



P.O. Box 3395  
West Palm Beach, Florida 33402-3395

March 14, 2005

Ms. Blanca S. Bayo, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 050001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Ms. Bayo:

We are enclosing ten (10) copies of February 2005 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The over-recovery in our Marianna division is lower than estimated primarily due to fuel costs being higher than projected. The over-recovery in our Fernandina Beach division is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Cheryl Martin at [cmmartin@fpuc.com](mailto:cmmartin@fpuc.com).

Sincerely,

Curtis D. Young  
Senior Regulatory Accountant

Enclosure

Cc: Kathy Welch/ FPSC  
Doc Horton  
George Bachman (no enclosure)  
Mark Cutshaw (no enclosure)  
Mario Lacaci (no enclosure)  
Jack English (no enclosure)  
Chuck Stein (no enclosure)  
SJ 80-441

COMMITMENT NUMBER DATE

02712 MAR 21 05



Fuel Monthly February 2005

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: February 2005

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	537,340	521,942	15,398	2.95%	23,988	23,301	687	2.95%	2.24004	2.24	4E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	471,218	427,289	43,929	10.28%	23,988	23,301	687	2.95%	1.96439	1.83378	0.13061	7.12%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,008,558</u>	<u>949,231</u>	<u>59,327</u>	6.25%	23,988	23,301	687	2.95%	4.20443	4.07378	0.13065	3.21%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					23,988	23,301	687	2.95%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,008,558</u>	<u>949,231</u>	<u>59,327</u>	6.25%	23,988	23,301	687	2.95%	4.20443	4.07378	0.13065	3.21%
21 Net Unbilled Sales (A4)	(157,843) *	(127,713) *	(30,130)	23.59%	(3,754)	(3,135)	(619)	19.75%	-0.58997	-0.50127	-0.0887	17.70%
22 Company Use (A4)	1,177 *	1,059 *	118	11.14%	28	26	2	7.69%	0.0044	0.00416	0.00024	5.77%
23 T & D Losses (A4)	40,363 *	37,968 *	2,395	6.31%	960	932	28	3.00%	0.15087	0.14902	0.00185	1.24%
24 SYSTEM KWH SALES	1,008,558	949,231	59,327	6.25%	26,754	25,478	1,276	5.01%	3.76973	3.72569	0.04404	1.18%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,008,558	949,231	59,327	6.25%	26,754	25,478	1,276	5.01%	3.76973	3.72569	0.04404	1.18%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,008,558	949,231	59,327	6.25%	26,754	25,478	1,276	5.01%	3.76973	3.72569	0.04404	1.18%
28 GPIF**												
29 TRUE-UP**	<u>80,579</u>	<u>80,579</u>	<u>0</u>	0.00%	26,754	25,478	1,276	5.01%	0.30118	0.31627	-0.01509	-4.77%
30 TOTAL JURISDICTIONAL FUEL COST	1,089,137	1,029,810	59,327	5.76%	26,754	25,478	1,276	5.01%	4.07093	4.04196	0.02897	0.72%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.07386	4.04487	0.02899	0.72%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.074	4.045	0.029	0.72%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: February 2005

