

P.O. Box 3395 West Palm Beach, Florida 33402-3395

March 14, 2005

Ms. Blanca S. Bayo, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

Re: Docket No. 050001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

We are enclosing ten (10) copies of February 2005 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The over-recovery in our Marianna division is lower than estimated primarily due to fuel costs being higher than projected. The over-recovery in our Fernandina Beach division is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at cvoung@fpuc.com or Cheryl Martin at cvoung@fpuc.com or cvoung@fpuc.com

Sincerely.

Curtis D. Young

Senior Regulatory Accountant

Enclosure

Cc: Kathy Welch/ FPSC

Doc Horton

George Bachman (no enclosure) Mark Cutshaw (no enclosure) Mario Lacaci (no enclosure) Jack English (no enclosure) Chuck Stein (no enclosure)

SJ 80-441

02712 MAR 218

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: February 2005

1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment 4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a) 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (SL2 Partpts)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) (157,843) * (127,843)				DOLL
2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment 4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Sched E Economy Purch (A9) 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a) 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) (157,843) * (127,843)			ACTUAL	ESTIMATE
3 Coal Car Investment 4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Sched E Economy Purch (Non-Broker)(A9) 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a) 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (SL2 Partpts)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) (157,843) * (127,843)	1	Fuel Cost of System Net Generation (A3)		
4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a) 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (SL2 Partpts)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) (157,843) * (127,843)	2	Nuclear Fuel Disposal Cost (A13)		
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9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a) 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) (157,843) * (127				
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13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) (157,843) * (127	11	Energy Payments to Qualifying Pacifiles (Aoa)		
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15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) (157,843) * (127	13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)		
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17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) (157,843) * (127,843) *				
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(LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) (157,843) * (127	19	NET INADVERTENT INTERCHANGE (A10)		
21 Net Unbilled Sales (A4) (157,843) * (127	20	TOTAL FUEL AND NET POWER TRANSACTIONS	1,008,558	949,23
21 Net Unbilled Sales (A4) (157,843) * (127		(LINES 5 + 12 + 18 + 19)		
4 477 4 4	21		(157,843) *	(127,71
	22	Company Use (A4)	1,177 *	1,05
23 T & D Losses (A4) 40,363 * 37	23	T & D Losses (A4)	40,363	37,96
24 SYSTEM KWH SALES 1,008,558 949	24	SYSTEM KWH SALES	1,008,558	949,23
25 Wholesale KWH Sales	25	Wholesale KWH Sales		
	26	Jurisdictional KWH Sales		949,23
Zou buildibliottal zobe manipili-			1.000	1.00
27 Jurisdictional KWH Sales Adjusted for	27	Jurisdictional KWH Sales Adjusted for	_	
Elife Ecoses			1,008,558	949,23
28 GPIF**				00.57
29 TRUE-UP** 80,579 80	29	TRUE-UP**	80,579	80,57
30 TOTAL JURISDICTIONAL FUEL COST 1,089,137 1,029	30	TOTAL JURISDICTIONAL FUEL COST	1.089.137	1,029,81
SU TOTAL SUMODIO HOME FOLL COOL	30	TO THE SUMODIO HORAE I OLE GOO!	1,000,101	

31	Revenue	Tav	Factor

	DOLLARS				MWH			CENTS/KWH				
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENCE %	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %	
				0	0	0	0.00%	0	٥	0	0.00%	
0	0	0	0.00%	0	0	0	0.00%	. 0	0	0	0.00%	
537,340	521,942	15,398	2.95%	23,988	23,301	687	2.95%	2.24004	2.24	4E-05	0.009	
471,218	427,289	43,929	10.28%	23,988	23,301	687	2.95%	1.96439	1.83378	0.13061	7.129	
1,008,558	949,231	59,327	6.25%	23,988	23,301	687	2.95%	4.20443	4.07378	0.13065	3.219	
				23,988	23,301	687	2.95%					
O	0	O	0.00%	o	o	0	0.00%	o	0	0	0.00%	
1,008,558	949,231	59,327	6.25%	23,988	23,301	687	2.95%	4.20443	4.07378	0.13065	3.219	
(157,843) * 1,177 * 40,363 *		(30,130) 118 2,395	23.59% 11.14% 6.31%	(3,754) 28 960	(3,135) 26 932	(619) 2 28	19.75% 7.69% 3.00%	-0.58997 0.0044 0.15087	0.00416	-0.0887 0.00024 0.00185	17.70% 5.77% 1.24%	
1,008,558	949,231	59,327	6.25%	26,754	25,478	1,276	5.01%	3.76973	3.72569	0.04404	1.189	
1,008,558 1.000	949,231 1.000	59,327 0.000	6.25% 0.00%	26,754 1.000	25,478 1.000	1,276 0.000	5.01% 0.00%	3.76973 1.000	3.72569 1.000	0.04404 0.000	1.189 0.009	
1,008,558	949,231	59,327	6.25%	26,754	25,478	1,276	5.01%	3.76973	3.72569	0.04404	1.189	
80,579	80,579	0_	0.00%	26,754	25,478	1,276	5.01%	0.30118	0.31627	-0.01509	-4.779	
1,089,137	1,029,810	59,327	5.76%	26,754	25,478	1,276	5.01%	4.07093	4.04196	0.02897	0.729	
								1.00072 4.07386 4.074		0 0.02899 0.029	0.00% 0.72% 0.72%	

³² Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: February 2005

	PERIOD	TO DATE	DOLLARS		PERIOD	TO DATE	MWH	·		CENTS/KW	н	
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT		ACTUAL	ESTIMATED	DIFF:	ERENCE %	ACTUAL E	STIMATED		RENCE
1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment 4 Adjustments to Fuel Cost (A2, Page 1)					0	0	0	0.00%	0	0	0	0.00%
5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	0	0	. 0	0.00%	0	0	0	0.00%	0	0	0	0.00%
of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Sched E Economy Purch (A9)	1,159,926	1,198,556	(38,630)	-3.22%	51,782	53,507	(1,725)	-3.22%	2.24002	2.24	2E-05	0.00%
10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a)	1,026,239	943,538	82,701	8.76%	51,782	53,507	(1,725)	-3.229	1.98185	1.76339	0.21846	12.39%
12 TOTAL COST OF PURCHASED POWER	2,186,165	2,142,094	44,071	2.06%	51,782	53,507	(1,725)	-3.22%	4.22186	4.00339	0.21847	5.46%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7)					51,782	53,507	(1,725)	-3.22%				
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,186,165	2,142,094	44,071	2.06%	51,782	53,507	(1,725)	-3.22%	4.22186	4.00339	0.21847	5.46%
21 Net Unbilled Sales (A4)	(224,756) *	(154,491) *	(70,265)	45.48%	(5,324)		(1,465)	37.95%	-0.40882	0.28002	-0.1288	46.00%
22 Company Use (A4) 23 T & D Losses (A4)	2,449 * 87,435 *	2,202 ** 85,673 *	247 1,762	11.22% 2.06%	58 2,071	55 2,140	3 (69)	5.45% -3.22%	0.00445 0.15904	0.00399 0.15529	0.00046 0.00375	11.53% 2.41%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	2,186,165	2,142,094	44,071	2.06%	54,977	55,171	(194)	-0.35%	3.97653	3.88265	0.09388	2.42%
26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier	2,186,165 1.000	2,142,094 1.000	44,071 0.000	2.06% 0.00%	54,977 1,000	55,171 1.000	(194) 0.000	-0.35% 0.00%	3.97653 1.000	3.88265 1.000	0.09388	2.42% 0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,186,165	2,142,094	44.071	2.06%	54,977	55,171	(194)	-0.35%	3.97653	3.88265	0.09388	2.42%
28 GPIF** 29 TRUE-UP**	161,161	161,161	0	0.00%	54,977	55,171	(194)	-0.35%	0.29314	0.29211	0.00103	0.35%
30 TOTAL JURISDICTIONAL FUEL COST	2,347,326	2,303,255	44,071	1.91%_	54,977	55,171	(194)	-0.35%	4.26965	4.17476	0.09489	2.27%
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.00072 4.27272 4.273	1.00072 4.17777 4.178	0 0.09495 0.095	0.00% 2.27% 2.27%

³² Fuel Factor Adjusted for Taxes
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: February 2005

7. Adjusted Total Fuel & Net Power Transactions	6a. Special Meetings - Fuel Market Issue	Energy Cost of Economy Purchases Total Fuel & Net Power Transactions Adjustment to Eucl Cost (Describe Items)	Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Purchased Power Benergy Payments to Qualifying Facilities	A. Fuel Cost & Ivet Fower Halisactions 1. Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal)		
1 010.806 \$	2,248	1)08,558	53 ,340 17 ,218	eя	ACTUAL	
)49 ?3 \$)4 21	52 1,94 2 127,289	G	ESTIMATED	CURRENT MONTH
61 375	2 248); }2	15, 398 43, 329		DIF AMOUNT	
6.49%	0 00%	6.25%	2.95% 10.28%	49	DIFFERENCE	
	2 519	2 186.165	1,159,926 1,026,239	es	ACTUAL	
2.142)9 \$		2.142,094	1,198,556 943,538	·	ESTIMATED	PERIOD TO DATE
46,590	2,519	44,071	(38,630) 82,701		DIFFERENCE AMOUNT %	
2.17%	0.00%	2.06%	-3.22% 8.76%		RENCE %	

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

	1	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	DIFFERENCE ACTUAL ESTIMATED AMOUNT %			ACTUAL	DIFFERE AMOUNT	NCE %		
B. Sales Revenues (Exclude Revenue Taxes & Franchise	 Ta>; ;)								
Jurisdictional Sales Revenue	\$	\$		\$	\$	\$			
a. Base Fuel Revenue	1,125,667	1,073,163	52,504	4.89%	2,316,302	2,323,861	(7,559)	-0.339	
b. Fuel Recovery Revenue c. Jurisdictional Fuel Revenue	1,125,667	1,073,163	52,504	4.89%	2,316,302	2,323,861	(7,559)	-0.33%	
d. Non Fuel Revenue	676,526	599,205	77,321	12.90%	1,384,982	1,241,013	143,969	1.1.609	
e. Total Jurisdictional Sales Revenue	1,802,193	1,672,368	129,825	7.76%	3,701,284	3,564,874	136,410	3,839	
Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	. 0	0.009	
Total Sales Revenue	1,802,193 \$	1,672,368 \$	129,825	7.76% \$	3,701,284	3,564,874 \$	136,410	3.83	
C. KWH Sales				İ					
1. Jurisdictional Sales KWH	26,754,208	25,478,003	1,276,205	5.01%	54,976,624	55,170,829	(194,205)	-0.359	
Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.009	
3. Total Sales	26,754,208	25,478,003	1,276,205	5.01%	54,976,624	55,170,829	(194,205)	-0.35%	
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%	

