

PEOPLES GAS

March 18, 2005

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 050003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2005 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

02742 MAR 21 05

FPSC-COMMISSION OFFER

1 (800) 282-4441
WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05									
		CURRENT MONTH: FEBRUARY 05				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$385,595	\$237,360	(\$148,235)	(62.45)	\$716,428	\$490,108	(\$226,320)	(46.18)		
2	NO NOTICE SERVICE	\$46,431	\$46,431	\$0	0.00	\$97,837	\$97,837	\$0	0.00		
3	SWING SERVICE	\$3,045,465	\$0	(\$3,045,465)	#DIV/0!	\$6,181,469	\$0	(\$6,181,469)	#DIV/0!		
4	COMMODITY (Other)	\$12,976,937	\$14,811,413	\$1,834,476	11.19	\$34,941,542	\$29,857,468	(\$5,084,074)	(17.03)		
5	DEMAND	\$4,129,697	\$4,217,623	\$87,926	2.08	\$8,736,982	\$8,421,150	(\$315,832)	(3.75)		
6	OTHER	\$272,150	\$175,000	(\$97,150)	(55.51)	\$461,440	\$350,000	(\$111,440)	(31.84)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$76,993	\$72,232	(\$4,761)	(6.59)	\$176,915	\$158,350	(\$18,565)	(11.72)		
8	DEMAND	\$275,209	\$422,539	\$147,330	34.87	\$775,532	\$799,367	\$23,835	2.98		
9	OTHER	\$279,907	\$223,897	(\$56,010)	(25.02)	\$563,764	\$407,216	(\$156,548)	(38.44)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$20,224,165	\$18,569,159	(\$1,655,006)	(8.91)	\$49,619,487	\$37,851,630	(\$11,767,857)	(31.09)		
12	NET UNBILLED	(\$250,238)	\$0	\$250,238	0.00	\$2,817,525	\$0	(\$2,817,525)	0.00		
13	COMPANY USE	\$8,346	\$0	(\$8,346)	0.00	\$17,102	\$0	(\$17,102)	0.00		
14	TOTAL THERM SALES (11)	\$24,269,061	\$18,569,159	(\$5,699,902)	(30.70)	\$53,248,574	\$37,851,630	(\$15,396,944)	(40.68)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	40,576,670	34,800,158	(5,776,512)	(16.60)	86,596,110	68,758,003	(17,838,107)	(25.94)		
16	NO NOTICE SERVICE	9,380,000	9,380,000	0	0.00	19,765,000	19,765,000	0	0.00		
17	SWING SERVICE	4,969,210	0	(4,969,210)	#DIV/0!	10,170,650	-	(10,170,650)	#DIV/0!		
18	COMMODITY (Other)	20,075,763	19,694,586	(381,177)	(1.94)	53,587,196	40,194,586	(13,392,610)	(33.32)		
19	DEMAND	91,815,755	91,485,430	(330,325)	(0.36)	194,440,470	181,510,920	(12,929,550)	(7.12)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
21											
22	DEMAND	8,424,340	10,960,795	2,536,455	23.14	20,081,150	20,735,840	654,690	3.16		
23	OTHER	8,427,290	10,960,795	2,533,505	23.11	20,117,550	20,735,840	618,290	2.98		
24	TOTAL PURCHASES (17+18-23)	25,044,973	19,694,586	(5,350,387)	(27.17)	63,757,846	40,194,586	(23,563,260)	(58.62)		
25	NET UNBILLED	(292,595)	0	292,595	0.00	2,638,918	-	(2,638,918)	0.00		
26	COMPANY USE	8,825	0	(8,825)	0.00	18,127	-	(18,127)	0.00		
27	TOTAL THERM SALES (24)	31,039,389	19,694,586	(11,344,803)	(57.60)	63,841,225	40,194,586	(23,646,639)	(58.83)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00950	0.00682	(0.00268)	(39.32)	0.00827	0.00713	(0.00115)	(16.07)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.61287	#DIV/0!	#DIV/0!	#DIV/0!	0.60778	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.64640	0.74190	0.09550	12.87	0.65205	0.74282	0.09077	12.22	
32	DEMAND	(5/19)	0.04498	0.04610	0.00112	2.44	0.04493	0.04639	0.00146	3.15	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00914	0.00659	(0.00255)	(38.69)	0.00881	0.00764	(0.00117)	(15.37)	
35	DEMAND	(8/22)	0.03266	0.03855	0.00589	15.29	0.03855	0.03855	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.80751	0.94285	0.13534	14.35	0.77825	0.94171	0.16346	17.38	
38	NET UNBILLED	(12/25)	0.85524	0.00000	(0.85524)	0.00	1.06768	0.00000	(1.06768)	0.00	
39	COMPANY USE	(13/26)	0.94577	0.00000	(0.94577)	0.00	0.94346	0.00000	(0.94346)	0.00	
40	TOTAL THERM SALES	(11/27)	0.65156	0.94285	0.29129	30.89	0.77723	0.94171	0.16448	17.47	
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.63076	0.92205	0.29129	31.59	0.75643	0.92091	0.16448	17.86	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.63394	0.92669	0.29275	31.59	0.76024	0.92555	0.16532	17.86	
45	PGA FACTOR ROUNDED TO NEAREST .001		63.394	92.669	29.27500	31.59	76.024	92.555	16.53100	17.86	

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

For Residential Customers		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05				PERIOD TO DATE				
		CURRENT MONTH: FEBRUARY 05		DIFFERENCE		ACTUAL	REV. FLEX		DIFFERENCE	
		ACTUAL	DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$204,057	\$124,851	(\$79,206)	(63.44)	\$381,847	\$256,154	(\$125,693)	(49.07)	
2	NO NOTICE SERVICE	\$24,641	\$24,641	\$0	0.00	\$51,922	\$51,922	\$0	0.00	
3	SWING SERVICE	\$1,611,660		(\$1,611,660)	#DIV/0!	\$3,296,949	\$0	(\$3,296,949)	#DIV/0!	
4	COMMODITY (Other)	\$6,867,395	\$7,685,603	\$818,208	10.65	\$18,671,173	\$15,605,929	(\$3,065,244)	(19.64)	
5	DEMAND	\$2,191,630	\$2,238,293	\$46,663	2.08	\$4,636,716	\$4,469,105	(\$167,611)	(3.75)	
6	OTHER	\$144,022	\$92,050	(\$51,972)	(56.46)	\$245,746	\$182,963	(\$62,783)	(34.31)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$40,745	\$37,994	(\$2,751)	(7.24)	\$94,443	\$82,732	(\$11,711)	(14.16)	
8	DEMAND	\$146,054	\$224,241	\$78,187	34.87	\$411,575	\$424,224	\$12,649	2.98	
9	OTHER	\$148,547	\$118,822	(\$29,725)	0.00	\$299,190	\$216,109	(\$83,081)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,708,059	\$9,784,381	(\$923,678)	(9.44)	\$26,479,145	\$19,843,008	(\$6,636,137)	(33.44)	
12	NET UNBILLED	(\$210,655)	\$0	\$210,655	0.00	\$1,870,042	\$0	(\$1,870,042)	0.00	
		\$9,001,397	\$9,784,381	\$782,984	8.00	\$20,715,455	\$19,843,008	(\$872,447)	(4.40)	
15	COMMODITY (Pipeline)	21,473,174	18,304,883	(3,168,291)	(17.31)	46,204,021	35,945,983	(10,258,038)	(28.54)	
16	NO NOTICE SERVICE	4,977,966	4,977,966	0	0.00	10,489,286	10,489,286	0	0.00	
17	SWING SERVICE	2,629,706	0	(2,629,706)	#DIV/0!	5,424,960	0	(5,424,960)	#DIV/0!	
18	COMMODITY (Other)	10,624,094	10,359,352	(264,742)	(2.56)	28,633,138	21,009,102	(7,624,036)	(36.29)	
19	DEMAND	48,726,621	48,551,318	(175,303)	(0.36)	103,189,557	96,327,846	(6,861,711)	(7.12)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	4,458,161	5,765,378	1,307,217	22.67	10,722,531	10,843,514	120,983	1.12	
22	DEMAND	4,472,363	5,816,894	1,344,531	23.11	10,676,384	11,004,510	328,126	2.98	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	13,253,800	10,359,352	(2,894,448)	(27.94)	34,058,098	21,009,102	(13,048,996)	(62.11)	
25	NET UNBILLED	(228,055)	0	228,055	0.00	1,959,295	0	(1,959,295)	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	9,972,991	10,359,352	386,361	3.73	20,402,093	21,009,102	607,009	2.89	
28	COMMODITY (Pipeline)	(1/15)	0.00950	0.00682	(0.00268)	(39.33)	0.00826	0.00713	(0.00114)	(15.97)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.61287	#DIV/0!	#DIV/0!	#DIV/0!	0.60774	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.64640	0.74190	0.09550	12.87	0.65208	0.74282	0.09073	12.21
32	DEMAND	(5/19)	0.04498	0.04610	0.00112	2.44	0.04493	0.04639	0.00146	3.15
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00914	0.00659	(0.00255)	(38.69)	0.00881	0.00763	(0.00118)	(15.44)
35	DEMAND	(8/22)	0.03266	0.03855	0.00589	15.29	0.03855	0.03855	(0.00000)	(0.00)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.80792	0.94450	0.13657	14.46	0.77747	0.94451	0.16704	17.69
38	NET UNBILLED	(12/25)	0.92370	0.00000	(0.92370)	0.00	0.95445	0.00000	(0.95445)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.07371	0.94450	0.13657	14.46	1.29786	0.94451	(0.35336)	(37.41)
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.05291	0.92370	(0.12921)	(13.99)	1.27706	0.92371	(0.35336)	(38.25)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.05820	0.92835	(0.12985)	(13.99)	1.28349	0.92835	(0.35514)	(38.25)
45	PGA FACTOR ROUNDED TO NEAREST .001		105.820	92.835	(12.98484)	(13.99)	128.349	92.835	(35.51358)	(38.25)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05									
		CURRENT MONTH: FEBRUARY 05				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$181,538	\$112,509	(\$69,029)	(61.35)	\$334,581	\$233,954	(\$100,627)	(43.01)		
2	NO NOTICE SERVICE	\$21,790	\$21,790	\$0	0.00	\$45,915	\$45,915	\$0	0.00		
3	SWING SERVICE	\$1,433,805	\$0	(\$1,433,805)	#DIV/0!	\$2,884,520	\$0	(\$2,884,520)	#DIV/0!		
4	COMMODITY (Other)	\$6,109,542	\$6,925,810	\$816,268	11.79	\$16,270,368	\$14,251,539	(\$2,018,829)	(14.17)		
5	DEMAND	\$1,938,067	\$1,979,330	\$41,263	2.08	\$4,100,266	\$3,952,045	(\$148,221)	(3.75)		
6	OTHER	\$128,128	\$82,950	(\$45,178)	(54.46)	\$215,694	\$167,038	(\$48,656)	(29.13)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$36,248	\$34,238	(\$2,010)	(5.87)	\$82,472	\$75,618	(\$6,854)	(9.06)		
8	DEMAND	\$129,156	\$198,298	\$69,142	34.87	\$363,957	\$375,143	\$11,186	2.98		
9	OTHER	\$131,361	\$105,075	(\$26,286)	0.00	\$264,575	\$191,107	(\$73,468)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,516,105	\$8,784,778	(\$731,327)	(8.32)	\$23,140,340	\$18,008,623	(\$5,131,717)	(28.50)		
12	NET UNBILLED	(\$39,583)	\$0	\$39,583	0.00	\$947,483	\$0	(\$947,483)	0.00		
13	COMPANY USE	\$8,346	\$0	(\$8,346)	0.00	\$17,102	\$0	(\$17,102)	0.00		
14	TOTAL THERM SALES (11)	\$15,267,664	\$8,784,778	(\$6,482,886)	(73.80)	\$32,533,119	\$18,008,623	(\$14,524,496)	(80.65)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	19,103,496	16,495,275	(2,608,221)	(15.81)	40,392,089	32,812,020	(7,580,069)	(23.10)		
16	NO NOTICE SERVICE	4,402,034	4,402,034	0	0.00	9,275,715	9,275,715	0	0.00		
17	SWING SERVICE	2,339,504	0	(2,339,504)	#DIV/0!	4,745,690	0	(4,745,690)	#DIV/0!		
18	COMMODITY (Other)	9,451,669	9,335,234	(116,435)	(1.25)	24,954,058	19,185,484	(5,768,574)	(30.07)		
19	DEMAND	43,089,134	42,934,112	(155,022)	(0.36)	91,250,913	85,183,074	(6,067,839)	(7.12)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	3,966,179	5,195,417	1,229,238	23.66	9,358,619	9,892,326	533,707	5.40		
22	DEMAND	3,954,927	5,143,901	1,188,974	23.11	9,441,166	9,731,330	290,164	2.98		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	11,791,173	9,335,234	(2,455,939)	(26.31)	29,699,748	19,185,484	(10,514,264)	(54.80)		
25	NET UNBILLED	(64,540)	0	64,540	0.00	679,623	0	(679,623)	0.00		
26	COMPANY USE	8,825	0	(8,825)	0.00	18,127	0	(18,127)	0.00		
27	TOTAL THERM SALES (24)	21,066,398	9,335,234	(11,731,164)	(125.67)	43,439,132	19,185,484	(24,253,648)	(126.42)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00950	0.00682	(0.00268)	(39.32)	0.00828	0.00713	(0.00115)	(16.17)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.61287	#DIV/0!	#DIV/0!	#DIV/0!	0.60782	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.64640	0.74190	0.09550	12.87	0.65201	0.74283	0.09082	12.23	
32	DEMAND	(5/19)	0.04498	0.04610	0.00112	2.44	0.04493	0.04639	0.00146	3.15	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00914	0.00659	(0.00255)	(38.68)	0.00881	0.00764	(0.00117)	(15.28)	
35	DEMAND	(8/22)	0.03266	0.03855	0.00589	15.29	0.03855	0.03855	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.80705	0.94103	0.13398	14.24	0.77914	0.93867	0.15953	16.99	
38	NET UNBILLED	(12/25)	0.61331	0.00000	(0.61331)	0.00	1.39413	0.00000	(1.39413)	0.00	
39	COMPANY USE	(13/26)	0.94577	0.00000	(0.94577)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.45172	0.94103	0.13398	14.24	0.53271	0.93867	0.40596	43.25	
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.43092	0.92023	0.48931	53.17	0.51191	0.91787	0.40596	44.23	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.43309	0.92486	0.49178	53.17	0.51448	0.92248	0.40799	44.23	
45	PGA FACTOR ROUNDED TO NEAREST .001		43.309	92.486	49.17762	53.17	51.448	92.248	40.79935	44.23	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05
CURRENT MONTH: February 2005

2	Commodity Pipeline (SNG./SO GA)	4,436,870	\$15,382	\$0.00347
3	Commodity Pipeline (Gulfstream)	7,997,930	\$17,116	\$0.00214
4	Commodity Pipeline-(FGT)-Jan'05 Accrual Adj.	440,470	\$3,881	\$0.00881
5	Commodity Pipeline (SNG./SO GA)-Jan'05 Accrual Adj.	0	\$5	#DIV/0!
6	Commodity Pipeline (Gulfstream)-Jan'05 Accrual Adj.	1,506,460	\$4,201	\$0.00279
7	Central Florida Gas	0	\$39,000	#DIV/0!
8	Parked Gas/Unparked gas-Prior Month Adj.	954,800	\$93,093	\$0.09750
9	TOTAL COMMODITY (Pipeline)	40,576,670	\$385,595	\$0.00950
SWING SERVICE		THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10	Swing Service-Demand-3rd Party Suppliers	0	\$17,388	#DIV/0!
11	Swing Service-Commodity-3rd Party Suppliers	5,026,560	\$3,100,400	\$0.61680
12	Swing Service-Demand-3rd Party Suppliers-Jan'05 Accrual Adj.	0	(\$2,118)	#DIV/0!
13	SNG./SO GA-Jan'05 Accrual Adjustment	(57,350)	(\$70,205)	\$1.22415
14	TOTAL SWING SERVICE	4,969,210	\$3,045,465	\$0.61287
COMMODITY OTHER		THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
15	Purchases from 3rd Party Suppliers	22,943,470	\$14,885,527	\$0.64879
16	Purchases-3rd Party Suppliers-Jan'05 Accrual Adj.	47,850	\$24,686	\$0.51590
17	Commodity Other-(Gulfstream)-Jan'05 Accrual Adj.	19,860	\$13,096	\$0.65944
18	Cashouts-Peoples' Transportation Customers	539,089	\$269,198	\$0.49936
19	NCTS Program Cashouts	160,884	\$92,026	\$0.57200
20	Parked Gas/Unparked gas	(33,670)	(\$19,674)	\$0.58433
21	Commodity Other (SNG./SO GA)	(113,930)	(\$70,409)	\$0.61800
22	Commodity Other (Gulfstream)	6,780	\$4,462	\$0.65812
23	Bookouts-Jan'05	(593,670)	(\$371,489)	\$0.62575
24	Imbalance Cashout (FGT)-Dec'04	(2,903,860)	(\$1,852,663)	\$0.63800
25	Houston Pipeline-Prior Period Adj.	0	\$320	#DIV/0!
26	Infinite Energy-Prior Period Adj.	2,890	\$1,860	\$0.64347
27	Commodity Other-(SNG.SO GA)-Jan'05 Accrual Adj.	70	(\$2)	(\$0.02443)
28	TOTAL COMMODITY (Other)	20,075,763	\$12,976,937	\$0.64640
DEMAND		THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29	Demand (FGT)	98,799,960	\$4,471,478	\$0.04526
30	Demand (SNG/SO GA)	9,996,000	\$456,527	\$0.04567
31	Demand (Gulfstream)	9,800,000	\$546,056	\$0.05572
32	Temporary Relinquishment Credit-(FGT)	(36,838,620)	(\$1,669,601)	\$0.04532
33	Temporary Acquisition	8,120,000	\$313,026	\$0.03855
34	Capacity Discount-Transportation Customer	2,162,405	\$20,846	\$0.00964
35	Volumetric Relinquishment Credit-(FGT)	(223,990)	(\$8,635)	\$0.03855
36	Volumetric Relinquishment Credit - Jan'05 Accrual Adj.	0	(\$0.01)	#DIV/0!
37	TOTAL DEMAND	91,815,755	\$4,129,697	\$0.04498
OTHER		THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38	Administrative Costs	0	\$54,423	\$0.00000
39	Transportation Trailer Charges	0	\$171,721	\$0.00000
40	Odorant Charges	0	\$46,006	\$0.00000
41	TOTAL OTHER	0	\$272,150	\$0.00000

FOR THE PERIOD OF:

January-0 Through December-05

Page 1 of 1

	CURRENT MONTH ACTUAL	FEBRUARY 05				PERIOD TO DATE			
		ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$18,014,058	\$14,611,413	(\$1,402,643)	(\$0.09600)	\$41,105,908	\$29,857,468	(\$11,248,440)	(\$0.37674)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,201,763	3,957,746	(244,017)	(0.06166)	\$8,496,476	\$7,994,162	(502,314)	(0.06284)	
3 TOTAL	20,215,819	18,569,159	(1,646,660)	(0.08866)	\$49,602,385	\$37,851,630	(11,750,755)	(0.31044)	
4 FUEL REVENUES (NET OF REVENUE TAX)	24,269,061	18,569,159	(5,699,902)	(0.30896)	\$53,248,574	\$37,851,630	(15,396,944)	(0.40877)	
5 TRUE-UP REFUND/(COLLECTION)	264,955	264,955	0	0.00000	\$529,910	\$529,910	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	24,534,016	18,834,114	(5,699,902)	(0.30264)	\$53,778,484	\$38,361,540	(15,396,944)	(0.40115)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	4,318,197	264,955	(4,053,242)	(15.29785)	\$4,176,100	\$529,910	(3,646,190)	(6.88077)	
8 INTEREST PROVISION-THIS PERIOD (21)	(16,734)	4,919	21,653	4.40177	(\$36,097)	\$9,533	45,630	4.78668	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(9,824,784)	2,292,380	12,117,164	5.28585	(9,398,356)	2,287,766	11,686,122	5.10809	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(264,955)	(264,955)	0	0.00000	(\$529,910)	(\$529,910)	0	0.00000	
10a TRANSITION COST RECOVERY REFUND	13	0	(13)	0.00000	\$1	\$0	(1)	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(5,788,263)	2,297,299	8,085,561	3.51960	(5,788,263)	2,297,299	8,085,561	3.51960	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(5,788,263)	2,297,299	8,085,561	3.51960	(\$5,788,263)	\$2,297,299	\$8,085,561	\$3.51960	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(9,824,784)	2,292,380	12,117,164	5.28585					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(5,771,529)	2,292,380	8,063,909	3.51770					
15 TOTAL (13+14)	(15,596,313)	4,584,759	20,181,072	4.40177					
16 AVERAGE (50% OF 15)	(7,798,157)	2,292,380	10,090,536	4.40177					
17 INTEREST RATE - FIRST DAY OF MONTH	2.50	2.50	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.65	2.65	0	0.00000					
19 TOTAL (17+18)	5.150	5.150	0	0.00000					
20 AVERAGE (50% OF 19)	2.575	2.575	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.21458	0.21458	0	0.00000					
22 INTEREST PROVISION (16x21)	(\$16,734)	\$4,919	\$21,653	\$4.40177					

If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

February'05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	February'05	FGT	PGS	FTS-1 COMM. PIPELINE	20,586,560		20,586,560		\$181,367.5		\$0.88	
2	February'05	FGT	PGS	FTS-1 COMM. PIPELINE		8,424,340	8,424,340		74,218.4		\$0.88	
3	February'05	FGT	PGS	FTS-2 COMM. PIPELINE	4,653,580		4,653,580		31,551.2		\$0.68	
4	February'05	FGT	PGS	FTS-1 DEMAND	59,110,930		59,110,930			\$2,278,726.3	\$3.88	
5	February'05	FGT	PGS	FTS-1 DEMAND		8,427,290	8,427,290			324,872.02	\$3.85	
6	February'05	FGT	PGS	FTS-2 DEMAND	10,746,420		10,746,420			827,542.04	\$7.70	
7	February'05	FGT	PGS	NO NOTICE	9,380,000		9,380,000			46,431.00	\$0.50	
8	February'05	PARKED /UNPARKED	PGS	COMM. OTHER	(33,670)		(33,670)	(19,674.39)			\$58.43	
9	February'05	SONAT/SO GA	PGS	COMM. OTHER	(113,930)		(113,930)	(70,408.74)			\$61.80	
10	February'05	SONAT/SO GA	PGS	COMM. PIPELINE	4,436,870		4,436,870		15,381.5		\$0.35	
11	February'05	SONAT/SO GA	PGS	DEMAND	9,996,000		9,996,000			456,526.77	\$4.57	
12	February'05	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	7,997,930		7,997,930		17,115.9		\$0.21	
13	February'05	GULFSTREAM PIPELINE	PGS	DEMAND	9,800,000		9,800,000			546,056.00	\$5.57	
14	February'05	GULFSTREAM PIPELINE	PGS	COMM. OTHER	6,780		6,780	4,462.04			\$65.81	
15	February'05	BP ENERGY	PGS	COMM. OTHER	4,990,310		4,990,310	3,129,640.61			\$62.71	
16	February'05	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	0		0	39,000.00			#DIV/0!	
17	February'05	CHEVTEXACO	PGS	SWING	1,391,050		1,391,050	858,277.85		3,266.48	\$61.93	
18	February'05	CHEVTEXACO	PGS	COMM. OTHER	1,212,730		1,212,730	723,783.90			\$59.68	
19	February'05	CONOCO	PGS	COMM. OTHER	274,180		274,180	177,582.43			\$64.77	
20	February'05	CORAL	PGS	COMM. OTHER	200,000		200,000	129,000.00			\$64.50	
21	February'05	CROSSSTEX	PGS	COMM. OTHER	1,435,000		1,435,000	860,532.50			\$59.97	
22	February'05	EAGLE	PGS	COMM. OTHER	88,780		88,780	56,963.20			\$64.16	
23	February'05	HOUSTON PIPELINE	PGS	COMM. OTHER	1,957,670		1,957,670	1,201,769.30			\$61.39	
24	February'05	LOUIS DREYFUS	PGS	COMM. OTHER	2,555,050		2,555,050	1,600,897.76			\$62.66	
25	February'05	NATIONAL ENERGY	PGS	COMM. OTHER	93,390		93,390	55,520.37			\$59.45	
26	February'05	NOBLE	PGS	SWING	1,887,590		1,887,590	1,141,470.93		5,226.48	\$60.75	
27	February'05	NOBLE	PGS	COMM. OTHER	177,660		177,660	112,170.00			\$63.14	
28	February'05	OCCIDENTAL	PGS	COMM. OTHER	53,000		53,000	33,284.00			\$62.80	
29	February'05	ONEOK	PGS	SWING	0		0	0.00		1,194.90	#DIV/0!	
30	February'05	ONEOK	PGS	COMM. OTHER	1,989,730		1,989,730	1,239,676.12			\$62.30	
31	February'05	PROGRESS	PGS	COMM. OTHER	2,091,820		2,091,820	1,325,525.11			\$63.37	
32	February'05	PROLIANCE	PGS	COMM. OTHER	641,370		641,370	393,480.56			\$61.35	
33	February'05	SEQUENT	PGS	SWING	1,347,920		1,347,920	849,050.95		4,900.00	\$63.35	
34	February'05	SEQUENT	PGS	COMM. OTHER	32,270		32,270	20,878.89			\$64.70	
35	February'05	TAMPA ELECTRIC	PGS	COMM. OTHER	1,988,320		1,988,320	1,228,499.28			\$61.79	
36	February'05	TOTAL FINA	PGS	COMM. OTHER	1,082,750		1,082,750	673,513.25			\$62.20	
37	February'05	UNOCAL	PGS	COMM. OTHER	2,001,440		2,001,440	1,256,733.58			\$62.79	
38	February'05	VIRGINIA POWER	PGS	SWING	400,000		400,000	251,600.00		2,800.00	\$63.60	
39	February'05	VIRGINIA POWER	PGS	COMM. OTHER	78,000		78,000	50,466.00			\$64.70	
40	February'05	MITSUMI	PGS	COMM. OTHER	0		0	(30,800.00)			#DIV/0!	
41	February'05	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	49,940.00			#DIV/0!	
42	February'05	SEMPRA ENERGY	PGS	COMM. OTHER	0		0	(12,180.00)			#DIV/0!	
43	February'05	BP CORP. N.A., INC	PGS	COMM. OTHER	0		0	0.00			#DIV/0!	
44	February'05	CONSTELLATION-CPSI	PGS	COMM. OTHER	0		0	58,700.00			#DIV/0!	
45	February'05	BP CORP. N.A., INC	PGS	COMM. OTHER	0		0	44,550.00			#DIV/0!	
46	February'05	BNPP	PGS	COMM. OTHER	0		0	90,200.00			#DIV/0!	
47	February'05	MLCI	PGS	COMM. OTHER	0		0	26,600.00			#DIV/0!	
48	February'05	J. ARON & CO.	PGS	COMM. OTHER	0		0	309,300.00			#DIV/0!	
49	February'05	UBS	PGS	COMM. OTHER	0		0	79,300.00			#DIV/0!	
50	February'05	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405		2,162,405			20,845.58	\$0.96	
51	February'05	TRANS PROGRAM C/O	PGS	COMM. OTHER	160,884		160,884	92,025.58			\$57.20	
52	February'05	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	539,089		539,089	289,197.76			\$49.94	
53	Totals	**This report excludes prior month/period adjustments.			187,399,878	16,851,630	184,251,508	\$18,300,528.64	\$319,634.7	\$4,518,387.65	\$0.0	\$12.56

FOR THE PERIOD OF: January-05 Through December-05
PRESENT MONTH: February-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	BP AMOCO	DRN# 255292	3,500	3,395	98,000	95,060	6.22300	6.41546
2	BP AMOCO	DRN# 24139	536	520	15,000	14,550	6.50000	6.70103
3	CHEVRONTEX	DRN# 23422	4,968	4,819	139,105	134,932	6.17000	6.36082
4	CHEVRONTEX	DRN# 25809	318	308	8,900	8,633	5.98000	6.16495
5	CHEVRONTEX	DRN# 25809	178	173	4,997	4,847	5.75000	5.92784
6	CHEVRONTEX	DRN# 25809	527	511	14,755	14,312	5.90000	6.08247
7	CHEVRONTEX	DRN# 25809	190	184	5,309	5,150	5.82000	6.00000
8	CHEVRONTEX	DRN# 25809	134	130	3,739	3,627	5.94000	6.12371
9	CHEVRONTEX	DRN# 25809	179	173	5,000	4,850	5.91000	6.09278
10	CONOCO	DRN# 716	448	435	12,546	12,170	6.42000	6.61856
11	CONOCO	DRN# 716	343	333	9,599	9,311	6.50000	6.70103
12	CONOCO	DRN# 9903	188	183	5,273	5,115	6.57000	6.77320
13	CORAL	DRN# 716	357	346	10,000	9,700	6.42000	6.61856
14	CORAL	DRN# 716	357	346	10,000	9,700	6.48000	6.68041
15	CROSSTEX	DRN# 337605	5,000	4,850	140,000	135,800	5.99179	6.17710
16	CROSSTEX	DRN# 337605	125	121	3,500	3,395	6.19500	6.38660
17	EAGLE	DRN# 716	64	62	1,800	1,746	6.48000	6.68041
18	EAGLE	DRN# 314571	253	245	7,078	6,866	6.40000	6.59794
19	HOUSTON PIPELINE	DRN# 24662	4,000	3,880	112,000	108,640	6.19800	6.38969
20	HOUSTON PIPELINE	DRN# 24662	133	129	3,719	3,607	6.04000	6.22680
21		SUBTOTAL	21,797	21,143	610,320	592,010	6.21033	6.40240

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 479,049 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 474,521 dth's moved on the Southern Natural Gas pipeline shown on line 121 THRU 150, and 543,061 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 120

FOR THE PERIOD OF: PRESENT MONTH		January-05 February-05	Through	December-05				
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
22	HOUSTON PIPELINE	DRN# 25809	125	121	3,500	3,395	6.26000	6.4536
23	HOUSTON PIPELINE	DRN# 25809	179	173	5,000	4,850	6.27000	6.4639
24	HOUSTON PIPELINE	DRN# 25809	357	346	10,000	9,700	6.29000	6.4845
25	HOUSTON PIPELINE	DRN# 25809	536	520	15,000	14,550	6.04000	6.2268
26	HOUSTON PIPELINE	DRN# 25809	368	357	10,309	10,000	5.95000	6.1340
27	HOUSTON PIPELINE	DRN# 25809	190	184	5,309	5,150	5.75000	5.9278
28	HOUSTON PIPELINE	DRN# 25809	357	346	10,000	9,700	6.08000	6.2680
29	HOUSTON PIPELINE	DRN# 25809	280	272	7,840	7,605	6.12000	6.3092
30	HOUSTON PIPELINE	DRN# 25809	294	285	8,224	7,977	5.96000	6.1443
31	HOUSTON PIPELINE	DRN# 25809	174	169	4,866	4,720	5.90000	6.0824
32	LOUIS DREYFUS	DRN# 23422	286	277	8,000	7,760	6.06000	6.2474
33	LOUIS DREYFUS	DRN# 23422	179	173	5,000	4,850	6.35000	6.5463
34	LOUIS DREYFUS	DRN# 23422	179	173	5,000	4,850	6.38000	6.5773
35	LOUIS DREYFUS	DRN# 23422	1,138	1,104	31,857	30,901	6.13000	6.3195
36	LOUIS DREYFUS	DRN# 23422	357	346	10,000	9,700	6.23000	6.4226
37	LOUIS DREYFUS	DRN# 23422	179	173	5,000	4,850	5.98000	6.1649
38	LOUIS DREYFUS	DRN# 314571	364	353	10,200	9,894	6.36000	6.5567
39	LOUIS DREYFUS	DRN# 314571	170	165	4,761	4,618	6.48000	6.6804
SUBTOTAL		5,710	5,538	159,866	155,070	6.21033	6.4024	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 479,049 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 474,521 dth's moved on the Southern Natural Gas pipeline shown on line 121 THRU 150, and 543,061 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 120