	PERIOD TO DATE				PERIOD TO DATE				PERIOD TO DATE			
	DOLLARS		MWH		CENTS/KWH							
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,159,926	1,198,556	(38,630)	-3.22%	51,782	53,507	(1,725)	-3.22%	2.24002	2.24	2E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,026,239	943,538	82,701	8.76%	51,782	53,507	(1,725)	-3.22%	1.98185	1.76339	0.21846	12.39%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,186,165</u>	<u>2,142,094</u>	<u>44,071</u>	2.06%	51,782	53,507	(1,725)	-3.22%	4.22186	4.00339	0.21847	5.46%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					51,782	53,507	(1,725)	-3.22%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,186,165</u>	<u>2,142,094</u>	<u>44,071</u>	2.06%	51,782	53,507	(1,725)	-3.22%	4.22186	4.00339	0.21847	5.46%
21 Net Unbilled Sales (A4)	(224,756) *	(154,491) *	(70,265)	45.48%	(5,324)	(3,859)	(1,465)	37.95%	-0.40882	-0.28002	-0.1288	46.00%
22 Company Use (A4)	2,449 *	2,202 **	247	11.22%	58	55	3	5.45%	0.00445	0.00399	0.00046	11.53%
23 T & D Losses (A4)	87,435 *	85,673 *	1,762	2.06%	2,071	2,140	(69)	-3.22%	0.15904	0.15529	0.00375	2.41%
24 SYSTEM KWH SALES	2,186,165	2,142,094	44,071	2.06%	54,977	55,171	(194)	-0.35%	3.97653	3.88265	0.09388	2.42%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,186,165	2,142,094	44,071	2.06%	54,977	55,171	(194)	-0.35%	3.97653	3.88265	0.09388	2.42%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,186,165	2,142,094	44,071	2.06%	54,977	55,171	(194)	-0.35%	3.97653	3.88265	0.09388	2.42%
28 GPIF**												
29 TRUE-UP**	<u>161,161</u>	<u>161,161</u>	<u>0</u>	0.00%	54,977	55,171	(194)	-0.35%	0.29314	0.29211	0.00103	0.35%
30 TOTAL JURISDICTIONAL FUEL COST	<u>2,347,326</u>	<u>2,303,255</u>	<u>44,071</u>	1.91%	<u>54,977</u>	<u>55,171</u>	<u>(194)</u>	-0.35%	4.26965	4.17476	0.09489	2.27%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.27272	4.17777	0.09495	2.27%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									<u>4.273</u>	<u>4.178</u>	<u>0.095</u>	2.27%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: February 2005

