6.538		6.538		6.538	0.019	6.557
(3)	KENNECOTT COAL SALES	19/WY/5	S	22,215.63	6.720	-	6.720	-	6.720	0.027	6.747
(4)	KENNECOTT COAL SALES	19/WY/5	S	2,806.08	7.704	-	7.704	-	7.704	0.009	7.713
(5)	POWDER RIVER COAL	19/WY/5	S	33,140.12	7.758		7.758	-	7.758	0.032	7.790
(6)	KENNECOTT COAL SALES	19/WY/5	S	43,882.13	6.153		6.153		6.153	0.046	6.199
(7)	RAG COAL WEST	19/WY/5	S	9,573.18	5.885		5.885		5.885	(0.079)	5.806
(8)	CONSTELLATION POWER	19/WY/5	S	14,715.53	6.046		6.046		6.046	0.023	6.069

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **November** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report: 

6. Date Completed: **18-Feb-05**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Shipping Point</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Effective Purchase Price (\$/Ton)</u> (g)	<u>Total Transportation Charges (\$/Ton)</u> (p)	<u>FOB Plant Price (\$/Ton)</u> (q)
(1)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	33,207.63	6.804	20.07	26.874
(2)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	75,000.95	6.557	19.96	26.517
(3)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	22,215.63	6.747	20.02	26.767
(4)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	2,806.08	7.713	19.95	27.663
(5)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	33,140.12	7.790	20.08	27.870
(6)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	43,882.13	6.199	20.00	26.199
(7)	RAG COAL WEST	19/WY/5	EAGLE JCT, WY	UR	9,573.18	5.806	20.01	25.816
(8)	CONSTELLATION POWER	19/WY/5	THUNDER JCT, WY	UR	14,715.53	6.069	19.82	25.889

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of December, 2004, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of December, 2004; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of November, 2004 have been served via first class mail, postage prepaid to the parties listed below, this 9th day of March, 2005

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