FOR THE PERIOD OF: January-05 Through December-05
PRESENT MONTH February-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 LOUIS DREYFUS	DRN# 314571	243	236	6,814	6,610	6.46000	6.6597
42 LOUIS DREYFUS	DRN# 12740	293	284	8,200	7,954	6.43000	6.6288
43 LOUIS DREYFUS	DRN# 12740	383	372	10,737	10,415	6.39000	6.5876
44 LOUIS DREYFUS	DRN# 12740	355	344	9,936	9,638	6.45000	6.6494
45 NATIONAL ENERGY	DRN# 23422	334	324	9,339	9,059	5.94500	6.1288
46 NOBLE	DRN# 25809	1,833	1,778	51,324	49,784	6.16000	6.3505
47 NOBLE	DRN# 25809	179	173	5,000	4,850	6.05000	6.2371
48 NOBLE	DRN# 25809	179	173	5,000	4,850	6.25000	6.4433
49 NOBLE	DRN# 25809	146	142	4,101	3,978	6.27000	6.4639
50 NOBLE	DRN# 25809	119	115	3,333	3,233	6.30000	6.4948
51 NOBLE	DRN# 25809	506	490	14,156	13,731	6.05500	6.2422
52 NOBLE	DRN# 25809	179	173	5,000	4,850	5.83000	6.0103
53 NOBLE	DRN# 25809	179	173	5,000	4,850	5.79500	5.9742
54 NOBLE	DRN# 25809	146	142	4,097	3,974	6.08500	6.2732
55 NOBLE	DRN# 25809	181	176	5,068	4,916	6.19500	6.3866
56 NOBLE	DRN# 25809	586	568	16,395	15,903	5.94500	6.1288
57 NOBLE	DRN# 25809	179	173	5,000	4,850	5.88500	6.0670
58 NOBLE	DRN# 25809	179	173	5,000	4,850	5.84500	6.0257
			6,011	173,500	168,295	6.21033	6.4024

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 479,049 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 474,521 dth's moved on the Southern Natural Gas pipeline shown on line 121 THRU 150, and 543,061 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 120

FOR THE PERIOD OF:
PRESENT MONTH

January-05
February-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 NOBLE	DRN# 25809	179	173	5,000	4,850	5.91000	6.09278
61 NOBLE	DRN# 25809	99	96	2,771	2,688	5.93500	6.11856
62 NOBLE	DRN# 25809	666	646	18,647	18,088	5.76000	5.93814
63 NOBLE	DRN# 25809	727	705	20,353	19,742	6.22000	6.41237
64 NOBLE	DRN# 25809	242	235	6,784	6,580	6.12000	6.30928
65 NOBLE	DRN# 25809	240	233	6,730	6,528	5.84000	6.02062
66 NOBLE	DRN# 25809	190	184	5,309	5,150	6.26000	6.45361
67 NOBLE	DRN# 25809	179	173	5,000	4,850	6.29000	6.48454
68 NOBLE	DRN# 25809	159	154	4,457	4,323	6.38000	6.57732
69 NOBLE	DRN# 25809	107	104	3,000	2,910	6.35000	6.54639
70 ONEOK	DRN# 23703	147	143	4,121	3,997	6.14000	6.32990
71 ONEOK	DRN# 23703	850	825	23,805	23,091	6.40000	6.59794
72 ONEOK	DRN# 23703	1,071	1,039	30,000	29,100	6.10000	6.28866
73 ONEOK	DRN# 23703	357	346	10,000	9,700	6.23000	6.42268
74 ONEOK	DRN# 23703	331	321	9,258	8,980	6.20000	6.39175
75 ONEOK	DRN# 23703	1,054	1,022	29,507	28,622	6.02000	6.20619
76 ONEOK	DRN# 32606	357	346	10,000	9,700	6.35000	6.54639
77 ONEOK	DRN# 32606	357	346	10,000	9,700	6.46500	6.66495
78	SUBTOTAL	7,312	7,093	204,742	198,600	6.21033	6.40240

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 479,049 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 474,521 dth's moved on the Southern Natural Gas pipeline shown on line 121 THRU 150, and 543,061 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 120

FOR THE PERIOD OF:
PRESENT MONTH

January-05
February-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 ONEOK	DRN# 32606	1,772	1,719	49,626	48,137	6.25000	6.44330
80 ONEOK	DRN# 32606	157	152	4,396	4,264	6.47000	6.67010
81 ONEOK	DRN# 24662	73	71	2,044	1,983	6.30000	6.49485
82 ONEOK	DRN# 24662	168	163	4,710	4,569	5.90000	6.08247
83 ONEOK	DRN# 24662	103	100	2,891	2,804	6.32000	6.51546
84 ONEOK	DRN# 9903	308	298	8,615	8,357	6.50000	6.70103
85 PROLIANCE	DRN# 179841	2,291	2,222	64,137	62,213	6.13500	6.32474
86 SEQUENT	DRN# 241390	1,071	1,039	30,000	29,100	6.26500	6.45876
87 SEQUENT	DRN# 241390	115	112	3,227	3,130	6.47000	6.67010
88 TAMPA ELECTRIC	DRN# 716	357	346	10,000	9,700	6.43500	6.63402
89 TAMPA ELECTRIC	DRN# 23422	6,744	6,542	188,832	183,167	6.16500	6.35567
90 TOTAL GAS & POWER	DRN# 25809	128	124	3,575	3,468	6.27000	6.46392
91 TOTAL GAS & POWER	DRN# 25809		173	5,000	4,850	5.82000	6.00000
92 TOTAL GAS & POWER	DRN# 716		346	10,000	9,700	6.50000	6.70103
93 TOTAL GAS & POWER	DRN# 337605	3,000	2,910	84,000	81,480	6.19800	6.38969
94 UNOCAL	DRN# 255275	1,852	1,796	51,855	50,299	6.33050	6.52629
95 UNOCAL	DRN# 716		173	5,000	4,850	6.40000	6.59794
96 UNOCAL	DRN# 23422	375	364	10,500	10,185	6.23000	6.42268
97	SUBTOTAL	19,229	18,652	538,408	522,256	6.21033	6.40240

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 479,049 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 474,521 dth's moved on the Southern Natural Gas pipeline shown on line 121 THRU 150, and 543,061 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 120

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
February-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 UNOCAL	DRN# 23422	357	346	10,000	9,700	6.28000	6.4742
99 UNOCAL	DRN# 23422	179	173	5,000	4,850	6.35000	6.5463
100 UNOCAL	DRN# 23422	179	173	5,000	4,850	6.38000	6.5773
101 UNOCAL	DRN# 23422	738	716	20,661	20,041	5.94500	6.1288
102 UNOCAL	DRN# 23422	147	143	4,124	4,000	5.98000	6.1649
103 VIRGINIA POWER	DRN# 32606	1,071	1,039	30,000	29,100	6.23000	6.4226
104 VIRGINIA POWER	DRN# 32606	636	617	17,800	17,266	6.47000	6.6701
105 BP AMOCO	DRN# 8205175	4,000	3,880	111,997	108,637	6.35800	6.5546
106 CHEVRONTEX	DRN# 8205179	2,806	2,722	78,573	76,216	6.00864	6.1944
107 FLORIDA POWER	DRN# 8205171	729	707	20,408	19,796	6.43500	6.6340
108 FLORIDA POWER	DRN# 8205175	729	707	20,408	19,796	6.58000	6.7835
109 FLORIDA POWER	DRN# 8205179	729	707	20,408	19,796	6.59500	6.7989
110 FLORIDA POWER	DRN# 8205175	2,187	2,121	61,224	59,387	6.34500	6.5412
111 FLORIDA POWER	DRN# 8205175	729	707	20,408	19,796	6.17500	6.3659
112 FLORIDA POWER	DRN# 8205175	729	707	20,408	19,796	6.03500	6.2216
113 FLORIDA POWER	DRN# 8205175	1,640	1,591	45,918	44,540	6.26500	6.4587
114 SEQUENT	DRN# 8205171	714	693	20,000	19,400	6.43500	6.6340
115 SEQUENT	DRN# 8205171	292	283	8,162	7,917	6.68000	6.7835
116	SUBTOTAL	18,589	18,032	520,499	504,884	6.21033	6.4024

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 479,049 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 474,521 dth's moved on the Southern Natural Gas pipeline shown on line 121 THRU 150, and 543,061 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 120

FOR THE PERIOD OF: January-05 Through
PRESENT MONTH February-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MMBtu	(G)	(H) CITYGATE PRICE (Gx E)/F
117	SEQUENT	DRN# 8205171	357	346	10,000		6.71134
118	SEQUENT	DRN# 8205171	255	247	7,143		6.14433
119	SEQUENT	DRN# 8205171	357	346	10,000	9,700	6.24742
120	UNOCAL	DRN# 8205164	3,143	3,049	88,004	85,364	6.52629
121	BP AMOCO	DRN# 2780	5,000	4,850	140,000	135,800	6.48454
122	BP AMOCO	DRN# 2780	179	173	5,000	4,850	6.67010
123	BP AMOCO	DRN# 2780	179	173	5,000	4,850	6.42500
124	BP AMOCO	DRN# 2780	357	346	10,000	9,700	6.38144
125	BP AMOCO	DRN# 2780	161	156	4,517	4,381	6.25258
126	BP AMOCO	DRN# 2780	161	156	4,517	4,381	6.15979
127	BP AMOCO	DRN# 2780	179	173	5,000	4,850	6.47938
128	BP AMOCO	DRN# 2780	179	173	5,000	4,850	6.50515
129	BP AMOCO	DRN# 2780	536	520	15,000	14,550	6.28866
130	BP AMOCO	DRN# 2780	179	173	5,000	4,850	6.26804
131	BP AMOCO	DRN# 2780	179	173	5,000	4,850	6.53093
132	BP AMOCO	DRN# 2780	179	173	5,000	4,850	6.65464
133	BP AMOCO	DRN# 2780	179	173	5,000	4,850	6.60825
134	BP AMOCO	DRN# 2780	714	693	20,000	19,400	6.36598
135	SUBTOTAL		12,471	12,097	349,181	338,706	6.40240

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 479,049 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 474,521 dth's moved on the Southern Natural Gas pipeline shown on line 121 THRU 150, and 543,061 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 105 THRU 120

FOR THE PERIOD OF:
PRESENT MON

January-05
Through

December-05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	GROSS MONTHLY MMBtu	NET MONTHLY MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
136 BP AMOCO	DRN# 2780	179	173	5,000	4,850	6.05000	6.23711
137 BP AMOCO	DRN# 2780	179	173	5,000	4,850	6.27000	6.14433
138 BP AMOCO	DRN# 2780	179	173	5,000	4,850	6.29500	6.48965
139 BP AMOCO	DRN# 2780	536	520	15,000	14,550	6.08500	6.27320
140 BP AMOCO	DRN# 2780	179	173	5,000	4,850	6.06500	6.25258
141 BP AMOCO	DRN# 2780	5,000	4,850	140,000	135,800	6.25800	6.45155
142 LOUIS DREYFUS	DRN# 2780	189	184	5,300	5,141	6.28000	6.47423
143 OCCIDENTAL	DRN# 2780	244	236	6,823	6,618	6.48000	6.68041
145 SEQUENT	DRN# 2780	57	56	1,604	1,556	6.43500	6.63402
146 SEQUENT	DRN# 2780	709	709	20,469	19,855	6.20000	6.39175
147 SEQUENT	DRN# 2780	206	200	5,779	5,606	6.29500	6.48969
148 SEQUENT	DRN# 2780	357	346	10,000	9,700	6.32000	6.51548
149 SEQUENT	DRN# 2780	172	167	4,812	4,668	6.11000	6.29897
150 TAMPA ELECTRIC	DRN# 2780	204	197	5,700	5,529	6.38000	6.57732
151		0	0	0	0	0.00000	#DIV/0!
152		0	0	0	0	0.00000	#DIV/0!
153	SUBTOTAL	8,589	8,331	240,487	233,272	6.21033	6.40240
154	TOTAL	99,893	96,896	2,797,003	2,713,093	6.21033	6.40240

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PCS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 479,049 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth. (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 474,521 dth's moved on the Southern Natural Gas pipeline shown on line 121 THRU 150, and 543,061 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 105 THRU 120

ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

FOR THE MONTH OF:

February-05

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
HERM SALES (FIRM)								
1 RESIDENTIAL	9,972,991	11,088,534	1,115,543	0.11186	20,402,093	23,522,809	3,120,716	0.15296
2 SMALL COMM. SERVICE	339,048	309,939	(29,109)	(0.08586)	672,496	629,009	(43,487)	(0.06467)
3 GENERAL SERVICE-1	5,399,884	5,472,476	72,592	0.01344	10,957,489	10,974,118	16,629	0.00152
4 GENERAL SERVICE-2	1,769,985	1,733,881	(36,104)	(0.02040)	3,525,372	3,608,186	82,814	0.02349
5 GENERAL SERVICE-3	905,122	1,074,270	169,148	0.18688	1,785,439	2,144,495	359,056	0.20110
6 GENERAL SERVICE-4	197,068	161,210	(35,858)	(0.18196)	350,559	324,786	(25,773)	(0.07352)
7 GENERAL SERVICE-5	123,681	89,413	(34,268)	(0.27707)	353,944	179,622	(174,322)	(0.49251)
8 NATURAL GAS VEH. SALES	(12)	5,453	5,465	(455.41667)	5,048	10,825	5,777	1.14424
9 COMM. ST. LIGHTING	13,409	20,267	6,858	0.51144	37,314	44,035	6,721	0.18013
10 WHOLESALE	37,740	52,022	14,282	0.37845	73,710	89,337	15,627	0.21201
10A OFF SYSTEM SALES	12,193,990	0	(12,193,990)	(1.00000)	25,589,450	0	(25,589,450)	(1.00000)
11 TOTAL FIRM SALES	30,952,906	20,007,465	(10,945,441)	(0.35362)	63,752,913	41,527,222	(22,225,691)	(0.34862)
12 INTERRUPTIBLE SMALL	61,744	0	(61,744)	(1.00000)	63,573	0	(63,573)	
13 INTERRUPTIBLE LV-1	24,740	0	(24,740)	(1.00000)	24,740	0	(24,740)	(1.00000)
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!
15 TOTAL INT. SALES	86,484	0	(86,484)	(1.00000)	88,313	0	(88,313)	(1.00000)
HERMS SALES (TRANSPORTATION)								
16A SMALL COMM. SERVICE	43,497	39,995	(3,502)	(0.08050)	88,745	87,008	(1,737)	(0.01958)
16 GENERAL SERVICE-1	6,029,648	5,566,626	(463,022)	(0.07679)	12,205,167	11,368,284	(836,883)	(0.06857)
17 GENERAL SERVICE-2	6,191,944	6,042,152	(149,792)	(0.02419)	12,586,980	12,307,817	(279,163)	(0.02218)
18 GENERAL SERVICE-3	6,720,061	6,335,374	(384,687)	(0.05724)	13,618,823	12,807,916	(810,907)	(0.05954)
19 GENERAL SERVICE-4	4,041,481	4,113,559	72,078	0.01783	8,139,302	8,238,773	99,471	0.01222
20 GENERAL SERVICE-5	5,921,885	5,320,141	(601,744)	(0.10161)	11,989,762	10,946,947	(1,042,815)	(0.08698)
21 NATURAL GAS VEHICLE SALES	35,334	42,561	7,227	0.20454	80,608	82,320	1,713	0.02124
22 WHOLESALE	42	16,974	16,932	404.10740	364	30,533	30,169	82.81279
23 COMM. ST. LIGHTING	72,020	78,056	6,036	0.08381	130,267	174,267	44,000	0.33777
24 INTERRUPTIBLE SMALL	4,094,137	4,644,105	549,968	0.13433	8,771,930	9,561,064	789,134	0.08996
25 INTERRUPTIBLE LV-1	15,913,208	17,558,973	1,645,765	0.10342	33,860,983	36,699,786	2,838,804	0.08384
26 INTERRUPTIBLE LV-2	18,121,099	21,300,062	3,178,963	0.17543	31,937,000	42,151,880	10,214,880	0.31984
27 TOTAL TRANSPORTATION	67,184,354	71,058,578	3,874,224	0.05767	133,409,930	144,456,595	11,046,665	0.08280
	98,223,743	91,066,043	(7,157,700)	(0.07287)	197,251,155	185,983,817	(11,267,338)	(0.05712)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
29 RESIDENTIAL	288,318	288,570	252	0.00087	573,759	576,015	2,256	0.00393
30 SMALL COMMERCIAL	5,761	5,526	(235)	(0.04079)	11,495	11,064	(431)	(0.03749)
31 GENERAL SERVICE-1	11,055	11,472	417	0.03772	22,160	22,906	746	0.03366
32 GENERAL SERVICE-2	697	731	34	0.04878	1,398	1,453	55	0.03934
33 GENERAL SERVICE-3	114	123	9	0.07895	229	244	15	0.06550
34 GENERAL SERVICE-4	11	5	(6)	(0.54545)	22	10	(12)	(0.54545)
35 GENERAL SERVICE-5	4	3	(1)	(0.25000)	8	6	(2)	(0.25000)
36 NATURAL GAS VEH. SALES	8	8	0	0.00000	16	16	0	0.00000
37 COMM. ST. LIGHTING	40	40	0	0.00000	82	80	(2)	(0.02439)
38 WHOLESALE	5	5	0	0.00000	10	11	1	0.10000
38A OFF SYSTEM SALES	13	0	(13)	(1.00000)	32	0	(32)	(1.00000)
39 TOTAL FIRM	306,026	306,483	457	0.00149	609,211	611,805	2,594	0.00426
AVERAGE NUMBER OF CUSTOMERS (INT.)								
40 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)
41 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!
42 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!
43 TOTAL INT.	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
43A SMALL COMM. SERVICE	355	316	(39)	(0.10986)	713	632	(81)	(0.11360)
44 GENERAL SERVICE-1	7,808	7,469	(339)	(0.04342)	15,499	14,938	(561)	(0.03620)
45 GENERAL SERVICE-2	2,300	2,272	(28)	(0.01217)	4,585	4,544	(41)	(0.00894)
46 GENERAL SERVICE-3	653	646	(7)	(0.01072)	1,306	1,292	(14)	(0.01072)
47 GENERAL SERVICE-4	129	131	2	0.01550	259	262	3	0.01158
48 GENERAL SERVICE-5	93	89	(4)	(0.04301)	180	178	(2)	(0.01111)
49 NATURAL GAS VEHICLE SALES	10	12	2	0.20000	20	24	4	0.20000
50 WHOLESALE	1	1	0	0.00000	2	3	1	0.50000
51 COMM. ST. LIGHTING	31	57	26	0.83871	68	114	46	0.67647
52 INTERRUPTIBLE SMALL	29	31	2	0.06897	58	62	4	0.06897
53 INTERRUPTIBLE LV-1	15	17	2	0.13333	30	34	4	0.13333
54 INTERRUPTIBLE LV-2	5	7	2	0.40000	10	14	4	0.40000
55 TOTAL TRANSP. CUSTOMERS	11,429	11,048	(381)	(0.03334)	22,730	22,097	(633)	(0.02785)
56 TOTAL CUSTOMERS	317,456	317,531	75	0.00024	631,943	633,902	1,959	0.00310

ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

FOR THE MONTH OF:

February-05

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
57 RESIDENTIAL	35	38				41		
58 SMALL COMMERCIAL	59	56			57			
59 GENERAL SERVICE-1	488	477			479			
60 GENERAL SERVICE-2	2,539	2,372			2,483			
61 GENERAL SERVICE-3	7,940	8,734			8,789			
62 GENERAL SERVICE-4	17,915	32,242			32,479			
63 GENERAL SERVICE-5	30,920	29,804			29,937			
64 NATURAL GAS VEH. SALES	(2)	682			677			
65 COMM. ST. LIGHTING	335	507			550			
66 WHOLESALE	7,548	10,404			8,122		751	
66A OFF SYSTEM SALES	937,999	#DIV/0!	2,856	0.37845	7,371			0.10183
67 INTERRUPTIBLE SMALL	61,744	#DIV/0!	#DIV/0!	#DIV/0!	799,670	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	31,787	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	123	127	4	0.03298	124	138	13	0.10608
71 GENERAL SERVICE-1(TRANSP.)	772	745	(27)	(0.03489)	787	761	(26)	(0.03359)
72 GENERAL SERVICE-2(TRANSP.)	2,692	2,659	(33)	(0.01217)	2,745	2,709	(37)	(0.01336)
73 GENERAL SERVICE-3(TRANSP.)	10,291	9,807	(484)	(0.04703)	10,428	9,913	(515)	(0.04935)
74 GENERAL SERVICE-4(TRANSP.)	31,329	31,401	72	0.00230	31,426	31,446	20	0.00063
75 GENERAL SERVICE-5(TRANSP.)	63,676	59,777	(3,899)	(0.06124)	66,610	61,500	(5,110)	(0.07672)
76 NATURAL GAS VEHICLES(TRANSP.)	3,533	3,547	13	0.00379	4,030	3,430	(600)	(0.14896)
77 WHOLSALE(TRANSP.)	42	16,974	16,932	404.10740	182	10,178	9,996	54.87519
78 COMM. ST. LIGHTING(TRANSP.)	2,323	1,369	(954)	(0.41056)	1,916	1,529	(387)	(0.20203)
79 INTERRUPTIBLE SMALL (TRANSP.)	141,177	149,810	8,633	0.06115	151,240	154,211	2,971	0.01964
80 INTERRUPTIBLE LV-1 (TRANSP.)	1,060,881	1,032,881	(28,000)	(0.02639)	1,128,699	1,079,405	(49,294)	(0.04367)
81 INTERRUPTIBLE LV-2 (TRANSP.)	3,624,220	3,042,866	(581,354)	(0.16041)	3,193,700	3,010,849	(182,851)	(0.05725)

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: February 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT) -----	23	*		\$212,918.56	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges -----	14(Line2)	*		\$15,381.55	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges -----	15(Line5)	*		\$17,115.90	
4 Commodity Pipeline (FGT)-Jan'05 Accrual Adj:					
Invoice-FGT-----	90-122(Totals plus lines 1-6)	*	\$240,233.31		
Invoice-FGT-----	123-131	*	\$44,101.05		
Less Prior Month's Accrual of Usage Charges (FGT)-----		25	(\$280,453.70)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	88			\$3,880.66	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: February 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG/SO GA)-Jan'05 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	135	*	\$11,408.13		
Invoice-South Georgia Facilities-----	139	*	\$5,304.90		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		14(Line2)	(\$16,708.42)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	132(Line6)			\$4.61	
6 Commodity Pipeline-(Gulfstream)-Jan'05 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	141-148(excl. line 1)	*	\$8,212.08		
Invoice-Gulfstream Natural Gas System-----	149&150		\$22,095.20		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		15(Line5)	(\$26,108.50)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	140(line15&18)			\$4,200.78	
7 Commodity Pipeline-Central florida Gas-----	21			\$39,000.00	
8 Parked/Unparked Gas- Prior Month Adj.-----	153			\$93,093.00	
9 TOTAL COMMODITY (Pipeline)-----					<u>\$385,595.06</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
 CURRENT MONTH: February 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
10 Accrued Swing Service-Demand-3rd Party Suppliers-----	25			\$17,387.86	
11 Accrued Swing Service-Commodity-3rd Party Suppliers-----	26-31			\$3,100,399.73	
12 Swing Service-Demand-3rd Party Suppliers-Jan'05 Accrual Adj:					
Invoice-----	55 (lines 2), 70 (line 2), 72 (line 2), 79 (line 1, 2), 86 (line 1)		\$15,582.77		
Less Prior Month's Accrual of Swing Service-Comm. Charges--		27	(\$17,700.85)		
Sub-Total (Detailed Worksheet)-----	42 (lines 8-9)			(\$2,118.08)	
13 SNG./SO.GA- Prior Month Adjustment-----	132 (line 12)			(\$70,205.00)	
14 TOTAL SWING SERVICE-----					<u>\$3,045,464.51</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: February 2005

	Page Number		Amount	Accumulative Amount	Total
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
15 Purchases from 3rd Party Suppliers					
Accruals for Gas Purchased-----	32-37,(Less pages 26-28)		\$8,081,144.07		
Accruals for Gas Purchased-----	37-39,(Less Pages 29-30)		\$6,138,306.59		
Accruals for Gas Purchased-----	40(Less Page 31)		\$50,466.00		
Hedge Settlement-----	20		\$615,610.00	\$14,885,526.66	
16 Purchases-3rd Party Suppliers-Jan'05 Accrual Adj					
Supplier Invoices-----	43-54,56-69,70(less lines 1,3)		\$10,784,044.91		
Supplier Invoices-----	71,73-78,79(excl. line1-6),80-84		\$5,464,815.30		
Supplier Invoices-----	85,86(excl. line 1)		\$1,007,104.47		
Less Prior Month's Accruals for Gas Purchased-----			(\$17,231,278.99)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	41(lines1-5),42(Line7)			\$24,685.69	
17 Purchases-3rd Party Suppliers (Gulfstream)-Jan'05 Accrual Adj					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	151-152		\$13,096.43		
Less Prior Month's Accrual of (Imbalance Cashout)		15	\$0.00		
Sub-Total (Also on Actual/Accrual Reconciliation)----	140(line 3)			\$13,096.43	
18 Cashouts-Peoples' Transportation Customers-----	161			\$269,198.00	
19 NCTS Program Cashouts-----	162			\$92,025.58	
20 Parked Gas/UnParked-----	22			(\$19,674.39)	
21 Comm. Other (SNG/SO, Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	14(Line1)			(\$70,408.74)	
22 Comm. Other (Gulfstream):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	15(Line1)			\$4,462.04	
23 Bookouts-Jan'05-----	160			(\$371,489.00)	
24 Imbalance Cashout (FGT)-Dec'04-----	159			(\$1,852,662.68)	
25 Houston Pipeline-Prior Period Adj-----	154(Line1),155(line1)			\$320.04	
26 Infinite Energy-Prior Period Adj-----	156(line1)			\$1,859.63	
27 Purchases-3rd Party Suppliers (SNG/SO, GA)-Nov'04 Accrual Adj.:					
Invoice for Imbalance Cashout-----	136(line1),137(line1)		\$10,796.62		
Less Prior Month's Accrual for Imbalance Cashout-----		14(Line1)	(\$10,798.33)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	132(line 3)			(\$1.71)	
28 TOTAL COMMODITY (Other)-----					\$12,976,937.55

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: February 2005

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>DEMAND</u>					
29 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,129,795.86		
Invoice-FGT					
Line 1-----		10	\$1,320,351.76		
Invoice-FGT					
Line 2-----			\$0.00		
Invoice-FGT					
Line 1-----		13	\$21,330.40		
Total Demand (FGT)-----				\$4,471,478.02	
30 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		14(Line3)		\$456,526.77	
31 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		15(Line6)		\$546,056.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: February 2005

	Page Number		Amount	Accumulative	Total
	Current Mo's Filing	Prior Mo's Filing			
32 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-7	(\$1,185,480.88)		
Invoice-FGT (Relinq. Credits)-----		10-12	(\$492,809.72)		
Invoice-FGT (Relinq. Credits)-----		13	(\$24,330.40)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,669,600.80)	
33 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		8-9		\$313,026.01	
34 Capacity Discount-----		157		\$20,845.58	
35 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		24		(\$8,634.81)	
36 Volumetric Relinquishment Credit (FGT) - Jan'05 Accrual Adj.-----		89		(\$0.01)	
37 TOTAL DEMAND-----					<u>\$4,129,696.76</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
 CURRENT MONTH: February 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
38 Administrative Costs-----	N/A			\$54,423.06	
39 Transportation Trailer Charges-----		16-18		\$171,721.08	
39 Odorant Charges-----		19		\$46,005.72	
41 TOTAL OTHER-----					<u>\$272,149.86</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2005.xls

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
February-05

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	9,380,000	16	46,431.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	59,334,920	19	2,287,361.19	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(223,990)	19	(8,634.81)	5
3a FTS-1 VOL. RELINQ. CREDIT-Jan'05 Acc.Adj.	DEMAND*	0	19	(0.01)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	10,746,420	19	827,542.04	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	20,586,560	15	181,367.59	1
5a FTS-1 USAGE CHARGE-Jan'05 Accrual Adj.	COMM. PIPELINE	440,470	15	3,880.86	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,653,580	15	31,551.27	1
7 PARKED GAS/UNPARKED GAS	COMM. PIPELINE*	954,800	18	93,093.00	4
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(2,903,860)	18	(1,852,662.68)	4
9 TOTAL FGТ		<u>102,968,900</u>		<u>\$1,809,929.25</u>	
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	4,436,870	15	15,381.55	1
11 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	9,996,000	19	456,526.77	5
12 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	(113,930)	18	(70,408.74)	4
13 GULFSTREAM PIPELINE	COMM. PIPELINE	7,997,930	15	17,115.90	1
14 GULFSTREAM PIPELINE	DEMAND	9,800,000	19	546,056.00	5
15 GULFSTREAM PIPELINE	COMM. OTHER	6,780	18	4,462.04	4
16 TRANSPORT TRAILER CHARGES	OTHER			171,721.08	6
17 ADMINISTRATIVE COSTS	OTHER			54,423.06	6
18 ODORANT CHARGES	OTHER			46,005.72	6
19 BOOKOUTS	COMM. OTHER	(593,670)	18	(371,489.00)	4
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	539,089	18	269,197.76	4
21 NCTS PROGRAM C/O'S	COMM. OTHER	160,884	18	92,025.58	4
22 CENTRAL FLORIDA GAS	COMM. PIPELINE	0	15	39,000.00	1
23 BP ENERGY	COMM. OTHER	4,990,310	18	3,129,640.61	4
24 CHEVTEXACO	SWING-DEMAND			3,266.48	3
25 CHEVTEXACO	SWING-COMM.	1,391,050	17	858,277.85	3
26 CHEVTEXACO	COMM. OTHER	1,212,730	18	723,783.90	4
27 CONOCO	COMM. OTHER	274,180	18	177,582.43	4
28 CORAL	COMM. OTHER	200,000	18	129,000.00	4
29 CROSSTEX	COMM. OTHER	1,435,000	18	860,532.50	4
30 EAGLE	COMM. OTHER	88,780	18	56,963.20	4
31 HOUSTON PIPELINE	COMM. OTHER	1,957,670	18	1,201,769.30	4
32 LOUIS DREYFUS	COMM. OTHER	2,555,050	18	1,600,897.76	4
33 NATIONAL ENERGY	COMM. OTHER	93,390	18	55,520.37	4
34 NOBLE	SWING-DEMAND			5,226.48	3
35 NOBLE	SWING-COMM.	1,887,590	17	1,141,470.93	3
36 NOBLE	COMM. OTHER	177,660	18	112,170.00	4
37 OCCIDENTAL	COMM. OTHER	53,000	18	33,284.00	4
38 ONEOK	SWING-DEMAND			1,194.90	3
39 ONEOK	COMM. OTHER	1,989,730	18	1,239,676.12	4
40 PROGRESS	COMM. OTHER	2,091,820	18	1,325,525.11	4
41 PROLIANCE	COMM. OTHER	641,370	18	393,480.56	4
42 SEQUENT	SWING-DEMAND			4,900.00	3
43 SEQUENT	SWING-COMM.	1,347,920	17	849,050.95	3
44 SEQUENT	COMM. OTHER	32,270	18	20,878.69	4
45 TAMPA ELECTRIC	COMM. OTHER	1,988,320	18	1,228,499.28	4
46 TOTAL FINA	COMM. OTHER	1,082,750	18	673,513.25	4
47 UNOCAL	COMM. OTHER	2,001,440	18	1,256,733.58	4
48 VIRGINIA POWER	SWING-DEMAND			2,800.00	3
49 VIRGINIA POWER	SWING-COMM.	400,000	17	251,600.00	3
50 VIRGINIA POWER	COMM. OTHER	78,000	18	50,466.00	4
51 PARKED GAS/UNPARKED GAS	COMM. OTHER	(33,670)	18	(19,674.39)	4
52 MITSUI	COMM. OTHER	0	18	(30,800.00)	4
53 SOCIETE GENERALE	COMM. OTHER	0	18	(3,760.00)	4
54 SEMPRA ENERGY	COMM. OTHER	0	18	(12,180.00)	4
55 CONSTELLATION	COMM. OTHER	0	18	58,700.00	4
56 J. ARON & CO.	COMM. OTHER	0	18	309,300.00	4
57 BNPP	COMM. OTHER	0	18	90,200.00	4
58 BP CORP. N.A., INC.	COMM. OTHER	0	18	44,550.00	4
59 MLCI	COMM. OTHER	0	18	26,600.00	4
60 UBS	COMM. OTHER	0	18	79,300.00	4
61 SOCIETE GENERALE	COMM. OTHER	0	18	53,700.00	4
62 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,845.58	5
63 GAS PURCHASES-Jan'05 Accrual Adj.	SWING-DEMAND			(2,118.08)	3
64 GAS PURCHASES-Jan'05 Accrual Adj.	COMM. OTHER	47,850	18	24,685.69	4
65 HOUSTON PIPELINE	COMM. OTHER**	3,150	18	2,484.09	4
66 HOUSTON PIPELINE	COMM. OTHER**	(3,150)	18	(2,164.05)	4
67 INFINITE ENERGY	COMM. OTHER**	2,890	18	1,859.63	4
68 GULFSTREAM PIPELINE-Jan'05 Accrual Adj.	COMM. OTHER	19,860	18	13,096.43	4
69 GULFSTREAM PIPELINE-Jan'05 Accrual Adj.	COMM. PIPELINE	1,506,460	15	4,200.78	1
70 SONAT/SO. GA. P/L-Jan'05 Accrual Adj.	SWING SERVICE	(57,350)	17	(70,205.00)	3
71 SONAT/SO. GA. P/L-Jan'05 Accrual Adj.	COMM. OTHER	70	18	(1.71)	4
72 SONAT/SO. GA. P/L-Jan'05 Accrual Adj.	COMM. PIPELINE	0	15	\$4.61	1
73 TOTAL		<u>166,817,398</u>		<u>\$20,856,274.80</u>	