SCHEDULE A2  
Page 1 of 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation								
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	53,340	521,942	15,398	2.95%	1,159,926	1,198,556	(38,630)	-3.22%
3a. Demand & Non Fuel Cost of Purchased Power	17,218	127,289	43,329	10.28%	1,026,239	943,538	82,701	8.76%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,088,558	14,211	31,32	6.25%	2,186,165	2,142,094	44,071	2.06%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	2,248		2,248	0.00%	2,519		2,519	0.00%
7. Adjusted Total Fuel & Net Power Transactions	1,010,806	349,23	61,375	6.49%	2,142,19		46,590	2.17%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: February 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,125,667	1,073,163	52,504	4.89%	2,316,302	2,323,861	(7,559)	-0.33%
c. Jurisdictional Fuel Revenue	1,125,667	1,073,163	52,504	4.89%	2,316,302	2,323,861	(7,559)	-0.33%
d. Non Fuel Revenue	676,526	599,205	77,321	12.90%	1,384,982	1,241,013	143,969	11.60%
e. Total Jurisdictional Sales Revenue	1,802,193	1,672,368	129,825	7.76%	3,701,284	3,564,874	136,410	3.83%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	1,802,193 \$	1,672,368 \$	129,825	7.76%	3,701,284 \$	3,564,874 \$	136,410	3.83%
<b>C. KWH Sales</b>								
1. Jurisdictional Sales	KWH							
1. Jurisdictional Sales	26,754,208	25,478,003	1,276,205	5.01%	54,976,624	55,170,829	(194,205)	-0.35%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	26,754,208	25,478,003	1,276,205	5.01%	54,976,624	55,170,829	(194,205)	-0.35%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. True-up Calculation</b>								
1. Jurisdictional Fuel Rev. (line B-1c)	1,125,667 \$	1,073,163 \$	52,504	4.89%	2,316,302 \$	2,323,861 \$	(7,559)	-0.33%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	80,579	80,579	0	0.00%	161,161	161,161	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,045,088	992,584	52,504	5.29%	2,155,141	2,162,700	(7,559)	-0.35%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,010,806	949,231	61,575	6.49%	2,188,684	2,142,094	46,590	2.17%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,010,806	949,231	61,575	6.49%	2,188,684	2,142,094	46,590	2.17%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	34,282	43,353	(9,071)	-20.92%	(33,543)	20,606	(54,149)	-262.78%
8. Interest Provision for the Month	(1,929)		(1,929)	0.00%	(3,866)		(3,866)	0.00%
9. True-up & Inst. Provision Beg. of Month	(956,131)	150,884	(1,107,015)	-733.69%	(966,951)	93,049	(1,060,000)	-1139.18%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	80,579	80,579	0	0.00%	161,161	161,161	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	(843,199) \$	274,816 \$	(1,118,015)	-406.82%	(843,199) \$	274,816 \$	(1,118,015)	-406.82%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: February 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (lines D-9 + 9a)	(956,131) \$	150,884 \$	(1,107,015)	-733.69%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(841,270)	274,816	(1,116,086)	-406.12%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,797,401)	425,700	(2,223,101)	-522.22%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	(898,701) \$	212,850 \$	(1,111,551)	-522.22%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.5000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.6500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	5.1500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.5750%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.2146%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(1,929)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT  
Month of: February 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	23,988	23,301	687	2.95%	51,782	53,507	(1,725)	-3.22%
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	23,988	23,301	687	2.95%	51,782	53,507	(1,725)	-3.22%
8 Sales (Billed)	26,754	25,478	1,276	5.01%	54,977	55,171	(194)	-0.35%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	28	26	2	7.69%	58	55	3	5.45%
10 T&D Losses Estimated 0.04	960	932	28	3.00%	2,071	2,140	(69)	-3.22%
11 Unaccounted for Energy (estimated)	(3,754)	(3,135)	(619)	19.75%	(5,324)	(3,859)	(1,465)	37.95%
12								
13 % Company Use to NEL	0.12%	0.11%	0.01%	9.09%	0.11%	0.10%	0.01%	10.00%
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-15.65%	-13.45%	-2.20%	16.36%	-10.28%	-7.21%	-3.07%	42.58%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	537,340	521,942	15,398	2.95%	1,159,926	1,198,556	(38,630)	-3.22%
18a Demand & Non Fuel Cost of Pur Power	471,218	427,289	43,929	10.28%	1,026,239	943,538	82,701	8.76%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	1,008,558	949,231	59,327	6.25%	2,186,165	2,142,094	44,071	2.06%

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.2400	2.2400	-	0.00%	2.2400	2.2400	-	0.00%
23a Demand & Non Fuel Cost of Pur Power	1.9640	1.8340	0.1300	7.09%	1.9820	1.7630	0.2190	12.42%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	4.2040	4.0740	0.1300	3.19%	4.2220	4.0030	0.2190	5.47%



PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: February 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ.  (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	23,301			23,301	2.239998	4.073778	521,942
TOTAL		23,301	0	0	23,301	2.239998	4.073778	521,942

ACTUAL:

GULF POWER COMPANY	RE	23,988			23,988	2.240037	4.204427	537,340
TOTAL		23,988	0	0	23,988	2.240037	4.204427	537,340

CURRENT MONTH: DIFFERENCE		687	0	0	687		0.130649	15,398
DIFFERENCE (%)		2.90%	0.00%	0.00%	2.90%	0.000000	3.20%	3.00%
PERIOD TO DATE: ACTUAL	RE	51,782			51,782	2.240018	4.221863	1,159,926
ESTIMATED	RE	53,507			53,507	2.239999	4.003390	1,198,556
DIFFERENCE		(1,725)	0	0	(1,725)	0.000019	0.218473	(38,630)
DIFFERENCE (%)		-3.20%	0.00%	0.00%	-3.20%	0.00%	5.50%	-3.20%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
For the Period/Month of: February 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ.  (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS  (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES 471,218

