



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

March 9, 2005

Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: **Docket No. 050001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 & A-12 for the month of February 2005.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

A handwritten signature in black ink that reads "James A. McGee".

James A. McGee

JAM:sc
Enclosures
cc: Parties of Record

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 050001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 & A12 for the month of February 2005 have been furnished to the following individuals by regular U.S. Mail this 9th day of March 2005.

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FEBRUARY 2005

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	70,378,091	92,408,911	(22,030,820)	(23.8)	2,453,040	2,809,822	(356,782)	(12.7)	2.8690	3.2888	(0.4198)	(12.8)
2	SPENT NUCLEAR FUEL DISPOSAL COST	498,555	480,990	17,565	3.7	531,169	514,428	16,741	3.3	0.0939	0.0935	0.0004	0.4
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	9,353	0	9,353	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,245,092	3,130,656	114,436	3.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	74,131,090	96,020,557	(21,889,466)	(22.8)	2,453,040	2,809,822	(356,782)	(12.7)	3.0220	3.4173	(0.3953)	(11.6)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,434,528	6,985,646	(551,118)	(7.9)	297,467	312,549	(15,082)	(4.8)	2.1631	2.2351	(0.0720)	(3.2)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,920,001	469,340	1,450,661	309.1	42,583	10,000	32,583	325.8	4.5088	4.6934	(0.1846)	(3.9)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,720,892	10,011,221	709,671	7.1	338,696	397,740	(59,044)	(14.8)	3.1653	2.5170	0.6483	25.8
12	TOTAL COST OF PURCHASED POWER	19,075,422	17,466,207	1,609,215	9.2	678,746	720,289	(41,542)	(5.8)	2.8104	2.4249	0.3855	15.9
13	TOTAL AVAILABLE MWH					3,131,786	3,530,111	(398,324)	(11.3)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(1,271,534)	(7,208,139)	5,936,605	(82.4)	(26,774)	(175,700)	148,926	(84.8)	4.7491	4.1025	0.6466	15.8
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(109,143)	(850,581)	741,438	(87.2)	(26,774)	(175,700)	148,926	(84.8)	0.4076	0.4841	(0.0765)	(15.8)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(6,703,292)	(7,246,044)	542,752	(7.5)	(197,527)	(216,485)	18,958	(8.8)	3.3936	3.3471	0.0465	1.4
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(8,083,969)	(15,304,764)	7,220,795	(47.2)	(224,301)	(392,185)	167,884	(42.8)	3.6041	3.9024	(0.2983)	(7.6)
19	NET INADVERTENT AND WHEELED INTERCHANGE					827	0	827					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	85,122,543	98,182,000	(13,059,457)	(13.3)	2,908,313	3,137,926	(229,613)	(7.3)	2.9269	3.1289	(0.2020)	(6.5)
21	NET UNBILLED	(7,599,883)	(5,424,615)	(2,175,268)	40.1	259,659	173,372	86,287	49.8	(0.2529)	(0.1741)	(0.0788)	45.3
22	COMPANY USE	293,671	375,466	(81,795)	(21.8)	(10,034)	(12,000)	1,966	(16.4)	0.0098	0.0121	(0.0023)	(19.0)
23	T & D LOSSES	4,467,253	5,742,941	(1,275,688)	(22.2)	(152,629)	(183,546)	30,917	(16.8)	0.1486	0.1843	(0.0357)	(19.4)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	85,122,543	98,182,000	(13,059,457)	(13.3)	3,005,309	3,115,752	(110,443)	(3.5)	2.8324	3.1511	(0.3187)	(10.1)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,320,159)	(4,943,712)	(376,447)	7.6	(187,815)	(156,886)	(30,929)	19.7	2.8327	3.1511	(0.3184)	(10.1)
26	JURISDICTIONAL KWH SALES	79,802,384	93,238,288	(13,435,903)	(14.4)	2,817,494	2,958,866	(141,372)	(4.8)	2.8324	3.1511	(0.3187)	(10.1)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	79,967,575	93,592,593	(13,625,018)	(14.6)	2,817,494	2,958,866	(141,372)	(4.8)	2.8383	3.1631	(0.3248)	(10.3)
28	PRIOR PERIOD TRUE-UP	6,400,169	6,400,169	(0)	0.0	2,817,494	2,958,866	(141,372)	(4.8)	0.2272	0.2163	0.0109	5.0
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	2,817,494	2,958,866	(141,372)	(4.8)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,817,494	2,958,866	(141,372)	(4.8)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	86,367,744	99,992,762	(13,625,018)	(13.6)	2,817,494	2,958,866	(141,372)	(4.8)	3.0655	3.3794	(0.3139)	(9.3)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									3.0677	3.3818	(0.3141)	(9.3)
32	GPIF	178,308	178,308			2,817,494	2,958,866			0.0063	0.0060	0.0003	5.0
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.074	3.388	(0.314)	(9.3)