*Prior Month Adjustment
**Prior Period Adjustment



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/01/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	March 01, 2005	Invoice Total Amount:	\$2,020,766.18
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00287370
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400002644
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 11, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	938,000	46,431.00	01 - 28	
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	8,118,798	3,129,795.86	01 - 28	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(8,736)	-3,367.73	01 - 28	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(18,200)	-7,016.10	01 - 28	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(17,864)	-6,886.57	01 - 28	
01				Temporary Relinquishment Credit - Award # 11812 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(8,092)	-3,119.47	01 - 28	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(87,612)	-33,774.43	01 - 28	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0000	0.0000	0.3855	(179,396)	-69,157.16	01 - 28	
01											RC2	0.3855	0.0000	0.0000	0.3855	(160,192)	-57,899.02	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Start D/T:	03/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ASA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 01, 2005
Svc Req:	008922738	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$2,020,788.18
Invoice Identifier:	00287370
Account Number:	4000002544
Net Due Date:	March 11, 2005

Begin Transaction Date:	February 01, 2005	End Transaction Date:	February 28, 2005	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	-------------------	------------------------------	-------------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11813 At DRN 255292																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(5,796)	-2,234.36	01 - 28	
	Temporary Relinquishment Credit - Award # 12335 At DRN 12740																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(33,600)	-12,952.80	01 - 28	
	Temporary Relinquishment Credit - Award # 12488 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,380)	-917.49	01 - 28	
	Temporary Relinquishment Credit - Award # 12570 At DRN 32608																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,500)	-1,349.25	01 - 28	
	Temporary Relinquishment Credit - Award # 12624 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(57,624)	-22,214.05	01 - 28	
	Temporary Relinquishment Credit - Award # 12667 At DRN 11224																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(120,540)	-46,488.17	01 - 28	
	Temporary Relinquishment Credit - Award # 12667 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(305,424)	-117,740.95	01 - 28	
	Temporary Relinquishment Credit - Award # 12667 At DRN 25809																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(28,812)	-11,107.03	01 - 28	
	Temporary Relinquishment Credit - Award # 12667 At DRN 32608																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$2,020,766.18
Invoice Identifier:	00287370
Account Number:	4000002544
Net Due Date:	March 11, 2005

Begin Transaction Date:	February 01, 2005	End Transaction Date:	February 28, 2005	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	-------------------	------------------------------	-------------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3855	0.0000	0.0000	0.3855	(46,052)	-17,367.55	01 - 28	
	Temporary Relinquishment Credit - Award # 12859 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(26,282)	-10,135.57	01 - 28	
	Temporary Relinquishment Credit - Award # 12859 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(53,788)	-20,735.27	01 - 28	
	Temporary Relinquishment Credit - Award # 12859 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,640)	-1,403.22	01 - 28	
	Temporary Relinquishment Credit - Award # 12873 At DRN 314671																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(15,668)	-6,040.01	01 - 28	
	Temporary Relinquishment Credit - Award # 12890 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(186,000)	-75,558.00	01 - 28	
	Temporary Relinquishment Credit - Award # 12855 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(25,200)	-9,714.60	01 - 28	
	Temporary Relinquishment Credit - Award # 12984 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(24,948)	-9,617.45	01 - 28	
	Temporary Relinquishment Credit - Award # 13011 At DRN 157553																		
01	W										RC2	0.3855	0.0000	0.0000	0.3855	(41,328)	-15,931.94	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Blmt D/T:	03/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2005	Invoice Total Amount:	\$2,020,768.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00287370
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 11, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 13011 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(48,524)	-18,706.00	01 - 28	
	Temporary Relinquishment Credit - Award # 13011 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(13,328)	-5,137.84	01 - 28	
	Temporary Relinquishment Credit - Award # 13059 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(11,508)	-4,436.33	01 - 28	
	Temporary Relinquishment Credit - Award # 13081 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(19,768)	-7,620.56	01 - 28	
	Temporary Relinquishment Credit - Award # 13081 At DRN 25809																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(23,604)	-9,099.34	01 - 28	
	Temporary Relinquishment Credit - Award # 13081 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(7,280)	-2,806.44	01 - 28	
	Temporary Relinquishment Credit - Award # 13156 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(19,628)	-7,566.59	01 - 28	
	Temporary Relinquishment Credit - Award # 13157 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(33,628)	-12,963.59	01 - 28	
	Temporary Relinquishment Credit - Award # 13157 At DRN 23422																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2005	Invoice Total Amount:	\$2,020,766.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00287370
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 11, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 13157 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(40,180)	-15,489.39	01 - 28	
01				Temporary Relinquishment Credit - Award # 13158 At DRN 157653							RC2	0.3855	0.0000	0.0000	0.3855	(7,644)	-2,946.76	01 - 28	
01				Temporary Relinquishment Credit - Award # 13158 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(13,104)	-5,051.69	01 - 28	
01				Temporary Relinquishment Credit - Award # 13158 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(15,652)	-8,033.85	01 - 28	
01				Temporary Relinquishment Credit - Award # 42276 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(28,364)	-10,934.32	01 - 28	
01				Temporary Relinquishment Credit - Award # 42279 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(43,512)	-16,773.88	01 - 28	
01				Temporary Relinquishment Credit - Award # 42282 At DRN 32606							RC2	0.3855	0.0000	0.0000	0.3855	(22,708)	-8,763.93	01 - 28	
01				Temporary Relinquishment Credit - Award # 42284 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(78,888)	-29,640.32	01 - 28	
01	5										RC2	0.3855	0.0000	0.0000	0.3855	(102,872)	-39,657.16	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Strt D/T:	03/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2005	Invoice Total Amount:	\$2,020,766.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00287370
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 11, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42284 At DRN 28168																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(75,684)	-29,176.18	01 - 28	
	Temporary Relinquishment Credit - Award # 42286 At DRN 28168																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,092)	-420.97	01 - 28	
	Temporary Relinquishment Credit - Award # 42288 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(28,488)	-10,211.12	01 - 28	
	Temporary Relinquishment Credit - Award # 42290 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(112,000)	-43,176.00	01 - 28	
	Temporary Relinquishment Credit - Award # 42294 At DRN 11224																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(147,198)	-58,744.06	01 - 28	
	Temporary Relinquishment Credit - Award # 42294 At DRN 12740																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(118,552)	-45,701.80	01 - 28	
	Temporary Relinquishment Credit - Award # 42294 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(134,708)	-51,929.93	01 - 28	
	Temporary Relinquishment Credit - Award # 42294 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(184,052)	-63,242.05	01 - 28	
	Temporary Relinquishment Credit - Award # 42294 At DRN 24229																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRU. All contribution payments must be clearly and specifically marked as 'GRU Contributions', and the GRU Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	03/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 01, 2005	Invoice Total Amount:	\$2,020,766.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-23282-000 00287370
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 11, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3855	0.0000	0.0000	0.3855	(140,000)	-63,970.00	01 - 28	
	Temporary Relinquishment Credit - Award # 42294 At DRN 286472																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(82,292)	-31,723.57	01 - 28	
	Temporary Relinquishment Credit - Award # 42294 At DRN 28168																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(756)	-291.44	01 - 28	
	Temporary Relinquishment Credit - Award # 42297 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,608)	-2,547.38	01 - 28	
	Temporary Relinquishment Credit - Award # 42314 At DRN 157553																		

COPY

Invoice Total Amount: **6,899,482** **2,020,766.18**

This invoice reflects settlement rates (Docket No. RP04-12) effective March 1, 2005

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM	Remit to Party: 008924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 03/01/2005 12:00 AM
	Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
	Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
	Payee: 006924518	Contact Phone: 713-853-0826

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: March 01, 2005	Invoice Total Amount: \$318,026.01
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 01-90-000-23202-000 00287482
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: March 11, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											R3A	0.3855	0.0000	0.0000	0.3855	181,952	62,432.50	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 157553															
01											R3A	0.3855	0.0000	0.0000	0.3855	140,000	53,970.00	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 24862															
01											R3A	0.3855	0.0000	0.0000	0.3855	112,000	43,176.00	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 255292															
01											R3A	0.3855	0.0000	0.0000	0.3855	224,000	86,352.00	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 314571															
01											R3A	0.3855	0.0000	0.0000	0.3855	62,048	23,919.50	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 32808															
01											R3A	0.3855	0.0000	0.0000	0.3855	17,304	6,670.69	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 42237 At DRN 10881															
01											R3A	0.3855	0.0000	0.0000	0.3855	4,424	1,705.45	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 42237 At DRN 11224															
01											R3A	0.3855	0.0000	0.0000	0.3855	21,252	8,182.65	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 42237 At DRN 12740															
01	8										R3A	0.3855	0.0000	0.0000	0.3855	1,876	723.20	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	03/01/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2005	Invoice Total Amount:	313,028.01
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00287482
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 11, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Acquisition Reservation Charge - Award # 42237 At DRN 23422																			
01											R3A	0.3855	0.0000	0.0000	0.3855	280	107.94	01 - 28		
	Temporary Acquisition Reservation Charge - Award # 42237 At DRN 23703																			
01											R3A	0.3855	0.0000	0.0000	0.3855	2,296	885.11	01 - 28		
	Temporary Acquisition Reservation Charge - Award # 42237 At DRN 24662																			
01											R3A	0.3855	0.0000	0.0000	0.3855	5,152	1,986.10	01 - 28		
	Temporary Acquisition Reservation Charge - Award # 42237 At DRN 50031																			
01											R3A	0.3855	0.0000	0.0000	0.3855	21,644	8,343.76	01 - 28		
	Temporary Acquisition Reservation Charge - Award # 42237 At DRN 7244																			
01											R3A	0.3855	0.0000	0.0000	0.3855	16,632	6,411.64	01 - 28		
	Temporary Acquisition Reservation Charge - Award # 42237 At DRN 9903																			
01											R3A	0.3855	0.0000	0.0000	0.3855	21,140	8,149.47	01 - 28		
	Temporary Acquisition Reservation Charge - Award # 42237 At DRN 9906																			
																Invoice Total Amount:	812,000	313,028.01		

This invoice reflects settlement rates (Docket No. RP04-12) effective March 1, 2005

9

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAM
ED ELLIOTT
P.O. BOX 3285
TAMPA FL 33601

Remit to Party: 008924518
FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 203142
Houston TX 77216-3142

Payee: 008924518

Stmt D/T: 03/01/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank: FLORIDA GAS TRANSMISSION COI

Payee's Name: MARION COLLINS

Contact Name: MARION COLLINS

Contact Phone: 713-853-0628

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922738
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: March 01, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$827,542.04

Invoice Identifier: 01-90-00-23202-000 00287539

Account Number: 4000002544

Net Due Date: March 11, 2005

Begin Transaction Date: February 01, 2005
End Transaction Date: February 28, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0000	0.7618	1,733,200	1,320,351.76	01 - 28	
01											RC2	0.3887	0.0000	0.0000	0.3887	(23,800)	-9,251.06	01 - 28	
01											RC2	0.7618	0.0000	0.0000	0.7618	(5,404)	-4,116.77	01 - 28	
01											RC2	0.7618	0.0000	0.0000	0.7618	(2,380)	-1,813.08	01 - 28	
01											RC2	0.7618	0.0000	0.0000	0.7618	(16,602)	-12,647.40	01 - 28	
01											RC2	0.7618	0.0000	0.0000	0.7618	(22,400)	-17,064.32	01 - 28	
01											RC2	0.7618	0.0000	0.0000	0.7618	(13,636)	-10,387.91	01 - 28	
01											RC2	0.7618	0.0000	0.0000	0.7618	(20,868)	-15,912.48	01 - 28	
01											RC2	0.7618	0.0000	0.0000	0.7618	(10,692)	-8,297.53	01 - 28	

COPY

Line 1

6

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/01/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-863-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2005	Invoice Total Amount:	\$627,642.04
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00287539
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	March 11, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 42283 At DRN 157553																			
01											RC2	0.7618	0.0000	0.0000	0.7618	(88,240)	-65,897.63	01 - 28	
Temporary Relinquishment Credit - Award # 42285 At DRN 157553																			
01											RC2	0.7618	0.0000	0.0000	0.7618	(38,316)	-27,885.53	01 - 28	
Temporary Relinquishment Credit - Award # 42287 At DRN 157553																			
01											RC2	0.7618	0.0000	0.0000	0.7618	(532)	-405.28	01 - 28	
Temporary Relinquishment Credit - Award # 42289 At DRN 157553																			
01											RC2	0.7618	0.0000	0.0000	0.7618	(12,712)	-9,884.00	01 - 28	
Temporary Relinquishment Credit - Award # 42291 At DRN 157553																			
01											RC2	0.7618	0.0000	0.0000	0.7618	(71,848)	-54,733.81	01 - 28	
Temporary Relinquishment Credit - Award # 42295 At DRN 12740																			
01											RC2	0.7618	0.0000	0.0000	0.7618	(176,512)	-134,466.84	01 - 28	
Temporary Relinquishment Credit - Award # 42295 At DRN 157553																			
01											RC2	0.7618	0.0000	0.0000	0.7618	(154,840)	-117,957.11	01 - 28	
Temporary Relinquishment Credit - Award # 42295 At DRN 241390																			
01											RC2	0.7618	0.0000	0.0000	0.7618	(364)	-277.30	01 - 28	
Temporary Relinquishment Credit - Award # 42298 At DRN 157553																			

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	03/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2005	Invoice Total Amount:	\$827,542.04
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00287639
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	March 11, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.7818	0.0000	0.0000	0.7818	(3,192)	-2,431.87	01 - 28	
Temporary Relinquishment Credit - Award # 42313 At DRN 167653																			

Invoice Total Amount: 1,074,842 827,542.04

This invoice reflects settlement rates (Docket No. RP04-12) effective March 1, 2005

2



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmt D/T: 03/01/2005 12:00 AM
			Payee's Bank Account Number:
			Payee's Bank ABA Number:
			Payee's Bank:
			Payee's Name: FLORIDA GAS TRANSMISSION COI
			Contact Name: MARION COLLINS
			Contact Phone: 713-853-0626

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: March 01, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 6035	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount: \$0.00
Invoice Identifier: 01-90-000-23202-800 00287548
Account Number: 4000002544
Net Due Date: March 11, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0000	0.0000	0.7618	28,000	21,330.40	01 - 28	
01				Temporary Relinquishment Credit - Award # 42296 At DRN 241390							RC2	0.7618	0.0000	0.0000	0.7618	(28,000)	-21,330.40	01 - 28	

COPY

Invoice Total Amount: 0 0.00

This invoice reflects settlement rates (Docket No. RP04-12) effective March 1, 2005

13

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR February 2005
 H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2005.xls]Feb05Act

14-Mar-05

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(11,393)	\$6.18000	(\$70,408.74)
2	COMMODITY-PIPELINE	ACCRUED	443,687	\$0.03467	\$15,381.55
3	DEMAND	ACCRUED	999,600	\$0.45671	\$456,526.77
4	TOTAL	ACCRUED	1,431,894		\$401,499.58

PEOPLES GAS SYSTEM

14-Mar-05

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR February 2005

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2005.xls]Feb05Act

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	678	6.58118	\$4,462.04
2	COMM.-P/L-FT	ACCRUED	519,793	\$0.02000	\$10,395.86
3	COMM.-P/L-PARK	ACCRUED	280,000	\$0.02400	\$6,720.04
4	COMM.-P/L-LOAN	ACCRUED	0	\$0.74720	\$0.00
5	TOTAL COMM.-P/L	ACCRUED	799,793	\$0.02140	\$17,115.90
6	DEMAND	ACCRUED	980,000	\$0.55720	\$546,056.00
7	TOTAL	ACCRUED	1,780,471		\$567,633.94

15

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0502

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

01 6018998
VENDOR

INVOICE
PG
ATT

CUSTOMER ID CUSTOMER P.O. SALES REP I.D.

Peoples

PAYMENT TERMS INVOICE DATE DUE DATE

Net 10 Days 1/19/05 1/29/05

DESCRIPTION AMOUNT

February Invoice

(2) 7 Tube Trailers	13,750.00
(1) 8 Tube Trailer	7,700.00
(2) Regulation Sets	1,100.00
(1) CNG Operator & Vehicle	6,538.00
(1) Line Heater	725.00
Administrative Costs	220.00
1.2 mmcf/day Compression & Dehydration	6,390.00
Additional Trailer Usage	
- (1) in Orlando at \$2,200.00 per week for 1/12-1/17	2,200.00
- (1) in N. Venice at \$2,200.00 per week for 1/1-1/31	9,742.68
- (1) in Celebration at \$2,200.00 per week for 1/1-1/31	9,742.68

01-90-000-804-03-00-0
SP 55852-05

raj

OK
MC

RECEIVED
JAN 26 2005
ACCOUNTS PAYABLE

RECEIVED
JAN 28 2005
ACCOUNTS PAYABLE

EN mef

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL DUE	Continued

Check/Credit Memo No:

16

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: PG-0502

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 2

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/19/05	1/29/05

DESCRIPTION	AMOUNT
-(1) in Jacksonville at \$2,200.00 per week for 1/1-1/31	9,742.68
-(1) in N. Venice, PGT Glass at \$2,200.00 per week for 1/1-1/31	9,742.68
-(2) in Ocala at \$2,200.00 per week for 1/1-1/31	19,485.36
Additional Line Heaters	
-(1) in N. Venice w/ remote monitoring at \$1,025.00 per month for 1/1-1/31	1,025.00
-(1) in Celebration w/ remote monitoring at \$1,025.00 per month for 1/1-1/31	1,025.00
-(1) in Ocala w/ remote monitoring at \$1,025.00 per month for 1/1-1/31	1,025.00
Additional Regulation Stations	
-(1) in Jacksonville at \$550.00 per month for 1/1-1/31	550.00
-(1) in N. Venice, PGT Glass at \$500.00 per month for 1/1-1/31	550.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	
TOTAL DUE	17 Continued

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER:

PG-0502

Voice: 727-375-5007
Fax: 727-375-1228

PAGE:

3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

Peoples		
---------	--	--

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days	1/19/05	1/29/05
-------------	---------	---------

DESCRIPTION	AMOUNT
-------------	--------

Station Safety Checks

-12/23, 12/30, 1/6 & 1/13: N. Venice, N. Venice PGT Glass & Celebration, service truck mileage, 310 miles each trip at \$1.75/mile

2,170.00

-12/31 & 1/14: Jacksonville, service truck mileage, 483 miles each trip at \$1.75/mile

1,690.50

-1/10: Jacksonville, service truck mileage to relocate station per customer request, 483 miles at \$1.75/mile

845.25

-1/13: Orlando, service truck mileage to check station per customer request, 235 miles at \$1.75/mile

411.25

Trailer Switchout - See attached "Project Trip Log"

65,350.00

Subtotal

171,721.08

Sales Tax

Total Invoice Amount

\$171,721.08

Payment/Credit Applied

Check/Credit Memo No:

TOTAL DUE

18

\$171,721.08

NATURAL GAS ODORIZING INC

SUMMARY INVOICE

INVOICE DATE: 01/25/2005

INVOICE NO. : 90018260

Mail to:
 PEOPLES GAS SYSTEMS INC
 ACCOUNTS PAYABLE
 PO BOX 2562
 TAMPA FL 33601 33601

Remit to:
 Natural Gas Odorizing Inc
 P.O. Box 99221
 Chicago, Il 60693

Customer P.O.	Ship-to Location	Ref no.	Product	Batch No.	Date Shipped	Mode or Railcar	Quantity Shipped	Unit Price	U/M	Fuel Charge	Other Charge	Total Value
SP32043-09	PALM BEAC FL	81430653	RP CAPTAN (V)	466	01/17/2005	Tanktruck	199	1.93	LB	264.72	0.00	\$ 648.79
SP32043-09	SARASOTA FL	81430650	RP CAPTAN (V)	466	01/17/2005	Tanktruck	2,765	1.93	LB	0.00	0.00	\$ 5,336.45
SP32043-09	TAMPA FL	81430590	RP CAPTAN (V)	466	01/17/2005	Tanktruck	5,565	1.93	LB	0.00	0.00	\$10,740.45
SP32043-09	LAKELAND FL	81430651	RP CAPTAN (V)	466	01/17/2005	Tanktruck	2,836	1.93	LB	0.00	0.00	\$ 5,473.48
SP32043-09	ORLANDO FL	81430652	RP CAPTAN (V)	466	01/17/2005	Tanktruck	3,367	1.93	LB	0.00	0.00	\$ 6,498.31
SP32043-09	JACKSONVI FL	81430649	RP CAPTAN (V)	466	01/17/2005	Tanktruck	8,968	1.93	LB	0.00	0.00	\$17,308.24

#01-90-000-804-03-00-0
 Ed Elliott

01. 1005275
 90018260
 SP 32043-09 d-21-05
 JJ

[Handwritten signature]

USER ID
 ACCT #

ACCOUNTS PAYABLE
 JAN 28 2005
 RECEIVED

RECEIVED
 FEB 08 2005

Total invoice amount: USD \$ 46,005.72
 Payment Due : 02/24/2005



Position Summary Detail Report

RMS Process Date:02/02/2005-Run Date:02/02/2005 02:05:48 PM

200502 - 200502

Region: ALL
 Basis Point: ALL
 Deal Type: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL
 Page: 1
 Strategy: ALL
 Enterprise: ALL

Company/Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)
ERCOT														
FGT/ZONE2														
200502														
FSWPS														
								0.0				\$0.00000	\$0.00000	(\$9,100) X
														(\$9,100)
														(\$9,100)

HENRY/HUB

Company/Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)
200502														
SWPS														
SBTC	12337	24-MAR-04	P	NG	TEC-PGS-DV-OTC Swaps		60,000.00	0.0	\$6.08500	\$0.00000	\$6.28800	\$0.00000	\$0.20300	\$12,180 X
SG	12361	19-APR-04	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$6.10000	\$0.00000	\$6.28800	\$0.00000	\$0.18800	\$3,760 X
SG	12367	19-MAY-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.78000	\$0.00000	\$6.28800	\$0.00000	(\$0.49200)	(\$24,600) X
SG	12398	21-JUN-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.87000	\$0.00000	\$6.28800	\$0.00000	(\$0.58200)	(\$29,100) X
CECG	12403	22-JUN-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.86000	\$0.00000	\$6.28800	\$0.00000	(\$0.67200)	(\$33,600)
Aronn	12428	29-JUN-04	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$6.66500	\$0.00000	\$6.28800	\$0.00000	(\$0.37700)	(\$37,700) X
UBS	12441	07-JUL-04	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$6.99000	\$0.00000	\$6.28800	\$0.00000	(\$0.70200)	(\$70,200) X
MLCI	12465	12-JUL-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.82000	\$0.00000	\$6.28800	\$0.00000	(\$0.53200)	(\$26,600) X
BPNA	12470	13-JUL-04	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	0.0	\$6.58500	\$0.00000	\$6.28800	\$0.00000	(\$0.29700)	(\$44,550) X
CECG	12480	22-JUL-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.79000	\$0.00000	\$6.28800	\$0.00000	(\$0.50200)	(\$25,100) X
Aronn	12485	30-JUL-04	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$6.86000	\$0.00000	\$6.28800	\$0.00000	(\$0.57200)	(\$17,160) X
Aronn	12489	02-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$6.92000	\$0.00000	\$6.28800	\$0.00000	(\$0.63200)	(\$12,640) X
Aronn	12618	12-NOV-04	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	0.0	\$7.90000	\$0.00000	\$6.28800	\$0.00000	(\$1.61200)	(\$241,800) X
BNPP	12628	18-DEC-04	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$7.19000	\$0.00000	\$6.28800	\$0.00000	(\$0.90200)	(\$90,200) X
Mitsui	12648	03-JAN-05	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$5.98000	\$0.00000	\$6.28800	\$0.00000	\$0.30800	\$30,800 X
								0.0						(\$606,510)
								0.0						(\$606,510)
								0.0						(\$606,510)
								0.0						(\$606,510)
								0.0						(\$613,510)

02

ok
 Ed Elliott
 CE
 2-2-05



Account Number 08-237642	Past Due	39000.00	Total Amount Due 39000.00
Past Due After 1/22/2005	Gas		Total Amount Paid
SRV#: 08-51317-1	Other Chgs.		

DATE BILLED: 02/04/2005

PEOPLE'S INTERCONNECT
 C/O SAM SESSA
 702 FRANKLIN STREET N
 TAMPA FL 33602



Please return this portion with your payment. Make check payable to Central Florida Gas Company. Your account number on your check.

Office Serving Your Account
 CENTRAL FLORIDA GAS
 FLORIDA DIVISION
 PO BOX 960
 WINTER HAVEN FL 33882-0960
 BILL:(863)293-2125 EMER:(800)554-6427

Service Number 08-51317-1	Meter Number 08-015348
Service Address HWY 27 AND 192 DAVENPORT	

Billing Period
 From: 01/01/2005 To: 01/31/2005

Present	Previous	Difference
64321	(-) 50702	13,619 (=)
	(-)	(=)
Rate TCIC	CCF's Used	113,619
	Conversion Factor	975130
Rate-Sequence 021-9999	BTU Factor	1.832000
	Therms Used	132,802.95

Computation
 TOTAL \$ 0.00

Account Activity

BALANCE LAST STMT	0.00
Current Charges	
02-04 PAST DUE LAST STMT	0.00
01-31 ANNUAL CONTRACT	39000.00
01-31 CHARGE (SEE COMP)	0.00
Balance Information	
02-04 TOTAL AMOUNT DUE	39000.00
02-04 GAS BALANCE	39000.00
02-04 SRVC BALANCE	0.00

COPY



Statement Summary	
Past Due	39000.00
Gas	
Other Chgs.	

Account # 08-237642	Account Name PEOPLE'S INTERCONNECT						Total Amount Due \$39000.00
Jan 05	31	32802.95	4283.97	0	0.00	02/24/2005 21	
		THERMS	THERMS	FAH			

PEOPLES GAS - NATURAL GAS
 PARK AND LOAN WORKSHEET
 PIPELINE: GULFSTREAM
 CLOSING FEBRUARY 2005
 h:\gas_acct\pga\Park and Loan Worksheet.xls

		Volume	Volume	Volume	sum	Date	GD Z3	\$Amt
PARK & RIDE				Total				
Parked				-		2/1/2005	6.2900	\$
Parked				-		2/2/2005	6.4350	\$
Parked				-		2/3/2005	6.5800	\$
Parked				-		2/4/2005	6.5950	\$
Parked				-		2/5/2005	6.3450	\$
Parked				-		2/6/2005	6.3450	\$
Parked				-		2/7/2005	6.3450	\$
Parked				-		2/8/2005	6.1750	\$
Parked				-		2/9/2005	6.0350	\$
Parked				-		2/10/2005	6.4350	\$
Parked				-		2/11/2005	6.5100	\$
Parked				-		2/12/2005	6.2650	\$
Parked				-		2/13/2005	6.2650	\$
Parked				-		2/14/2005	6.2650	\$
Parked				-		2/15/2005	5.9200	\$
Parked				-		2/16/2005	5.9800	\$
Parked				-		2/17/2005	6.0550	\$
Parked	10,000			10,000		2/18/2005	6.0600	\$ 60,600.00
Parked				-		2/19/2005	5.8350	\$
Parked				-		2/20/2005	5.8350	\$
Parked				-		2/21/2005	5.8350	\$
Parked				-		2/22/2005	5.8350	\$
Parked				-		2/23/2005	5.8250	\$
Parked				-		2/24/2005	5.9000	\$
Parked				-		2/25/2005	6.2500	\$
Parked				-		2/26/2005	6.1700	\$
Parked				-		2/27/2005	6.1700	\$
Unparked	(6,633)			(6,633)		2/28/2005	6.1700	\$ (40,925.61)
								\$
								\$
								\$
					3,367			\$
ENDING BALANCE 2/2005	TOTAL	<u>3,367</u>	<u>-</u>	<u>3,367</u>			5.8433	<u>\$ 19,674.39</u>
Ending Balance	Jan-05					Weighted Avg	\$ -	\$
22 22	BALANCE FEBRUARY\ 2005 PARK	3,367	-	3,367			\$ 5.8433	\$ 19,674.39

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR February 2005

14-Mar-05

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2005.xls]Feb05est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,212,183	0.08810	\$194,893.32
2	FTS-1-NO NOTICE	ACCRUED	(153,527)	0.08810	(\$13,525.73)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,058,656</u>		<u>\$181,367.59</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>465,358</u>	<u>0.06780</u>	<u>\$31,551.27</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,524,014</u>		<u>\$212,918.86</u>

23

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR February 2005

14-Mar-05

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005..xls]Feb05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,399)	0.38550	(\$8,634.81)
2	TOTAL		(22,399)		(\$8,634.81)

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-05
SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRONTEX	3,266,480.0	0.00100	\$3,266.48
2	NOBLE	5,226,480.0	0.00100	\$5,226.48
3	ONEOK	955,920.0	0.00125	\$1,194.90
4	SEQUENT	2,800,000.0	0.00175	\$4,900.00
5	VIRGINIA	2,800,000.0	0.00100	\$2,800.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	15,048,880.0		\$17,387.86

25



Gas Deal Daily Summary

RMS Process Date: 03/04/2005-Run Date: 03/04/2005 09:55:44 AM

Deal #: 33648 Trade Date: 24-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 23422

Month: 02/2005 ✓

Swing to safety account

Pipeline: Florida Gas Transmission Co.