		CURRENT MONTH			PERIOD TO DATE				
	DIFFERENCE ACTUAL ESTIMATED AMOUNT %				ACTUAL	DIFFER AMOUNT	ENCE %		
D. True-up Calculation				···					
Jurisdictional Fuel Rev. (line B-1c)	1,125,667 \$	1,073,163 \$	52,504	4.89%	2,316,302 \$	2,323,861 \$	(7,559)	-0.33%	
Fuel Adjustment Not Applicable									
a. True-up Provision	80,579	80,579	0	0.00%	161,161	161,161	0	0.00%	
b. Incentive Provision									
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%	
Jurisdictional Fuel Revenue Applicable to Period	1,045,088	992,584	52,504	5.29%	2,155,141	2,162,700	(7,559)	-0.35%	
Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,010,806	949,231	61,575	6.49%	2,188,684	2,142,094	46,590	2.17%	
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A			
Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,010,806	949,231	61,575	6.49%	2,188,684	2,142,094	46,590	2.17%	
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	34,282	43.353	(9,071)	-20.92%	(33,543)	20,606	(54,149)	-262.78%	
8. Interest Provision for the Month	(1,929)		(1,929)	0.00%	(3,866)		(3,866)	0.00%	
9. True-up & Inst. Provision Beg. of Month	(956,131)	150,884	(1,107,015)	-733,69%	(966,951)	93,049	(1,060,000)	-1139.18%	
9a. Deferred True-up Beginning of Period									
10. True-up Collected (Refunded)	80,579	80,579	. 0	0.00%	161,161	161,161	0	0.00%	
11. End of Period - Total Net True-up (Lines D7 through D10)	(843,199) \$	274,816 \$	(1,118,015)	-406.82%	(843,199) \$	274,816 \$	(1,118,015)	-406.82%	

^{*} Jurisdictional Loss Multiplier

SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

		ı	CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %
E. Interest Provision				· · · · · · · · · · · · · · · · · · ·						
1. Beginning True-up Amount (lines D-9 + 9a) ;	(956,131) \$	150,884 \$	(1,107,015)	-733.69%	N/A	N/A			
Ending True-up Amount Before Interest		(841,270)	274,816	(1,116,086)	-406.12%	N/A	N/A			
(line D-7 + Lines D-9 + 9a + D-10)						N/A	N/A			
Total of Beginning & Ending True-up Amount	unt	(1,797,401)	425,700	(2,223,101)	-522.22%	N/A	N/A			
 Average True-up Amount (50% of Line E-3 	5)	(898,701) \$	212,850 \$	(1,111,551)	-522.22%	N/A	N/A			
Interest Rate - First Day Reporting Busines		2.5000%	N/A			N/A	N/A			
Interest Rate - First Day Subsequent Busin	ess Month	2.6500%	N/A			N/A	N/A			
7. Total (Line E-5 + Line E-6)		5.1500%	N/A			N/A	N/A			
Average Interest Rate (50% of Line E-7)		2.5750%	N/A			N/A	N/A			
Monthly Average Interest Rate (Line E-8 /	12)	0.2146%	N/A			N/A	N/A			
Interest Provision (Line E-4 x Line E-9)		(1,929)	N/A			N/A	N/A			