PROGRESS ENERGY FLORIDA
 FUEL AND PURCHASED POWER
 COST RECOVERY CLAUSE CALCULATION
 YEAR TO DATE - FEBRUARY 2005

					MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	155,688,382	199,291,119	(43,602,736)	(21.9)	5,315,983	5,869,113	(553,130)	(9.4)	2.9287	3.3956	(0.4669)	(13.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,050,330	1,013,620	36,710	3.6	1,119,039	1,084,086	34,953	3.2	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	18,705	0	18,705	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	6,392,947	6,292,851	100,096	1.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	<u>163,150,365</u>	<u>206,597,590</u>	<u>(43,447,225)</u>	<u>(21.0)</u>	<u>5,315,983</u>	<u>5,869,113</u>	<u>(553,130)</u>	<u>(9.4)</u>	<u>3.0691</u>	<u>3.5201</u>	<u>(0.4510)</u>	<u>(12.8)</u>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	13,820,774	15,249,155	(1,428,381)	(9.4)	632,525	660,913	(28,388)	(4.3)	2.1850	2.3073	(0.1223)	(5.3)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	4,576,839	1,505,232	3,071,607	204.1	86,545	32,000	54,545	170.5	5.2884	4.7039	0.5845	12.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	23,209,839	21,427,932	1,781,907	8.3	747,630	845,878	(98,248)	(11.6)	3.1045	2.5332	0.5713	22.6
12 TOTAL COST OF PURCHASED POWER	<u>41,607,452</u>	<u>38,182,319</u>	<u>3,425,133</u>	<u>9.0</u>	<u>1,466,700</u>	<u>1,538,791</u>	<u>(72,091)</u>	<u>(4.7)</u>	<u>2.8368</u>	<u>2.4813</u>	<u>0.3555</u>	<u>14.3</u>
13 TOTAL AVAILABLE MWH					<u>6,782,683</u>	<u>7,407,904</u>	<u>(625,221)</u>	<u>(8.4)</u>				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,220,946)	(13,592,271)	9,371,325	(69.0)	(96,071)	(325,800)	229,729	(70.5)	4.3936	4.1720	0.2216	5.3
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(725,120)	(1,512,137)	787,017	(52.1)	(96,071)	(325,800)	229,729	(70.5)	0.7548	0.4641	0.2907	62.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(12,612,547)	(13,384,873)	772,325	(5.8)	(428,597)	(416,636)	(11,961)	2.9	2.9427	3.2126	(0.2699)	(8.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	<u>(17,558,614)</u>	<u>(28,489,281)</u>	<u>10,930,667</u>	<u>(38.4)</u>	<u>(524,668)</u>	<u>(742,436)</u>	<u>217,768</u>	<u>(29.3)</u>	<u>3.3466</u>	<u>3.8373</u>	<u>(0.4907)</u>	<u>(12.8)</u>
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,032	0	1,032					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	<u>187,199,204</u>	<u>216,290,628</u>	<u>(29,091,425)</u>	<u>(13.5)</u>	<u>6,259,047</u>	<u>6,665,468</u>	<u>(406,421)</u>	<u>(6.1)</u>	<u>2.9909</u>	<u>3.2449</u>	<u>(0.2540)</u>	<u>(7.8)</u>
21 NET UNBILLED	(12,036,469)	(3,562,705)	(8,473,764)	237.9	402,442	117,763	284,679	241.7	(0.1941)	(0.0559)	(0.1382)	247.2
22 COMPANY USE	605,391	777,248	(171,857)	(22.1)	(20,241)	(24,000)	3,759	(15.7)	0.0098	0.0122	(0.0024)	(19.7)
23 T & D LOSSES	13,153,315	12,625,499	527,816	4.2	(439,784)	(389,107)	(50,677)	13.0	0.2121	0.1982	0.0139	7.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	187,199,204	216,290,628	(29,091,425)	(13.5)	6,201,464	6,370,124	(168,660)	(2.7)	3.0186	3.3954	(0.3768)	(11.1)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(10,648,561)	(11,229,175)	580,614	(5.2)	(354,680)	(330,076)	(24,604)	7.5	3.0023	3.4020	(0.3997)	(11.8)
26 JURISDICTIONAL KWH SALES	<u>176,550,643</u>	<u>205,061,453</u>	<u>(28,510,810)</u>	<u>(13.9)</u>	<u>5,846,784</u>	<u>6,040,048</u>	<u>(193,264)</u>	<u>(3.2)</u>	<u>3.0196</u>	<u>3.3950</u>	<u>(0.3754)</u>	<u>(11.1)</u>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	176,809,680	205,840,687	(29,031,007)	(14.1)	5,846,784	6,040,048	(193,264)	(3.2)	3.0241	3.4079	(0.3838)	(11.3)
28 PRIOR PERIOD TRUE-UP	12,800,337	12,800,338	(1)	0.0	5,846,784	6,040,048	(193,264)	(3.2)	0.2189	0.2119	0.0070	3.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	5,846,784	6,040,048	(193,264)	(3.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	5,846,784	6,040,048	(193,264)	(3.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	<u>189,610,017</u>	<u>218,641,025</u>	<u>(29,031,008)</u>	<u>(13.3)</u>	<u>5,846,784</u>	<u>6,040,048</u>	<u>(193,264)</u>	<u>(3.2)</u>	<u>3.2430</u>	<u>3.6198</u>	<u>(0.3768)</u>	<u>(10.4)</u>
30 REVENUE TAX FACTOR									<u>1.00072</u>	<u>1.00072</u>	<u>0.0000</u>	<u>0.0</u>
31 FUEL COST ADJUSTED FOR TAXES									3.2453	3.6224	(0.3771)	(10.4)
32 GPIF	356,616	356,616			5,846,784	6,040,048			0.0061	0.0059	0.0002	96.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									<u>3.251</u>	<u>3.628</u>	<u>(0.377)</u>	<u>(10.4)</u>

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$70,378,091	92,408,911	(\$22,030,820)	(23.8)	\$155,688,382	\$199,291,119	(\$43,602,736)	(21.9)
1a. NUCLEAR FUEL DISPOSAL COST	498,555	480,990	17,565	3.7	1,050,330	1,013,620	36,710	3.6
1b. NUCLEAR DECOM & DECON	9,353	0	9,353	100.0	18,705	0	18,705	100.0
2 . FUEL COST OF POWER SOLD	(1,271,534)	(7,208,139)	5,936,605	(82.4)	(4,220,946)	(13,592,271)	9,371,325	(69.0)
2a. GAIN ON POWER SALES	(109,143)	(850,581)	741,438	(87.2)	(725,120)	(1,512,137)	787,017	(52.1)
3 . FUEL COST OF PURCHASED POWER	6,434,528	6,985,646	(551,118)	(7.9)	13,820,774	15,249,155	(1,428,381)	(9.4)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	10,720,892	10,011,221	709,671	7.1	23,209,839	21,427,932	1,781,907	8.3
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	1,920,001	469,340	1,450,661	309.1	4,576,839	1,505,232	3,071,607	204.1
5 . TOTAL FUEL & NET POWER TRANSACTIONS	88,580,743	102,297,388	(13,716,644)	(13.4)	193,418,804	223,382,650	(29,963,846)	(13.4)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(6,703,292)	(7,246,044)	542,752	(7.5)	(12,612,547)	(13,384,873)	772,325	(5.8)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,245,092	3,130,656	114,436	3.7	6,392,947	6,292,851	100,096	1.6
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$85,122,543	\$98,182,000	(\$13,059,457)	(13.3)	\$187,199,204	\$216,290,628	(\$29,091,425)	(13.5)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$9,498	\$0	\$9,498		\$17,352	\$0	\$17,352	
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	6,250	0	6,250		11,470	0	11,470	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(9,353)	0	(9,353)		(18,705)	0	(18,705)	
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	0	0	0		0	0	0	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
TIGER BAY NET GENERATION	0	0	0		0	0	0	
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0	
HEDGING	0	0	0		0	0	0	
HINES 2 (DEPREC & RETURN)	3,238,696	3,130,656	108,040		6,382,831	6,292,851	89,980	
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,245,092	\$3,130,656	\$114,436		\$6,392,947	\$6,292,851	\$100,096	