Dth

Chevron Texas

Day	Price	Volume	Total
01-FEB-05	\$6.17	5,000	\$30,850.00
02-FEB-05	\$6.17	5,000	\$30,850.00
03-FEB-05	\$6.17	5,000	\$30,850.00
04-FEB-05	\$6.17	5,000	\$30,850.00
05-FEB-05	\$6.17	5,000	\$30,850.00
06-FEB-05	\$6.17	5,000	\$30,850.00
07-FEB-05	\$6.17	5,000	\$30,850.00
08-FEB-05	\$6.17	5,000	\$30,850.00
09-FEB-05	\$6.17	5,000	\$30,850.00
10-FEB-05	\$6.17	4,340	\$26,777.80
11-FEB-05	\$6.17	4,981	\$30,732.77
12-FEB-05	\$6.17	5,000	\$30,850.00
13-FEB-05	\$6.17	5,000	\$30,850.00
14-FEB-05	\$6.17	4,784	\$29,517.28
15-FEB-05	\$6.17	5,000	\$30,850.00
16-FEB-05	\$6.17	5,000	\$30,850.00
17-FEB-05	\$6.17	5,000	\$30,850.00
18-FEB-05	\$6.17	5,000	\$30,850.00
19-FEB-05	\$6.17	5,000	\$30,850.00
20-FEB-05	\$6.17	5,000	\$30,850.00
21-FEB-05	\$6.17	5,000	\$30,850.00
22-FEB-05	\$6.17	5,000	\$30,850.00
23-FEB-05	\$6.17	5,000	\$30,850.00
24-FEB-05	\$6.17	5,000	\$30,850.00
25-FEB-05	\$6.17	5,000	\$30,850.00
26-FEB-05	\$6.17	5,000	\$30,850.00
27-FEB-05	\$6.17	5,000	\$30,850.00
28-FEB-05	\$6.17	5,000	\$30,850.00
Sum	\$6.17	139,105	\$858,277.85

26



Gas Deal Daily Summary

RMS Process Date: 03/04/2005-Run Date: 03/04/2005 10:00:07 AM

Deal #: 33649 Trade Date: 24-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 25809

Month: 02/2005 ✓

Pipeline: Florida Gas Transmission Co

Dth

Swing Commodity Acquis
Noble

Day	Price	Volume	Total
01-FEB-05	\$6.16	1,833	\$11,291.28
02-FEB-05	\$6.16	1,833	\$11,291.28
03-FEB-05	\$6.16	1,833	\$11,291.28
04-FEB-05	\$6.16	1,833	\$11,291.28
05-FEB-05	\$6.16	1,833	\$11,291.28
06-FEB-05	\$6.16	1,833	\$11,291.28
07-FEB-05	\$6.16	1,833	\$11,291.28
08-FEB-05	\$6.16	1,833	\$11,291.28
09-FEB-05	\$6.16	1,833	\$11,291.28
10-FEB-05	\$6.16	1,833	\$11,291.28
11-FEB-05	\$6.16	1,833	\$11,291.28
12-FEB-05	\$6.16	1,833	\$11,291.28
13-FEB-05	\$6.16	1,833	\$11,291.28
14-FEB-05	\$6.16	1,833	\$11,291.28
15-FEB-05	\$6.16	1,833	\$11,291.28
16-FEB-05	\$6.16	1,833	\$11,291.28
17-FEB-05	\$6.16	1,833	\$11,291.28
18-FEB-05	\$6.16	1,833	\$11,291.28
19-FEB-05	\$6.16	1,833	\$11,291.28
20-FEB-05	\$6.16	1,833	\$11,291.28
21-FEB-05	\$6.16	1,833	\$11,291.28
22-FEB-05	\$6.16	1,833	\$11,291.28
23-FEB-05	\$6.16	1,833	\$11,291.28
24-FEB-05	\$6.16	1,833	\$11,291.28
25-FEB-05	\$6.16	1,833	\$11,291.28
26-FEB-05	\$6.16	1,833	\$11,291.28
27-FEB-05	\$6.16	1,833	\$11,291.28
28-FEB-05	\$6.16	1,833	\$11,291.28
	\$6.16	51,324	\$316,155.84

27



Gas Deal Daily Summary

RMS Process Date: 03/04/2005-Run Date: 03/04/2005 10:01:03 AM

Deal #: 34012 Trade Date: 25-FEB-05 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 25809

Month: 02/2005 ✓

Swing *omrade* *Querry*

Pipeline: Florida Gas Transmission Co

Dth

Noble

Day	Price	Volume	Total
01-FEB-05	\$6.05	5,000	\$30,250.00
02-FEB-05	\$6.25	5,000	\$31,250.00
03-FEB-05	\$6.27	4,101	\$25,713.27
04-FEB-05	\$6.3	3,333	\$20,997.90
05-FEB-05	\$6.055	5,000	\$30,275.00
06-FEB-05	\$6.055	5,000	\$30,275.00
07-FEB-05	\$6.055	4,156	\$25,164.58
08-FEB-05	\$5.83	5,000	\$29,150.00
09-FEB-05	\$5.795	5,000	\$28,975.00
10-FEB-05	\$6.085	4,097	\$24,930.25
11-FEB-05	\$6.195	5,068	\$31,396.26
12-FEB-05	\$5.945	5,001	\$29,730.95
13-FEB-05	\$5.945	5,000	\$29,725.00
14-FEB-05	\$5.945	6,394	\$38,012.33
15-FEB-05	\$5.885	5,000	\$29,425.00
16-FEB-05	\$5.845	5,000	\$29,225.00
17-FEB-05	\$5.91	5,000	\$29,550.00
18-FEB-05	\$5.935	2,771	\$16,445.89
19-FEB-05	\$5.76	1,907	\$10,984.32
20-FEB-05	\$5.76	1,740	\$10,022.40
21-FEB-05	\$5.76	5,000	\$28,800.00
22-FEB-05	\$5.76	5,000	\$28,800.00
23-FEB-05	\$5.76	5,000	\$28,800.00
24-FEB-05	\$5.84	6,730	\$39,303.20
25-FEB-05	\$6.22	6,785	\$42,202.70
26-FEB-05	\$6.22	6,784	\$42,196.48
27-FEB-05	\$6.22	6,784	\$42,196.48
28-FEB-05	\$6.12	6,784	\$41,518.08
\$6.0051	137,435	\$825,315.09	

28



Gas Deal Daily Summary

RMS Process Date: 03/04/2005-Run Date: 03/04/2005 10:10:17 AM

Deal #: 33651 Trade Date: 24-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 241390

Month: 02/2005 ✓

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
12-FEB-05	\$6.265	10,000	\$62,650.00
13-FEB-05	\$6.265	10,000	\$62,650.00
14-FEB-05	\$6.265	10,000	\$62,650.00
	\$6.265	30,000	\$187,950.00

Using made Overleaf

Segment

Delivery Point: 8205171

Month: 02/2005

Pipeline: Gulfstream Natural Gas System

Day	Price	Volume	Total
02-FEB-05	\$6.435	10,000	\$64,350.00
03-FEB-05	\$6.58	8,162	\$53,705.96
10-FEB-05	\$6.435	10,000	\$64,350.00
11-FEB-05	\$6.51	10,000	\$65,100.00
16-FEB-05	\$5.96	7,143	\$42,572.28
18-FEB-05	\$6.06	10,000	\$60,600.00
	\$6.3408	55,305	\$350,678.24

29



Gas Deal Daily Summary

RMS Process Date: 03/04/2005-Run Date: 03/04/2005 10:10:46 AM

Deal #: 33652 Trade Date: 24-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: ANY

Month: 02/2005 ✓

Pipeline: Southern Natural Gas Co.

Swing Commodity Receipt

Sequent

Day	Price	Volume	Total
03-FEB-05	\$6.48	6,823	\$44,213.04
04-FEB-05	\$6.435	1,604	\$10,321.74
05-FEB-05	\$6.2	6,823	\$42,302.60
06-FEB-05	\$6.2	6,823	\$42,302.60
07-FEB-05	\$6.2	6,823	\$42,302.60
10-FEB-05	\$6.295	5,779	\$36,378.81
11-FEB-05	\$6.32	10,000	\$63,200.00
12-FEB-05	\$6.11	1,604	\$9,800.44
13-FEB-05	\$6.11	1,604	\$9,800.44
14-FEB-05	\$6.11	1,604	\$9,800.44
	\$6.2728	49,487	\$310,422.71

30



Gas Deal Daily Summary

Beg Date: 02/01/2005 Page: 1
End Date: 02/01/2005
Gas Deal Key: 33653

RMS Process Date:03/04/2005-Run Date:03/04/2005 10:12:38 AM

Deal #: 33653 Trade Date: 24-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 02/2005 ✓

Swing Commodity Overlay

Pipeline: Florida Gas Transmission Co. *Dth*

Day	Price	Volume	Total
04-FEB-05	\$6.47	10,000	\$64,700.00
05-FEB-05	\$6.23	10,000	\$62,300.00
06-FEB-05	\$6.23	10,000	\$62,300.00
07-FEB-05	\$6.23	10,000	\$62,300.00
	\$6.29	40,000	\$251,600.00

Virginia Power



31



Back Office Purchase/Sale Summary

RMS Process Date: 03/04/2005- Rundate: 03/04/2005 03:44:05 PM

Profit Center: COMBINED

Trader: ALL

02/01/2005 - 02/28/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Direction: PURCHASE											
Portfolio: TEC-PGS-SP-NG											
Legal Entity: Tampa Electric Company											
Company: BP Energy Company											
Pipeline: FGT											
Month: 2005-02											
01-FEB-05	28-FEB-05	G	28488	241390	MS FIRM	0	MMBTU MKJPC	\$6.35800	I	0	\$0.00
01-FEB-05	28-FEB-05	G	32892	255292	TX FIRM	3,500	MMBTU MKJPC	\$6.22300	I	98,000	\$609,854.00
01-FEB-05	28-FEB-05	G	33746	012080	MS FIRM	0	MMBTU CIEXD	\$0.00000	F	0	\$0.00
01-FEB-05	28-FEB-05	G	33746	7995	LA FIRM	1,196	MMBTU CIEXD	\$0.00000	F	33,493	\$0.00
01-FEB-05	28-FEB-05	G	33746	716	AL FIRM	634	MMBTU CIEXD	\$0.00000	F	3,169	\$0.00
01-FEB-05	28-FEB-05	G	33746	25809	TX FIRM	660	MMBTU CIEXD	\$0.00000	F	15,843	\$0.00
11-FEB-05	11-FEB-05	G	33888	241390	MS INTERR	15,000	MMBTU CIEXD	\$6.50000	F	15,000	\$97,500.00
2005-02Total:										165,505	\$707,354.00
FGTTotal:										165,505	\$707,354.00
Pipeline: Gulfstream										113,000	
Month: 2005-02											
01-FEB-05	28-FEB-05	G	28488	8205175	MS FIRM	4,000	MMBTU MKJPC	\$6.35800	I	111,997	\$712,076.92
2005-02Total:										111,997	\$712,076.92
GulfstreamTotal:										111,997	\$712,076.92
Pipeline: SNG											
Month: 2005-02											
01-FEB-05	01-FEB-05	G	33646	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.29000	I	5,000	\$31,450.00
02-FEB-05	02-FEB-05	G	33646	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.29000	I	5,000	\$31,450.00
02-FEB-05	02-FEB-05	G	33736	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.33500	I	5,000	\$31,675.00
03-FEB-05	03-FEB-05	G	33646	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.29000	I	5,000	\$31,450.00
03-FEB-05	03-FEB-05	G	33736	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.45500	I	5,000	\$32,275.00
03-FEB-05	03-FEB-05	G	33737	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.47000	I	5,000	\$32,350.00
04-FEB-05	04-FEB-05	G	33646	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.29000	I	5,000	\$31,450.00
04-FEB-05	04-FEB-05	G	33736	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.41000	I	5,000	\$32,050.00
04-FEB-05	04-FEB-05	G	33737	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.42500	I	5,000	\$32,125.00
05-FEB-05	05-FEB-05	G	33646	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.29000	I	5,000	\$31,450.00
05-FEB-05	05-FEB-05	G	33736	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.17500	I	5,000	\$30,875.00
05-FEB-05	05-FEB-05	G	33737	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.19000	I	5,000	\$30,950.00
06-FEB-05	06-FEB-05	G	33646	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.29000	I	5,000	\$31,450.00
06-FEB-05	06-FEB-05	G	33736	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.17500	I	5,000	\$30,875.00
06-FEB-05	06-FEB-05	G	33737	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.19000	I	5,000	\$30,950.00
07-FEB-05	07-FEB-05	G	33646	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.29000	I	5,000	\$31,450.00
07-FEB-05	07-FEB-05	G	33736	PSNG2780	LA FIRM	10,000	MMBTU CIEXD	\$6.17500	I	10,000	\$61,750.00
07-FEB-05	07-FEB-05	G	33737	PSNG2780	LA FIRM	0	MMBTU CIEXD	\$6.19000	I	0	\$0.00
08-FEB-05	08-FEB-05	G	33646	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.29000	I	5,000	\$31,450.00
08-FEB-05	08-FEB-05	G	33736	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.05000	I	5,000	\$30,250.00
08-FEB-05	08-FEB-05	G	33737	PSNG2780	LA FIRM	4,517	MMBTU CIEXD	\$6.06500	I	4,517	\$27,395.61
09-FEB-05	09-FEB-05	G	33646	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.29000	I	5,000	\$31,450.00
09-FEB-05	09-FEB-05	G	33736	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$5.96000	I	5,000	\$29,800.00
09-FEB-05	09-FEB-05	G	33737	PSNG2780	LA FIRM	4,517	MMBTU CIEXD	\$5.97500	I	4,517	\$26,989.08
10-FEB-05	10-FEB-05	G	33646	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.29000	I	5,000	\$31,450.00
10-FEB-05	10-FEB-05	G	33736	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.27000	I	5,000	\$31,350.00
10-FEB-05	10-FEB-05	G	33737	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.28500	I	5,000	\$31,425.00
11-FEB-05	11-FEB-05	G	33646	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.29000	I	5,000	\$31,450.00
11-FEB-05	11-FEB-05	G	33736	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.29500	I	5,000	\$31,475.00
11-FEB-05	11-FEB-05	G	33737	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.31000	I	5,000	\$31,550.00
12-FEB-05	12-FEB-05	G	33646	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.29000	I	5,000	\$31,450.00
12-FEB-05	12-FEB-05	G	33736	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.08500	I	5,000	\$30,425.00
12-FEB-05	12-FEB-05	G	33737	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.10000	I	5,000	\$30,500.00
13-FEB-05	13-FEB-05	G	33646	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.29000	I	5,000	\$31,450.00
13-FEB-05	13-FEB-05	G	33736	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.08500	I	5,000	\$30,425.00
13-FEB-05	13-FEB-05	G	33737	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.10000	I	5,000	\$30,500.00
14-FEB-05	14-FEB-05	G	33646	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.29000	I	5,000	\$31,450.00
14-FEB-05	14-FEB-05	G	33736	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.08500	I	5,000	\$30,425.00

Handwritten signature



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 03/04/2005-Rundate: 03/04/2005 03:44:05 PM

Trader: ALL

02/01/2005 - 02/28/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
14-FEB-05	14-FEB-05	G 33737	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.10000	I	5,000	\$30,500.00
15-FEB-05	15-FEB-05	G 33646	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.29000	I	5,000	\$31,450.00
16-FEB-05	16-FEB-05	G 33646	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.29000	I	5,000	\$31,450.00
17-FEB-05	17-FEB-05	G 33646	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.29000	I	5,000	\$31,450.00
18-FEB-05	18-FEB-05	G 33646	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.29000	I	5,000	\$31,450.00
18-FEB-05	18-FEB-05	G 33736	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.06500	I	5,000	\$30,325.00
18-FEB-05	18-FEB-05	G 33737	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.08000	I	5,000	\$30,400.00
19-FEB-05	19-FEB-05	G 33646	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.29000	I	5,000	\$31,450.00
20-FEB-05	20-FEB-05	G 33646	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.29000	I	5,000	\$31,450.00
21-FEB-05	21-FEB-05	G 33646	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.29000	I	5,000	\$31,450.00
22-FEB-05	22-FEB-05	G 33646	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.29000	I	5,000	\$31,450.00
23-FEB-05	23-FEB-05	G 33646	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.29000	I	5,000	\$31,450.00
24-FEB-05	24-FEB-05	G 33646	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.29000	I	5,000	\$31,450.00
25-FEB-05	25-FEB-05	G 33646	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.29000	I	5,000	\$31,450.00
26-FEB-05	26-FEB-05	G 33646	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.29000	I	5,000	\$31,450.00
27-FEB-05	27-FEB-05	G 33646	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.29000	I	5,000	\$31,450.00
28-FEB-05	28-FEB-05	G 33646	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$6.29000	I	5,000	\$31,450.00

Company: BP Energy Company

Pipeline: SNG

Month: 2005-02

2005-02 Total: 274,034 \$1,710,209.69

SNG Total: 274,034 \$1,710,209.69

BP Energy Company Total: 554,536 \$3,129,640.61

Company: ChevronTexaco Natural Gas, a division of

Chevron U.S.A.

Pipeline: FGT

Month: 2005-02

01-FEB-05	01-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
01-FEB-05	01-FEB-05	G 33702	25809	TX INTERR	8,900	MMBTU	CIEXD	\$5.98000	F	8,900	\$53,222.00
02-FEB-05	02-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
03-FEB-05	03-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
04-FEB-05	04-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
05-FEB-05	05-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
06-FEB-05	06-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
07-FEB-05	07-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
08-FEB-05	08-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
09-FEB-05	09-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
09-FEB-05	09-FEB-05	G 33839	25809	TX INTERR	4,997	MMBTU	CIEXD	\$5.75000	F	4,997	\$28,732.75
10-FEB-05	10-FEB-05	G 33648	23422	LA FIRM	4,340	MMBTU	MKJPC	\$6.17000	I	4,340	\$26,777.80
11-FEB-05	11-FEB-05	G 33648	23422	LA FIRM	4,981	MMBTU	MKJPC	\$6.17000	I	4,981	\$30,732.77
12-FEB-05	12-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
12-FEB-05	14-FEB-05	G 33901	25809	TX INTERR	4,918	MMBTU	CIEXD	\$5.90000	F	14,755	\$87,054.50
13-FEB-05	13-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
14-FEB-05	14-FEB-05	G 33648	23422	LA FIRM	4,784	MMBTU	MKJPC	\$6.17000	I	4,784	\$29,517.28
15-FEB-05	15-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
15-FEB-05	15-FEB-05	G 33919	25809	TX INTERR	5,309	MMBTU	CIEXD	\$5.82000	F	5,309	\$30,898.38
16-FEB-05	16-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
17-FEB-05	17-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
17-FEB-05	17-FEB-05	G 33938	25809	TX INTERR	3,739	MMBTU	CIEXD	\$5.94000	F	3,739	\$22,209.66
18-FEB-05	18-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
18-FEB-05	18-FEB-05	G 33952	25809	TX INTERR	5,000	MMBTU	CIEXD	\$5.91000	F	5,000	\$29,550.00
19-FEB-05	19-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
20-FEB-05	20-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
21-FEB-05	21-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
22-FEB-05	22-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
23-FEB-05	23-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
24-FEB-05	24-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
25-FEB-05	25-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
26-FEB-05	26-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
27-FEB-05	27-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00
28-FEB-05	28-FEB-05	G 33648	23422	LA FIRM	5,000	MMBTU	MKJPC	\$6.17000	I	5,000	\$30,850.00

Includes deal # 33648 - Swing Commodity Acquired

33



Back Office Purchase/Sale Summary

RMS Process Date: 03/04/2005- Rupdate: 03/04/2005 03:44:05 PM

Profit Center: COMBINED

Trader: ALL

02/01/2005 - 02/28/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: ChevronTexaco Natural Gas, a division of Chevron U.S.A.													
Pipeline: FGT													
Month: 2005-02													
										2005-02Total:	181,805	\$1,109,945.14	
										FGTTTotal:	181,805	\$1,109,945.14	
Pipeline: Gulfstream													
Month: 2005-02													
17-FEB-05	28-FEB-05	G	33936	8205179	AL	INTERR	6,548	MMBTU	CIEXD	\$6.00864	I	78,573	\$472,116.61
										2005-02Total:	78,573	\$472,116.61	
										GulfstreamTotal:	78,573	\$472,116.61	
										evronTexaco Natural Gas, a division of Chevron U.S.A Total:	260,378	\$1,582,061.75	
Company: ConocoPhillips Company													
Pipeline: FGT													
Month: 2005-02													
10-FEB-05	10-FEB-05	G	33858	716	AL	INTERR	12,546	MMBTU	CIEXD	\$6.42000	F	12,546	\$80,545.32
11-FEB-05	11-FEB-05	G	33885	716	AL	INTERR	9,599	MMBTU	CIEXD	\$6.50000	F	9,599	\$62,393.50
11-FEB-05	11-FEB-05	G	33891	9903	LA	INTERR	5,273	MMBTU	CIEXD	\$6.57000	F	5,273	\$34,643.61
										2005-02Total:	27,418	\$177,582.43	
										FGTTTotal:	27,418	\$177,582.43	
										ConocoPhillips Company Total:	27,418	\$177,582.43	
Company: Coral Energy Resources LP													
Pipeline: FGT													
Month: 2005-02													
10-FEB-05	10-FEB-05	G	33857	716	AL	INTERR	10,000	MMBTU	CIEXD	\$6.42000	F	10,000	\$64,200.00
10-FEB-05	10-FEB-05	G	33861	716	AL	INTERR	10,000	MMBTU	CIEXD	\$6.48000	F	10,000	\$64,800.00
										2005-02Total:	20,000	\$129,000.00	
										FGTTTotal:	20,000	\$129,000.00	
										Coral Energy Resources LP Total:	20,000	\$129,000.00	
Company: Crosstex Gulf Coast Marketing, LTD.													
Pipeline: FGT													
Month: 2005-02													
01-FEB-05	28-FEB-05	G	28486	337605	TX	FIRM	5,000	MMBTU	MKJPC	\$5.99179	I	140,000	\$838,850.00
11-FEB-05	11-FEB-05	G	33880	337605	TX	INTERR	3,500	MMBTU	CIEXD	\$6.19500	I	3,500	\$21,682.50
										2005-02Total:	143,500	\$860,532.50	
										FGTTTotal:	143,500	\$860,532.50	
										Crosstex Gulf Coast Marketing, LTD. Total:	143,500	\$860,532.50	
Company: Eagle Energy Partners I, L.P.													
Pipeline: FGT													
Month: 2005-02													
04-FEB-05	04-FEB-05	G	33787	314571	LA	INTERR	7,078	MMBTU	CIEXD	\$6.40000	F	7,078	\$45,299.20
04-FEB-05	04-FEB-05	G	33795	716	AL	INTERR	1,800	MMBTU	CIEXD	\$6.48000	F	1,800	\$11,664.00
										2005-02Total:	8,878	\$56,963.20	

34

Back Office Purchase/Sale Summary

RMS Process Date: 03/04/2005- Rupdate: 03/04/2005 03:44:05 PM

Profit Center: COMBINED

Trader: ALL



02/01/2005 - 02/28/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Eagle Energy Partners I, L.P												
Pipeline: FGT												
										FGTTotal:	8,878	\$56,963.20
										Eagle Energy Partners I, L.P. Total:	8,878	\$56,963.20
Company: Florida Power Corporation												
Pipeline: Gulfstream												
Month: 2005-02												
02-FEB-05	02-FEB-05	G	33722	8205171	FL FIRM	20,408	MMBTU MKJPC	\$6.43500	I	20,408	\$131,325.48	
03-FEB-05	03-FEB-05	G	33750	8205175	MS INTERR	20,408	MMBTU CIEXD	\$6.58000	I	20,408	\$134,284.64	
04-FEB-05	04-FEB-05	G	33777	8205175	MS INTERR	20,408	MMBTU CIEXD	\$6.59500	I	20,408	\$134,590.76	
05-FEB-05	07-FEB-05	G	33801	8205175	MS INTERR	20,408	MMBTU CIEXD	\$6.34500	I	61,224	\$388,466.28	
08-FEB-05	08-FEB-05	G	33825	8205175	MS INTERR	20,408	MMBTU CIEXD	\$6.17500	I	20,408	\$126,019.40	
09-FEB-05	09-FEB-05	G	33836	8205175	MS INTERR	20,408	MMBTU CIEXD	\$6.03500	I	20,408	\$123,162.28	
12-FEB-05	14-FEB-05	G	33897	8205175	MS FIRM	15,306	MMBTU MKJPC	\$6.26500	I	45,918	\$287,676.27	
										2005-02Total:	209,182	\$1,325,525.11
										GulfstreamTotal:	209,182	\$1,325,525.11
										Florida Power Corporation Total:	209,182	\$1,325,525.11
Company: Houston Pipe Line Company, LP												
Pipeline: FGT												
Month: 2005-02												
01-FEB-05	28-FEB-05	G	32881	24662	TX FIRM	4,000	MMBTU MKJPC	\$6.19800	I	112,000	\$694,176.00	
01-FEB-05	01-FEB-05	G	33704	24662	TX INTERR	3,719	MMBTU CIEXD	\$6.04000	F	3,719	\$22,462.76	
02-FEB-05	02-FEB-05	G	33730	25809	TX FIRM	3,500	MMBTU MKJPC	\$6.26000	F	3,500	\$21,910.00	
03-FEB-05	03-FEB-05	G	33756	25809	TX INTERR	5,000	MMBTU CIEXD	\$6.27000	F	5,000	\$31,350.00	
04-FEB-05	04-FEB-05	G	33783	25809	TX INTERR	10,000	MMBTU CIEXD	\$6.29000	F	10,000	\$62,900.00	
05-FEB-05	07-FEB-05	G	33805	25809	TX INTERR	5,000	MMBTU CIEXD	\$6.04000	F	15,000	\$90,600.00	
08-FEB-05	08-FEB-05	G	33828	25809	TX INTERR	10,309	MMBTU CIEXD	\$5.95000	F	10,309	\$61,338.55	
09-FEB-05	09-FEB-05	G	33840	25809	TX INTERR	5,309	MMBTU CIEXD	\$5.75000	F	5,309	\$30,526.75	
10-FEB-05	10-FEB-05	G	33852	25809	TX INTERR	10,000	MMBTU CIEXD	\$6.08000	F	10,000	\$60,800.00	
11-FEB-05	11-FEB-05	G	33881	25809	TX INTERR	7,840	MMBTU CIEXD	\$6.12000	F	7,840	\$47,980.80	
12-FEB-05	14-FEB-05	G	33900	25809	TX INTERR	2,741	MMBTU CIEXD	\$5.96000	F	8,224	\$49,015.04	
17-FEB-05	17-FEB-05	G	33941	25809	TX INTERR	4,866	MMBTU CIEXD	\$5.90000	F	4,866	\$28,709.40	
										2005-02Total:	195,767	\$1,201,769.30
										FGTTotal:	195,767	\$1,201,769.30
										Houston Pipe Line Company, LP Total:	195,767	\$1,201,769.30
Company: Louis Dreyfus Energy Services L.P.												
Pipeline: FGT												
Month: 2005-02												
01-FEB-05	01-FEB-05	G	33703	23422	LA INTERR	8,000	MMBTU CIEXD	\$6.06000	F	8,000	\$48,480.00	
02-FEB-05	02-FEB-05	G	33734	314571	LA FIRM	10,200	MMBTU MKJPC	\$6.36000	F	10,200	\$64,872.00	
03-FEB-05	03-FEB-05	G	33755	23422	LA INTERR	5,000	MMBTU CIEXD	\$6.35000	F	5,000	\$31,750.00	
03-FEB-05	03-FEB-05	G	33763	314571	LA INTERR	4,761	MMBTU CIEXD	\$6.48000	F	4,761	\$30,851.28	
04-FEB-05	04-FEB-05	G	33785	23422	LA INTERR	5,000	MMBTU CIEXD	\$6.38000	F	5,000	\$31,900.00	
04-FEB-05	04-FEB-05	G	33790	314571	LA INTERR	6,814	MMBTU CIEXD	\$6.46000	F	6,814	\$44,018.44	
04-FEB-05	04-FEB-05	G	33796	12740	MS INTERR	8,200	MMBTU CIEXD	\$6.43000	F	8,200	\$52,726.00	
05-FEB-05	07-FEB-05	G	33806	23422	LA INTERR	10,619	MMBTU CIEXD	\$6.13000	F	31,857	\$195,283.41	
10-FEB-05	10-FEB-05	G	33850	12740	MS INTERR	10,737	MMBTU CIEXD	\$6.39000	F	10,737	\$68,609.43	
10-FEB-05	10-FEB-05	G	33854	23422	LA INTERR	5,000	MMBTU CIEXD	\$6.23000	F	5,000	\$31,150.00	
11-FEB-05	11-FEB-05	G	33882	23422	LA INTERR	5,000	MMBTU CIEXD	\$6.23000	F	5,000	\$31,150.00	
11-FEB-05	11-FEB-05	G	33883	12740	MS INTERR	9,936	MMBTU CIEXD	\$6.45000	F	9,936	\$64,087.20	
18-FEB-05	18-FEB-05	G	33951	23422	LA INTERR	5,000	MMBTU CIEXD	\$5.98000	F	5,000	\$29,900.00	
										2005-02Total:	115,505	\$724,777.76



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 03/04/2005- Rundate: 03/04/2005 03:44:05 PM

Trader: ALL

02/01/2005 - 02/28/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Louis Dreyfus Energy Services L.P.													
Pipeline: FGT													
										FGT Total:	115,505	\$724,777.76	
Pipeline: SNG													
Month: 2005-02													
01-FEB-05	28-FEB-05	G	32894	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$6.25800	I	140,000	\$876,120.00
										2005-02 Total:	140,000	\$876,120.00	
										SNG Total:	140,000	\$876,120.00	
										Louis Dreyfus Energy Services L.P. Total:	255,505	\$1,600,897.76	
Company: National Energy & Trade L.L.C.													
Pipeline: FGT													
Month: 2005-02													
12-FEB-05	14-FEB-05	G	33902	23422	LA	INTERR	3,113	MMBTU	CIEXD	\$5.94500	I	9,339	
										2005-02 Total:	9,339	\$55,520.37	
										FGT Total:	9,339	\$55,520.37	
										National Energy & Trade L.L.C. Total:	9,339	\$55,520.37	
Company: Noble Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2005-02													
01-FEB-05	01-FEB-05	G	33649	25809	TX	FIRM	1,833	MMBTU	MKJPC	\$6.16000	I	1,833	\$11,291.28
01-FEB-05	01-FEB-05	G	34012	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.05000	I	5,000	\$30,250.00
02-FEB-05	02-FEB-05	G	33649	25809	TX	FIRM	1,833	MMBTU	MKJPC	\$6.16000	I	1,833	\$11,291.28
02-FEB-05	02-FEB-05	G	33724	25809	TX	FIRM	5,309	MMBTU	MKJPC	\$6.26000	F	5,309	\$33,234.34
02-FEB-05	02-FEB-05	G	33726	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.29000	F	5,000	\$31,450.00
02-FEB-05	02-FEB-05	G	34012	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.25000	I	5,000	\$31,250.00
03-FEB-05	03-FEB-05	G	33649	25809	TX	FIRM	1,833	MMBTU	MKJPC	\$6.16000	I	1,833	\$11,291.28
03-FEB-05	03-FEB-05	G	33761	25809	TX	INTERR	4,457	MMBTU	CIEXD	\$6.38000	F	4,457	\$28,435.66
03-FEB-05	03-FEB-05	G	34012	25809	TX	FIRM	4,101	MMBTU	MKJPC	\$6.27000	I	4,101	\$25,713.27
04-FEB-05	04-FEB-05	G	33649	25809	TX	FIRM	1,833	MMBTU	MKJPC	\$6.16000	I	1,833	\$11,291.28
04-FEB-05	04-FEB-05	G	33786	25809	TX	INTERR	3,000	MMBTU	CIEXD	\$6.35000	F	3,000	\$19,050.00
04-FEB-05	04-FEB-05	G	34012	25809	TX	FIRM	3,333	MMBTU	MKJPC	\$6.30000	I	3,333	\$20,997.90
05-FEB-05	05-FEB-05	G	33649	25809	TX	FIRM	1,833	MMBTU	MKJPC	\$6.16000	I	1,833	\$11,291.28
05-FEB-05	05-FEB-05	G	34012	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.05500	I	5,000	\$30,275.00
06-FEB-05	06-FEB-05	G	33649	25809	TX	FIRM	1,833	MMBTU	MKJPC	\$6.16000	I	1,833	\$11,291.28
06-FEB-05	06-FEB-05	G	34012	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.05500	I	5,000	\$30,275.00
07-FEB-05	07-FEB-05	G	33649	25809	TX	FIRM	1,833	MMBTU	MKJPC	\$6.16000	I	1,833	\$11,291.28
07-FEB-05	07-FEB-05	G	34012	25809	TX	FIRM	4,156	MMBTU	MKJPC	\$6.05500	I	4,156	\$25,164.58
08-FEB-05	08-FEB-05	G	33649	25809	TX	FIRM	1,833	MMBTU	MKJPC	\$6.16000	I	1,833	\$11,291.28
08-FEB-05	08-FEB-05	G	34012	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$5.83000	I	5,000	\$29,150.00
09-FEB-05	09-FEB-05	G	33649	25809	TX	FIRM	1,833	MMBTU	MKJPC	\$6.16000	I	1,833	\$11,291.28
09-FEB-05	09-FEB-05	G	34012	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$5.79500	I	5,000	\$28,975.00
10-FEB-05	10-FEB-05	G	33649	25809	TX	FIRM	1,833	MMBTU	MKJPC	\$6.16000	I	1,833	\$11,291.28
10-FEB-05	10-FEB-05	G	34012	25809	TX	FIRM	4,097	MMBTU	MKJPC	\$6.08500	I	4,097	\$24,930.25
11-FEB-05	11-FEB-05	G	33649	25809	TX	FIRM	1,833	MMBTU	MKJPC	\$6.16000	I	1,833	\$11,291.28
11-FEB-05	11-FEB-05	G	34012	25809	TX	FIRM	5,068	MMBTU	MKJPC	\$6.19500	I	5,068	\$31,396.26
12-FEB-05	12-FEB-05	G	33649	25809	TX	FIRM	1,833	MMBTU	MKJPC	\$6.16000	I	1,833	\$11,291.28
12-FEB-05	12-FEB-05	G	34012	25809	TX	FIRM	5,001	MMBTU	MKJPC	\$5.94500	I	5,001	\$29,730.95
13-FEB-05	13-FEB-05	G	33649	25809	TX	FIRM	1,833	MMBTU	MKJPC	\$6.16000	I	1,833	\$11,291.28
13-FEB-05	13-FEB-05	G	34012	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$5.94500	I	5,000	\$29,725.00
14-FEB-05	14-FEB-05	G	33649	25809	TX	FIRM	1,833	MMBTU	MKJPC	\$6.16000	I	1,833	\$11,291.28
14-FEB-05	14-FEB-05	G	34012	25809	TX	FIRM	6,394	MMBTU	MKJPC	\$5.94500	I	6,394	\$38,012.33
15-FEB-05	15-FEB-05	G	33649	25809	TX	FIRM	1,833	MMBTU	MKJPC	\$6.16000	I	1,833	\$11,291.28
15-FEB-05	15-FEB-05	G	34012	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$5.88500	I	5,000	\$29,425.00
16-FEB-05	16-FEB-05	G	33649	25809	TX	FIRM	1,833	MMBTU	MKJPC	\$6.16000	I	1,833	\$11,291.28
16-FEB-05	16-FEB-05	G	34012	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$5.84500	I	5,000	\$29,225.00