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	599,629	678,712	(79,083)	-11.7%	33,574	36,786	(3,212)	-8.7%	1.78599	1.84503	(0.05904)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	491,546	559,620	(68,074)	-12.2%	33,574	36,786	(3,212)	-8.7%	1.46407	1.52129	(0.05722)	-3.8%
11 Energy Payments to Qualifying Facilities (A8a)	9,537	4,392	5,145	117.1%	510	235	275	117.0%	1.87000	1.86894	0.00106	0.1%
12 TOTAL COST OF PURCHASED POWER	<u>1,100,712</u>	<u>1,242,724</u>	<u>(142,012)</u>	-11.4%	34,084	37,021	(2,937)	-7.9%	3.22941	3.35681	(0.12740)	-3.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					34,084	37,021	(2,937)	-7.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	319,698	344,946	(25,248)	81.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>781,014</u>	<u>897,778</u>	<u>(116,764)</u>	-13.0%	34,084	37,021	(2,937)	-7.9%	2.29144	2.42505	(0.13361)	-5.5%
21 Net Unbilled Sales (A4)	(125,617) *	(54,685) *	(70,932)	129.7%	(5,482)	(2,255)	(3,227)	143.1%	(0.33514)	(0.14771)	(0.18743)	126.9%
22 Company Use (A4)	894 *	825 *	69	8.4%	39	34	5	14.7%	0.00239	0.00223	0.00016	7.2%
23 T & D Losses (A4)	46,860 *	53,860 *	(7,000)	-13.0%	2,045	2,221	(176)	-7.9%	0.12502	0.14548	(0.02046)	-14.1%
24 SYSTEM KWH SALES	781,014	897,778	(116,764)	-13.0%	37,482	37,021	461	1.3%	2.08371	2.42505	(0.34134)	-14.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	781,014	897,778	(116,764)	-13.0%	37,482	37,021	461	1.3%	2.08371	2.42505	(0.34134)	-14.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	781,014	897,778	(116,764)	-13.0%	37,482	37,021	461	1.3%	2.08371	2.42505	(0.34134)	-14.1%
28 GPIF**												
29 TRUE-UP**	34,589	34,589	0	0.0%	37,482	37,021	461	1.3%	0.09228	0.09343	(0.00115)	-1.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)									2.17599	2.51848	(0.34249)	-13.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.21100	2.55900	(0.34800)	-13.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.211	2.559	(0.348)	-13.6%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: February 2005

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,290,147	1,391,718	(101,571)	-7.3%	72,236	75,431	(3,195)	-4.2%	1.78602	1.84502	(0.05900)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,069,126	1,112,492	(43,366)	-3.9%	72,236	75,431	(3,195)	-4.2%	1.48005	1.47485	0.00520	0.4%
11 Energy Payments to Qualifying Facilities (A8a)	21,692	7,491	14,201	189.6%	1,160	401	759	189.3%	1.87000	1.86808	0.00192	0.1%
12 TOTAL COST OF PURCHASED POWER	2,380,965	2,511,701	(130,736)	-5.2%	73,396	75,832	(2,436)	-3.2%	3.24400	3.31219	(0.06819)	-2.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					73,396	75,832	(2,436)	-3.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	532,358	689,892	(157,534)	-22.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,848,607	1,821,809	26,798	1.5%	73,396	75,832	(2,436)	-3.2%	2.51868	2.40243	0.11625	4.8%
21 Net Unbilled Sales (A4)	(176,383) *	(110,944) *	(65,439)	59.0%	(7,003)	(4,618)	(2,385)	51.7%	(0.23234)	(0.14630)	(0.08604)	58.8%
22 Company Use (A4)	1,965 *	1,634 *	331	20.3%	78	68	10	14.7%	0.00259	0.00215	0.00044	20.5%
23 T & D Losses (A4)	110,923 *	109,311 *	1,612	1.5%	4,404	4,550	(146)	-3.2%	0.14611	0.14415	0.00196	1.4%
24 SYSTEM KWH SALES	1,848,607	1,821,809	26,798	1.5%	75,917	75,832	85	0.1%	2.43504	2.40243	0.03261	1.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,848,607	1,821,809	26,798	1.5%	75,917	75,832	85	0.1%	2.43504	2.40243	0.03261	1.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,848,607	1,821,809	26,798	1.5%	75,917	75,832	85	0.1%	2.43504	2.40243	0.03261	1.4%
28 GPIF**												
29 TRUE-UP**	69,173	69,173	0	0.0%	75,917	75,832	85	0.1%	0.09112	0.09122	(0.00010)	-0.1%
30 TOTAL JURISDICTIONAL FUEL COST	1,917,780	1,890,982	26,798	1.4%	75,917	75,832	85	0.1%	2.52615	2.49365	0.03250	1.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.56680	2.53377	0.03303	1.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)												