B. KWH SALES								
1 . JURISDICTIONAL SALES	2,817,494,559	2,958,866,000	(141,371,441)	(4.8)	5,846,784,227	6,040,048,000	(193,263,773)	(3.2)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	187,814,654	156,886,000	30,928,654	19.7	354,679,979	330,076,000	24,603,979	7.5
3 . TOTAL SALES	3,005,309,213	3,115,752,000	(110,442,787)	(3.5)	6,201,464,206	6,370,124,000	(168,659,794)	(2.7)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	93.75	94.96	(1.21)	(1.3)	94.28	94.82	(0.54)	(0.6)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$109,492,306	\$115,678,849	(\$6,186,542)	(5.4)	\$226,948,372	\$236,139,723	(\$9,191,352)	(3.9)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(6,400,169)	(6,400,169)	0	0.0	(12,800,337)	(12,800,338)	1	0.0
2b. INCENTIVE PROVISION	(178,308)	(178,308)	0	0.0	(356,616)	(356,616)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	102,913,830	109,100,372	(6,186,542)	(5.7)	213,791,418	222,982,769	(9,191,351)	(4.1)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	85,122,543	98,182,000	(13,059,457)	(13.3)	187,199,204	216,290,628	(29,091,425)	(13.5)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	93.75	94.96	(1.21)	(1.3)	94.28	94.82	(0.54)	(0.6)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00207 LOSS MULTIPLIER)	79,967,575	93,592,593	(13,625,018)	(14.6)	176,809,680	205,840,687	(29,031,007)	(14.1)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	22,946,254	15,507,779	7,438,476	48.0	36,981,739	17,142,083	19,839,656	115.7
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(291,584)	(160,464)	(131,120)	81.7	(615,164)	(338,236)	(276,928)	81.9
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(150,293,798)	(148,102,593)	(2,191,205)	1.5	(170,405,871)	(155,959,294)	(14,446,577)	9.3
10. TRUE UP COLLECTED (REFUNDED)	6,400,169	6,400,169	(0)	0.0	12,800,337	12,800,338	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(121,238,959)	(126,355,109)	5,116,150	(4.1)	(121,238,959)	(126,355,109)	5,116,150	(4.1)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$121,238,959)	(126,355,109)	5,116,150	(4.1)	(\$121,238,959)	(126,355,109)	5,116,150	(4.1)

D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$150,293,798)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(120,947,375)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(271,241,173)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(135,620,587)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	2.500	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.650	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	5.150	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	2.575	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.215	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$291,584)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

02-2005
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	15,027,015	24,403,542	-9,376,527	-38.4%
2	LIGHT OIL	1,167,104	2,257,873	-1,090,769	-48.3%
3	COAL	28,232,019	31,283,212	-3,051,193	-9.8%
4	GAS	23,965,126	32,629,395	-8,664,269	-26.6%
5	NUCLEAR	1,986,826	1,834,888	151,938	8.3%
6					
7					
8	TOTAL (\$)	70,378,091	92,408,910	-22,030,819	-23.8%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	299,305	420,524	-121,219	-28.8%
10	LIGHT OIL	10,774	16,954	-6,180	-36.4%
11	COAL	1,157,154	1,299,969	-142,815	-11.0%
12	GAS	454,637	557,947	-103,310	-18.5%
13	NUCLEAR	531,169	514,428	16,741	3.3%
14					
15					
16	TOTAL (MWH)	2,453,040	2,809,822	-356,782	-12.7%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	466,101	683,934	-217,833	-31.9%
18	LIGHT OIL (BBL)	20,997	37,382	-16,385	-43.8%
19	COAL (TON)	453,230	494,020	-40,790	-8.3%
20	GAS (MCF)	3,487,394	4,419,738	-932,344	-21.1%
21	NUCLEAR (MMBTU)	5,405,709	5,242,538	163,171	3.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

02-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,069,005	4,445,572	-1,376,567	-31.0%
25	LIGHT OIL	121,658	216,818	-95,160	-43.9%
26	COAL	11,146,666	12,350,506	-1,203,840	-9.7%
27	GAS	3,577,206	4,419,738	-842,532	-19.1%
28	NUCLEAR	5,405,709	5,242,538	163,171	3.1%
29					
30					
31	TOTAL (MILLION BTU)	23,320,244	26,675,172	-3,354,928	-12.6%
GENERATION MIX (% MWH)					
32	HEAVY OIL	12.2	14.97	-2.8	-18.5%
33	LIGHT OIL	0.4	0.60	-0.2	-27.2%
34	COAL	47.2	46.27	0.9	2.0%
35	GAS	18.5	19.86	-1.3	-6.7%
36	NUCLEAR	21.7	18.31	3.3	18.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

02-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	32.24	35.68	-3.44	-9.6%
41	LIGHT OIL (\$/BBL)	55.58	60.40	-4.82	-8.0%
42	COAL (\$/TON)	62.29	63.32	-1.03	-1.6%
43	GAS (\$/MCF)	6.87	7.38	-0.51	-6.9%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.90	5.49	-0.59	-10.8%
48	LIGHT OIL	9.59	10.41	-0.82	-7.9%
49	COAL	2.53	2.53	0.00	0.0%
50	GAS	6.70	7.38	-0.68	-9.3%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.02	3.46	-0.45	-12.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,254	10,572	-318	-3.0%
56	LIGHT OIL	11,291	12,789	-1,497	-11.71%
57	COAL	9,633	9,501	132	1.4%
58	GAS	7,868	7,921	-53	-0.7%
59	NUCLEAR	10,177	10,191	-14	-0.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,507	9,494	13	0.1%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

02-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	5.02	5.80	-0.78	-13.5%
64	LIGHT OIL	10.83	13.32	-2.49	-18.7%
65	COAL	2.44	2.41	0.03	1.4%
66	GAS	5.27	5.85	-0.58	-9.9%
67	NUCLEAR	0.37	0.36	0.02	4.9%
68					
69					
70	SYSTEM (CENTS/KWH)	2.87	3.29	-0.42	-12.8%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