*Includes deal #15 34012 and 33649
Swing Commodity cleared*

36



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 03/04/2005- Rundate: 03/04/2005 03:44:05 PM

Trader: ALL

02/01/2005

02/28/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Noble Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2005-02											
17-FEB-05	17-FEB-05	G	33649	25809	TX FIRM	1,833	MMBTU MKJPC	\$6.16000	I	1,833	\$11,291.28
17-FEB-05	17-FEB-05	G	34012	25809	TX FIRM	5,000	MMBTU MKJPC	\$5.91000	I	5,000	\$29,550.00
18-FEB-05	18-FEB-05	G	33649	25809	TX FIRM	1,833	MMBTU MKJPC	\$6.16000	I	1,833	\$11,291.28
18-FEB-05	18-FEB-05	G	34012	25809	TX FIRM	2,771	MMBTU MKJPC	\$5.93500	I	2,771	\$16,445.89
19-FEB-05	19-FEB-05	G	33649	25809	TX FIRM	1,833	MMBTU MKJPC	\$6.16000	I	1,833	\$11,291.28
19-FEB-05	19-FEB-05	G	34012	25809	TX FIRM	1,907	MMBTU MKJPC	\$5.76000	I	1,907	\$10,984.32
20-FEB-05	20-FEB-05	G	33649	25809	TX FIRM	1,833	MMBTU MKJPC	\$6.16000	I	1,833	\$11,291.28
20-FEB-05	20-FEB-05	G	34012	25809	TX FIRM	1,740	MMBTU MKJPC	\$5.76000	I	1,740	\$10,022.40
21-FEB-05	21-FEB-05	G	33649	25809	TX FIRM	1,833	MMBTU MKJPC	\$6.16000	I	1,833	\$11,291.28
21-FEB-05	21-FEB-05	G	34012	25809	TX FIRM	5,000	MMBTU MKJPC	\$5.76000	I	5,000	\$28,800.00
22-FEB-05	22-FEB-05	G	33649	25809	TX FIRM	1,833	MMBTU MKJPC	\$6.16000	I	1,833	\$11,291.28
22-FEB-05	22-FEB-05	G	34012	25809	TX FIRM	5,000	MMBTU MKJPC	\$5.76000	I	5,000	\$28,800.00
23-FEB-05	23-FEB-05	G	33649	25809	TX FIRM	1,833	MMBTU MKJPC	\$6.16000	I	1,833	\$11,291.28
23-FEB-05	23-FEB-05	G	34012	25809	TX FIRM	5,000	MMBTU MKJPC	\$5.76000	I	5,000	\$28,800.00
24-FEB-05	24-FEB-05	G	33649	25809	TX FIRM	1,833	MMBTU MKJPC	\$6.16000	I	1,833	\$11,291.28
24-FEB-05	24-FEB-05	G	34012	25809	TX FIRM	6,730	MMBTU MKJPC	\$5.84000	I	6,730	\$39,303.20
25-FEB-05	25-FEB-05	G	33649	25809	TX FIRM	1,833	MMBTU MKJPC	\$6.16000	I	1,833	\$11,291.28
25-FEB-05	25-FEB-05	G	34012	25809	TX FIRM	6,785	MMBTU MKJPC	\$6.22000	I	6,785	\$42,202.70
26-FEB-05	26-FEB-05	G	33649	25809	TX FIRM	1,833	MMBTU MKJPC	\$6.16000	I	1,833	\$11,291.28
26-FEB-05	26-FEB-05	G	34012	25809	TX FIRM	6,784	MMBTU MKJPC	\$6.22000	I	6,784	\$42,196.48
27-FEB-05	27-FEB-05	G	33649	25809	TX FIRM	1,833	MMBTU MKJPC	\$6.16000	I	1,833	\$11,291.28
27-FEB-05	27-FEB-05	G	34012	25809	TX FIRM	6,784	MMBTU MKJPC	\$6.22000	I	6,784	\$42,196.48
28-FEB-05	28-FEB-05	G	33649	25809	TX FIRM	1,833	MMBTU MKJPC	\$6.16000	I	1,833	\$11,291.28
28-FEB-05	28-FEB-05	G	34012	25809	TX FIRM	6,784	MMBTU MKJPC	\$6.12000	I	6,784	\$41,518.08

2005-02Total: 206,525 \$1,253,640.93

FGTTtotal: 206,525 \$1,253,640.93

Noble Energy Marketing, Inc. Total: 206,525 \$1,253,640.93

Company: ONEOK Energy Services Company, L.P.

Pipeline: FGT

Month: 2005-02

01-FEB-05	01-FEB-05	G	33706	23703	TX INTERR	4,121	MMBTU CIEXD	\$6.14000	F	4,121	\$25,302.94
02-FEB-05	02-FEB-05	G	33731	32606	LA FIRM	10,000	MMBTU MKJPC	\$6.35000	F	10,000	\$63,500.00
03-FEB-05	03-FEB-05	G	33757	24662	TX INTERR	2,044	MMBTU CIEXD	\$6.30000	F	2,044	\$12,877.20
03-FEB-05	03-FEB-05	G	33758	32606	LA INTERR	10,000	MMBTU CIEXD	\$6.46500	I	10,000	\$64,650.00
03-FEB-05	03-FEB-05	G	33760	23703	TX INTERR	10,309	MMBTU CIEXD	\$6.40000	F	10,309	\$65,977.60
04-FEB-05	04-FEB-05	G	33781	24662	TX INTERR	2,891	MMBTU CIEXD	\$6.32000	F	2,891	\$18,271.12
04-FEB-05	04-FEB-05	G	33791	23703	TX INTERR	13,496	MMBTU CIEXD	\$6.40000	F	13,496	\$86,374.40
04-FEB-05	04-FEB-05	G	33794	32606	LA INTERR	4,396	MMBTU CIEXD	\$6.47000	F	4,396	\$28,442.12
05-FEB-05	07-FEB-05	G	33807	23703	TX INTERR	10,000	MMBTU CIEXD	\$6.10000	F	30,000	\$183,000.00
05-FEB-05	07-FEB-05	G	33809	32606	LA INTERR	16,542	MMBTU CIEXD	\$6.25000	F	49,626	\$310,162.50
10-FEB-05	10-FEB-05	G	33855	23703	TX INTERR	10,000	MMBTU CIEXD	\$6.23000	F	10,000	\$62,300.00
11-FEB-05	11-FEB-05	G	33886	23703	TX INTERR	9,258	MMBTU CIEXD	\$6.20000	F	9,258	\$57,399.60
11-FEB-05	11-FEB-05	G	33887	9903	LA INTERR	3,615	MMBTU CIEXD	\$6.50000	F	3,615	\$23,497.50
11-FEB-05	11-FEB-05	G	33889	9903	LA INTERR	5,000	MMBTU CIEXD	\$6.50000	F	5,000	\$32,500.00
12-FEB-05	14-FEB-05	G	33904	23703	TX INTERR	9,836	MMBTU CIEXD	\$6.02000	F	29,507	\$177,632.14
17-FEB-05	17-FEB-05	G	33940	24662	TX INTERR	2,710	MMBTU CIEXD	\$5.90000	F	2,710	\$15,989.00
18-FEB-05	18-FEB-05	G	33950	24662	TX INTERR	2,000	MMBTU CIEXD	\$5.90000	F	2,000	\$11,800.00

2005-02Total: 198,973 \$1,239,676.12

FGTTtotal: 198,973 \$1,239,676.12

ONEOK Energy Services Company, L.P. Total: 198,973 \$1,239,676.12

Company: Occidental Energy Marketing, Inc.

Pipeline: SNG

Month: 2005-02

04-FEB-05	04-FEB-05	G	33779	ANY	FL INTERR	5,300	MMBTU CIEXD	\$6.28000	F	5,300	\$33,284.00
-----------	-----------	---	-------	-----	-----------	-------	-------------	-----------	---	-------	-------------

vpgpssum

Database: NUCP

Page: 6



Back Office Purchase/Sale Summary

RMS Process Date: 03/04/2005- Rupdate: 03/04/2005 03:44:05 PM

Profit Center: COMBINED

Trader: ALL

02/01/2005 02/28/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Occidental Energy Marketing, Inc.													
Pipeline: SNG													
Month: 2005-02													
										2005-02Total:	5,300	\$33,284.00	
										SNGTotal:	5,300	\$33,284.00	
										Occidental Energy Marketing, Inc. Total:	5,300	\$33,284.00	
Company: Proliance Energy													
Pipeline: FGT													
Month: 2005-02													
01-DEC-04	31-MAR-05	G	32879	179841	TX	FIRM	2,291	MMBTU	MKJPC	\$6.13500	I	64,137	\$393,480.56
01-DEC-04	31-MAR-05	G	32879	716	AL	FIRM	0	MMBTU	MKJPC	\$6.13500	I	0	\$0.00
										2005-02Total:	64,137	\$393,480.56	
										FGTTotal:	64,137	\$393,480.56	
										Proliance Energy Total:	64,137	\$393,480.56	
Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2005-02													
<i>Includes deal # 33451, Swing Commodity Acquired</i>													
<i>33452</i>													
10-FEB-05	10-FEB-05	G	33859	241390	MS	INTERR	3,227	MMBTU	CIEXD	\$6.47000	F	3,227	\$20,878.69
12-FEB-05	12-FEB-05	G	33651	241390	MS	FIRM	10,000	MMBTU	MKJPC	\$6.26500	I	10,000	\$62,650.00
13-FEB-05	13-FEB-05	G	33651	241390	MS	FIRM	10,000	MMBTU	MKJPC	\$6.26500	I	10,000	\$62,650.00
14-FEB-05	14-FEB-05	G	33651	241390	MS	FIRM	10,000	MMBTU	MKJPC	\$6.26500	I	10,000	\$62,650.00
										2005-02Total:	33,227	\$208,828.69	
										FGTTotal:	33,227	\$208,828.69	
Pipeline: Gulfstream													
Month: 2005-02													
02-FEB-05	02-FEB-05	G	33651	8205171	FL	FIRM	10,000	MMBTU	MKJPC	\$6.43500	I	10,000	\$64,350.00
03-FEB-05	03-FEB-05	G	33651	8205171	FL	FIRM	8,162	MMBTU	MKJPC	\$6.58000	I	8,162	\$53,705.96
10-FEB-05	10-FEB-05	G	33651	8205171	FL	FIRM	10,000	MMBTU	MKJPC	\$6.43500	I	10,000	\$64,350.00
11-FEB-05	11-FEB-05	G	33651	8205171	FL	FIRM	10,000	MMBTU	MKJPC	\$6.51000	I	10,000	\$65,100.00
16-FEB-05	16-FEB-05	G	33651	8205171	FL	FIRM	7,143	MMBTU	MKJPC	\$5.96000	I	7,143	\$42,572.28
18-FEB-05	18-FEB-05	G	33651	8205171	FL	FIRM	10,000	MMBTU	MKJPC	\$6.06000	I	10,000	\$60,600.00
										2005-02Total:	55,305	\$350,678.24	
										GulfstreamTotal:	55,305	\$350,678.24	
Pipeline: SNG													
Month: 2005-02													
03-FEB-05	03-FEB-05	G	33652	ANY	FL	FIRM	6,823	MMBTU	MKJPC	\$6.48000	I	6,823	\$44,213.04
04-FEB-05	04-FEB-05	G	33652	ANY	FL	FIRM	1,604	MMBTU	MKJPC	\$6.43500	I	1,604	\$10,321.74
05-FEB-05	05-FEB-05	G	33652	ANY	FL	FIRM	6,823	MMBTU	MKJPC	\$6.20000	I	6,823	\$42,302.60
06-FEB-05	06-FEB-05	G	33652	ANY	FL	FIRM	6,823	MMBTU	MKJPC	\$6.20000	I	6,823	\$42,302.60
07-FEB-05	07-FEB-05	G	33652	ANY	FL	FIRM	6,823	MMBTU	MKJPC	\$6.20000	I	6,823	\$42,302.60
10-FEB-05	10-FEB-05	G	33652	ANY	FL	FIRM	5,779	MMBTU	MKJPC	\$6.29500	I	5,779	\$36,378.81
11-FEB-05	11-FEB-05	G	33652	ANY	FL	FIRM	10,000	MMBTU	MKJPC	\$6.32000	I	10,000	\$63,200.00
12-FEB-05	12-FEB-05	G	33652	ANY	FL	FIRM	1,604	MMBTU	MKJPC	\$6.11000	I	1,604	\$9,800.44
13-FEB-05	13-FEB-05	G	33652	ANY	FL	FIRM	1,604	MMBTU	MKJPC	\$6.11000	I	1,604	\$9,800.44
14-FEB-05	14-FEB-05	G	33652	ANY	FL	FIRM	1,604	MMBTU	MKJPC	\$6.11000	I	1,604	\$9,800.44
										2005-02Total:	49,487	\$310,422.71	
										SNGTotal:	49,487	\$310,422.71	
										Sequent Energy Management Total:	138,019	\$869,929.64	

38



Back Office Purchase/Sale Summary

RMS Process Date: 03/04/2005- Rundate: 03/04/2005 03:44:05 PM

Profit Center: COMBINED

Trader: ALL

02/01/2005 - 02/28/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Tampa Electric Company													
Pipeline: FGT													
Month: 2005-02													
01-FEB-05	28-FEB-05	G	33714	23422	LA	INTERR	6,744	MMBTU	CIEXD	\$6.16500	I	188,832	\$1,164,149.28
10-FEB-05	10-FEB-05	G	33851	716	AL	INTERR	10,000	MMBTU	CIEXD	\$6.43500	I	10,000	\$64,350.00
2005-02Total:											198,832	\$1,228,499.28	
FGTTotal:											198,832	\$1,228,499.28	
Tampa Electric Company Total:											198,832	\$1,228,499.28	
Company: Total Gas & Power North America, Inc.													
Pipeline: FGT													
Month: 2005-02													
01-FEB-05	28-FEB-05	G	33700	337605	TX	FIRM	3,000	MMBTU	MKJPC	\$6.19800	F	84,000	\$520,632.00
03-FEB-05	03-FEB-05	G	33753	25809	TX	INTERR	3,575	MMBTU	CIEXD	\$6.27000	F	3,575	\$22,415.25
11-FEB-05	11-FEB-05	G	33890	716	AL	INTERR	10,000	MMBTU	CIEXD	\$6.50000	F	10,000	\$65,000.00
15-FEB-05	15-FEB-05	G	33918	25809	TX	INTERR	5,000	MMBTU	CIEXD	\$5.82000	F	5,000	\$29,100.00
2005-02Total:											102,575	\$637,147.25	
FGTTotal:											102,575	\$637,147.25	
Pipeline: SNG													
Month: 2005-02													
11-FEB-05	11-FEB-05	G	33879	ANY	FL	INTERR	5,700	MMBTU	CIEXD	\$6.38000	F	5,700	\$36,366.00
2005-02Total:											5,700	\$36,366.00	
SNGTotal:											5,700	\$36,366.00	
Total Gas & Power North America, Inc. Total:											108,275	\$673,513.25	
Company: Unocal Energy Trading Inc.													
Pipeline: FGT													
Month: 2005-02													
01-FEB-05	28-FEB-05	G	32895	255275	AL	FIRM	1,852	MMBTU	MKJPC	\$6.33050	I	51,855	\$328,268.12
02-FEB-05	02-FEB-05	G	33727	23422	LA	FIRM	10,000	MMBTU	MKJPC	\$6.28000	F	10,000	\$62,800.00
03-FEB-05	03-FEB-05	G	33754	23422	LA	INTERR	5,000	MMBTU	CIEXD	\$6.35000	F	5,000	\$31,750.00
04-FEB-05	04-FEB-05	G	33784	23422	LA	INTERR	5,000	MMBTU	CIEXD	\$6.38000	F	5,000	\$31,900.00
08-FEB-05	08-FEB-05	G	33830	23422	LA	INTERR	4,124	MMBTU	CIEXD	\$5.98000	F	4,124	\$24,661.52
10-FEB-05	10-FEB-05	G	33853	23422	LA	INTERR	5,000	MMBTU	CIEXD	\$6.23000	F	5,000	\$31,150.00
10-FEB-05	10-FEB-05	G	33856	716	AL	INTERR	5,000	MMBTU	CIEXD	\$6.40000	F	5,000	\$32,000.00
11-FEB-05	11-FEB-05	G	33884	23422	LA	INTERR	5,500	MMBTU	CIEXD	\$6.23000	F	5,500	\$34,265.00
12-FEB-05	14-FEB-05	G	33903	23422	LA	INTERR	6,887	MMBTU	CIEXD	\$5.94500	I	20,661	\$122,829.66
2005-02Total:											112,140	\$699,624.30	
FGTTotal:											112,140	\$699,624.30	
Pipeline: Gulfstream													
Month: 2005-02													
01-FEB-05	28-FEB-05	G	32895	8205164	AL	FIRM	3,143	MMBTU	MKJPC	\$6.33050	I	88,004	\$557,109.28
2005-02Total:											88,004	\$557,109.28	
GulfstreamTotal:											88,004	\$557,109.28	
Unocal Energy Trading Inc. Total:											200,144	\$1,256,733.58	
Company: Virginia Power Energy Marketing, Inc													
Pipeline: FGT													
Month: 2005-02													

39



Back Office Purchase/Sale Summary

RMS Process Date: 03/04/2005- Rupdate: 03/04/2005 03:44:05 PM

Profit Center: COMBINED

Trader: ALL

02/01/2005 02/28/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Virginia Power Energy Marketing, Inc.													
Pipeline: FGT Includes #33653, Swing Commodity Received													
Month: 2005-02													
04-FEB-05	04-FEB-05	G	33653	32606	LA	FIRM	10,000	MMBTU	MKJPC	\$6.47000	I	10,000	\$64,700.00
04-FEB-05	04-FEB-05	G	33793	32606	LA	INTERR	7,800	MMBTU	CIEXD	\$6.47000	F	7,800	\$50,466.00
05-FEB-05	05-FEB-05	G	33653	32606	LA	FIRM	10,000	MMBTU	MKJPC	\$6.23000	I	10,000	\$62,300.00
06-FEB-05	06-FEB-05	G	33653	32606	LA	FIRM	10,000	MMBTU	MKJPC	\$6.23000	I	10,000	\$62,300.00
07-FEB-05	07-FEB-05	G	33653	32606	LA	FIRM	10,000	MMBTU	MKJPC	\$6.23000	I	10,000	\$62,300.00
										2005-02Total:	47,800	\$302,066.00	
										FGTTotal:	47,800	\$302,066.00	
										Virginia Power Energy Marketing, Inc. Total:	47,800	\$302,066.00	
										Tampa Electric Company Total:	2,849,508	\$17,370,316.39	
										TEC-PGS-SP-NG Total:	2,849,508	\$17,370,316.39	
										PURCHASE Total:	2,849,508	\$17,370,316.39	
										Grand Total:	2,849,508	\$17,370,316.39	
										Grand Net:	2,849,508 *	\$17,370,316.39	

* 2,797,003

* Totals Include Swing Commodity

* 2,797,003
 Swing Commodity - 502,656
 Commodity Other 2,294,347

* \$ 17,370,316.39
 -3,100,399.73
\$ 14,269,916.66

40

GAS PURCHASED IN THE MONTH OF : January 2005

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$3,894,648.34	\$3,893,823.34	(\$826.00)
(Difference Is Comm.-Other)	THERMS	5,770,430.0	5,770,430.0	0.0
BRIDGELINE	COST	\$459,817.60	\$459,817.60	\$0.00
	THERMS	869,280.0	869,280.0	0.0
CHEVTEXACO	COST	\$2,877,486.83	\$2,908,412.17	\$30,925.64
(Difference See Below)	THERMS	4,625,870.0	4,677,370.0	51,700.0
CINERGY	COST	\$99,150.00	\$99,150.00	\$0.00
	THERMS	150,000.0	150,000.0	0.0
CORAL	COST	\$60,000.00	\$60,000.00	\$0.00
	THERMS	60,000.0	60,000.0	0.0
CROSSTEX	COST	\$1,083,603.75	\$1,084,403.77	(\$799.98)
(Difference Is Comm.-Other)	THERMS	1,803,060.0	1,803,060.0	0.0
EAGLE	COST	\$255,427.41	\$255,427.41	\$0.00
	THERMS	397,360.0	397,360.0	0.0
EXXON	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
HOUSTON PIPELINE	COST	\$1,188,423.72	\$1,188,423.71	(\$0.01)
(Difference Is Comm.-Other)	THERMS	1,952,030.0	1,952,030.0	0.0
LOUIS DREYFUS	COST	\$2,216,266.66	\$2,216,262.99	(\$3.67)
(Difference Is Comm.-Other)	THERMS	3,501,940.0	3,501,940.0	0.0
NOBLE	COST	\$1,391,813.61	\$1,398,695.38	(\$7,116.23)
(Difference See Below)	THERMS	2,279,980.0	2,279,980.0	0.0
ONEOK	COST	\$1,329,776.02	\$1,329,776.17	\$0.15
(Difference See Below)	THERMS	2,049,910.0	2,049,910.0	0.0
Progress/FLORIDA POWER CORP	COST	\$409,129.38	\$409,129.38	\$0.00
	THERMS	612,240.0	612,240.0	0.0
PROLIANCE	COST	\$353,678.66	\$351,347.37	(\$2,331.29)
(Difference Is Comm.-Other)	THERMS	584,110.0	580,260.0	(3,850.0)
SEQUENT	COST	\$1,474,476.82	\$1,474,476.82	\$0.00
	THERMS	2,261,910.0	2,261,910.0	0.0
TAMPA ELECTRIC	COST	\$1,466,954.44	\$1,466,954.44	\$0.00
	THERMS	2,360,840.0	2,360,840.0	0.0
TOTALFINA	COST	\$248,410.94	\$248,410.94	\$0.00
	THERMS	402,390.0	402,390.0	0.0
UNOCAL	COST	\$969,602.60	\$969,602.60	\$0.00
	THERMS	1,550,000.0	1,550,000.0	0.0
VIRGINIA POWER	COST	\$1,367,825.50	\$1,367,825.50	\$0.00
	THERMS	2,149,920.0	2,149,920.0	0.0
WESTERN GAS	COST	\$33,626.97	\$33,626.97	\$0.00
	THERMS	47,970.0	47,970.0	0.0
TOTAL	COST	\$20,964,907.86	\$20,987,475.46	\$22,567.61
	THERMS	33,248,840.0	33,296,690.0	47,850.0

Line #

1

2

3

4

5

41

JAN 05

CHEVTEXACO	Therms	Price	Amount	Line #
Swing Demand-Actual	3,616,460.0	0.00100	\$3,616.46	1
Swing Demand-Accrued	(3,616,460.0)	0.00100	(\$3,616.46)	2
Swing Commodity -Actual	2,066,770.0	0.60900 Average	\$1,258,662.93	3
Swing Commodity -Accrued	(2,066,770.0)	0.60900 Average	(\$1,258,662.93)	4
Commodity-Actual	2,610,800.0	0.63056 Average	\$1,646,132.78	5
Commodity-Accrued	2,610,800.0	0.63120 Average	1,646,132.78	6
	51,700.0		\$30,945.64	7
NOBLE				
Swing Demand-Actual	2,118,230.0	0.00100	\$2,118.23	8
Swing Demand-Accrued	(4,236,460.0)	0.00100	(\$4,236.46)	9
Swing Commodity -Actual	2,118,230.0	0.60800 Average	\$1,287,883.84	10
Swing Commodity -Accrued	(2,118,230.0)	0.60800 Average	(\$1,287,883.84)	11
Commodity-Actual	161,750.0	0.61634 Average	\$99,693.31	12
Commodity-Accrued	161,750.0	0.61634 Average	99,693.31	13
	0.0		(\$2,118.23)	14
ONEOK				
Swing Demand-Actual	1,058,340.0	0.00125	\$1,323.08	15
Swing Demand-Accrued	(1,058,340.0)	0.00125	(\$1,322.93)	16
Swing Commodity -Actual	102,420.0	0.65000 Average	\$66,573.00	17
Swing Commodity -Accrued	(102,420.0)	0.65000 Average	(\$66,573.00)	18
Commodity-Actual	1,947,490.0	0.64795 Average	\$1,261,880.09	19
Commodity-Accrued	1,947,490.0	0.64795 Average	1,261,880.09	20
	0.0		\$0.15	21
SEQUENT				
Swing Demand-Actual	3,100,000.0	0.00175	\$5,425.00	22
Swing Demand-Accrued	(3,100,000.0)	0.00175	(\$5,425.00)	23
Swing Commodity -Actual	1,099,970.0	0.64689 Average	\$711,560.24	24
Swing Commodity -Accrued	(1,099,970.0)	0.64689 Average	(\$711,560.24)	25
Commodity-Actual	1,161,940.0	0.65192 Average	\$757,490.58	26
Commodity-Accrued	1,161,940.0	0.65192 Average	757,490.58	27
	0.0		\$0.00	28
VIRGINIA POWER				
Swing Demand-Actual	3,100,000.0	0.00100	\$3,100.00	29
Swing Demand-Accrued	(3,100,000.0)	0.00100	(\$3,100.00)	30
Swing Commodity -Actual	599,920.0	0.65217 Average	\$391,248.00	31
Swing Commodity -Accrued	(599,920.0)	0.65217 Average	(\$391,248.00)	32
Commodity-Actual	1,550,000.0	0.62805 Average	\$973,477.50	33
Commodity-Accrued	1,550,000.0	0.62805 Average	973,477.50	34
	0.0		\$0.00	35

42

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1090234
Invoice Date 02/04/2005
Contract # 1700358
Delivery Month Jan 2005
Due Date 02/25/2005

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ EDI *W/inv 2/25/05*
BP ENERGY COMPANY

01-90-000-232-02-000

Natural Gas delivered during Jan 2005

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
DESTIN - Gulfstream (996900)		124,000	6.2830	779,092.00
Total Amount Due		124,000		779,092.00

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:
01/01-01/31: NYMEX Final Settlement

6.213000

COPY

If you have any questions, please contact :
or send a facsimile to: (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

43

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company

Tax ID 36-3421804

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

US \$ EDI
BP ENERGY COMPANY

Natural Gas delivered during Jan 2005

BP Energy ID 1608581 / 1667559
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Ben Go

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/01/2005	6.2830	4,000	25,132.00
01/02/2005	6.2830	4,000	25,132.00
01/03/2005	6.2830	4,000	25,132.00
01/04/2005	6.2830	4,000	25,132.00
01/05/2005	6.2830	4,000	25,132.00
01/06/2005	6.2830	4,000	25,132.00
01/07/2005	6.2830	4,000	25,132.00
01/08/2005	6.2830	4,000	25,132.00
01/09/2005	6.2830	4,000	25,132.00
01/10/2005	6.2830	4,000	25,132.00
01/11/2005	6.2830	4,000	25,132.00
01/12/2005	6.2830	4,000	25,132.00
01/13/2005	6.2830	4,000	25,132.00
01/14/2005	6.2830	4,000	25,132.00
01/15/2005	6.2830	4,000	25,132.00
01/16/2005	6.2830	4,000	25,132.00
01/17/2005	6.2830	4,000	25,132.00
01/18/2005	6.2830	4,000	25,132.00
01/19/2005	6.2830	4,000	25,132.00
01/20/2005	6.2830	4,000	25,132.00
01/21/2005	6.2830	4,000	25,132.00
01/22/2005	6.2830	4,000	25,132.00

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
or send a facsimile to: (281) 366-5313
Or Email: meloncti@bp.com

Troy Meloncon at (281) 366-4265

44

For BP use only: 125329 00

BP Energy ID 1608581 / 1667559
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Ben Go

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/23/2005	6.2830	4,000	25,132.00
01/24/2005	6.2830	4,000	25,132.00
01/25/2005	6.2830	4,000	25,132.00
01/26/2005	6.2830	4,000	25,132.00
01/27/2005	6.2830	4,000	25,132.00
01/28/2005	6.2830	4,000	25,132.00
01/29/2005	6.2830	4,000	25,132.00
01/30/2005	6.2830	4,000	25,132.00
01/31/2005	6.2830	4,000	25,132.00
Totals	6.2830	124,000	779,092.00

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

01/01-01/31: NYMEX Final Settlement

6.213000

If you have any questions, please contact:
or send a facsimile to: (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

45

For BP use only: 125329 00

Gas Sales Invoice



Invoice Number 1090239
 Invoice Date 02/04/2005

To:
 Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562
 Fax # (813) 228-4194

Remit:
 US \$ WIRE *date 2/25/05*
 BP ENERGY COMPANY
 01-90-000-232-02-000

Natural Gas delivered during Jan 2005

calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)		779 ✓	6.0600 ✓	4,720.74 ✓
DESTIN - Gulfstream (996900)		10,000 ✓	5.9400 ✓	59,400.00 ✓
KM Tejas - Florida Calhoun (40004)		108,500 ✓	6.1480 ✓	667,058.00 ✓
SNG Pooling Market Center (2221)		10,000 ✓	6.5000 ✓	65,000.00 ✓
Total Amount Due		129,279		796,178.74

COPY

Handwritten initials/signature

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

01/01-01/31: NYMEX Final Settlement 6.213000

~~Other prices for Jan 24/25 to Jan 31~~
~~Total Due - BP - 157,407.46~~
Handwritten notes and signatures

If you have any questions, please contact :
 or send a facsimile to: (281) 366-5313
 Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

46

For BP use only: 125329 00

Draft

Gas Netting Statement (Sale)

BP ENERGY

Operated by BP Energy Company

Tax ID 36-3421804

To:

Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

COPY

Invoice Number 289587
Invoice Date 02/11/2005
Netting Group # 1138
Delivery Month Jan 2005
Due Date 02/25/2005

Remit:

US \$ WIRE *delivered 2/25/05*
BP ENERGY COMPANY

01-90-000-232-02-113
82,021,383.16

Natural Gas delivered during Jan 2005

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
Contract: 1192796					
Bay Gas Interconnect (Bay Gas)					
Base Commodity 01/19-01/19	506026 / 9030920	5,155 ✓	6.9000 ✓	35,569.50 ✓	
Base Commodity 01/23-01/23	514470 / 9031171	20,619 ✓	8.5000 ✓	175,261.50 ✓	
Total For Bay Gas Interconnect (Bay Gas)		25,774		210,831.00	
DESTIN PIPELINE/FGT (0071298)					
Base Commodity 01/17-01/17	504346 / 9030856	17,526 ✓	7.3000 ✓	127,939.80 ✓	
Base Commodity 01/18-01/18	506029 / 9030922	15,464 ✓	7.4500 ✓	115,206.80 ✓	
Total For DESTIN PIPELINE/FGT (0071298)		32,990		243,146.60	
Contract: 9000133					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 01/01-01/31	229490 / 9018447	155,000 ✓	6.1500 ✓	953,250.00 ✓	
Base Commodity 01/15-01/25	232511 / 9018621	55,000 ✓	6.4591 ✓	355,250.00 ✓	
Base Commodity 01/15-01/25	232513 / 9018623	55,000 ✓	6.4741	356,075.00 ✓	
Total For SNG Tier 2 Pool (PSNG2780)		265,000		1,664,575.00 ✓	
Total Amount Due		323,764			2,118,552.60
PURCHASES					
Contract: 1192796					
PGS Lake Blue (127438)					
Base Commodity 01/22-01/24	514466 / 9031167	4,500	7.5000	33,750.00	
Total For PGS Lake Blue (127438)		4,500		33,750.00	