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: February 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	599,629	678,712	(79,083)	-11.7%	1,290,147	1,391,718	(101,571)	-7.3%
3a. Demand & Non Fuel Cost of Purchased Power	491,546	559,620	(68,074)	-12.2%	1,069,126	1,112,492	(43,366)	-3.9%
3b. Energy Payments to Qualifying Facilities	9,537	4,392	5,145	117.1%	21,692	7,491	14,201	189.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,100,712	1,242,724	(142,012)	-11.4%	2,380,965	2,511,701	(130,736)	-5.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	2,248		2,248	0.0%	5,219		5,219	0.0%
7 Adjusted Total Fuel & Net Power Transactions	1,102,960	1,242,724	(139,764)	-11.3%	2,386,184	2,511,701	(125,517)	-5.0%
8 Less Apportionment To GSLD Customers	319,698	344,946	(25,248)	-7.3%	532,358	689,892	(157,534)	-22.8%
9 Net Total Fuel & Power Transactions To Other Classes	\$ 783,262	\$ 897,778	\$ (114,516)	-12.8%	\$ 1,853,826	\$ 1,821,809	\$ 32,017	1.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,032,432	979,102	53,330	5.5%	2,054,310	2,005,536	48,774	2.4%
c. Jurisdictional Fuel Revenue	1,032,432	979,102	53,330	5.5%	2,054,310	2,005,536	48,774	2.4%
d. Non Fuel Revenue	657,142	828,412	(171,270)	-20.7%	1,312,703	1,534,575	(221,872)	-14.5%
e. Total Jurisdictional Sales Revenue	1,689,574	1,807,514	(117,940)	-6.5%	3,367,013	3,540,111	(173,098)	-4.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	1,689,574 \$	1,807,514 \$	(117,940)	-6.5%	3,367,013 \$	3,540,111 \$	(173,098)	-4.9%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales	35,213,365	36,134,721	(921,356)	-2.6%	71,448,278	74,016,101	(2,567,823)	-3.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	35,213,365	36,134,721	(921,356)	-2.6%	71,448,278	74,016,101	(2,567,823)	-3.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: February 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	1,032,432 \$	979,102 \$	53,330	5.5%	2,054,310 \$	2,005,536 \$	48,774	2.4%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	34,589	34,589	0	0.0%	69,173	69,173	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	997,843	944,513	53,330	5.7%	1,985,137	1,936,363	48,774	2.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	783,262	897,778	(114,516)	-12.8%	1,853,826	1,821,809	32,017	1.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	783,262	897,778	(114,516)	-12.8%	1,853,826	1,821,809	32,017	1.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	214,581	46,735	167,846	359.1%	131,311	114,554	16,757	14.6%
8. Interest Provision for the Month	(730)		(730)	0.0%	(1,616)		(1,616)	0.0%
9. True-up & Inst. Provision Beg. of Month	(464,635)	(2,202,229)	1,737,594	-78.9%	(415,063)	(2,304,632)	1,889,569	-82.0%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	34,589	34,589	0	0.0%	69,173	69,173	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	(216,195) \$	(2,120,905) \$	1,904,710	-89.8%	(216,195) \$	(2,120,905) \$	1,904,710	-89.8%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: February 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	(464,635) \$	(2,202,229) \$	1,737,594	-78.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(215,465)	(2,120,905)	1,905,440	-89.8%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(680,100)	(4,323,134)	3,643,034	-84.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	(340,050) \$	(2,161,567) \$	1,821,517	-84.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.5000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.6500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	5.1500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.5750%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.2146%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(730)	N/A	--	--	N/A	N/A	--	--