02-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	40,149.00	12			9,771				392,297	1,945,964	4.847	
		39,656.13					#6	58,871	6.582	387,481	1,916,201	4.832	32.549
		267.48					GS	2,535	1.031	2,614	8,471	3.167	3.342
		225.39					#2	380	5.795	2,202	21,292	9.447	56.032
UNIT 2	509	152,064.00	44			10,174				1,547,037	7,668,589	5.043	
		151,815.06					#6	234,848	6.577	1,544,504	7,644,103	5.035	32.549
		248.94					#2	437	5.795	2,533	24,486	9.836	56.032
Bartow													
UNIT 1	122	47,471.00	58			10,524				499,585	2,400,816	5.057	
		47,416.24					#6	75,654	6.596	499,009	2,399,198	5.060	31.713
		0.00					GS	0	0.000	0	-2,531	0.000	
		54.76					#2	99	5.821	576	4,148	7.575	41.899
UNIT 2	120	46,047.00	57			10,726				493,910	2,374,684	5.157	
		46,047.00					#6	74,881	6.596	493,910	2,374,684	5.157	31.713
UNIT 3	206	14,371.00	10			10,027				144,101	692,829	4.821	
		14,371.00					#6	21,847	6.596	144,101	692,829	4.821	31.713
Crystal River 1 & 2													
UNIT 1	381	187,335.00	73			10,284				1,926,538	5,207,674	2.780	
		335.73					#2	596	5.793	3,453	30,889	9.201	51.827
		186,999.27					CA	77,525	24.806	1,923,085	5,176,785	2.768	66.776
UNIT 2	477	126,046.00	39			9,615				1,211,957	3,296,221	2.615	
		560.92					#2	931	5.793	5,393	48,252	8.602	51.828
		125,485.08					CA	48,640	24.806	1,206,564	3,247,969	2.588	66.776
Crystal River 4 & 5													
UNIT 4	717	440,364.00	91			9,414				4,145,737	10,390,828	2.360	
		2,238.98					#2	3,644	5.784	21,079	200,229	8.943	54.948
		438,125.02					CA	168,271	24.512	4,124,659	10,190,599	2.326	60.561
UNIT 5	725	408,757.00	84			9,574				3,913,541	9,817,884	2.402	
		2,212.46					#2	3,662	5.784	21,183	201,218	9.095	54.948
		406,544.54					CA	158,794	24.512	3,892,359	9,616,667	2.365	60.561

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

02-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
TOTAL	3,913	1,462,604.00				9,760				14,274,703	43,795,488	2.994	
Nuclear													
Crystal River 3													
UNIT 3	794	531,169.00	100			10,178				5,406,034	1,986,665	0.374	
		0					NF	5,405,709	1.000	5,405,709	1,986,826	0.000	0.368
		0					#2	56	5.799	325	-161	0.000	-2.875
TOTAL	794	531,169.00				10,178				5,406,034	1,986,665	0.374	
Gas Turbine													
Avon Park Peaker	56	6.00	0			47,057				282	817	13.617	
		1.97					#2	16	5.790	93	784	39.825	49.000
		4.03					GS	184	1.031	190	34	0.843	0.185
Bartow Peaker	205	105.00	0			12,672				1,331	4,083	3.889	
		8.26					#2	18	5.817	105	754	9.125	41.889
		96.74					GS	1,189	1.031	1,226	3,329	3.441	2.800
Bayboro Peaker	200	167.00	0			12,033				2,009	18,776	11.243	
		167.00					#2	345	5.824	2,009	18,776	11.243	54.423
Debary Peaker	644	13,623.00	3			13,963				190,224	1,185,272	8.701	
		339.77					#2	820	5.786	4,744	43,586	12.828	53.154
		13,283.23					GS	179,554	1.033	185,479	1,141,686	8.595	6.358
Higgins Peaker	126	10.00	0			89,921				899	1,422	14.220	
		7.76					#2	121	5.770	698	4,249	54.726	35.116
		2.24					GS	195	1.031	201	-2,827	-126.443	-14.497
Hines Energy	1,068	371,326.00	52			7,140				2,651,369	18,462,123	4.972	
		371,326.00					GS	2,589,228	1.024	2,651,369	18,462,123	4.972	7.130
Intercession City Peaker	1,056	15,143.00	2			12,789				193,671	1,482,653	9.791	
		4,463.06					#2	9,838	5.802	57,080	567,073	12.706	57.641
		10,679.94					GS	133,000	1.027	136,591	915,580	8.573	6.884
Tiger Bay Cogen	215	27,999.00	19			10,614				297,178	1,829,678	6.535	
		27,999.00					GS	288,242	1.031	297,178	1,829,678	6.535	6.348
Turner Peaker	166	0.00	0			0				185	1,530	0.000	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

02-2005
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		0.00					#2	32	5.786	185	1,530	0.000	47.813
Univ of Florida Cogen	48	30,888.00	96			9,575				302,358	1,609,583	5.211	
		30,888.00					GS	293,267	1.031	302,358	1,609,583	5.211	5.488
TOTAL	3,972	459,267.00				7,910				3,639,507	24,595,938	5.355	
SYSTEM TOTAL	8,679	2,453,040.00				9,507				23,320,244	70,378,091	2.869	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	391,949	494,020	-102,071	-20.7%
	37 Unit Cost (\$/TON)	70.18	63.32	6.86	10.8%
	38 Amount (\$)	27,507,165	31,283,212	-3,776,047	-12.1%
	39 BURNED				
	40 Units (TON)	453,230	494,020	-40,790	-8.3%
	41 Unit Cost (\$/TON)	62.29	63.32	-1.03	-1.6%
	42 Amount (\$)	28,232,019	31,283,212	-3,051,193	-9.8%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-2,343			
	46 ENDING INVENTORY				
	47 Units (TON)	487,804	550,000	-62,196	-11.3%
	48 Unit Cost (\$/TON)	65.94	63.32	2.62	4.1%
	49 Amount (\$)	32,166,656	34,828,035	-2,661,379	-7.6%
	50				
	51 DAYS SUPPLY	30	33	-3	-9.1%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	3,487,394	4,419,738	-932,344	-21.1%
	68	Unit Cost (\$/MCF)	6.87	7.38	-0.51	-6.9%
	69	Amount (\$)	23,965,126	32,629,395	-8,664,269	-26.6%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,405,709	5,242,538	163,171	3.1%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	1,986,826	1,834,888	151,938	8.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