If you have any questions, please contact :
or send a facsimile to :
Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

47

For BP use only: 125329 00

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SGA - Albany Area (20)	<i>Pro inv 24756</i>	<i>7,747</i>	<i>6.8955</i>	<i>53,419⁴⁴</i>	
Base Commodity 01/01-01/31	<i>line 1</i> 232047 / 9018490	<u>7.750</u>	6.9032	53,499.80	
Total For SGA - Albany Area (20)		7,750		53,499.80	
Total Amount Payable		<i>12,247</i>		<i>(87,169⁴⁴)</i>	
Total System Generated		<u>42,250</u>		87,249.80	
Net Amount Due					<i>Due to Prior</i> <u>2,031,383¹⁴</u> 2,031,302.80 <u>2,031,302.80</u>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
***** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

01/02-01/02: LA Onsh S- Southern Natural, La GD	6.050000
01/03-01/03: LA Onsh S- Southern Natural, La GD	6.050000
01/04-01/04: LA Onsh S- Southern Natural, La GD	5.555000
01/05-01/05: LA Onsh S- Southern Natural, La GD	5.695000
01/06-01/06: LA Onsh S- Southern Natural, La GD	5.860000
01/07-01/07: LA Onsh S- Southern Natural, La GD	5.805000
01/08-01/08: LA Onsh S- Southern Natural, La GD	5.800000
01/09-01/09: LA Onsh S- Southern Natural, La GD	5.800000
01/10-01/10: LA Onsh S- Southern Natural, La GD	5.800000
01/11-01/11: LA Onsh S- Southern Natural, La GD	6.180000
01/12-01/12: LA Onsh S- Southern Natural, La GD	5.960000
01/13-01/13: LA Onsh S- Southern Natural, La GD	5.900000
01/14-01/14: LA Onsh S- Southern Natural, La GD	6.055000
01/15-01/15: LA Onsh S- Southern Natural, La GD	6.475000
01/16-01/16: LA Onsh S- Southern Natural, La GD	6.475000
01/17-01/17: LA Onsh S- Southern Natural, La GD	6.475000
01/18-01/18: LA Onsh S- Southern Natural, La GD	6.475000
01/19-01/19: LA Onsh S- Southern Natural, La GD	6.755000
01/20-01/20: LA Onsh S- Southern Natural, La GD	6.250000
01/21-01/21: LA Onsh S- Southern Natural, La GD	6.265000
01/22-01/22: LA Onsh S- Southern Natural, La GD	6.530000
01/23-01/23: LA Onsh S- Southern Natural, La GD	6.530000
01/24-01/24: LA Onsh S- Southern Natural, La GD	6.530000
01/25-01/25: LA Onsh S- Southern Natural, La GD	6.555000
01/26-01/26: LA Onsh S- Southern Natural, La GD	6.465000
01/27-01/27: LA Onsh S- Southern Natural, La GD	6.495000
01/28-01/28: LA Onsh S- Southern Natural, La GD	6.565000

If you have any questions, please contact : **Beverly Campbell at (251) 470-0321**
 or send a facsimile to :
 Or Email campbh@bp.com

48

For BP use only: 125329 00

01/29-01/29: LA Onsh S- Southern Natural, La GD
01/30-01/30: LA Onsh S- Southern Natural, La GD
01/31-01/31: LA Onsh S- Southern Natural, La GD
01/01-01/31: SNG Louisiana IF
01/01-01/01: LA Onsh S- Southern Natural, La GD

6.345000
6.345000
6.345000
6.180000
6.050000

If you have any questions, please contact :
or send a facsimile to :
Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

49

For BP use only: 125329 00



Gas Sales INVOICE

Bill to Party:
Peoples Gas System, a division of Tampa
Electric Company
702 N Franklin St

Remit to party:
Bridgeline Gas Marketing LLC
Wire 3/25/05

Tampa, FL 33601-2562
Contact Name: Ed Elliott
Contact Phone: 813-228-4149
Contact Fax: 813-228-4194
Contact Email:

Contact Name: Hilda Lindley
Contact Phone: 832-851-2845
Contact Fax: 832-851-2770
Contact Email: hilda.lindley@bridgeline.net
01-90-000-232-02-000

Invoice Date: 08-Feb-2005
Invoice Number: 44557
Payment Method: Wire
Due Date: 25-Feb-2005

COPY

Delivery Period - January 2005

Contract: 20141

Deal Number	Service Provider	Volume	Unit	Total Amount (\$)
68499	FLORIDA GAS	20,000 ✓	MMBTU	133,000.00 ✓
68501	BRG STORAGE	48,928 ✓	MMBTU	326,817.60 ✓
		<u>68,928 ✓</u>		<u>\$459,817.60</u>

50



Gas Sales Invoice - Details

Invoice Number: 44557

Daily Detail

FLORIDA GAS

Location 25412-Station 8 Transfer Point

Fixed Price

Start Date	End Date	Daily Volume	Total Volume	Unit	Price (\$)	Amount (\$)
17-Jan-05	18-Jan-05	10,000	20,000	MMBTU	6.6500	133,000.00
			Daily Total Volume: 20,000	Daily Total: \$133,000.00		

Deal 68499 Total: \$ 133,000.00

Daily Detail

BRG STORAGE

Location 847779-BSC/FGT - Napoleonville

Fixed Price

Start Date	End Date	Daily Volume	Total Volume	Unit	Price (\$)	Amount (\$)
17-Jan-05	17-Jan-05	8,928	8,928 ✓	MMBTU	6.7000 ✓	59,817.60 ✓
18-Jan-05	18-Jan-05	10,000	10,000 ✓	MMBTU	6.8000 ✓	68,000.00 ✓
19-Jan-05	19-Jan-05	10,000	10,000 ✓	MMBTU	6.7000 ✓	67,000.00 ✓
			Daily Total Volume: 28,928	Daily Total: \$194,817.60		

Tiering - Daily (see tiering deals section)

Start Date	End Date	Daily Volume	Total Volume	Unit	Price (\$)	Amount (\$)
23-Jan-05	24-Jan-05	See Tiered Detail	See Tiered Detail	MMBTU	See Tiered Detail	See Tiered Detail

Tier Summary

Upline	Start Date	End Date	Spread (\$)	Type	Price Source	Tier	Volume	Amount (\$)
BRG STORAGE	23-Jan-05	24-Jan-05	0.0000	Daily	Fixed	1	20,000 ✓	132,000.00 ✓
BRG STORAGE	23-Jan-05	24-Jan-05	0.0000	Daily	Fixed	2	0	0.00
Total							20,000	\$132,000.00

Tier Details

	Tier 1						Tier 2		Tier 3		Tier 4		Tier 5	
	Meter 1	Meter 2	Meter 3	Meter 4	Meter 5	Meter 6	Total Volume	Price (\$)	Volume	Price (\$)	Volume	Price (\$)	Volume	Price (\$)
Jan-05	10,000	0	0	0	0	0	10,000	6.6000	0	6.6200	0	6.6000	0	6.6000
Jan-05	10,000	0	0	0	0	0	10,000	6.6000	0	6.6200	0	6.6000	0	6.6000
Total:	20,000	0	0	0	0	0	20,000	6.6000	0	6.6200	0	6.6000	0	6.6000

Meter 1: BRG STORAGE: 847779
 Meter 2:
 Meter 3:
 Meter 4:
 Meter 5:
 Meter 6:

Deal 68501 Total: \$ 326,817.60

51

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

11/10 2/25/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000
\$426,589.57

PAYMENT BY CHECK:
CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200501 2109	02/10/2005	01/2005	90021820	ROBIN ROLLER (713)752-3083

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	S/MMBTU	S/AMOUNT
FGT	TIVOLI	2064		2,500 ✓	\$5.9900 ✓	\$14,975.00 ✓
FGT	TIVOLI	2398	15	1,781 ✓	\$6.3300 ✓	\$11,273.73 ✓
FGT	TIVOLI	2398	16	2,056 ✓	\$6.3300 ✓	\$13,014.48 ✓
FGT	TIVOLI	2398	17	2,157 ✓	\$6.3300 ✓	\$13,653.81 ✓
FGT	TIVOLI	2398	18	<i>2295</i> ✓ 2,500 ✓	\$6.3300 ✓	<i>14,527.25</i> ✓ \$15,825.00 ✓
FGT	FGT ZONE 2 POOL	2421		4,791 ✓	\$7.2000 ✓	\$34,495.20 ✓
FGT	Standard ANR FGT	2454	18	13,000 ✓	\$7.2500 ✓	\$94,250.00 ✓
FGT	Standard ANR FGT	2454	22	5,000 ✓	\$6.4800 ✓	\$32,400.00 ✓
FGT	Standard ANR FGT	2454	23	5,000 ✓	\$6.4800 ✓	\$32,400.00 ✓
FGT	Standard ANR FGT	2454	24	5,000 ✓	\$6.4800 ✓	\$32,400.00 ✓
FGT	Standard ANR FGT	2506		18,000 ✓	\$7.4000 ✓	\$133,200.00 ✓

Invoice Totals:

61,580
~~61,785~~

\$426,589.57
~~\$427,887.22~~

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

52

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

CONTRACT NUMBER	FOR OFFICE USE ONLY	ACCOUNT MANAGER
21-0326		KARL POIROT

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wm 2/25/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-23202-000

PAYMENT BY CHECK: 

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005012110	02/10/2005	01/2005	90021820	ROBIN ROLLER (713)752-3083

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	TIVOLI	2064		2,500 ✓	\$5.9900 ✓	\$14,975.00 ✓
FGT	TIVOLI	2398	15	3,851 ✓	\$6.3300 ✓	\$24,376.83 ✓
FGT	TIVOLI	2398	16	4,314 ✓	\$6.3300 ✓	\$27,307.62 ✓
FGT	TIVOLI	2398	17	4,483 ✓	\$6.3300 ✓	\$28,377.39 ✓
FGT	TIVOLI	2398	18	4,615 ✓	\$6.3300 ✓	\$29,212.95 ✓

Invoice Totals:

19,763

\$124,249.79



COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

53

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0326

ACCOUNT MANAGER
KARL POIROT

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

W/ 2/25/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33802
ATTENTION: D. WILKERSON

01-90-000-22202-000

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MOYR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005012111	02/10/2005	01/2005	90021820	ROBIN ROLLER (713)752-3083

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	TIVOLI	2398	14	500	\$6.3300	\$3
FGT	TIVOLI	2398	15	500	✓ \$6.3300 ✓	\$3,165.00 ✓
FGT	TIVOLI	2398	16	500	✓ \$6.3300 ✓	\$3,165.00 ✓
FGT	TIVOLI	2398	17	500	✓ \$6.3300 ✓	\$3,165.00 ✓
FGT	TIVOLI	2398	18	500	\$6.3300	\$3,165.00
SNG	<u>SONAT ZONE 0 TIER 1 POOL</u>	2422		12,000	✓ \$6.9500 ✓	\$83,400.00 ✓

*Did NOT happen
SEE ATTACHED.*

Invoice Totals:

14,000
44,500
96,060.00
99,225.00

COPY *[Signature]*

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

54

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE

CONTRACT NUMBER	FOR OFFICE USE ONLY		ACCOUNT MANAGER
21-0326			KARL POIROT

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

W/ 2/25/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK: *CE*

CHEVRONTXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200501 2159	02/10/2005	01/2005	90021820	ROBIN ROLLER (713)752-3083

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	SABINE PASS JOHNSON BAYOU	407		206,577	\$6.0900 ✓	\$1,258,662.93 ✓
FGT	RESERVATION CHARGE	407	<i>Line 2</i>	361,646 ✓	\$0.0100 ✓	\$3,616.46 ✓

Invoice Totals:

568,323

\$1,262,279.39 ✓

CE

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

55

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0408		ACCOUNT MANAGER WILLIAMS CRITES
----------------------------	--	------------------------------------

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

4/10/2/25/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-91-000-232-02-000

PAYMENT BY CHECK: 

CHEVRONTExACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE	MO/YR		
2005012186	02/10/2005	01/2005	90021820	ROBIN ROLLER (713)752-3083

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	S/MMBTU	S/AMOUNT
FGT	TIVOLI	1880	26 ✓	2,700 ✓	\$6.4300 ✓	\$17,361.00 ✓
FGT	TIVOLI	1880	27 ✓	3,000 ✓	\$6.3400 ✓	\$19,020.00 ✓
FGT	TIVOLI	<i>OK</i> - 1880	29 ✓	<i>3,100</i>	\$6.2200 ✓	<i>OK</i> <i>90</i> <i>\$19,282.00</i>
FGT	TIVOLI	<i>OK</i> - 1880	30 ✓	<i>3,100</i>	\$6.2200 ✓	<i>OK</i> <i>85</i> <i>\$19,282.00</i>
FGT	TIVOLI	<i>OK</i> - 1880	31 ✓	<i>3,100</i>	\$6.2200 ✓	<i>OK</i> <i>85</i> <i>\$19,282.00</i>
FGT	TIVOLI	1933	8 <i>2486</i>	<i>2,500</i>	\$5.6500	<i>14,045</i> <i>90</i> <i>\$14,125.00</i> ✓
FGT	TIVOLI	1933	9 <i>749</i>	<i>2,500</i>	\$5.6500	<i>4,221</i> <i>85</i> <i>\$14,125.00</i> ✓
FGT	TIVOLI	1933	10 <i>0</i>	<i>2,500</i>	\$5.6500	<i>94</i> <i>.00</i> <i>\$14,125.00</i> ✓
FGT	TIVOLI	1933	13 ✓	2,054 ✓	\$5.7300 ✓	\$11,769.42 ✓
FGT	TIVOLI	1933	14 ✓	2,309 ✓	\$5.9100 ✓	\$13,646.19 ✓
FGT	TIVOLI	1933	28 ✓	3,000 ✓	\$6.1500 ✓	\$18,450.00 ✓
Invoice Totals:				<i>25,598</i>		<i>156,370</i> <i>36</i>
				-29,863		<u>\$180,467.61</u>

COPY



SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

56

CONTRACT NUMBER	FOR OFFICE USE ONLY	ACCOUNT MANAGER
21-0490		KARL POIROT

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.
 email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
 ELECTRONIC FUNDS TRANSFER:

W/ 2/25/05

PEOPLES GAS SYSTEM, DIV TAMP
 702 N. FRANKLIN
 PLAZA 8
 TAMPA, FL 33602
 ATTENTION: D. WILKERSON

01-90-000-23202-01

PAYMENT BY CHECK: *LE*

CHEVRONTExACO NATURAL GAS
 P.O. BOX 730116
 DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200501 2188	02/10/2005	01/2005	90021820	ROBIN ROLLER (713)752-3083

TERMS
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	S/MMBTU	S/AMOUNT
FGT	TIVOLI	1880	26 ✓	500 ✓	\$6.4300 ✓	\$3,215.00 ✓
FGT	TIVOLI	1880	27 ✓	500 ✓	\$6.3400 ✓	\$3,170.00 ✓
FGT	TIVOLI	1880	29 ✓	1 ✓	\$6.2200 ✓	\$6.22 ✓
FGT	TIVOLI	1880	30 ✓	1 ✓	\$6.2200 ✓	\$6.22 ✓
FGT	TIVOLI	1880	31 ✓	1 ✓	\$6.2200 ✓	\$6.22 ✓
FGT	TIVOLI	1933	14 ✓	500 ✓	\$5.9100 ✓	\$2,955.00 ✓
FGT	TIVOLI	1933	28 ✓	500 ✓	\$6.1500 ✓	\$3,075.00 ✓

COPY

Invoice Totals:

2,003

\$12,433.66

W
LE

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

57

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
 METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0490		ACCOUNT MANAGER KARL POIROT
----------------------------	--	--------------------------------

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 2/25/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-00

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005012187	02/10/2005	01/2005	90021820	ROBIN ROLLER (713)752-3083

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	TIVOLI	1880	31 ✓	1,501 ✓	\$6.2200 ✓	\$9,336.22 ✓
FGT	TIVOLI	1933	7 ✓	4,498 ✓	\$5.7000 ✓	\$25,638.60 ✓
FGT	TIVOLI	1933	8 ✓	5,242 ✓	\$5.6500 ✓	\$29,617.30 ✓
FGT	TIVOLI	1933	9 ✓	2,920 ✓	\$5.6500 ✓	\$16,498.00 ✓
FGT	TIVOLI	1933	10 ✓	4,898 ✓	\$5.6500 ✓	\$27,673.70 ✓
FGT	TIVOLI	1933	12 ✓	2,500 ✓	\$5.8000 ✓	\$14,500.00 ✓
FGT	TIVOLI	1933	13 ✓	4,160 ✓	\$5.7300 ✓	\$23,836.80 ✓
FGT	TIVOLI	1933	14 ✓	4,740 ✓	\$5.9100 ✓	\$28,013.40 ✓
FGT	TIVOLI	1933	28 ✓	988 ✓	\$6.1500 ✓	\$6,076.20 ✓

COPY

Invoice Totals:

138,116

\$830,429.40

[Handwritten signature]

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

58

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0490		ACCOUNT MANAGER KARL POIROT
----------------------------	--	--------------------------------

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005012187	02/10/2005	01/2005	90021820	ROBIN ROLLER (713)752-3083

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	TIVOLI	1880	7	5,000 ✓	\$5.6550	\$28,275.00
FGT	TIVOLI	1880	8	5,000 ✓	\$5.6300	\$28,150.00
FGT	TIVOLI	1880	9	5,000 ✓	\$5.6300	\$28,150.00
FGT	TIVOLI	1880	10	5,000 ✓	\$5.6300	\$28,150.00
FGT	TIVOLI	1880	11	5,000 ✓	\$5.9900	\$29,950.00
FGT	TIVOLI	1880	12	5,000 ✓	\$5.7100	\$28,550.00
FGT	TIVOLI	1880	13	5,000 ✓	\$5.6800	\$28,400.00
FGT	TIVOLI	1880	14	5,000 ✓	\$5.8500	\$29,250.00
FGT	TIVOLI	1880	15	5,000 ✓	\$6.3150	\$31,575.00
FGT	TIVOLI	1880	16	5,000 ✓	\$6.3150	\$31,575.00
FGT	TIVOLI	1880	17	5,000 ✓	\$6.3150	\$31,575.00
FGT	TIVOLI	1880	18	5,000 ✓	\$6.3150	\$31,575.00
FGT	TIVOLI	1880	19	5,000 ✓	\$6.5150	\$32,575.00
FGT	TIVOLI	1880	20	5,000 ✓	\$5.9850	\$29,925.00
FGT	TIVOLI	1880	21	5,000 ✓	\$6.1200	\$30,600.00
FGT	TIVOLI	1880	22	5,000 ✓	\$6.3450	\$31,725.00
FGT	TIVOLI	1880	23	5,000 ✓	\$6.3450	\$31,725.00
FGT	TIVOLI	1880	24	5,000 ✓	\$6.3450	\$31,725.00
FGT	TIVOLI	1880	25	5,000 ✓	\$6.3300	\$31,650.00
FGT	TIVOLI	1880	26	1,800 ✓	\$6.4300	\$11,574.00
FGT	TIVOLI	1880	27	1,500 ✓	\$6.3400	\$9,510.00
FGT	TIVOLI	1880	28	5,000 ✓	\$6.4200	\$32,100.00
FGT	TIVOLI	1880	29	1,899 ✓	\$6.2200	\$11,811.78
FGT	TIVOLI	1880	30	1,470 ✓	\$6.2200	\$9,143.40

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

59

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0490

ACCOUNT MANAGER
KARL POIROT

Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Fax: (713) 890-3118

Invoice Number: 2005010277-I
Customer ID: PEOPLES
Customer Number:
GMS Contract Number: S-PEOPLES-S-0003
Invoice Date: 08-Feb-2005
Due Date: 25-Feb-2005
Production Month: 1/2005

Peoples Gas System
Attn: Ed Elliott
P. O. Box 111
Tampa, FL 33601
Fax: (813) 228-4194

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 1 ProdYear = 2005)						
FGT	266472	Napoleonville	Nom	10,000 Dth	\$6.67000	\$66,700.00
				Current Totals	10,000 Dth	\$66,700.00

Recap:

Commodity Total \$66,700.00

Net Amount Due \$66,700.00

Amount Calculated In (USD)

COPY

NEW PAYMENT INSTRUCTIONS:

Fifth Third Bank - Cincinnati, OH
Account #: 9990200991
ABA #: 042000314

2/25/05

Please Wire Transactions To:

Please Send Invoices To:
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Fax: (713) 890-3118
Phone: (713) 393-6800

Please Remit Check To:
Cinergy Marketing & Trading, LP
1486 Momentum Place
Chicago, IL 60689-5314

Please Send Correspondence To:
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800
Fax: (713) 890-3118

60

1-90-000-222-02-000

Invoice Number: 2005010277-I

Customer ID: PEOPLES

Page 1

Invoice Detail

Prod. Month: 1/2005

Invoice No: 2005010277-I

Amount Calculated In ()

Pipeline: FGT

Delivery Point: 266472

Prod.Month: 1/2005

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	10,000	\$6.67000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										10,000	\$6.67000
\$66,700.00											

61

Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Fax: (713) 890-3118

Invoice Number: 2005010278-I
Customer ID: PEOPLES
Customer Number:
GMS Contract Number: S-PEOPLES-S-0003
Invoice Date: 08-Feb-2005
Due Date: 25-Feb-2005
Production Month: 1/2005

Peoples Gas System
Attn: Ed Elliott
P. O. Box 111
Tampa, FL 33601
Fax: (813) 228-4194

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 1 ProdYear = 2005)						
DIGP	MBDauph/FGT	MBPP Dauphin Isl. to FGT	Nom	5,000 Dth	\$6.49000	\$32,450.00
				<u>Current Totals</u>	5,000 Dth	<u>\$32,450.00</u>

COPY

Recap:

Commodity Total	\$32,450.00
<u>Net Amount Due</u>	<u>\$32,450.00</u>

Amount Calculated In (USD)

wire 2/25/05

Please Wire Transactions To:

Please Send Invoices To:
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Fax: (713) 890-3118
Phone: (713) 393-6800

Please Remit Check To:
Cinergy Marketing & Trading, LP
1486 Momentum Place
Chicago, IL 60689-5314

Please Send Correspondence To:
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800
Fax: (713) 890-3118

01-90-000-232-02-000

Invoice Number: 2005010278-I

Customer ID: PEOPLES

Page 1

Invoice Detail

Prod. Month: 1/2005

Invoice No: 2005010278-I

Amount Calculated In ()

Pipeline: DIGP			Delivery Point: MBDauph/FGT				Prod.Month: 1/2005				
<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	5,000	\$6.49000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
									5,000		\$6.49000
											\$32,450.00

63



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

Peoples Gas System a div of Tampa Electric Co
 702 N Franklin St
 Tampa, FL 33602
 Fax - (813) 228-4194

Coral Energy Resources LP
Sales Invoice

Invoice No: CBR-1-0501-0296
Contract Number: 010-NG-BB-05402
GMS Contract Number: S-PEOPLES-S-0002
Customer ID: PEOPLES
SAP Customer Number: 2202984
Invoice Date: 02/04/2005
Due Date: 02/25/2005
Volume Base: MMBtu

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/Pool #</u>	<u>Description</u>
1/2005	DESTIN PPL	994900	GULF STREAM DELIVERY

<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>	
6,000	\$6.8200	\$40,920.00	
6,000		\$40,920.00	Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$40,920.00
Net Amount Due in U.S. \$	\$40,920.00

COPY

64

Wire 2/25/05

Please Wire Amount To:

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Tami Aulenbach
 Phone (713) 230-3842
 Fax (713) 265-3842

01-90-000-232-02-000 Page 1

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0502S0043
 Invoice Date: 02/14/2005
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

SOLD DURING THE MONTH OF **JANUARY 2005**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida Gas 1 337605	HALLMARK/FGT INTERCONNECT	Downstream K #: 1				Prod Type: GAS		940,843.93
		BASE COMMODITY	01	31	154,999	MMBTU	\$6.0700	\$940,850.00
		BASE COMMODITY	01	31	0	MMBTU	\$5.7400	\$0.00
		BASE COMMODITY	05	05	4,999	MMBTU	\$5.4600	\$27,300.00
		BASE COMMODITY	05	05	4,999	MMBTU	\$5.5500	\$27,733.35
		BASE COMMODITY	06	06	5,000	MMBTU	\$5.7150	\$28,575.00
		BASE COMMODITY	07	07	5,309	MMBTU	\$5.6500	\$29,995.85
		BASE COMMODITY	11	11	5,000	MMBTU	\$5.9900	\$29,950.00
					\$ 1,084,403.71			
Total Base Commodity					180,306			Net Amount Due <u>31,084,404.20</u>

(Handwritten signature)

COPY

TERMS: Pay by Wire Transfer on or before February 25, 2005
 If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to
 Gas Management at (214) 721-9385
 PLEASE DIRECT ANY INQUIRES TO GAS MANAGEMENT AT (214) 955-9500
 Please Indicate Invoice Number on Payment

SEND PAYMENT TO: *Wire 2/25/05*

Crosstex Gulf Coast Marketing, Ltd.

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing Ltd.
 2501 Cedar Springs, Ste 600
 Dallas, TX 75201

Attn:
 1-90-000-232-02-000 *(Handwritten mark)*

Eagle Energy Partners I, L.P.

Peoples Gas System, a division of Tampa Electric Co
 P.O. Box 111
 Tampa, FL 33601
 Attn: Ed Elliott

Invoice Number: PGT0105

Invoice Date: February 7, 2005
 Payment Terms: Net due on or before February 25, 2005

Phone: (813) 228-4149
 Fax: (813) 228-4194

Period: January 2005

Description	Quantity	Rate	Amount
	(Units)	(\$/Unit)	
FGT Pipeline			
ZN3 (Ref# 28953) 1/19/2005	5,155 ✓	\$6.8500 ✓	\$35,311.75 ✓
ANR St Landry (Ref# 29126) 01/23/2005 - 01/24/2005	8,000 ✓ 6,925	\$6.6000 ✓ 45,705	\$52,800.00 ✓
ANR St Landry (Ref# 28937) 1/20/2005	9,161 ✓	\$6.2800 ✓	\$57,531.08 ✓
ANR St Landry (Ref# 29889) 01/29/2005 - 01/31/2005	12,372 ✓	\$6.2500 ✓	\$77,325.00 ✓
Receivable Subtotal	34,688		\$222,967.83
Net Subtotal FGT Pipeline	34,688		\$222,967.83
Sonat Pipeline			
Production (Ref# 29128) 01/22/2005 - 01/24/2005	6,123 ✓	\$6.4600 ✓	\$39,554.58 ✓
Receivable Subtotal	6,123		\$39,554.58
Net Subtotal Sonat Pipeline	6,123		\$39,554.58

COPY

Okay to pay \$255,427⁴¹ ✓
 (P)

Total Receivable Amount Due	40,811	\$262,522.41
Total Amount Due	39,736	40,811
		\$262,522.41

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to
 You are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

Wire 2/25/05

Questions regarding this invoice should be directed to:
 Sheri Teinert (281) 781-0351 (ph) or Sheri.Teinert@EagleEnergyPartners.com

Please fax support for payment to (281) 781-0360

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002

Invoice Number: AEPS-200502-00148
 Customer ID: PEOPLEGASSY
 GMS Contract Number: S-PEOPLEGASSY-S-0001
 Invoice Date: 2/9/2005
 Due Date: 2/25/2005
 Production Month: Jan-05
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-8990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 229-4184

Houston Pipe Line Company LP

Line	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due	
					Current Totals		195,203 Dth	\$1,188,523.09
					Recap:			
							0 *	
							<u>Actual Total</u>	<u>\$1,188,523.09</u>
							Amount Due	\$1,188,523.09
							Net Amount Due	\$1,188,523.09
								<u>1,188,423.71</u>
								<i>[Signature]</i>
								<i>[Signature]</i>
			1,188,523.09+					
			29,199.50-					
			15,449.50+					
			15,244.32-					
			28,894.32+					
			20,264.16-					
			20,317.44+					
			20,352.16-					
			20,299.50+					
			1,188,423.71*					

COPY

For direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113
line 2/25/05

Use Wire Transactions To: Please Send Invoices/Correspondence To: Please Remit Check To:
 Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

Unit Name: La Grange Aquatation LP Attn: Houston Pipeline Company LP

90-000-23202-000
[Signature]

67

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002

Invoice Number: AEPS-200502-00148
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 2/9/2005
 Due Date: 2/25/2005
 Production Month: Jan-05
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliot
 Phone: (813) 228-4149
 Fax: (813) 228-4184

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
FLORIDA	S-PEOPLES GASSY-0095	025809	NNG-MOPS FGT	12,000 Mcf	12,000 Dth ✓	\$6.31000 ✓	\$75,720.00 ✓
FLORIDA	S-PEOPLES GASSY-0096	025809	NNG-MOPS FGT	5,823 Mcf	5,823 Dth ✓	\$6.60000 ✓	\$38,431.80 ✓
FLORIDA	S-PEOPLES GASSY-0097	025809	NNG-MOPS FGT	6,889 Mcf	6,889 Dth ✓	\$5.98500 ✓	\$41,230.67 ✓
FLORIDA	S-PEOPLES GASSY-0098	025809	NNG-MOPS FGT	17,556 Mcf	17,556 Dth ✓	\$5.23000 ✓	\$109,379.88 ✓
FLORIDA	S-PEOPLES GASSY-0099	025809	NNG-MOPS FGT	4,991 Mcf	4,991 Dth ✓	\$6.27000 ✓	\$31,293.57 ✓
FLORIDA	S-PEOPLES GASSY-0087	58624	CENTANA/FGT - JEFFERSON	3,649 Mcf	3,649 Dth ✓	\$5.28000 ✓	\$19,266.72 ✓
FLORIDA	S-PEOPLES GASSY-0089	58624	CENTANA/FGT - JEFFERSON	5,309 Mcf	5,309 Dth 2807	\$5.50000	\$29,199.50
FLORIDA	S-PEOPLES GASSY-0090	58624	CENTANA/FGT - JEFFERSON	2,792 Mcf	2,792 Dth 5792	\$5.46000	\$15,244.32
FLORIDA	S-PEOPLES GASSY-0091	58624	CENTANA/FGT - JEFFERSON	5,292 Mcf	5,292 Dth ✓	\$5.46000 ✓	\$28,894.32 ✓
IPL	S-PEOPLES GASSY-0081	981432	Z3B-HPL/FGT (MAGNET WITHERS)	119,680 Mcf	124,000 Dth ✓	\$6.12300 ✓	\$759,252.00 ✓
IPL	S-PEOPLES GASSY-0092	981446	Z3B-HPL/FGT (VDOR)	3,271 Mcf	3,423 Dth 3432	\$5.92000 ✓	\$20,264.16
IPL	S-PEOPLES GASSY-0093	981446	Z3B-HPL/FGT (VDOR)	3,325 Mcf	3,479 Dth 3470	\$5.85000 ✓	\$20,352.15

use direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

use Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

Parent Name: La Grange Acquisition LP Attn: Houston Pipeline Company LP

68

TO: PEOPLES GAS SYSTEM INC

ATTN: Accounts Payable FROM: Julie Koss
Louis Dreyfus energy Services
Phone: 203 761 2394
Fax: 203 761 8478