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

ELECTRIC ENERGY ACCOUNT Month of: February 2005

ACTUAL ESTIMATED AMOUNT Mactual ESTIMATED AMOUNT Mactual ESTIMATED AMOUNT		
(MWH) 1 System Net Generation 0 0 0 0 0 0 0 0 0	ICE %	
2 Power Sold 3 Inadvertent Interchange Delivered - NET 4 Purchased Power 23,988 23,301 687 2.95% 51,782 53,507 (1,725)		
3 Inadvertent Interchange Delivered - NET 4 Purchased Power 4 Purchased Fower 5 Economy Purchases 6 Inadvertent Interchange Received - NET 7 Net Energy for Load 23,988 23,301 687 2.95% 51,782 53,507 (1,725) 8 Sales (Billed) 26,754 25,478 1,276 5,017 5,171 (194) 8b Unbilled Sales Prior Month (Period) 9 Company Use 9 Company Use 10 Inaccounted for Energy (estimated) 10 Inaccounted for Energy (estimated) 10 Inaccounted for Energy to NEL 10 Inaccounted for Energy to NEL 10 Inaccounted for Energy to NEL 11 Inaccounted for Energy to NEL 12 Inaccounted for Energy to NEL 15 W Load Load Load Load Load Load Load Load	0.00%	
4 Purchased Power		
## Energy Purchased For Qualifying Facilities Economy Purchases Economy Purchases		
5 Economy Purchases Inadvertent Interchange Received - NET Net Energy for Load 23,988 23,301 687 2.95% 51,782 53,507 (1,725) 8 Sales (Billed) 26,754 25.478 1,276 5.01% 54,977 55,171 (194) 8 Unbilled Sales Prior Month (Period) 8 Unbilled Sales Current Month (Period) 9 Company Use 28 26 2 7,69% 58 55 3 3 (1,751) (194)	-3.22%	
6 Inadvertent Interchange Received - NET 7 Net Energy for Load 8 Sales (Billed) 23,988 23,301 687 2.95% 51,782 53,507 (1,725) 8 Sales (Billed) 26,754 25.478 1,276 5.01% 54,977 55,171 (194) 8a Unbilled Sales Prior Month (Period) 8b Unbilled Sales Current Month (Period) 9 Company Use 9 Company Use 9 Company Use 10 (3,754) 11 Unaccounted for Energy (estimated) 12 (3,754) 13 % Company Use to NEL 14 % T&D Losses to NEL 15 % Unaccounted for Energy to NEL 16 Fuel Cost of Purengy to NEL 17 Fuel Cost of Purenased Power 18 Fuel Cost of Purenased Power 18 Fuel Cost of Purenased Power 18 Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch.		
Net Energy for Load 23,988 23,301 687 2.95% 51,782 53,507 (1,725)		
8 Sales (Billed) 26,754 25.478 1,276 5.01% 54,977 55,171 (194) 8a Unbilled Sales Prior Month (Period) 8b Unbilled Sales Current Month (Period) 9 Company Use 28 26 2 7.69% 58 55 3 10 T&D Losses Estimated 0.04 960 932 28 3.00% 2,071 2,140 (69) 11 Unaccounted for Energy (estimated) (3,754) (3,135) (619) 19.75% (5,324) (3,859) (1,465) 12 13 % Company Use to NEL 0.12% 0.11% 0.01% 9.09% 0.11% 0.10% 0.01% 14 % T&D Losses to NEL 4.00% 4.00% 0.00% 0.00% 4.00% 4.00% 0.00% 15 % Unaccounted for Energy to NEL 1.565% -13.45% -2.20% 16.36% -10.28% -7.21% -3.07% (\$) 16 Fuel Cost of Sys Net Gen 16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 537,340 521,942 15,398 2.95% 1,159,926 1,198,556 (38,630) 18a Demand & Non Fuel Cost of Pur Power 471,218 427,289 43,929 10.28% 1,026,239 943,538 82,701 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch.		
Ba Unbilled Sales Prior Month (Period) Bb Unbilled Sales Current Month (Period) 9 Company Use 1 T&D Losses Estimated 0.04 960 932 28 3.00% 2,071 2,140 (69) 11 Unaccounted for Energy (estimated) 1 (69) 1 (69) 1 (1) 1 (1)	-3.22%	
Section Company Use Section	-0.35%	
Standard Company Use 28 26 2 7.69% 58 55 3 10 T&D Losses Estimated 0.04 960 932 28 3.00% 2,071 2,140 (69) 11 2 12 12 13 % Company Use to NEL 0.12% 0.11% 0.01% 9.09% 0.11% 0.10% 0.01% 14 % T&D Losses to NEL 4.00% 4.00% 0.00% 0.00% 0.00% 4.00% 4.00% 0.00% 15 % Unaccounted for Energy to NEL -15.65% -13.45% -2.20% 16.36% -10.28% -7.21% -3.07% 16 Fuel Cost of Sys Net Gen 16a Fuel Related Transactions 16b Adjustments to Fuel Cost of Power Sold 18 Fuel Cost of Power Sold 18 Fuel Cost of Power Sold 18 Demand & Non Fuel Cost of Pur Power 537,340 521,942 15,398 2.95% 1,159,926 1,198,556 (38,630) 18a Demand & Non Fuel Cost of Pur Power 471,218 427,289 43,929 10.28% 1,026,239 943,538 82,701 18 Demand & Non Fuel Cost of Power Sold 1,026,239 943,538 82,701 1,026,239 943,538 82,701 1,026,239 943,538 82,701 1,026,239 943,538 82,701 1,026,239		
10 T&D Losses Estimated	5.45%	
Unaccounted for Energy (estimated) (3,754) (3,135) (619) 19.75% (5,324) (3,859) (1,465) (2,324) (3,859) (1,465) (3,859) (1,465) (4,65) (5,324) (3,859) (1,465) (619) 19.75% (5,324) (3,859) (1,465) (1,465) (8,00) (9,00) (1,465)	-3.22%	
12 13 % Company Use to NEL 13 % Company Use to NEL 14 % T&D Losses to NEL 15 % Unaccounted for Energy to NEL 16 Fuel Cost of Sys Net Gen 16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 18 Fuel Cost of Purchased Power 18 Fuel Cost of Purchased Power 18 Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch.	-3.22% 37.95%	
13 % Company Use to NEL	37.93%	
14 % T&D Losses to NEL	10.00%	
(\$) (\$) (\$) (\$) 16 Fuel Cost of Sys Net Gen 16a Fuel Related Transactions 16b Adjustments to Fuel Cost of Power Sold 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 19 Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch.	0.00%	
(\$) 16 Fuel Cost of Sys Net Gen 16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 18 Fuel Cost of Purchased Power 19 Demand & Non Fuel Cost of Pur Power 19 Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch.	42.58%	
16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 537,340 521,942 15,398 2.95% 1,159,926 1,198,556 (38,630) 18a Demand & Non Fuel Cost of Pur Power 471,218 427,289 43,929 10.28% 1,026,239 943,538 82,701 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch. 471,218 427,289 43,929 10.28% 1,026,239 943,538 82,701		
16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 537,340 521,942 15,398 2.95% 1,159,926 1,198,556 (38,630) 18a Demand & Non Fuel Cost of Pur Power 471,218 427,289 43,929 10.28% 1,026,239 943,538 82,701 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch 1,026,239 943,538 82,701]	
17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 18 Fuel Cost of Purchased Power 18 Demand & Non Fuel Cost of Pur Power 18 Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch. 537,340 521,942 471,218 427,289 43,929 10.28% 1,159,926 1,198,556 (38,630) 1,026,239 943,538 82,701		
18 Fuel Cost of Purchased Power 537,340 521,942 15,398 2.95% 1,159,926 1,198,556 (38,630) 18a Demand & Non Fuel Cost of Pur Power 471,218 427,289 43,929 10.28% 1,026,239 943,538 82,701 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch Energy Cost of Economy Purch 1,026,239 943,538 82,701		
18a Demand & Non Fuel Cost of Pur Power 471,218 427,289 43,929 10.28% 1,026,239 943,538 82,701 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch.		
18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch.	-3.22%	
19 Energy Cost of Economy Purch.	8.76%	
20 10tal Fuel & Net Power Transactions 1,008,558 949,231 59,327 6.25% 2,186,165 2,142,094 44,071	0.000/	
	2.06%	
21 Fuel Cost of Sys Net Gen		
21a Fuel Related Transactions		
22) Fuel Cost of Power Sold		
23 Fuel Cost of Purchased Power 2.2400 2.2400 - 0.00% 2.2400 2.2400 -	0.00%	
23a Demand & Non Fuel Cost of Pur Power 1.9640 1.8340 0.1300 7.09% 1.9820 1.7630 0.2190	12.42%	
23b Energy Payments To Qualifying Facilities		
24 Energy Cost of Economy Purch.		
25 Total Fuel & Net Power Transactions 4.2040 4.0740 0.1300 3.19% 4.2220 4.0030 0.2190	5.47%	