FEBRUARY 2005

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$7,099.96)	Non recoverable expense of fuel additives.
0	(\$7,099.96)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$55.17)	Non recoverable expense of fuel additives.
	\$14.45	Crystal River #3 Participant's share of light oil burned.
(5)	(\$40.72)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(2,343.22)	Non recoverable expense of inspection reports.
0	(\$2,343.22)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 02-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	35,660,285	51,645,742	-15,985,457	-31.0%
2	LIGHT OIL	4,548,553	8,292,158	-3,743,605	-45.1%
3	COAL	58,781,373	63,830,639	-5,049,266	-7.9%
4	GAS	52,512,214	71,655,805	-19,143,591	-26.7%
5	NUCLEAR	4,185,957	3,866,774	319,183	8.3%
6					
7					
8	TOTAL (\$)	155,688,382	199,291,118	-43,602,736	-21.9%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	704,771	884,510	-179,739	-20.3%
10	LIGHT OIL	39,772	59,288	-19,516	-32.9%
11	COAL	2,495,570	2,643,491	-147,921	-5.6%
12	GAS	956,831	1,197,738	-240,907	-20.1%
13	NUCLEAR	1,119,039	1,084,086	34,953	3.2%
14					
15					
16	TOTAL (MWH)	5,315,983	5,869,113	-553,130	-9.4%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,096,443	1,449,102	-352,659	-24.3%
18	LIGHT OIL (BBL)	83,606	133,497	-49,891	-37.4%
19	COAL (TON)	971,745	1,007,242	-35,497	-3.5%
20	GAS (MCF)	7,494,051	9,681,352	-2,187,301	-22.6%
21	NUCLEAR (MMBTU)	11,389,053	11,047,926	341,127	3.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	7,229,335	9,419,163	-2,189,828	-23.2%
25	LIGHT OIL	485,164	774,286	-289,122	-37.3%
26	COAL	24,018,530	25,181,066	-1,162,536	-4.6%
27	GAS	7,692,259	9,681,352	-1,989,093	-20.5%
28	NUCLEAR	11,389,053	11,047,926	341,127	3.1%
29					
30					
31	TOTAL (MILLION BTU)	50,814,341	56,103,793	-5,289,452	-9.4%
GENERATION MIX (% MWH)					
32	HEAVY OIL	13.3	15.07	-1.8	-12.0%
33	LIGHT OIL	0.7	1.01	-0.3	-25.9%
34	COAL	46.9	45.04	1.9	4.2%
35	GAS	18.0	20.41	-2.4	-11.8%
36	NUCLEAR	21.1	18.47	2.6	14.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 02-2005

FINAL

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)				
40 HEAVY OIL (\$/BBL)	32.52	35.64	-3.12	-8.7%
41 LIGHT OIL (\$/BBL)	54.40	62.11	-7.71	-12.4%
42 COAL (\$/TON)	60.49	63.37	-2.88	-4.5%
43 GAS (\$/MCF)	7.01	7.40	-0.39	-5.3%
44 NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45				
46				
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	4.93	5.48	-0.55	-10.0%
48 LIGHT OIL	9.38	10.71	-1.33	-12.5%
49 COAL	2.45	2.53	-0.09	-3.5%
50 GAS	6.83	7.40	-0.57	-7.8%
51 NUCLEAR	0.37	0.35	0.02	5.0%
52				
53				
54 SYSTEM (\$/MBTU)	3.05	3.55	-0.49	-13.7%
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,258	10,649	-391	-3.7%
56 LIGHT OIL	12,199	13,060	-861	-6.59%
57 COAL	9,624	9,526	99	1.0%
58 GAS	8,039	8,083	-44	-0.5%
59 NUCLEAR	10,178	10,191	-13	-0.1%
60				
61				
62 SYSTEM (BTU/KWH)	9,559	9,559	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 02-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	5.06	5.84	-0.78	-13.3%
64	LIGHT OIL	11.44	13.99	-2.55	-18.2%
65	COAL	2.36	2.41	-0.06	-2.5%
66	GAS	5.49	5.98	-0.49	-8.3%
67	NUCLEAR	0.37	0.36	0.02	4.9%
68					
69					
70	SYSTEM (CENTS/KWH)	2.93	3.40	-0.47	-13.8%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 02-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	194,814.00	27			10,029				1,953,728	9,913,216	5.089	
		193,978.84					#6	295,540	6.582	1,945,353	9,853,160	5.080	33.340
		374.01					GS	3,637	1.031	3,751	15,918	4.256	4.377
		461.15					#2	798	5.795	4,625	44,138	9.571	55.311
UNIT 2	509	216,382.00	30			10,147				2,195,707	11,033,965	5.099	
		211,785.29					#6	326,362	6.585	2,149,062	10,713,127	5.058	32.826
		4,090.12					GS	40,217	1.032	41,504	271,758	6.644	6.757
		506.59					#2	887	5.795	5,141	49,081	9.689	55.334
Bartow													
UNIT 1	122	92,129.00	53			10,726				988,192	4,745,860	5.151	
		92,012.32					#6	149,430	6.605	986,941	4,739,382	5.151	31.716
		0.00					GS	0	0.000	0	-2,531	0.000	
		116.68					#2	215	5.821	1,251	9,009	7.721	41.902
UNIT 2	120	96,774.00	57			10,714				1,036,875	4,978,811	5.145	
		96,774.00					#6	156,978	6.605	1,036,875	4,978,811	5.145	31.717
UNIT 3	206	104,282.00	36			9,971				1,039,747	5,006,366	4.801	
		103,291.15					#6	155,776	6.611	1,029,867	4,941,074	4.784	31.719
		990.85					GS	9,573	1.032	9,879	65,292	6.589	6.820
Crystal River 1 & 2													
UNIT 1	381	395,969.00	73			10,205				4,040,902	10,423,992	2.633	
		690.28					#2	1,216	5.793	7,044	61,967	8.977	50.960
		395,278.72					CA	162,098	24.885	4,033,858	10,362,025	2.621	63.924
UNIT 2	477	361,201.00	53			9,666				3,491,382	8,915,938	2.468	
		894.79					#2	1,493	5.793	8,649	76,422	8.541	51.187
		360,306.21					CA	139,840	24.905	3,482,733	8,839,516	2.453	63.212