SUBJ: NG Invoice 3D 003534 PEOPLES GAS SYSTEM I

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 3534
Invoice Month: 01/2005
Invoice Date: 2/15/2005
Invoice Due Date: 2/25/2005
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
01/01/05	046032	SOFT	TIER1 - 30	01/01/05	01/31/05		155,000	✓	6,183000	200501 ✓	958,365.00	USD ✓
01/06/05	052293	FGT	JOHNSONBAY	01/06/05	01/06/05		8,000	✓	5,780000	200501 ✓	46,240.00	USD ✓
01/07/05	052444	FGT	JOHNSONBAY	01/07/05	01/07/05		5,000	✓	5,780000	200501 ✓	28,900.00	USD ✓
01/12/05	053100	FGT	JOHNSONBAY	01/12/05	01/12/05		7,500	5.87	5,863300	200501	43,974.75	USD 44,025.00
01/14/05	053960	FGT	JOHNSONBAY	01/14/05	01/14/05		8,247	✓	5,985000	200501 ✓	49,358.30	USD ✓
01/15/05	054300	FGT	JOHNSONBAY	01/15/05	01/18/05		13,604	✓	6,430000	200501 ✓	87,473.72	USD ✓
01/18/05	054618	FGT	ST. LANDRY	01/18/05	01/19/05		46,058	✓	6,967200	200501	320,895.30	USD
01/19/05	054971	FGT	JOHNSONBAY	01/19/05	01/20/05		18,823	✓	6,497700	200501	122,306.21	USD
01/22/05	055602	FGT	ST. LANDRY	01/22/05	01/24/05		53,995	✓	6,453300	200501	348,445.93	USD
01/25/05	055980	FGT	ST. LANDRY	01/25/05	01/25/05		13,613	✓	6,486900	200501	88,306.17	USD
01/28/05	057310	FGT	JOHNSONBAY	01/28/05	01/28/05		5,603	✓	6,150000	200501	34,458.45	USD 33,259.30
01/29/05	057570	FGT	JOHNSONBAY	01/29/05	01/31/05		17,010	✓	5,960000	200501	101,379.60	USD 89,078.16

s/w 5408
s/w 44,946

350,194 d/h

You Will Pay: ~~2,229,703.43~~ USD
2,216,252.99
P/W

Payment Terms: 25th following the month of delivery

Wire 2/25/05

Wire transfer by the 25th following the month of delivery:

0.*

01-90-000-232-02-000

2,229,703.43 +
43,974.75 -
44,025.00 +
34,458.45 -
33,259.20 +
101,379.60 -
89,078.16 +
2,216,252.99 *

69

100 Greenbrough Lane
 Suite 100 - 13th Floor
 Houston, TX 77067-3299

Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com



noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05010080-00
 INVOICE DATE.....: 2/09/05
 DUE DATE.....: 02/19/05
 PRODUCTION MONTH.: JAN-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Wire 2/18/05
 Please Wire To:

COPY

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019

01-90-000-23202-000

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

CC

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
MOPS-REFUGIO FGT		<i>Line 1</i> 29,227 ✓	\$6.0800 ✓	\$177,700.16
MOPS-REFUGIO FGT	01-13	2,746 ✓	\$5.7300 ✓	\$15,734.58
MOPS-REFUGIO FGT	01-14	2,500 ✓	\$5.9100 ✓	\$14,775.00
MOPS-REFUGIO FGT	01-19	3,177 ✓	\$6.6000 ✓	\$20,968.20
MOPS-REFUGIO FGT	01-20	2,735 ✓	\$5.9900 ✓	\$16,382.65
MOPS-REFUGIO FGT	01-22	1,645 ✓	\$6.3450 ✓	\$10,437.53
MOPS-REFUGIO FGT	01-23	1,673 ✓	\$6.3450 ✓	\$10,615.19
MOPS-REFUGIO FGT	01-24	1,699 ✓	\$6.3450 ✓	\$10,780.16
SALES POINT TOTAL		<u>45,402</u>		\$277,393.4
FGT RESERVATION FEE		<i>Line 2</i> 211,823	\$.0100	\$2,118.23
MATAGORDA OFFSHORE				
MOPS FGT NNG		<i>Line 3</i> <u>182,596</u>	\$6.0800	\$1,110,183.63
INVOICE TOTAL		439,821		\$1,389,695.31

Handwritten initials/signature

70

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-01-1204-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Feb-2005
Due Date: 25-Feb-2005 by Wire
Production Month: 1/2005 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	3618	FLA GAS / NGPL JEFFERSON	28,430 Dth	\$5.72052	Nom	\$162,634.33
NGPL	3618	FLA GAS / NGPL JEFFERSON	30,927 Dth	\$7.00000	Nom	\$216,489.00
NGPL	7936	FLA GAS / NGPL VERMILION	99,778 - 99,780 Dth	6.519799 \$6.51980	Nom	650,532.51 \$650,545.51
Current Totals			159,137 Dth			\$1,029,668.84
Recap:			159,135			\$1,029,655.84
Commodity Total						\$1,029,668.84
Net Amount Due						\$1,029,668.84

COPY

Charges in American Dollars (USD)

Wire 2/25/05

71

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
Name: TERRI WANTIEZ
Phone: (918) 591-5145
Fax: (918) 584-7551
Email: Terri.Wantiez@oneok.com

Invoice Number: S-2005-01-1204-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 2/7/2005
Production Month: 1/2005

71-90-000-232-02-000

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-01-1205-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-T-0002
Invoice Date: 07-Feb-2005
Due Date: 25-Feb-2005 by Wire
Production Month: 1/2005 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	7936	FLA GAS / NGPL VERMILION	10,242 Dth	\$6.50000	Ncm	\$66,573.00
GIC: GICREV based on Fixed						\$1,323.08
			<i>Line 2</i>			
Current Totals			10,242 Dth			\$67,896.08

Recap:

Commodity Total	\$66,573.00
GIC Total	\$1,323.08
Net Amount Due	\$67,896.08
Charges in American Dollars (USD)	

COPY

Wire 2/25/05

72

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Wire Information:

Please Correspond To:
Name: TERRI WANTIEZ
Phone: (918) 591-5145
Fax: (918) 584-7551
Email: Terri.Wantiez@oneok.com

Invoice Number: S-2005-01-1205-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 2/7/2005
Production Month: 1/2005

90-000-232-02-000

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2005-01-1570-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Feb-2005
Due Date: 25-Feb-2005 by Wire
Production Month: 1/2005 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
FLORIDAGAS	6489	CS #7 EUNICE	11,775 Dth ✓	\$5.55000 ✓	Nom	\$65,351.25 ✓
FLORIDAGAS	7995	CS #8 ZACHARY	23,839 Dth ✓	\$7.00000 ✓	Nom	\$166,873.00 ✓
Current Totals			35,614 Dth			\$232,224.25

Recap:

Commodity Total \$232,224.25
Net Amount Due \$232,224.25

COPY

Charges in American Dollars (USD)

Ver 2/25/05

73

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-01-1570-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 2/7/2005
Production Month: 1/2005

1-90-000-232-02-001 CP ✓

Invoice Detail

Prod. Month: 1/2005

Invoice No: S-2005-01-1570-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 6489

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	11,775	\$5.55000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										11,775	\$5.55000	
											\$65,351.25	

Pipeline: FLORIDAGAS

Delivery Point: 7995

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	12,000	\$7.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	11,839	\$7.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										23,839	\$7.00000	
											\$166,873.00	

Charges in American Dollars (USD)

74

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER

Phone: (918) 591-5163

Fax: (918) 584-7551

Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-01-1570-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 2/7/2005

Production Month: 1/2005



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
 411 Fayetteville Street Mall
 PO Box 1551
 Raleigh, NC 27602
 Invoice
 www.Progress-Energy.com

Invoice Number: 00CG1
 Activity Month: Jan-05
 Invoice Date: 11-Feb-2005

To: Peoples Gas System, A Division of Tampa Electric Company
 Address:

Counterparty Contact: Greg Capone
 Phone: 813-228-4157
 E-Mail: gcapone@peoplesgas.com
 Fax: 813-228-4194

COPY

*To be paid by Metering
 Do not release to Treasury -*

Sales

Deal #	Description	MMBTU's	Price	Total Charges
AMJ853	FIRM Natural Gas from Index Sale #AMJ853 From 25-Jan-2005 Through 25-Jan-2005	(15,306)	/\$6.87000	✓ \$105,152.22 USD ✓
	SUBTOTALS	<u>(15,306)</u>		<u>\$105,152.22</u>
	TOTALS	<u>(15,306)</u>		<u>\$105,152.22</u>

PLEASE REMIT PAYMENT BY: 25-Feb-2005
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte
 at: 919-546-2057
 Fax: 919-546-3258
 E-Mail: Steve.LoConte@pgnmail.com

Payable to: Peoples Gas System, A Division of
 Tampa Electric Company

Memo:

75

CC



411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Invoice

Invoice Number: 00CC1
Activity Month: Jan-05
Invoice Date: 11-Feb-2005

www.Progress-Energy.com

To: Peoples Gas System, A Division of Tampa Electric Company
Address:

Counterparty Contact: Greg Capone
Phone: 813-228-4157
E-Mail: gcapone@peoplesgas.com
Fax: 813-228-4194

COPY

*To be paid by Mr. Henry
Do not release to Treasury*

Sales

Deal #	Description	MMBTU's	Price	Total Charges
AMH078	FIRM Natural Gas from Index Sale #AMH078 From 19-Jan-2005 Through 19-Jan-2005	(15,306) /	\$6.97500 /	\$106,759.35 USD /
AMH572	FIRM Natural Gas from Index Sale #AMH572 From 20-Jan-2005 Through 20-Jan-2005	(15,306) /	\$6.41500 /	\$98,187.99 USD /
AMI107	FIRM Natural Gas from Index Sale #AMI107 From 21-Jan-2005 Through 21-Jan-2005	(15,306) /	\$6.47000 /	\$99,029.82 USD
SUBTOTALS		(45,918)		\$303,977.16
TOTALS		(45,918)		\$303,977.16

PLEASE REMIT PAYMENT BY: 25-Feb-2005
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte
at 919-546-2057
Fax: 919-546-3258
E-Mail: Steve.LoConte@pgnmall.com

Payable to: Peoples Gas System, A Division of
Tampa Electric Company

Memo:

76

ATTN WLL 813-228-4194

Invoice Date: 16-Feb-2005	Invoice Number: 200501-I-001109
Due Date: 26-Feb-2005	Customer ID: PEOPLEGASSYS
Production Month: 1/2005	GMS Contract Number: S-PEOPLEGASSYS-T-0001
	Customer Number: 40376

Peoples Gas System (Florida) Inc.
 702 N. Franklin Street
 Tampa, FL 33601-0111

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount Due</u>
JAN 2005						
NORTHERN NATL	0062310	MUSTANG 759/738 SS I/C	Act	58,026 Dth	\$6.05500	\$351,347.37
<u>Current Totals</u>				58,026 Dth		<u>\$351,347.37</u>
Recap:						
Total Commodity						\$351,347.37
<u>Net Amount Due</u>						<u>\$351,347.37</u>

COPY

Wllm 3/4/05

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

Please Wire Transactions To:

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Please Remit Check To:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

Please Send Correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

77

91-90-000-232-02-000

Invoice Number: 200501-I-001109

Customer ID: PEOPLEGASSYS

Invoice Detail

Prod. Month: 1/2005

Invoice No: 200501-I-001109

Pipeline: NORTHERNNATL			Delivery Point: 0062310			Prod. Month: 1/2005					
Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	1,471	\$6.05500	9	1,471	\$6.05500	17	2,092	\$6.05500	25	2,092	\$6.05500
2	1,471	\$6.05500	10	1,471	\$6.05500	18	2,092	\$6.05500	26	2,092	\$6.05500
3	1,471	\$6.05500	11	1,471	\$6.05500	19	2,092	\$6.05500	27	2,092	\$6.05500
4	1,471	\$6.05500	12	2,092	\$6.05500	20	2,092	\$6.05500	28	2,092	\$6.05500
5	1,471	\$6.05500	13	2,092	\$6.05500	21	2,092	\$6.05500	29	2,092	\$6.05500
6	1,471	\$6.05500	14	2,092	\$6.05500	22	2,092	\$6.05500	30	2,092	\$6.05500
7	1,471	\$6.05500	15	2,092	\$6.05500	23	2,092	\$6.05500	31	2,092	\$6.05500
8	1,471	\$6.05500	16	2,092	\$6.05500	24	2,092	\$6.05500	-	-	-
										58,026	\$6.05500
										Total Cost:	<u>\$351,347.37</u>

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

78

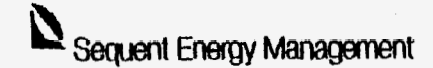
SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To: *Wire 2/15/05*
 Sequent Energy Management



Sales Invoice
 Invoice #: 62066-1
 Delivery Period: Jan-2005
 Invoice Date: 02/15/2005
 Due Date: 02/25/2005

#01-90-000-232-02-00-0
Netted Invoice

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
101629	COMM-PHYS - Commodity	01/07/05	tdepaol	Florida Gas Transmission Company	ST. LANDR	8	10	5.8200 ✓	30,927 ✓	179,995.14 ✓
104677	COMM-PHYS - Commodity	01/18/05	tdepaol	Florida Gas Transmission Company	FRANKLIN	19	19	6.9700 ✓	10,464 ✓	72,934.08 ✓
104696	COMM-PHYS - Commodity	01/18/05	tdepaol	Florida Gas Transmission Company	FRANKLIN	18	18	7.2900 ✓	15,000 ✓	109,350.00 ✓
104819	CO-CALL-D - Commodity	01/18/05	vnesmlth	Florida Gas Transmission Company	FGT ZN3	1	31	6.9750 ✓	4,393 ✓	30,641.18 ✓
105249	COMM-PHYS - Commodity	01/19/05	tdepaol	Florida Gas Transmission Company	FRANKLIN	19	19	6.8100 ✓	5,221 ✓	35,555.01 ✓
105251	COMM-PHYS - Commodity	01/19/05	tdepaol	Florida Gas Transmission Company	FRANKLIN	20	20	6.4800 ✓	10,309 ✓	66,802.32 ✓
105253	COMM-PHYS - Commodity	01/19/05	tdepaol	Florida Gas Transmission Company	ST. LANDR	20	20	6.2800 ✓	10,232 ✓	64,256.96 ✓
Subtotal for Florida Gas Transmission Company:									86,546	559,534.89
83114	CO-CALL-D - Commodity	11/29/04	tdepaol	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	6.5690 ✓	50,000 ✓	328,450.00 ✓
104168	COMM-PHYS - Commodity	01/14/05	tdepaol	Mobile Bay Pipeline	MOBILE BAY POOL	15	18	6.5000 ✓	20,000 ✓	130,000.00 ✓
Subtotal for Mobile Bay Pipeline:									70,000	458,450.00
83067	CO-CALL-D - Commodity	11/29/04	tdepaol	Southern Natural Gas Company	TIER 2 Z0	1	31	6.4724 ✓	45,604 ✓	295,169.06 ✓
104651	COMM-PHYS - Commodity	01/18/05	tdepaol	Southern Natural Gas Company	TIER 2 Z0	18	18	7.1500 ✓	12,000 ✓	85,800.00 ✓
105269	COMM-PHYS - Commodity	01/19/05	tdepaol	Southern Natural Gas Company	TIER 1 Z0	20	20	6.2700 ✓	2,041 ✓	12,797.07 ✓
Subtotal for Southern Natural Gas Company:									59,645	393,766.13
83114	CO-CALL-D - Premium	11/29/04	tdepaol	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	0.0100 ✓	310,000 ✓	3,100.00 ✓
Subtotal for Mobile Bay Pipeline:									310,000	3,100.00
83067	CO-CALL-D - Premium	11/29/04	tdepaol	Southern Natural Gas Company	TIER 2 Z0	1	31	0.0075 ✓	310,000 ✓	2,325.00 ✓
Subtotal for Southern Natural Gas Company:									310,000	2,325.00
Grand Total:									820,000	5,425.00

0 * *

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$1,417,175.82

417,175.82+
 57,300.00+
 974,313.92-
 500,161.90*
 79

Adjusted for Valuations not invoiced for 1/5/05
Less due Pga for invoice 24765
NET DUE SEQUENT

Sub Total 226,191 for 81,474,475.32
 5.75 10,000 \$ 57,300.00 Line 6
 974,313.92
 \$ 500,161.90

COPY



INVOICE

voice Number: 24877
Invoice Month: 01/ 2005
Invoice Date: February 28, 2005
Invoice Due Date: March 10, 2005
Contract Number TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

COPY

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
01/18/2005	34011	GAS INTERRUPT Natural Gas Fixed Sales # 34011 From 18-JAN-05 Through 18-JAN-05	(10,000)	MMBTU	\$6.9000	200501	\$69,000.00	USD
(SALES) SUB TOTAL:			(10,000)	MMBTU			\$69,000.00	
(GAS) SUB TOTAL:			(10,000)	MMBTU			\$69,000.00	

TOTAL: \$69,000.00

Wireing Information:

W/2

Wire Bank:
 Wire City/State:

Wire 2/28/05

Comments:
 Bank Number: *01-90-000-232-02-000* *80*

Invoice Number: 24706
Invoice Month: 01/2005
Invoice Date: February 04, 2005
Invoice Due Date: February 25, 2005
Contract Number: TEC-999-2004

INVOICE

Mail To:

Remit To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

COPY

Billing Inquiries

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
01/18/2005	33528	GAS FIRM Natural Gas Fixed Sales # 33528 From 18-JAN-05 Through 18-JAN-05	(17,000)	MMBTU ✓	\$7.4000	200501 ✓	\$125,800.00	USD
(SALES) SUB TOTAL:			(17,000)	MMBTU			\$125,800.00	
(GAS) SUB TOTAL:			(17,000)	MMBTU			\$125,800.00	
SALES								
01/04/2005	33311	GASIDX FIRM Natural Gas Index Sales # 33311 From 01-JAN-05 Through 31-JAN-05	(209,064)	MMBTU ✓	\$6.0850 ✓	200501	\$1,272,154.44	USD ✓
(SALES) SUB TOTAL:			(209,064)	MMBTU			\$1,272,154.44	
(GASIDX) SUB TOTAL:			(209,064)	MMBTU			\$1,272,154.44	

TOTAL: \$1,397,954.44

81

TOTAL GAS & POWER NORTH AMERICA, INC.

Invoice no : F0005663
 Invoice date : 02/15/2005
 Invoice from : 01/08/2005
 Invoice to : 01/31/2005

Customer: Dee Wilkerson
 Peoples Gas Systems, div of Tampa
 Electric
 P O Box 2562 702 N Franklin St
 Tampa
 FL 33602-2562
 Customer fax no : 813-228-4194
 Customer A/C no :
 Customer reference: TEC004

By wire to :

dlw 2/25/05

COPY

01-90-000-232-02-000
[Signature]

Invoice description : NATURAL GAS DELIVERY

Deal date	Deal #	From	To	Trading Point	Quantity	Ql total	Price	Formula	Net amount(\$)
Florida Gas Transmission Co.									
01/07/2005	70873	01/08/2005	01/10/2005	Florida Gas Zone 1 Pool - State of Louisiana	2,838 MMBtu	7,375 MMBtu ✓	5.6700 \$/MMBtu ✓		41,816.2
01/18/2005	72806	01/18/2005	01/19/2005	Florida Gas Zone 1 Pool - State of Louisiana <i>2999</i>	3,000 MMBtu	3,000 MMBtu	6.5150 \$/MMBtu	GDA FGT Z1 -	19,545.0
01/18/2005	72811	01/20/2005	01/20/2005	Florida Gas Zone 1 Pool - State of Louisiana <i>2486</i>	3,000 MMBtu	3,000 MMBtu	5.9850 \$/MMBtu	GDA FGT Z1 -	17,955.0
01/18/2005	72811	01/21/2005	01/21/2005	Florida Gas Zone 1 Pool - State of Louisiana	3,000 MMBtu	3,000 MMBtu	6.1200 \$/MMBtu	GDA FGT Z1 -	18,360.0
01/18/2005	72811	01/22/2005	01/22/2005	Florida Gas Zone 1 Pool - State of Louisiana <i>1580</i>	3,000 MMBtu	3,000 MMBtu	6.3450 \$/MMBtu	GDA FGT Z1 -	19,035.0
01/18/2005	72811	01/23/2005	01/23/2005	Florida Gas Zone 1 Pool - State of Louisiana <i>1842</i>	3,000 MMBtu	3,000 MMBtu	6.3450 \$/MMBtu	GDA FGT Z1 -	19,035.0
01/18/2005	72811	01/24/2005	01/24/2005	Florida Gas Zone 1 Pool - State of Louisiana <i>1966</i>	3,000 MMBtu	3,000 MMBtu	6.3450 \$/MMBtu	GDA FGT Z1 -	19,035.0
01/18/2005	72811	01/25/2005	01/25/2005	Florida Gas Zone 1 Pool - State of Louisiana <i>2966</i>	3,000 MMBtu	3,000 MMBtu	6.3300 \$/MMBtu	GDA FGT Z1 -	18,990.0
01/18/2005	72811	01/26/2005	01/26/2005	Florida Gas Zone 1 Pool - State of Louisiana <i>1085</i>	3,000 MMBtu	3,000 MMBtu	6.4300 \$/MMBtu	GDA FGT Z1 -	19,290.0
01/18/2005	72811	01/27/2005	01/27/2005	Florida Gas Zone 1 Pool - State of Louisiana	3,000 MMBtu	3,000 MMBtu	6.3400 \$/MMBtu	GDA FGT Z1 -	19,020.0
01/18/2005	72811	01/28/2005	01/28/2005	Florida Gas Zone 1 Pool - State of Louisiana	3,000 MMBtu	3,000 MMBtu	6.4200 \$/MMBtu	GDA FGT Z1 -	19,260.0
01/18/2005	72811	01/29/2005	01/29/2005	Florida Gas Zone 1 Pool - State of Louisiana	3,000 MMBtu	3,000 MMBtu	6.2200 \$/MMBtu	GDA FGT Z1 -	18,660.0
01/18/2005	72811	01/30/2005	01/30/2005	Florida Gas Zone 1 Pool - State of Louisiana	3,000 MMBtu	3,000 MMBtu	6.2200 \$/MMBtu	GDA FGT Z1 -	18,660.0
01/18/2005	72811	01/31/2005	01/31/2005	Florida Gas Zone 1 Pool - State of Louisiana	3,000 MMBtu	3,000 MMBtu	6.2200 \$/MMBtu	GDA FGT Z1 -	18,660.0
						45,375 MMBtu			287,321.1
						45,375 MMBtu			287,321.1

See attached

40,239

18,248,410

[Signature]

82



Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200501-I-0088
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 09-Feb-2005
Due Date: 25-Feb-2005
Production Month: 1/2005

Peoples Gas System, a division of Tampa Electric Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 1 ProdYear = 2005)						
DIGS	298450	DIGS-GULF SOUTH - FGT	Act	70,139 Dth	\$6.25550	\$438,754.42
DIGS	41000	DIGS-GULF STREAM	Act	84,861 Dth	\$6.25550	\$530,848.08
				Current Totals	155,000 Dth	\$969,602.50

Recap:

Commodity Total	\$969,602.50
Net Amount Due	<u>\$969,602.50</u>

COPY



For questions please contact:
Denise Silva @ (281) 287-5547
Fax (281) 287-7327

Wire 2/25/05

B

Please Wire Transactions To:

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200501-I-0088

Customer ID: PEOPLES GASYS

Page 1



Invoice Detail

Prod. Month: 1/2005

Invoice No: 200501-I-0088

Pipeline: DIGS

Delivery Point: 298450

Prod.Month: 1/2005

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	1,857	\$6.25550	9	1,857	\$6.25550	17	1,857	\$6.25550	25	1,857	\$6.25550
2	1,857	\$6.25550	10	1,857	\$6.25550	18	1,857	\$6.25550	26	1,857	\$6.25550
3	1,857	\$6.25550	11	5,000	\$6.25550	19	1,857	\$6.25550	27	1,857	\$6.25550
4	1,857	\$6.25550	12	5,000	\$6.25550	20	1,857	\$6.25550	28	1,857	\$6.25550
5	5,000	\$6.25550	13	1,857	\$6.25550	21	1,857	\$6.25550	29	1,857	\$6.25550
6	1,857	\$6.25550	14	1,857	\$6.25550	22	1,857	\$6.25550	30	1,857	\$6.25550
7	5,000	\$6.25550	15	1,857	\$6.25550	23	1,857	\$6.25550	31	1,857	\$6.25550
8	1,857	\$6.25550	16	1,857	\$6.25550	24	1,857	\$6.25550			
										70,139	\$6.25550

\$438,754.42

Pipeline: DIGS

Delivery Point: 41000

Prod.Month: 1/2005

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	3,143	\$6.25550	9	3,143	\$6.25550	17	3,143	\$6.25550	25	3,143	\$6.25550
2	3,143	\$6.25550	10	3,143	\$6.25550	18	3,143	\$6.25550	26	3,143	\$6.25550
3	3,143	\$6.25550	11	0	\$0.00000	19	3,143	\$6.25550	27	3,143	\$6.25550
4	3,143	\$6.25550	12	0	\$0.00000	20	3,143	\$6.25550	28	3,143	\$6.25550
5	0	\$0.00000	13	3,143	\$6.25550	21	3,143	\$6.25550	29	3,143	\$6.25550
6	3,143	\$6.25550	14	3,143	\$6.25550	22	3,143	\$6.25550	30	3,143	\$6.25550
7	0	\$0.00000	15	3,143	\$6.25550	23	3,143	\$6.25550	31	3,143	\$6.25550
8	3,143	\$6.25550	16	3,143	\$6.25550	24	3,143	\$6.25550			
										84,861	\$6.25550

\$530,848.08

84



Western Gas Resources, Inc.

Invoice No 161808
Invoice Date 02/07/05
Due Date 02/25/05
Terms Letter 25th/10 day
Page 1 of 1

9934.20164
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOT
PO BOX 111
TAMPA, FL 33601

win 2/25/05
Please wire transfer to:
Western Gas Resources, Inc.

01-90-000-232-02-000

DESCRIPTION	AMOUNT
Natural gas sale for month of January 2005	
FGT 716 4,797 dry mmbtu X 7.010000 price =	33,626.97
COPY	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	
Billing Inquiries: JONI FLOTRON	Total \$33,626.97 USD

85
[Signature]



NET AR INVOICE

02/09/2005 4:58:02PM

Invoice Number: 55115-1

Bill To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Invoice Information

Production Month: 01/2005
Invoice Due Date: 02/25/2005
Invoice Date: 02/09/2005
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Ed Elliott
813-228-4149
813-228-4194

Noted invoice

Nicole Burton
Phone: (804)787-6505
Fax: 1-866-339-6875
Email: Nicole_S_Burton
Net Invoice Total: Volume: 120,000
Amount: \$738,327.50

Please notify as soon as possible of any discrepancies

Deal#	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Purchases								
335583	01/25/2005	DICKEYT	Contract	FGT	(5,000)	MMBTU	6.8500	(34,250.00)
335696	01/26/2005	DICKEYT	Contract	FGT	(15,000)	MMBTU	6.8000	(102,000.00)
336116	01/27/2005	DICKEYT	Contract	FGT	(15,000)	MMBTU	6.8000	(102,000.00)
				Pipeline: FGT	(35,000)			(238,250.00) ✓
				- PURCHASE Total:	(35,000)			(238,250.00)
Sales								
319688	11/19/2004	DICKEYT		Flat Fee	0	MMBTU	0.0000	3,100.00 ✓
319897	11/19/2004	DICKEYT	Jude Campbell	FGT	155,000	MMBTU ✓	6.2805	973,477.50 ✓
				Pipeline: FGT	155,000			976,577.50
				SALE Total:	155,000			976,577.50 ✓
				Net Invoice Total:	120,000			\$738,327.50

Pg 2 inv #

Line 1

[Signature]

COPY

Line 2/25/05

86

Please Wire Transactions To

Please Remit Check To
Virginia Power Energy Marketing,
Gas Accounting
P. O. Box 27503
Richmond, VA 23261

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

01-90-000-232-02-000

[Signature]



NET AR INVOICE

03/04/2005 2:10:20PM

Invoice Number: 55115-3

Bill To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Invoice Information

Production Month: 01/2005
Invoice Due Date: 3/7/2005
Invoice Date: 3/4/2005
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Ed Elliott
813-228-4149
813-228-4194

Nicole Burton
Phone: (804)787-6505
Fax: 1-866-339-6875
Email: Nicole_S_Burton

Net Invoice Total: Volume: 179,992
Amount: \$1,129,575.50

Please notify as soon as possible of any discrepancies

Table with columns: Deal #, Trade Date, Trader, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due. Rows include Purchases and Sales sections with various contract and pipeline details.