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

PURCHASED POWER

(Exclusive of Economy	Energy Purchases)
For the Period/Month of:	February 2005

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED:								
GULF POWER COMPANY	RE	23,301			23,301	2.239998	4.073778	521,942
TOTAL		23,301	0	01	23,301	2.239998	4.073778	521,942
ACTUAL:								
GULF POWER COMPANY	RE	23,988			23,988	2.240037	4.204427	537,340
TOTAL		23,988	0	0	23,988	2.240037	4.204427	537,340
TOTAL		20,000		<u> </u>	20,000]	2.2.10001		001,010
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		687 2.90%	0 0.00%	0 0.00%	687 2.90%	0.000000	0.130649 3.20%	15,398 3.00%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	RE RE	51,782 53,507 (1,725) -3,20%	0 0.00%	0 0.00%	51,782 53,507 (1,725) -3.20%	2.240018 2.239999 0.000019 0.00%	4.221863 4.003390 0.218473 5.50%	1,159,926 1,198,556 (38,630) -3.20%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: February 2005

(1)	(2)	(3)	(4)	(5)	(6)		(7)				
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GI (a) CENTS/KWH	(b) TOTAL COST	FUEL SAVINGS (6)(b)-(5)				
ESTIMATED:											
TOTAL											
ACTUAL:	·				,						
TOTAL											
FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES 471,218											
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)											
PERIOD TO DATE: ACTUAL											
ESTIMATED DIFFERENCE DIFFERENCE (%)											

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: February 2005

SCHEDULE A1 PAGE 1 OF 2

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	LESS GSLD APPORTIONMENT OF FUEL COST
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

(Excluding GSLD Apportionment)
Revenue Tax Factor
Fuel Factor Adjusted for Taxes
FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

	DOLLARS				MWH				CENTS/KWH		
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENC
				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
0	0	0	0.0% 0.0%	0	0	0	0.0%	0.00000	0.00000	0.000đ 0	0.0
Ü			0.070			Ū	0.07.	0.00000	0.00000	0.00000	0.
599,629	678,712	(79,083)	-11.7%	33,574	36,786	(3,212)	-8.7%	1.78599	1.84503	(0.05904)	-3.2
491,546	559,620	(68,074)	-12.2%	33,574	36,786	(3,212)	-8.7%	1,46407	1.52129	(0.05722)	-3.
9,537	4,392	5,145	117.1%	510	235	275	117.0%	1.87000	1.86894	0.00106	0.
1,100,712	1,242,724	(142,012)	-11.4%	34,084	37,021	(2,937)	-7.9%	3.22941	3.35681	(0.12740)	-3 .
				34,084	37,021	(2,937)	-7.9%				
0	0	٥	0.0%	0	o	0	0.0%	0.00000	0.00000	0.00000	0.
319,698 781,014	344,946 897,778	(25,248) (116,764)	81.9% -13.0%	0 34,084	0 37,021	0 (2,937)	0.0% -7.9%	2.29144	2.42505	(0.13361)	-5.
(125,617) *	(54,685) *	(70,932)	129.7%	(5,482)	(2,255)	(3,227)	143.1%	(0.33514)	(0.14771)	(0.18743)	126
894 * 46,860 *	825 * 53,860 *	69 (7,000)	8.4% -13.0%	39 2,045	34 2,221	5 (176)	14.7% -7.9%	0.00239 0.12502	0.00223 0.14548	0.00016 (0.02046)	7 -14
781,014	897,778	(116,764)	-13.0%	37,482	37,021	461	1.3%	2.08371	2.42505	(0.34134)	-14
781,014	897,778	(116,764)	-13.0%	37,482	37,021	461	1.3%	2.08371	2.42505	(0.34134)	-14
1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.
781,014	897,778	(116,764)	-13.0%	37,482	37,021	461	1.3%	2.08371	2.42505	(0.34134)	-14
34,589	34,589	0	0.0%	37,482	37,021	461	1.3%	0.09228	0.09343	(0.00115)	-1.
								2.17599	2.51848	(0.34249)	-13
								1.01609	1.01609	0.00000	0.
								2. 21100 2.211	2.55900 2.559	(0.34800)	-13