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2005 Thru 02-2005
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	930,969.00	92			9,463				8,809,983	21,454,627	2.305	
		5,130.45					#2	8,380	5.794	48,551	458,869	8.944	54.758
		925,838.55					CA	355,570	24.641	8,761,433	20,995,758	2.268	59.048
UNIT 5	725	818,734.00	80			9,508				7,784,114	18,996,419	2.320	
		4,586.71					#2	7,528	5.793	43,608	412,346	8.990	54.775
		814,147.29					CA	314,237	24.633	7,740,505	18,584,073	2.283	59.140
Suwannee Plant													
UNIT 2	32	1,024.00	2			13,743				14,073	76,678	7.488	
		1,015.50					#6	2,152	6.485	13,956	75,709	7.455	35.181
		8.50					#2	20	5.838	117	968	11.388	48.400
UNIT 3	81	5,984.00	5			11,305				67,650	362,072	6.051	
		5,951.46					#6	10,205	6.593	67,282	359,022	6.033	35.181
		32.54					#2	63	5.838	368	3,050	9.373	48.413
TOTAL	3,913	3,218,262.00				9,764				31,422,353	95,907,945	2.980	
Nuclear													
Crystal River 3													
UNIT 3	794	1,119,039.00	100			10,178				11,389,463	4,181,085	0.374	
		0					NF	11,389,053	1.000	11,389,053	4,185,957	0.000	0.368
		0					#2	71	5.773	410	-4,872	0.000	-68.620
TOTAL	794	1,119,039.00				10,178				11,389,463	4,181,085	0.374	
Gas Turbine													
Avon Park Peaker													
	56	434.00	1			17,801				7,726	52,280	12.046	
		84.89					#2	260	5.812	1,511	12,732	14.998	48.969
		349.11					GS	6,022	1.032	6,215	39,547	11.328	6.567
Bartow Peaker													
	205	1,948.00	1			17,071				33,255	219,265	11.256	
		514.87					#2	1,513	5.809	8,790	63,396	12.313	41.901
		1,433.13					GS	23,708	1.032	24,465	155,869	10.876	6.575
Bayboro Peaker													
	200	610.00	0			13,234				8,073	75,312	12.346	
		610.00					#2	1,386	5.824	8,073	75,312	12.346	54.338

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2005 Thru 02-2005
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Debary Peaker	644	38,760.00	4			14,267				553,006	3,709,116	9.569	
		4,188.85			#2		10,304	5.800	59,764	546,198	13.039	53.008	
		34,571.15			GS		476,909	1.034	493,242	3,162,917	9.149	6.632	
Higgins Peaker	126	1,195.00	1			18,131				21,666	137,857	11.536	
		38.51			#2		121	5.770	698	4,249	11.034	35.116	
		1,156.49			GS		20,318	1.032	20,968	133,608	11.553	6.576	
Hines Energy	1,068	768,299.00	51			7,208				5,538,243	39,334,946	5.120	
		768,299.00			GS		5,405,690	1.025	5,538,243	39,334,946	5.120	7.277	
Intercession City Peaker	1,056	53,339.00	4			13,152				701,490	5,621,944	10.540	
		17,032.11			#2		38,560	5.809	223,998	2,229,395	13.089	57.816	
		36,306.89			GS		464,293	1.028	477,491	3,392,549	9.344	7.307	
Rio Pinar Peaker	15	43.00	0			19,244				827	6,330	14.721	
		43.00			#2		143	5.787	827	6,330	14.721	44.266	
Suwannee Peaker	173	1,184.00	0			12,712				15,051	-96,025	-8.110	
		1,184.00			#2		2,573	5.850	15,051	124,528	10.518	48.398	
		0.00			GS		0	0.000	0	-220,552	0.000	0.000	
Tiger Bay Cogen	215	43,624.00	14			9,727				424,313	2,602,023	5.965	
		43,624.00			GS		411,435	1.031	424,313	2,602,023	5.965	6.324	
Turner Peaker	166	3,270.00	1			14,278				46,688	375,434	11.481	
		3,270.00			#2		8,069	5.786	46,688	375,434	11.481	46.528	
Univ of Florida Cogen	48	65,976.00	97			9,785				652,188	3,560,871	5.397	
		65,976.00			GS		632,249	1.032	652,188	3,560,871	5.397	5.632	
TOTAL	3,972	978,682.00				8,170				8,002,525	55,599,352	5.681	
SYSTEM TOTAL	8,679	5,315,983.00				9,559				50,814,341	155,688,383	2.929	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	833,267	1,007,242	-173,975	-17.3%
	37 Unit Cost (\$/TON)	65.60	63.37	2.23	3.5%
	38 Amount (\$)	54,666,395	63,830,639	-9,164,244	-14.4%
	39 BURNED				
	40 Units (TON)	971,745	1,007,242	-35,497	-3.5%
	41 Unit Cost (\$/TON)	60.49	63.37	-2.88	-4.5%
	42 Amount (\$)	58,781,373	63,830,639	-5,049,266	-7.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-4,693			
	46 ENDING INVENTORY				
	47 Units (TON)	487,804	550,000	-62,196	-11.3%
	48 Unit Cost (\$/TON)	65.94	63.32	2.62	4.1%
	49 Amount (\$)	32,166,656	34,828,035	-2,661,379	-7.6%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	7,494,051	9,681,352	-2,187,301	-22.6%
	68	Unit Cost (\$/MCF)	7.01	7.40	-0.39	-5.3%
	69	Amount (\$)	52,512,214	71,655,805	-19,143,591	-26.7%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	11,389,053	11,047,926	341,127	3.1%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	4,185,957	3,866,774	319,183	8.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
FEBRUARY, 2005