Company: FLORIDA PUBLIC UTILITIES COMPANY  
 FERNANDINA BEACH DIVISION

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	33,574	36,786	(3,212)	-8.73%	72,236	75,431	(3,195)	-4.24%
4a	Energy Purchased For Qualifying Facilities	510	235	275	117.02%	1,160	401	759	189.28%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	34,084	37,021	(2,937)	-7.93%	73,396	75,832	(2,436)	-3.21%
8	Sales (Billed)	37,482	37,021	461	1.25%	75,917	75,832	85	0.11%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	39	34	5	14.71%	78	68	10	14.71%
10	T&D Losses Estimated @ 0.0€	2,045	2,221	(176)	-7.92%	4,404	4,550	(146)	-3.21%
11	Unaccounted for Energy (estimated)	(5,482)	(2,255)	(3,227)	143.10%	(7,003)	(4,618)	(2,385)	51.65%
12									
13	% Company Use to NEL	0.11%	0.09%	0.02%	22.22%	0.11%	0.09%	0.02%	22.22%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-16.08%	-6.09%	-9.99%	164.04%	-9.54%	-6.09%	-3.45%	56.65%

(\$)									
16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	599,629	678,712	(79,083)	-11.65%	1,290,147	1,391,718	(101,571)	-7.30%
18a	Demand & Non Fuel Cost of Pur Power	491,546	559,620	(68,074)	-12.16%	1,069,126	1,112,492	(43,366)	-3.90%
18b	Energy Payments To Qualifying Facilities	9,537	4,392	5,145	117.14%	21,692	7,491	14,201	189.57%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,100,712	1,242,724	(142,012)	-11.43%	2,380,965	2,511,701	(130,736)	-5.21%

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.20%	1.786	1.845	(0.059)	-3.20%
23a	Demand & Non Fuel Cost of Pur Power	1.464	1.521	(0.057)	-3.75%	1.480	1.475	0.005	0.34%
23b	Energy Payments To Qualifying Facilities	1.870	1.869	0.001	0.05%	1.870	1.868	0.002	0.11%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.229	3.357	(0.128)	-3.81%	3.244	3.312	(0.068)	-2.05%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: February 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(a)	(b)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a)

ESTIMATED:

--	--	--	--	--	--	--	--	--

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	33,574	0	0	33,574	1.785992	3,250060	599,629
TOTAL		33,574	0	0	33,574	1.785992	3,250060	599,629

CURRENT MONTH DIFFERENCE (%)	PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE (%)	MS MS	72,236 (3,195) -4.2%	0 0.0%	0 0.0%	72,236 (3,195) -4.2%	0.038036 -3.2%	3,266063 -0.053805 -1.6%	1,290,147 (101,571) -7.3%
(3,212) -8.7%									(79,083) -11.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: February 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
JEFFERSON SMURFIT CORPORATION		235			235	1.868936	1.868936	4,392
TOTAL		235	0	0	235	1.868936	1.868936	4,392
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		510			510	1.870000	1.870000	9,537
TOTAL		510	0	0	510	1.870000	1.870000	9,537
CURRENT MONTH: DIFFERENCE		275	0	0	275	0.001064	0.001064	5.145
DIFFERENCE (%)		117.0%	0.0%	0.0%	117.0%	0.1%	0.1%	117.1%
PERIOD TO DATE: ACTUAL	MS	1,160			1,160	1.870000	1.870000	21,692
ESTIMATED	MS	401			401	1.868080	1.868080	7,491
DIFFERENCE		759	0	0	759	0.00192	0.00192	14,201
DIFFERENCE (%)		189.3%	0.0%	0.0%	189.3%	0.1%	0.1%	189.6%

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$491,546

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							