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: February 2005

FERNANDINA BEACH DIVISION

	·			1				Y				
	PERIOD T	O DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWI	4	
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREI AMOUNT	VCE %	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENCE %
 Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13) Coal Car Investment 					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	0	0 0	0 0	0.0% 0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Sched E Economy Purch (A9)	1,290,147	1,391,718	(101,571)	-7.3%;	72,236	75,431	(3,195)	-4.2%	1.78602	1.84502	(0.05900)	-3.2%
10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a)	1,069,126 21,692	1,112,492 7,491	(43,366) 14,201	-3.9% 189.6%	72,236 1,160	75,431 401	(3,195) 759	-4.2% 189.3%	1.48005 1.87000	1.47485 1.86808	0.00520 0.00192	0.4% 0.1%
12 TOTAL COST OF PURCHASED POWER	2,380,965	2,511,701	(130,736)	-5.2%	73,396	75,832	(2,436)	-3.2%	3.24400	3.31219	(0.06819)	-2.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7)					73,396	75,832	(2,436)	-3.2%				:
 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 	0	0	0	0.0%	0	0	0	0 0%	0.00000	0.00000	0.00000	0.0%
20 LESS GSLD APPORTIONMENT OF FUEL COST 20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	532,358 1,848,607	689,892 1,821,809	(157,534) 26,798	-22.8% 1.5%	0 73,396	0 75,832	0 (2,436)	0.0% -3.2%	2.51868	2.40243	0.11625	4.8%
21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4)	(176,383) * 1,965 * 110,923 *	(110,944) * 1,634 * 109,311 *	(65,439) 331 1,612	59.0% 20.3% 1.5%	(7,003) 78 4,404	(4,618) 68 4,550	(2,385) 10 (146)	51.7% 14.7% -3.2%	(0.23234) 0.00259 0.14611	(0.14630) 0.00215 0.14415	(0.08604) 0.00044 0.00196	58.8% 20.5% 1.4%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	1,848,607	1,821,809	26,798	1.5%	75,917	75,832	85	0.1%	2.43504	2.40243	0.03261	1.4%
26 Jurisdictional KWH Sales 27 Jurisdictional Loss Multiplier 28 Jurisdictional Loss Multiplier	1,848,607 1.000	1,821,809 1.000	26,798 0.000	1 5% 0.0%	75,917 1.000	75,832 1.000	85 0.000	0.1% 0.0%	2.43504 1.000	2.40243 1.000	0.03261 0.00000	1.4% 0.0%
Line Losses 28 GPIF**	1,848,607	1,821,809	26,798	1.5%	75,917	75,832	85	0.1%	2.43504	2.40243	0 03261	1.4%
29 TRUE-UP**	69,173	69,173	0	0.0%	75,917	75,832	85	0.1%	0.09112	0.09122	(0.00010)	-0.1%
30 TOTAL JURISDICTIONAL FUEL COST	1,917,780	1,890,982	26,798	1.4%	75,917	75,832	85	0.1%	2.52615	2.49365	0.03250	1.3%
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes									1.01609 2.56680	1.01609 2.53377	0.00000 0.03303	0.0% 1.3%

³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

	ļ		CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	E %_	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	≡ %
A. Fuel Cost & Net Power Transactions									
Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal) Fuel Cost of Power Sold	\$	\$	\$		Б	\$	\$		
Fuel Cost of Purchased Power		599,629	678,712	(79,083)	-11.7%	1,290,147	1,391,718	(101,571)	-7.3%
3a. Demand & Non Fuel Cost of Purchased Power		491,546	559,620	(68,074)	-12.2%	1,069,126	1,112,492	(43,366)	-3.9%
Sb. Energy Payments to Qualifying Facilities Energy Cost of Economy Purchases		9,537	4,392	5,145	117.1%	21,692	7,491	14,201	189.6%
Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items)		1,10 0,712	1,242,724	(142,012)	-11.4%	2,380,965	2,511,701	(130,736)	-5.2%
6a. Special Meetings - Fuel Market Issue		2,248		2,248	0.0%	5,219		5,219	0.0%
7 Adjusted Total Fuel & Net Power Transactions		1,102,960	1,242,724	(139,764)	-11.3%	2,386,184	2,511,701	(125,517)	-5.0%
8 Less Apportionment To GSLD Customers		319,698	344,946	(25,248)	-7.3%	532,358	689,892	(157,534)	-22.8%
9 Net Total Fuel & Power Transactions To Other Classes	\$	783,262 \$	897,778 \$	(114,516)	-12.8%	1,853,826 \$	1,821,809 \$	32,017	1.8%

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCI AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %
	1 1010/12	COTIMITED	AWOUNT	70	ACTUAL	LOTIMATED	MINORIAL	70
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
Jurisidictional Sales Revenue (Excluding GSLD)	\$	\$		\$	\$	\$		
a. Base Fuel Revenue					•	·		
b. Fuel Recovery Revenue	1,032,432	979,102	53,330	5.5%	2,054,310	2,005,536	48,774	2.4%
c. Jurisidictional Fuel Revenue	1,032,432	979,102	53,330	5.5%	2,054,310	2,005,536	48,774	2.4%
d. Non Fuel Revenue	657,142	828,412	(171,270)	-20.7%	1,312,703	1,534,575	(221,872)	-14.5%
e. Total Jurisdictional Sales Revenue	1,689,574	1,807,514	(117,940)	-6.5%	3,367,013	3,540,111	(173,098)	-4.9%
Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
Total Sales Revenue (Excluding GSLD)	1,689,574 \$	1,807,514 \$	(117,940)	-6.5% \$	3,367,013 \$	3,540,111 \$	(173,098)	-4.9%
C. KWH Sales (Excluding GSLD)								
Jurisdictional Sales KWH	35,213,365	36,134,721	(921,356)	-2.6%	71,448,278	74,016,101	(2,567,823)	-3.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	35,213,365	36,134,721	(921,356)	-2.6%	71,448,278	74,016,101	(2,567,823)	-3.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
				ļ.				