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		175,700		175,700	4.103	4.587	7,208,139	8,058,720		850,581.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	242		242	15.465	15.465	37,424.95	37,424.95		0.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	5,859.84	5,859.84		0.00
City of Tallahassee, FL	Schedule A	40		40	4.098	4.098	1,639.04	1,639.04		0.00
Cobb Electric Membership Corp.	EEl	2,340		2,340	4.013	4.812	93,904.34	112,603.44		18,699.10
Florida Municipal Power Agency	CR-1	1,500		1,500	5.076	5.604	76,145.74	84,064.74		7,919.00
Oglethorpe Power Corp.	EEl	3,500		3,500	4.636	4.900	162,249.64	171,512.64		9,263.00
Orlando Utilities Commission	Schedule OS	160		160	3.860	4.912	6,175.56	7,858.76		1,683.20
Pennsylvania-New Jersey-Maryland Int.	MR1	300		300	4.333	4.060	12,999.39	12,179.58		(819.81)
Reedy Creek Improvement District	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Seminole Electric Cooperative, Inc	CR-1	5,780		5,780	4.797	5.540	277,266.46	320,215.81		42,949.35
Southern Company Services, Inc	MR1	6,920		6,920	4.955	4.908	345,669.44	339,836.24		(6,033.20)
Tampa Electric Company	CR-1	3,143		3,143	3.956	4.587	124,327.43	144,168.92		19,841.49
Tennessee Valley Authority	MR1	1,873		1,873	4.519	5.133	84,635.01	96,140.03		11,505.02
The Energy Authority, Inc.	Contract	496		496	4.272	4.669	21,191.08	23,158.83		1,967.85
The Energy Authority, Inc.	MR1	480		480	4.593	5.045	22,046.41	24,214.21		2,167.80
Sub Total - Gain on Other Power Sales		26,774		26,774	4.749	5.157	1,271,534.33	1,380,677.13		109,142.80
CURRENT MONTH TOTAL		26,774		26,774	4.749	5.157	1,271,534.33	1,380,677.13		109,142.80
DIFFERENCE		-148,926		-148,926	0.646	0.570	(5,938,604.67)	(6,678,042.87)		(741,438.20)
DIFFERENCE %		(84.76)		(84.76)	15.75	12.42	(82.36)	(82.87)		(67.17)
CUMULATIVE ACTUAL		96,071		96,071	4.394	5.148	4,220,946.31	4,946,066.24		725,119.93
CUMULATIVE ESTIMATED		325,800		325,800	4.172	4.636	13,592,271.00	15,104,408.00		1,512,137.00
DIFFERENCE		-229,729		-229,729	0.222	0.512	(9,371,324.69)	(10,158,341.76)		(787,017.07)
DIFFERENCE %		(70.51)		(70.51)	5.31	11.05	(68.95)	(67.25)		(52.05)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
FEBRUARY, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		312,549			312,549	2.235	2.235	6,985,646.00	6,985,646.00
ACTUAL									
Glades	Firm	8			8	10.264	10.264	821.11	821.11
Southern Company Services, Inc	Southern UPS	265,105			265,105	1.817	1.817	4,816,957.85	4,816,957.85
Tampa Electric Company	TECO AR1	27,930			27,930	4.570	4.570	1,276,409.20	1,276,409.20
Reliant Energy Services, Inc.	TOLL	4,424			4,424	9.684	9.684	428,421.90	428,421.90
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	(18,739.51)	(18,739.51)
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(71,392.38)	(71,392.38)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	2,050.00	2,050.00
CURRENT MONTH TOTAL		297,467			297,467	2.163	2.163	6,434,528.17	6,434,528.17
DIFFERENCE		-15,082			-15,082	(0.072)	(0.072)	(551,117.83)	(551,117.83)
DIFFERENCE %		(4.8)			(4.8)	(3.2)	(3.2)	(7.9)	(7.9)
CUMULATIVE ACTUAL		632,525			632,525	2.185	2.185	13,820,774.28	13,820,774.28
CUMULATIVE ESTIMATED		660,913			660,913	2.307	2.307	15,249,155.00	15,249,155.00
DIFFERENCE		-28,388			-28,388	(0.122)	(0.122)	(1,428,380.72)	(1,428,380.72)
DIFFERENCE %		(4.3)			(4.3)	(5.3)	(5.3)	(9.4)	(9.4)

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
FEBRUARY, 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		397,740	0	0	397,740	2.517	2.517	10,011,221.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	1,235			1,235	7.070	7.070	87,292.58
ADJ		0			0			18,252.40
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	5,921			5,921	2.212	2.212	130,980.26
ADJ		0			0			(12,995.10)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	39,771			39,771	3.377	3.377	1,343,054.85
ADJ		0			0			216,742.54
Bay County (BAYCOUNT)	CO-GEN	5,424			5,424	2.213	2.213	120,033.12
ADJ		0			0			(11,331.16)
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	4,579			4,579	1.765	1.765	80,819.35
ADJ		0			0			(21,066.76)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	16			16	5.089	5.089	826.45
ADJ		8			8			417.86
Jefferson Power L.C. (JEFFPOWER)	CO-GEN	353			353	1.984	1.984	7,003.52
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	7,455			7,455	2.260	2.260	168,483.00
ADJ		0			0			(12,683.31)
Lake Cogen Limited (LAKORDER)	CO-GEN	33,219			33,219	3.446	3.446	1,144,726.74
ADJ		0			0			29,284.56
Metro-Dade County (METRDADE)	CO-GEN	10,429			10,429	3.505	3.505	365,536.45
ADJ		0			0			(6,880.84)
Metro-Dade County (METRDDAS)	CO-GEN	9			9	4.362	4.362	392.58
ADJ		0			0			675.35
Orange Cogen (ORANGEAS)	CO-GEN	7,970			7,970	5.036	5.036	401,369.20
ADJ		0			0			30,178.84
Orange Cogen (ORANGECO)	CO-GEN	26,934			26,934	2.641	2.641	711,326.94
ADJ		0			0			697.99
Orlando Cogen Limited (ORLACOGL)	CO-GEN	53,451			53,451	3.484	3.484	1,862,232.84
ADJ		0			0			91,456.73
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	149			149	4.857	4.857	7,236.93
ADJ		0			0			269.49
Pasco Cogen Limited (PASCCOGL)	CO-GEN	41,616			41,616	2.634	2.634	1,096,165.44
ADJ		0			0			68,519.06
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	14,341			14,341	2.260	2.260	324,106.60
ADJ		0			0			(26,876.25)
PCS Phosphate (OCSWFCKR)	CO-GEN	32			32	4.264	4.264	1,364.05
ADJ		-97			-97			(3,740.65)
PCS Phosphate (OCWHSPRS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		-2			-2			(44.09)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	34,952			34,952	2.213	2.213	773,487.76
ADJ		0			0			(70,203.06)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	23,367			23,367	2.501	2.501	584,405.67
ADJ		0			0			9,738.89
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	9,087			9,087	2.617	2.617	237,809.93
ADJ		0			0			5,095.66
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	3,426			3,426	4.507	4.507	154,409.82
ADJ		0			0			8,459.50
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	14,605			14,605	3.498	3.498	510,882.90
ADJ		0			0			275,999.27
Jefferson Power L.C. (JEFFAS)	CO-GEN	445			445	4.267	4.267	18,988.15
ADJ		0			0			0.00
CURRENT MONTH TOTAL		338,696			338,696	3.165	3.165	10,720,892.05
DIFFERENCE		-59,044			-59,044	0.648	0.648	709,671.05
DIFFERENCE %		(14.8)			(14.8)	25.8	25.8	7.1
CUMULATIVE ACTUAL		747,630			747,630	3.104	3.104	23,209,838.59
CUMULATIVE ESTIMATED		845,878			845,878	2.533	2.533	21,427,932.00
CUMULATIVE DIFFERENCE		-98,248			-98,248	0.571	0.571	1,781,906.59
CUMULATIVE DIFFERENCE %		(11.6)			(11.6)	22.5	22.5	8.3