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

		CURRENT MONTH				PERIOD TO DATE		
			DIFFERENC	_		E07111.TE0	DIFFERENC	_
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
Jurisdictional Fuel Rev. (line B-1c)	1,032,432 \$	979,102 \$	53,330	5.5% \$	2,054,310 \$	2,005,536 \$	48,774	2.4%
2. Fuel Adjustment Not Applicable				Į.				
a. True-up Provision	34,589	34,589	0	0.0%	69,173	69,173	0	0.0%
b. Incentive Provision				i				
c. Transition Adjustment (Regulatory Tax Refund)				1			0	0.0%
Jurisdictional Fuel Revenue Applicable to Period	997,843	944,513	53,330	5.7%	1,985,137	1,936,363	48,774	2.5%
 Adjusted Total Fuel & Net Power Transaction (Line A-7) 	783,262	897,778	(114,516)	-12.8%	1,853,826	1,821,809	32,017	1.8%
Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
Jurisdictional Total Fuel & Net Power Transactions	783,262	897,778	(114,516)	-12.8%	1,853,826	1,821,809	32,017	1.8%
(Line D-4 x Line D-5 x *)				1				
True-up Provision for the Month Over/Under Collection	214,581	46,735	167,846	359.1%	131,311	114,554	16,757	14.6%
(Line D-3 - Line D-6)								
8. Interest Provision for the Month	(730)		(730)	0.0%	(1,616)		(1,616)	0.0%
9. True-up & Inst. Provision Beg. of Month	(464,635)	(2,202,229)	1,737,594	-78.9%	(415,063)	(2,304,632)	1,889,569	-82.0%
9a. Deferred True-up Beginning of Period								
 True-up Collected (Refunded) 	34,589	34,589	0	0.0%	69,173	69,173	0	0.0%
11. End of Period - Total Net True-up	(216,195) \$	(2,120,905) \$	1,904,710	-89.8% \$	(216,195) \$	(2,120,905) \$	1,904,710	-89.8%
(Lines D7 through D10)								

Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	<u>ESTIMATED</u>	DIFFERENC AMOUNT	CE %
E. Interest Provision (Excluding GSLD)								
Beginning True-up Amount (lines D-9 + 9a)	(464,635) \$	(2,202,229) \$	1,737,594	-78.9%	N/A	N/A		
Ending True-up Amount Before Interest	(215,465)	(2,120,905)	1,905,440	-89.8%	N/A	N/A		
(line D-7 + Lines D-9 + 9a + D-10)	(2.1., 1.1.)	(=,:==,=+=,	1,000,110	00.07.0	N/A	N/A		
3. Total of Beginning & Ending True-up Amount	(680,100)	(4,323,134)	3,643,034	-84.3%	N/A	N/A		
4. Average True-up Amount (50% of Line E-3)	(340,050) \$	(2,161,567) \$	1,821,517	-84.3%	N/A	N/A		
5. Interest Rate - First Day Reporting Business Month	2.5000%	N/A	_	-	N/A	N/A		~~
6. Interest Rate - First Day Subsequent Business Month	2.6500%	N/A		-	N/A	N/A		
7. Total (Line E-5 + Line E-6)	5.1500%	N/A			N/A	N/A		
8. Average Interest Rate (50% of Line E-7)	2.5750%	N/A			N/A	N/A		
9. Monthly Average Interest Rate (Line E-8 / 12)	0.2146%	N/A		-	N/A	N/A		
10. Interest Provision (Line E-4 x Line E-9)	(730)	N/A		f	N/A	N/A		
	1			İ				

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

Fuel Related Transactions

Fuel Cost of Purchased Power

Demand & Non Fuel Cost of Pur Power

Energy Payments To Qualifying Facilities
Energy Cost of Economy Purch.
Total Fuel & Net Power Transactions

Fuel Cost of Power Sold

21a 22

23

23a

23b

24

25

				CURRENT MO				PERIOD TO DA		
			ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %
	(MWH)	·								
1 [System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2	Power Sold									
3	Inadvertent Interchange Delivered - NET Purchased Power		33,574	36,786	(2.242)	-8.73%	72,236	75,431	(2.405)	4.0.407
4a	Energy Purchased For Qualifying Facilities		53,574 510	235	(3,212) 275	117.02%	1,160	75,431 401	(3,195) 759	-4.24% 189.28%
5	Economy Purchases		010	200	275	117.02 /6	1,100	401	739	109.20 /6
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load		34,084	37,021	(2,937)	-7.93%	73,396	75,832	(2,436)	-3.21%
8	Sales (Billed)		37,482	37,021	461	1.25%	75,917	75,832	85	0.11%
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)		20	24		4.4.740/	70	00	4.0	4.540/
9 10	Company Use T&D Losses Estimated @	0.06	39 2,045	34 2,221	5 (176)	14.71% -7.92%	78 4,404	68	10	14.71%
1	Unaccounted for Energy (estimated)	0.00	(5,482)	(2,255)	(3,227)	143.10%	(7,003)	4,550 (4,618)	(146) (2,385)	-3.21% 51.65%
12	Offaccounted for Energy (estimated)		(3,402)	(2,255)	(3,221)	145.1076	(7,003)	(4,010)	(2,365)	31.03%
13	% Company Use to NEL		0.11%	0.09%	0.02%	22.22%	0.11%	0.09%	0.02%	22.22%
4	% T&D Losses to NEL	i	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL		-16.08%	-6.09%	-9.99%	164.04%	-9.54%	-6.09%	-3.45%	56.65%
	(\$)									
6	Fuel Cost of Sys Net Gen						····			
16a	Fuel Related Transactions									
6b	Adjustments to Fuel Cost									
7	Fuel Cost of Power Sold	}								
8	Fuel Cost of Purchased Power		599,629	678,712	(79,083)	-11.65%	1,290,147	1,391,718	(101,571)	-7.30%
8a	Demand & Non Fuel Cost of Pur Power		491,546	559,620	(68,074)	-12.16%	1,069,126	1,112,492	(43,366)	-3.90%
	Energy Payments To Qualifying Facilities Energy Cost of Economy Purch.	•	9,537	4,392	5,145	117.14%	21,692	7,491	14,201	189.57%
			1,100,712	1,242,724	(142,012)	-11.43%	2,380,965	2,511,701	(130,736)	-5.21%
18b 19 20	Total Fuel & Net Power Transactions									

1.786

1.464

1.870

3.229

1.845

1.521

1.869

3.357

(0.059)

(0.057)

(0.128)

-3.20%

-3.75%

0.05%

-3.81%

1.786

1.480

1.870

3.244

1.845

1.475

1.868

3.312

(0.059)

0.005

0.002

(0.068)

-3.20%

0.34%

0.11%

-2.05%

PURCHASED POWER

				 		. —				-1		
CURRENT MUNIT. DIFFERENCE DIFFERENCE (%)	TOTAL			JACKSONVILLE ELECTRIC AUTHORITY	ACTUAL:		ESTIMATED:	PORCHAGED FROM			3	
			 -	MS				SCHEDULE	TYPE		(2)	
(3,212)	33,574	 		 33,574				PURCHASED (000)	TOTAL		(3)	(Exclusive of Economy E For the Period/Month of:
0.0%			 					(000)	FOR OTHER		(4)	(Exclusive of Economy Energy Purchases) For the Period/Month of: February
0.0%	0							(000)	FOR INTERRUP-	YML .	(5)	Purchases) February 2005
(3,212) -8.7%	33,574			33.5/4				(000)	KWH FOR		(6)	
0.0 39036 -3.2%	1.785992			 1.785992				COST	(a)	CENTSIVAL	(7)	
-0.116253 -3.5%	3.250060			 3.250060				COST				
(79,083) -11.7%	599,629	·		599,629		-		(6)X(7)(a) \$	FUEL ADJ.	TOTAL & EOB	(8)	

PERIOD TO DATE:
ACTUAL
ESTIMATED
DIFFERENCE
DIFFERENCE (%)

MS SM

72,236 75,431 (3,195) -4.2%

0.0%

0.0%

72,236 75,431 (3,195) -4.2%

1.786017 1.845021 (0.059004) -3.2%

3.266063 3.319868 -0.053805 -1.6%

1,290,147 1,391,718 (101,571) -7.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

		For the Period/M	Month of:	February 2005				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	KWH	KWH FOR	кwн	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASEC (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:		<u> </u>				· · · · · · · · · · · · · · · · · · ·		
JEFFERSON SMURFIT CORPORATION		235			235	1.868936	1.868936	4,392
TOTAL		235	0	0	235	1.868936	1.868936	4,392
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		510			510	1.870000	1.870000	9.537
TOTAL		510	0	0	510	1.870000	1.870000	9,537
CURRENT MONTH: DIFFERENCE		275	0	0	275	0.001064	0.001064	5,145
DIFFERENCE (%)		117.0%	0.0%	0.0%	117.0%	0.1%	0.1%	117.1%
PERIOD TO DATE: ACTUAL ESTIMATED	MS MS	1,160 401			1,160 401	1.870000 1.868080	1.870000 1.868080	21,692 7,491
DIFFERENCE DIFFERENCE (%)		759 189.3%	0 0.0%	0.0%	759 189.3%	0.00192 0.1%	0.00192 0.1%	14,201 189.6%

1	,							
		TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF G	ENERATED	FUEL SAVINGS	
	TYPE	KWH	TRANS.		(a)	(b)	SAVINGS	
PURCHASED FROM	&	PURCHASED		(3) X (4)		TOTAL		
	SCHEDULE	(000)	CENTS/KWH	\$	OF UTO # O. #	COST	(6)(b)-(5)	
	<u> </u>				CENTS/KWH	\$	<u> </u> \$	
ESTIMATED:								
					1		T	ר
TOTAL								
ACTUAL:								
							_	
								:
	i							
					1			
							1	1
TOTAL		1						1
						-	ı	,
FOOTNOTE: PURCHASED POWER COSTS INC	LUDE CUSTOM	ED DEMAND 8	ENERGY CHARG	ES TOTALING		\$491,546		
FOOTNOTE. FORCHASED FOWER COSTS INC	LODE COSTOM	ER, DEMAND &	ENERG! CHARG	ES TOTALING		φ491,540		
								-
CURRENT MONTH:								
DIFFERENCE DIFFERENCE (%)					-			
PERIOD TO DATE:								İ
ACTUAL ESTIMATED								
DIFFERENCE								
DIFFERENCE (%)								