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
FEBRUARY, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		10,000	4.693	469,340.00	5.632	563,176.00	93,836.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	8,001	2.166	173,304.02	2.166	173,304.02	0.00
Seminole	Load Following	13,200	4.243	560,089.77	4.243	560,089.77	0.00
Seminole	RPR Purchase	107	1.756	1,878.92	1.756	1,878.92	0.00
Calpine Energy Services, LP	EEl	532	5.262	28,098.00	5.887	31,318.54	3,220.54
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Schedule OS	60	4.600	2,760.00	7.033	4,219.80	1,459.80
City of Tallahassee, FL	Transmission Purchase	0	0.000	9,031.60	0.000	0.00	(9,031.60)
Cobb Electric Membership Corp.	EEl	9,981	4.442	443,342.00	5.361	535,078.66	91,736.66
Duke Electric Transmission	Transmission Purchase	0	0.000	364.00	0.000	0.00	(364.00)
Duke Power	EEl	927	5.600	51,912.00	5.210	48,293.44	(3,618.56)
Florida Power & Light Company	Schedule OS	1,250	4.532	56,650.00	5.878	73,469.50	16,819.50
Florida Power & Light Company	Transmission Purchase	0	0.000	2,768.00	0.000	0.00	(2,768.00)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	4,277.15	0.000	0.00	(4,277.15)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	146,940.25	0.000	0.00	(146,940.25)
New Hope Power Partnership	Schedule OS	78	6.250	4,875.00	7.009	5,467.02	592.02
Orlando Utilities Commission	Schedule OS	100	5.000	5,000.00	7.281	7,281.00	2,281.00
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	134.00	0.000	0.00	(134.00)
Reedy Creek Improvement District	Schedule OS	1,250	5.029	62,860.00	5.855	73,181.70	10,321.70
Reliant Energy Services, Inc.	Schedule OS	175	7.000	12,250.00	7.000	12,250.00	0.00
Seminole Electric Cooperative, Inc	Contract	1,225	4.059	49,725.00	6.757	82,774.75	33,049.75
Seminole Electric Cooperative, Inc	Schedule OS	150	2.800	4,200.00	3.612	5,418.00	1,218.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	11,364.10	0.000	0.00	(11,364.10)
Southern Company Services, Inc	MR1	1,997	5.045	100,758.00	7.433	148,446.99	47,688.99
Southern Company Services, Inc	Transmission Purchase	0	0.000	618.93	0.000	0.00	(618.93)
Tampa Electric Company	EEl	1,750	6.429	112,500.00	6.154	107,697.00	(4,803.00)
Tennessee Valley Authority	Transmission Purchase	0	0.000	430.00	0.000	0.00	(430.00)
The Energy Authority, Inc.	Contract	1,800	3.100	55,800.00	4.765	85,773.12	29,973.12
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	4,942.80	0.000	0.00	(4,942.80)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	(853.63)	0.000	0.00	853.63
Jacksonville Electric Authority	Transmission Purchase	0	0.000	77.00	0.000	0.00	(77.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	13,905.02	0.000	0.00	(13,905.02)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	(298.31)	0.000	0.00	298.31
Southern Company Services, Inc	Transmission Purchase	0	0.000	297.86	0.000	0.00	(297.86)
SubTotal - Energy Purchases (Non-Broker)		42,583	4.509	1,920,001.48	4.593	1,955,942.23	35,940.75
CURRENT MONTH TOTAL		42,583	4.509	1,920,001.48	4.593	1,955,942.23	35,940.75
DIFFERENCE		32,583	(0.184)	1,450,661.48	(1.039)	1,392,766.23	(57,895.25)
DIFFERENCE %		325.8	(3.9)	309.1	(18.4)	247.3	(61.7)
CUMULATIVE ACTUAL		86,545	5.288	4,576,839.16	5.789	5,010,097.14	433,257.98
CUMULATIVE ESTIMATED		32,000	4.704	1,505,232.00	5.645	1,806,266.00	301,034.00
DIFFERENCE		54,545	0.585	3,071,607.16	0.144	3,203,831.14	132,223.98
DIFFERENCE %		170.5	12.4	204.1	2.6	177.4	43.92

PROGRESS ENERGY FLORIDA, INC
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2005

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLCF)	QF	17.00	1/1/95 - 12/31/13	532,270	503,710	0	0	0	0	0	0	0	0	0	0	1,035,980
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,539,288	2,426,332	0	0	0	0	0	0	0	0	0	0	4,965,619
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/05	262,020	248,270	0	0	0	0	0	0	0	0	0	0	510,290
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	525,900	502,550	0	0	0	0	0	0	0	0	0	0	1,028,550
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 9/30/06	(41,466)	0	0	0	0	0	0	0	0	0	0	0	(41,466)
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	499,035	472,515	0	0	0	0	0	0	0	0	0	0	971,550
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,672,818	2,534,539	0	0	0	0	0	0	0	0	0	0	5,207,456
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	634,857	728,788	0	0	0	0	0	0	0	0	0	0	1,363,645
9 Orange Cogen (ORANGE CO)	QF	74.00	7/1/95 - 12/31/24	2,275,516	2,156,989	0	0	0	0	0	0	0	0	0	0	4,433,506
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	1,391,406	1,657,539	0	0	0	0	0	0	0	0	0	0	3,049,045
12 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,287,934	3,157,922	0	0	0	0	0	0	0	0	0	0	6,445,856
13 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	900,220	852,380	0	0	0	0	0	0	0	0	0	0	1,752,600
14 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,142,915	2,029,035	0	0	0	0	0	0	0	0	0	0	4,171,950
15 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,133,663	2,540,795	0	0	0	0	0	0	0	0	0	0	5,774,458
16 Polk Power Partners, L.P. (FOYSTER)	QF	30.80	8/1/94 - 8/9/09	1,131,902	1,006,258	0	0	0	0	0	0	0	0	0	0	2,138,160
17 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 12/31/05	41,782	44,531	0	0	0	0	0	0	0	0	0	0	86,414
18 Wheelabrator Fridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	959,907	800,946	0	0	0	0	0	0	0	0	0	0	1,760,853
19 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,077,384	4,693,927	0	0	0	0	0	0	0	0	0	0	8,771,311
20 Incremental Security				33,528	332,951	0	0	0	0	0	0	0	0	0	0	366,479
21 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	0	0	0	0	0	0	0	0	0	0	1,319,534
22 Retail Wheeling				(99,751)	(38,389)	0	0	0	0	0	0	0	0	0	0	(138,140)
SUBTOTAL				27,561,896	27,411,756	0	0	0	0	0	0	0	0	0	0	54,973,651

Confidential Capacity Contracts (Aggregated):

Total	181.25 to 191.25	5		956,205	900,677	0	0	0	0	0	0	0	0	0	0	1,861,908
TOTAL				28,518,100	28,312,433	0	0	0	0	0	0	0	0	0	0	56,835,559