Less Amount Paid 2-25-05 - 738,327.50

Balance Due V.P. Power \$ 391,248.00

Handwritten initials 'CE'

01-90-000-232-02-00-00

Wire Transfer 3-8-05

Handwritten number '87'

Please Wire Transactions To

Please Remit Check To
Virginia Power Energy Marketing,
Gas Accounting
P. O. Box 27503
Richmond, VA 23261

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR January 2005

17-Feb-05

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005.xls]Jan05Act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		2,970,958	0.08810	\$261,741.40
2	ACTUAL		2,970,958	0.08810	\$261,741.52
3 FTS-1-NO NOTICE	ACCRUED		(288,181)	0.08810	(\$25,388.75)
4	ACTUAL		(244,134)	0.08810	(\$21,508.21)
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		2,682,777		\$236,352.65
8	ACTUAL		2,726,824		\$240,233.31
9	DIFFERENCE		44,047		\$3,880.66
10 FTS-2-USAGE	ACCRUED		650,458	0.06780	\$44,101.05
11	ACTUAL		650,458	0.06780	\$44,101.05
12	DIFFERENCE		0		\$0.00
13 ITS-1-USAGE	ACCRUED		0	0.00000	\$0.00
14	ACTUAL		0	0.00000	\$0.00
15	DIFFERENCE		0		\$0.00
16 GRAND TOTAL	ACCRUED		3,333,235		\$280,453.70
17	ACTUAL		3,377,282		\$284,334.36
18	DIFFERENCE		44,047		\$3,880.66

88

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR January 2005

17-Feb-05

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005.xls]Ja

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,788)	0.38550	(\$9,555.77)
2		ACTUAL	(24,788)	0.38550	(\$9,555.78)
3		DIFFERENCE	0		(\$0.01)
4	TOTAL	ACCRUED	(24,788)		(\$9,555.77)
5		ACTUAL	(24,788)		(\$9,555.78)
6		DIFFERENCE	0		(\$0.01)



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 02/09/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: Cust Svc (paper)
Contact Phone: 800-951-5541

COPY

TAMPA FL 33801

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 00279302
Account Number: 01-98-000-23202-000 4000002544

Begin Transaction Date: January 01, 2005

End Transaction Date: January 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY/I	2943	16144		GAINESVILLE GAS-PL			COT	0.0345	0.0536	0.0000	0.0881	2,700 ✓	237.87	22 - 22	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0536	0.0000	0.0881	23,116	2,036.52	01 - 28	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0536	0.0000	0.0881	5,509	485.34	01 - 07	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0536	0.0000	0.0881	787	69.34	11 - 11	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0536	0.0000	0.0881	905	78.73	19 - 21	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0536	0.0000	0.0881	5,855	515.83	27 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0536	0.0000	0.0881	1,977	174.17	01 - 03	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0536	0.0000	0.0881	2,496	219.90	05 - 09	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0536	0.0000	0.0881	12,740	1,122.39	11 - 30	

53,385 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 02/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Cust Svc (pager) Contact Phone: 800-951-5541
---	---	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	1,479.90
Invoice Identifier:	00279302
Account Number:	400002544
Net Due Date:	February 18, 2005

Begin Transaction Date: January 01, 2005	End Transaction Date: January 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
---	---	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	10,518	926.64	05 - 06	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	8,098	713.43	07 - 07	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	8,380	738.28	08 - 08	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	7,042	620.40	09 - 09	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	7,815	670.88	10 - 10	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	16,798	1,479.90	11 - 12	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	8,581	754.22	13 - 13	
				Transportation Commodity															
01	16				2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	8,838	778.45	14 - 14	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Remit Party: 008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 008924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T: 02/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: Cust Svc (pager) Contact Phone: 800-851-5541
--	---	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 008922736 svc req ic: 0041 Svc CD: FTS-1	Invoice Date: February 10, 2005 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 00279302 Account Number: 4000002544
---	--	--

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	7,038	620.05	15 - 15	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	8,609	758.45	16 - 16	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	3,387	738.90	17 - 17	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	10,050	885.41	18 - 18	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	7,842	390.88	19 - 19	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	3,505	337.39	20 - 20	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	9,468	333.96	21 - 21	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	3,501	337.04	22 - 22	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	7,599	369.47	23 - 23	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmt D/T: 02/09/2005 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: Cust Svc (pager)	Contact Phone: 800-851-5541
---	--	-------------------------	--------------------------------------	-------------------------------------	---------------------------------	----------------------	---	---------------------------------------	------------------------------------

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2005	Invoice Total (Amount): 168,456.00
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 00279302
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: February 18, 2005

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	9,467	834.04	24 - 24	
	Transportation Commodity																		
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	5,144	453.19	25 - 25	
	Transportation Commodity																		
01					2984	16113		PGS-DANIA			COT	0.0345	0.0536	0.0000	0.0881	2,152	189.59	18 - 18	
	Transportation Commodity																		
01					2984	16113		PGS-DANIA			COT	0.0345	0.0536	0.0000	0.0881	1,977	174.17	19 - 19	
	Transportation Commodity																		
01					2984	16113		PGS-DANIA			COT	0.0345	0.0536	0.0000	0.0881	2,046	180.25	20 - 20	
	Transportation Commodity																		
01					2984	16113		PGS-DANIA			COT	0.0345	0.0536	0.0000	0.0881	2,198	193.64	21 - 21	
	Transportation Commodity																		
01					2984	16113		PGS-DANIA			COT	0.0345	0.0536	0.0000	0.0881	2,048	180.43	22 - 22	
	Transportation Commodity																		
01	93				2984	16113		PGS-DANIA			COT	0.0345	0.0536	0.0000	0.0881	2,019	177.87	23 - 23	
	Transportation Commodity																		

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 02/09/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: Cust Svc (pager)
Contact Phone: 800-951-5541

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922738
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 23,828.00
Invoice Identifier: 00279302
Account Number: 4000002544
Net Due Date: February 16, 2005

Begin Transaction Date: January 01, 2005
End Transaction Date: January 31, 2005
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2984	16113		PGS-DANIA			COT	0.0345	0.0536	0.0000	0.0881	2,040	179.72	24 - 24	
				Transportation Commodity															
01					2984	16113		PGS-DANIA			COT	0.0345	0.0536	0.0000	0.0881	2,154	189.77	25 - 25	
				Transportation Commodity															
01					2984	16113		PGS-DANIA			COT	0.0345	0.0536	0.0000	0.0881	1,508	132.86	26 - 26	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	23,828	2,081.63	01 - 03	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,477	658.72	04 - 04	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	23,828	2,081.63	05 - 07	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,859	692.38	08 - 08	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	6,803	581.72	09 - 09	
				Transportation Commodity															
01	hb				2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	6,978	614.76	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	02/09/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	Cust Svc (pager)
				Contact Phone:	800-851-5541

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005	Invoice Total Amount:	2,763.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00279302
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	February 18, 2005

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	15.752	1,387.75	11 - 12	
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7.489	659.78	13 - 13	
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7.729	660.93	14 - 14	
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	6.166	542.34	15 - 15	
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7.530	663.39	16 - 16	
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7.678	676.43	17 - 17	
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7.762	683.83	18 - 18	
	Transportation Commodity																		
01	56				2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7.097	625.25	19 - 19	
	Transportation Commodity																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 008924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142 Payee: 008924518	Stmt D/T: 02/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Cust Svc (paper) Contact Phone: 800-951-5541
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2005
Svc Req: 008922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 00279302
Account Number: 4000002544

Begin Transaction Date: January 01, 2005

End Transaction Date: January 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	PLNG Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,341	646.74	20 - 20
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,876	693.68	21 - 21
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,337	646.39	22 - 22
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,324	645.24	23 - 23
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,310	644.01	24 - 24
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,717	679.87	25 - 25
				Transportation Commodity														
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	28,133	2,566.62	01 - 03
				Transportation Commodity														
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9,220	812.28	04 - 04
				Transportation Commodity														
01	96				3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	28,133	2,566.62	05 - 07

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	02/09/2005 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	February 10, 2005	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	Cust Svc (pager)
				Contact Phone:	800-951-5541

Invoice Identifier:	00279302
Account Number:	4000002544

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9.680	853.69		08 - 08
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	8.143	717.40		09 - 09
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	8.605	758.10		10 - 10
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	19.422	1,711.08		11 - 12
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9.233	813.43		13 - 13
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9.528	839.42		14 - 14
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	7.394	651.41		15 - 15
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	8.045	796.87		16 - 16
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T: 02/09/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: Cust Svc (pager)
Contact Phone: 800-951-5541

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 00279302
Account Number: 4000002544
Net Due Date:

Begin Transaction Date: January 01, 2005
End Transaction Date: January 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9,467	834.04	17 - 17	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9,571	843.21	18 - 18	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	8,748	770.70	19 - 19	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9,052	797.48	20 - 20	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9,711	855.54	21 - 21	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9,045	798.87	22 - 22	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	8,919	785.76	23 - 23	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9,014	794.13	24 - 24	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9,512	838.01	25 - 25	
				Transportation Commodity															

86

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/09/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	Cust Svc (paper)
				Contact Phone:	800-951-5541

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount	
Invoice Identifier:	00279302
Account Number:	4000002544

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0538	0.0000	0.0881	2,554	225.01	26 - 26	
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0538	0.0000	0.0881	1,056	93.03	27 - 27	
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0538	0.0000	0.0881	1,350	118.94	28 - 28	
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0538	0.0000	0.0881	1,101	97.00	29 - 29	
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0538	0.0000	0.0881	367	32.33	30 - 30	
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0538	0.0000	0.0881	715	62.99	31 - 31	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3005	18119		PGS-MIAMI			COT	0.0345	0.0538	0.0000	0.0881	2,700	237.87	25 - 25	
				Transportation Commodity															
01	69				3005	18119		PGS-MIAMI			COT	0.0345	0.0538	0.0000	0.0881	8,294	554.50	01 - 02	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	02/09/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	Cust Svc (pager)
				Contact Phone:	800-951-5541

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005	Invoice Total Amount:	22,235.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00279302
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		NAED DATE:	02/18/2005

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	3,448	303.77	03 - 03	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,877	693.96	04 - 04	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	5,744	506.05	05 - 05	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	3,039	287.74	06 - 06	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	10,000	881.00	07 - 07	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	9,700	854.57	11 - 11	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	10,306	907.96	12 - 12	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	8,283	816.07	17 - 17	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	12,567	1,107.15	18 - 18	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmnt D/T:	02/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	Cust Svc (pager)
				Contact Phone:	800-951-5541

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005	Invoice Total Amt/Unit:	
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00279302
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/09/2005

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	6,209	547.01	19 - 19	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	11,871	1,045.84	20 - 20	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	11,865	1,045.31	22 - 22	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	11,899	1,030.68	23 - 23	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	10,016	882.41	24 - 24	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,817	671.06	25 - 25	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	5,000	440.50	27 - 28	
	Transportation Commodity																		
01	101				3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0536	0.0000	0.0881	5,800	510.98	01 - 29	
	Transportation Commodity																		

145,215

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	Cust Svc (pager)
				Contact Phone:	800-951-5541

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005	Invoice Total Amount:	17,192.87
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00279302
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	February 18, 2005

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0536	0.0000	0.0881	192	16.92	30 - 30	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0536	0.0000	0.0881	200	17.62	31 - 31	
				Transportation Commodity															
01	337805	78349		CROSSTEX ENERGY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	2,700	237.87	21 - 21	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	19,400	1,709.14	01 - 04	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	14,850	1,308.29	05 - 05	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	49,700	4,378.57	06 - 07	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	24,250	2,136.43	08 - 12	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	14,850	1,308.29	13 - 13	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	23,096	2,034.76	14 - 14	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Cust Svc (pager) Contact Phone: 800-951-6641
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: February 10, 2005 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 00279302 Account Number: 400002544
--	--	---

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Asst Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
			Transportation Commodity															
01				3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	78,400	6,985.14	15 - 18	
			Transportation Commodity															
01				3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	20,970	1,847.46	19 - 19	
			Transportation Commodity															
01				3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	19,030	1,676.54	20 - 20	
			Transportation Commodity															
01				3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	19,400	1,709.14	21 - 24	
			Transportation Commodity															
01				3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	8,730	789.11	25 - 25	
			Transportation Commodity															
01				3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	18,685	1,646.15	26 - 28	
			Transportation Commodity															
01				3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	17,850	1,572.59	27 - 27	
			Transportation Commodity															
01				3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	27,850	2,453.59	28 - 28	
			Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Cust Svc (pager) Contact Phone: 800-951-5541
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2005
Svc Req: 006922738	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 00279302
Account Number: 400002544

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01					3015	18485		FP&L-TURKEY POINT			COT	0.0345	0.0538	0.0000	0.0881	38,550	3,396.28	29 - 29	
				Transportation Commodity															
01					3015	18485		FP&L-TURKEY POINT			COT	0.0345	0.0538	0.0000	0.0881	38,904	3,251.24	30 - 30	
				Transportation Commodity															
01					3015	18485		FP&L-TURKEY POINT			COT	0.0345	0.0538	0.0000	0.0881	38,550	3,396.26	31 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	18151		PGS-JACKSONVILLE			COT	0.0345	0.0538	0.0000	0.0881	758	66.80	01 - 01	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	18151		PGS-JACKSONVILLE			COT	0.0345	0.0538	0.0000	0.0881	23,840	2,100.30	23 - 24	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE	3018	18151		PGS-JACKSONVILLE			COT	0.0345	0.0538	0.0000	0.0881	759	66.87	23 - 23	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	3018	18151		PGS-JACKSONVILLE			COT	0.0345	0.0538	0.0000	0.0881	5,337	470.19	23 - 24	
				Transportation Commodity															
01					3018	18151		PGS-JACKSONVILLE			COT	0.0345	0.0538	0.0000	0.0881	5,400	475.74	14 - 14	
				Transportation Commodity															
01					3018	18151		PGS-JACKSONVILLE			COT	0.0345	0.0538	0.0000	0.0881	45,000	3,964.60	18 - 20	
				Transportation Commodity															

474,765 ✓

101

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Cust Svc (pager) Contact Phone: 800-951-5541
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: 8,128.70
Invoice Identifier: 00279302
Account Number: 4000002544

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	195	17.18	27 - 27	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0536	0.0000	0.0881	81,287 ✓ 60,551	5,334.54	01 - 31	
Transportation Commodity																			
01	6489	25306		CS #7 EUNICE	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0536	0.0000	0.0881	50,257	4,427.64	01 - 31	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0536	0.0000	0.0881	1,924	169.50	13 - 13	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0536	0.0000	0.0881	1,420	125.10	17 - 17	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0536	0.0000	0.0881	6,690	589.39	27 - 30	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0536	0.0000	0.0881	35,656	3,141.29	01 - 31	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEP	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0536	0.0000	0.0881	54,808	4,828.59	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 02/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: Cust Svc (pager) Contact Phone: 800-951-5541
---	--	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2005
Svc Req: 006922738	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	
Invoice Identifier:	00279302
Account Number:	4000002544

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NORT			COT	0.0345	0.0536	0.0000	0.0881	227,465	20,039.87	01 - 31	
	Transportation Commodity																		
01					3117	16146		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0881	7,797	688.92	18 - 18	
	Transportation Commodity																		
01					3117	16146		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0881	7,177	632.29	19 - 19	
	Transportation Commodity																		
01					3117	16146		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0881	7,965	701.72	20 - 20	
	Transportation Commodity																		
01					3117	16146		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0881	23,695	2,105.15	22 - 24	
	Transportation Commodity																		
01					3131	16167		PGS-ORLANDO NORT			COT	0.0345	0.0536	0.0000	0.0881	7,635	672.64	18 - 18	
	Transportation Commodity																		
01					3131	16167		PGS-ORLANDO NORT			COT	0.0345	0.0536	0.0000	0.0881	1,166	102.73	19 - 19	
	Transportation Commodity																		
01					3131	16167		PGS-ORLANDO NORT			COT	0.0345	0.0536	0.0000	0.0881	6,817	600.58	20 - 20	
	Transportation Commodity																		
01					3131	16167		PGS-ORLANDO NORT			COT	0.0345	0.0536	0.0000	0.0881	23,400	2,081.54	22 - 24	
	Transportation Commodity																		

438,771 ✓

46,834 ✓

39,018 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T:	02/09/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	Cust Svc (pager)
				Contact Phone:	800-951-5541

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005	Invoice Total Amount:	12,652.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00279302
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	February 18, 2005

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01					3134	16169		PGS-ORLANDO			COT	0.0345	0.0536	0.0000	0.0881	3,657	322.18	18 - 18	
Transportation Commodity																			
01					3134	16169		PGS-ORLANDO			COT	0.0345	0.0536	0.0000	0.0881	1,523	134.18	22 - 22	
Transportation Commodity																			
01					3134	16169		PGS-ORLANDO			COT	0.0345	0.0536	0.0000	0.0881	7,472	658.28	23 - 24	
Transportation Commodity																			
01					3178	16207		PGS-ST PETERSBURG			COT	0.0345	0.0536	0.0000	0.0881	3,720	327.73	18 - 18	
Transportation Commodity																			
01					3178	16207		PGS-ST PETERSBURG			COT	0.0345	0.0536	0.0000	0.0881	11,400	1,004.34	22 - 24	
Transportation Commodity																			
01					3200	16266		CITRUS WORLD-LAKE			COT	0.0345	0.0536	0.0000	0.0881	15,000	1,321.50	26 - 28	
Transportation Commodity																			
01	323611	78341		GULFSTREAM OSCEC	3224	16197		PGS-LAKELAND			COT	0.0345	0.0536	0.0000	0.0881	19,600	1,726.76	17 - 17	
Transportation Commodity																			
01	323611	78341		GULFSTREAM OSCEC	3224	16197		PGS-LAKELAND			COT	0.0345	0.0536	0.0000	0.0881	19,040	1,677.42	24 - 24	

107

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005	Contact Name:	Cust Svc (pager)
Svc Req:	006922736	Sup Doc Ind:	IMBL	Contact Phone:	800-651-5541
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			

Invoice Identifier:	00279302
Account Number:	400002544

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3224	16197		PGS-LAKELAND			COT	0.0345	0.0536	0.0000	0.0881	5,375	473.54	18 - 18	
	Transportation Commodity																		
01					3224	16197		PGS-LAKELAND			COT	0.0345	0.0536	0.0000	0.0881	2,134	188.01	23 - 24	
	Transportation Commodity																		
01	9903	10114		TRANSCO-ST. HELEN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	4,850	427.29	11 - 11	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	20,328	1,790.72	20 - 24	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	9,700	854.57	28 - 28	
	Transportation Commodity																		
01	255278	71441		MBPP OUTLET FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	8,091	712.82	08 - 10	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	4,850	427.29	20 - 20	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	1,049	92.42	25 - 25	
	Transportation Commodity																		
01	337605	78348		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	11,840	1,025.48	08 - 10	

108

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77218-3142	Stmnt D/T: 02/09/2005 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION CO	Contact Name: Cust Svc (pager)	Contact Phone: 800-951-5541
	Payee: 006924518							

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2005	Invoice Total: [REDACTED]
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 00279302
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 400002544
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: FEBRUARY 10, 2005

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY#	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	4,850	427.29	13 - 13	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY#	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	29,041	2,558.51	22 - 28	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	1,800	158.58	01 - 02	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	2,400	211.44	03 - 08	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	4,000	352.40	07 - 14	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	1,500	132.15	15 - 16	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	1,100	98.91	17 - 17	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	1,400	123.34	18 - 18	
				Transportation Commodity															

94,397 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	02/09/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	Cust Svc (pager)
				Contact Phone:	800-951-5541

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	00279302
Account Number:	4000002544

Begin Transaction Date:	January 01, 2005	End Transaction Date:	January 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--------------------------------	------------------	------------------------------	------------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	1,300	114.53	19 - 19	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	1,100	96.91	20 - 20	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	750	66.08	21 - 21	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	1,100	96.91	22 - 22	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	1,300	114.53	23 - 23	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	1,400	123.34	24 - 24	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	1,100	96.91	25 - 25	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	750	66.08	26 - 26	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	5,750	506.58	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 02/09/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: Cust Svc (pager)
Contact Phone: 800-951-5541

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Payee: 006924518
Invoice Total Amount: 34,070.00
Invoice Identifier: 00279302
Account Number: 4000002544
Net Due Date: 02/10/2005

Begin Transaction Date: January 01, 2005
End Transaction Date: January 31, 2005
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	5,250	462.63	28 - 28	
Transportation Commodity																			
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	700	61.67	29 - 29	
Transportation Commodity																			
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	670	59.03	30 - 30	
Transportation Commodity																			
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	700	61.67	31 - 31	
Transportation Commodity																			
01					99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0536	0.0000	0.0881	4,505	396.89	18 - 18	
Transportation Commodity																			
01					99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0536	0.0000	0.0881	5,830	513.62	22 - 22	
Transportation Commodity																			
01					99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0536	0.0000	0.0881	15,830	1,394.62	23 - 24	
Transportation Commodity																			
01					99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0536	0.0000	0.0881	10,428	918.71	25 - 25	
Transportation Commodity																			

34,070 ✓

56,593

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Cust Svc (paper) Contact Phone: 800-851-5541
---	--	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 00279302
Account Number: 400002544

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0881	243,860	21,484.07	01 - 31	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0881	77,913	6,864.14	01 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0881	1,074	94.62	12 - 12	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0881	1,171	103.17	14 - 14	
				Transportation Commodity															
01					234054	71229		PGS/TECO/FGT FISHA			COT	0.0345	0.0536	0.0000	0.0881	5,000	440.50	27 - 28	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0536	0.0000	0.0881	10,000	881.00	25 - 25	
				Transportation Commodity															
01	163884	62248		BAY GAS STORAGE C	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0536	0.0000	0.0881	5,000	440.50	23 - 23	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0536	0.0000	0.0881	15,000	1,321.50	19 - 19	
				Transportation Commodity															
01	163884	62248		BAY GAS STORAGE C	310450	78277		CONSTELLATION OLE			COT	0.0345	0.0536	0.0000	0.0881	8,000	440.50	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	Cust Svc (paper)
				Contact Phone:	800-951-5541

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005	Invoice Identifier: 00279302 Account Number: 4000002544
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	163884	62248		BAY GAS STORAGE C	310450	78277		CONSTELLATION OLE			COT	0.0345	0.0536	0.0000	0.0881	5,000	440.50	23	23
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FGT	310450	78277		CONSTELLATION OLE			COT	0.0345	0.0536	0.0000	0.0881	26,704	2,352.62	17	18
Transportation Commodity																			
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0536	0.0000	0.0881	5,000	440.50	19	19
Transportation Commodity																			
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0536	0.0000	0.0881	2,240	197.34	20	20
Transportation Commodity																			
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0536	0.0000	0.0881	4,497	396.19	26	26
Transportation Commodity																			
01	163884	62248		BAY GAS STORAGE C	360065	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	10,000	881.00	23	23
Transportation Commodity																			
01	323584	78340		GULFSTREAM HARDE	360065	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	16,680	1,487.75	07	07
Transportation Commodity																			
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	30,000	2,643.00	08	10

113

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	008924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	02/09/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	008924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	Cust Svc (pager)
				Contact Phone:	800-951-5541

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005	Invoice Identifier: 00279302 Account Number: 400002544
Svc Req:	008922738	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	18,360	1,617.52	17 - 17	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	27,160	2,392.80	18 - 18	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	25,120	2,213.07	19 - 19	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	7,390	651.06	20 - 20	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	10,000	881.00	22 - 22	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	40,000	3,524.00	23 - 24	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	18 - 18	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 19	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	02/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	Cust Svc (pager)

	TAMPA FL 33801	Payee:	006924518	Contact Phone:	800-951-5541
--	----------------	---------------	-----------	-----------------------	--------------

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	February 10, 2005	Invoice Total Amount:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00279302
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/10/2005

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	
				Transportation Commodity															
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(1,600)	-616.80	01 - 02	
				Temporary Relinquishment Credit - Award # 12769 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	03 - 09	
				Temporary Relinquishment Credit - Award # 12769 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,596)	-2,157.26	10 - 16	
				Temporary Relinquishment Credit - Award # 12769 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,592)	-2,155.72	17 - 23	
				Temporary Relinquishment Credit - Award # 12769 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	24 - 30	
				Temporary Relinquishment Credit - Award # 12769 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(800)	-308.40	31 - 31	
				Temporary Relinquishment Credit - Award # 12769 At DRN 28166															
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	20 - 20	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	22 - 24	

Line 1
Line 2
Line 3
= 24.
Line 4
Line 5
line

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T:	02/09/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	Cust Svc (pager)
				Contact Phone:	800-951-5541

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005
Svc Req:	008922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1		

Invoice Total Amount:	
Invoice Identifier:	00279302
Account Number:	4000002544
Net Due Date:	02/10/05

Begin Transaction Date: January 01, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY/I			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	21 - 21	
				Transportation Commodity											
								1,600.00+							
								5,600.00+							
01	337605	78349		CROSSTEX ENERGY/I			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	22 - 22	
				Transportation Commodity											
								5,596.00+							
								5,592.00+							
01	337605	78349		CROSSTEX ENERGY/I			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	23 - 23	
				Transportation Commodity											
								5,600.00+							
								800.00+							
01	337605	78349		CROSSTEX ENERGY/I			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	24 - 24	
				Transportation Commodity											
								24,788.00*							
01	337605	78349		CROSSTEX ENERGY/I			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
				Transportation Commodity											
01	337605	78349		CROSSTEX ENERGY/I			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 26	
				Transportation Commodity											
01	337605	78349		CROSSTEX ENERGY/I			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 31	
				Transportation Commodity											

FGT is granting a discount from its motion rates to the settleme	2,723,106.00+	Invoice Total Amount:	2,723,108	232,533.80
9/11	VOLUMETRIC 24,788.00+	nt (In Docket No. RP04-12) being filed with the FERC.		
	2,747,894.00*			

Late Payment Charges are assessed on past due balances after the Shippers may voluntarily choose to contribute to GRI. All contribute the GRI Project(s) or Project Area(s) to be funded must be indicated

If Contributions, and Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 02/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Payee: 006924518	Contact Name: Cust
	Houston TX 77216-3142	Contact Phone: 800-951-6541

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 01-20-AM-23207-000	00279376
Account Number: CC	400002544

Begin Transaction Date: January 01, 2005	End Transaction Date: January 31, 2005
---	---

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Stat	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	6489	25306		CS #7 EUNICE	2939	16240		GAINESVILLE-DEERH			COT	0.0345	0.0536	0.0000	0.0881	4,304	379.18	25 - 25	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	2939	16240		GAINESVILLE-DEERH			COT	0.0345	0.0536	0.0000	0.0881	6,740	593.79	27 - 28	
	Transportation Commodity																		
01	24862	8576		HPL-MAGNET WITHEF	2946	16145		GAINESVILLE GAS-WF			COT	0.0345	0.0536	0.0000	0.0881	1,501	132.24	22 - 22	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	2,500	220.25	14 - 14	
	Transportation Commodity																		
01	24862	8576		HPL-MAGNET WITHEF	3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	3,500	308.35	22 - 22	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	12,000	1,057.20	29 - 31	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	355	31.28	27 - 27	
	Transportation Commodity																		
01	24862	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	5,000	440.50	21 - 21	
	Transportation Commodity																		
01	24862	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	5,000	440.50	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 02/09/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: Cust Svc (pager)
Contact Phone: 800-951-5541

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: February 10, 2005
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: 101924
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Total Amount:
Invoice Identifier: 00279378
Account Number: 4000002544
Net Due Date:

Begin Transaction Date: January 01, 2005
End Transaction Date: January 31, 2005
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	4,000	352.40	21 - 21	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	1,260	111.01	28 - 28	
				Transportation Commodity															
01		716	25309	CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	31,998	2,819.02	23 - 24	
				Transportation Commodity															
01		6489	25306	CS #7 EUNICE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	178	15.68	27 - 27	
				Transportation Commodity															
01		24662	8576	HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	10,000	861.00	23 - 24	
				Transportation Commodity															
01		255292	71444	TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	8,000	704.80	23 - 24	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	15,599	1,374.27	14 - 14	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	16,000	1,409.60	17 - 17	
				Transportation Commodity															

118

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 02/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Cust Svc (pager) Contact Phone: 800-951-5541

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	
Invoice Identifier:	00279378
Account Number:	4000002544
Net Due Date:	February 10, 2005

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Asst Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					3018	18151		PGS-JACKSONVILLE			COT	0.0345	0.0538	0.0000	0.0881	25,000	2,202.50	18 - 18	
				Transportation Commodity															
01					3018	18151		PGS-JACKSONVILLE			COT	0.0345	0.0538	0.0000	0.0881	24,805	2,185.32	19 - 19	
				Transportation Commodity															
01					3018	18151		PGS-JACKSONVILLE			COT	0.0345	0.0538	0.0000	0.0881	24,999	2,202.41	20 - 20	
				Transportation Commodity															
01					3089	18203		PGS-TAMPA NORTH			COT	0.0345	0.0538	0.0000	0.0881	3,713	327.12	18 - 18	
				Transportation Commodity															
01					3117	18148		PGS-OCALA			COT	0.0345	0.0538	0.0000	0.0881	2,500	220.25	14 - 14	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3200	18288		CITRUS WORLD-LAKE			COT	0.0345	0.0538	0.0000	0.0881	4,000	352.40	25 - 25	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	234054	71229		PGS/TECO/FGT FISHA			COT	0.0345	0.0538	0.0000	0.0881	4,000	352.40	22 - 22	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FGT	285310	78155		RELIANT HOLOPAW			COT	0.0345	0.0538	0.0000	0.0881	2,000	178.20	17 - 17	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FGT	310450	78277		CONSTELLATION OLE			COT	0.0345	0.0538	0.0000	0.0881	3,298	290.38	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 008924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 02/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 008924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION CO
	Contact Name: Cust Svc (paper)	Contact Phone: 800-951-5541

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2005	Invoice Identifier: 00279378
Svc Req: 008922736	Sup Doc Ind: IMBL	Account Number: 4000002544
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repi Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	816	71.89	19 - 19	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 17	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	18 - 18	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	14 - 14	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 17	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	18 - 18	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 19	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	20 - 20	

01

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 02/09/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: Cust Svc (paper)
Contact Phone: 800-951-8541

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: February 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 18,651.94
Invoice Identifier: 00279376
Account Number: 4000002544
Invoice Date: 02/10/2005

Begin Transaction Date: January 01, 2005
End Transaction Date: January 31, 2005
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	11224	10095		SNG-FRANKLINTON F							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 19	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	14 - 14	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 18	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 19	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	20 - 20	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 20	
				Transportation Commodity															

Invoice Total Amount: 223,064 18,651.94

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

121



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Please note - This is a credit

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	008924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/08/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-859-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5084	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Identifier:	01.90.000.25202.000	00279040
Account Number:		4000002544

Begin Transaction Date:	January 01, 2005	End Transaction Date:	January 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--------------------------------	------------------	------------------------------	------------------	--

TT	Inv Loc	Inv Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Unit Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	0.0536	0.0000	0.0881	(244,134)	-21,508.21	01 - 01	

Invoice Total Amount: -244,134 -21,508.21

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

COPY

122

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	Cust Svc (pager)
				Contact Phone:	800-951-6541

COPY

Houston TX 77216-3142

TAMPA FL 33601

Payee: 006924518

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	01-90-000-23202-000	00278405
Account Number:		4000002544

Begin Transaction Date:	January 01, 2005	End Transaction Date:	January 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--------------------------------	------------------	------------------------------	------------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0536	0.0000	0.0678	1,054	71.46	19 - 19	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0536	0.0000	0.0678	21,533	1,459.94	05 - 05	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0536	0.0000	0.0678	30,000	2,034.00	08 - 10	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0536	0.0000	0.0678	9,764	661.32	14 - 14	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0536	0.0000	0.0678	3,880	263.06	19 - 19	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0536	0.0000	0.0678	5,820	394.60	20 - 20	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0536	0.0000	0.0678	16,120	1,092.94	25 - 25	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0536	0.0000	0.0678	12,000	813.60	27 - 27	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0536	0.0000	0.0678	7,000	474.60	28 - 28	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	Cust Svc (pager)
				Contact Phone:	800-951-5541

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005	Invoice Total Amount: 1,281.42	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00279405
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000007544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	February 18, 2005

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Asst Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0536	0.0000	0.0678	18,900	1,281.42	29 - 31	
				Transportation Commodity															
01					3048	16191		PGS-AVON PARK			COT	0.0142	0.0536	0.0000	0.0678	915	62.04	19 - 19	
				Transportation Commodity															
01					3048	16268		PGS-SEBRING			COT	0.0142	0.0536	0.0000	0.0678	3,000	203.40	19 - 19	
				Transportation Commodity															
01	284772	78008		PNR - ZONE 1	3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	46,314	3,140.09	01 - 31	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	8,030	544.43	17 - 18	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	2,881	202.11	19 - 19	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	5,957	403.89	22 - 22	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	11,922	808.31	23 - 24	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	02/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	Cust Svc (paper)
				Contact Phone:	800-951-5541

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	00279405
Account Number:	400002544

Begin Transaction Date:	January 01, 2005	End Transaction Date:	January 31, 2005
--------------------------------	------------------	------------------------------	------------------

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date
01					3117	16146		PGS-OCALA			COT	0.0142	0.0536	0.0000	0.0678	3,074	208.42	19 - 19
				Transportation Commodity														
01					3117	16146		PGS-OCALA			COT	0.0142	0.0536	0.0000	0.0678	3,071	208.21	22 - 22
				Transportation Commodity														
01					3117	16146		PGS-OCALA			COT	0.0142	0.0536	0.0000	0.0678	6,148	418.83	23 - 24
				Transportation Commodity														
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	5,302	359.48	17 - 18
				Transportation Commodity														
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	2,731	185.16	19 - 19
				Transportation Commodity														
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	2,649	179.60	22 - 22
				Transportation Commodity														
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	5,302	359.48	23 - 24
				Transportation Commodity														
01	314571	78303		ANR/FGT ST LANDRY	3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0536	0.0000	0.0678	12,000	813.60	29 - 31
				Transportation Commodity														
01	323811	78341		GULFSTREAM OSCEC	3224	16197		PGS-LAKELAND			COT	0.0142	0.0536	0.0000	0.0678	9,800	664.44	17 - 18

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	Cust Svc (pager)
				Contact Phone:	800-951-5541

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	00279405
Account Number:	400002544

Begin Transaction Date:	January 01, 2005	End Transaction Date:	January 31, 2005
--------------------------------	------------------	------------------------------	------------------

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	323811	78341		GULFSTREAM OSCEC	3224	18197		PGS-LAKELAND			COT	0.0142	0.0536	0.0000	0.0678	7,000	474.60	24 - 24	
	Transportation Commodity																		
01					3281	18159		PGS-DAYTONA BEACI			COT	0.0142	0.0536	0.0000	0.0678	2,621	177.70	19 - 19	
	Transportation Commodity																		
01					3281	18159		PGS-DAYTONA BEACI			COT	0.0142	0.0536	0.0000	0.0678	1,239	84.00	22 - 22	
	Transportation Commodity																		
01					3281	18159		PGS-DAYTONA BEACI			COT	0.0142	0.0536	0.0000	0.0678	2,480	168.14	23 - 24	
	Transportation Commodity																		
01					127438	80953		PGS - LAKE BLUE TEC			COT	0.0142	0.0536	0.0000	0.0678	4,500	305.10	22 - 24	
	Transportation Commodity																		
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0536	0.0000	0.0678	24,860	1,671.95	01 - 04	
	Transportation Commodity																		
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0536	0.0000	0.0678	6,165	417.99	08 - 08	
	Transportation Commodity																		
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0536	0.0000	0.0678	18,495	1,253.86	08 - 10	
	Transportation Commodity																		

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	008924518	Stmnt D/T:	02/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	008924518	Contact Name:	Cust Svc (pager)
				Contact Phone:	800-951-5541

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005	Invoice Total Amount:	1,671.95
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00279405
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	400002544
Svc CD:	FTS-2	Prev Inv ID:			

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0536	0.0000	0.0678	24.660	1,671.95	13 - 16	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0536	0.0000	0.0678	18.398	1,247.38	17 - 18	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0536	0.0000	0.0678	4.599	311.81	19 - 19	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0536	0.0000	0.0678	12.330	835.97	20 - 21	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0536	0.0000	0.0678	27.597	1,871.08	22 - 24	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0536	0.0000	0.0678	12.330	835.97	25 - 26	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	28.000	1,898.40	01 - 04	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	1.536	104.14	05 - 05	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	7.000	474.60	06 - 06	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	02/09/2005 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	Cust Svc (pager)
		Payee:	006924518	Contact Phone:	800-951-5541

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005	Invoice Identifier: 00279405 Account Number: 4000002844
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	6,514	441.65	07 - 07	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	21,000	1,423.80	08 - 10	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	13,028	883.30	11 - 12	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	7,000	474.60	13 - 13	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	3,941	267.20	14 - 14	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	21,000	1,423.80	15 - 17	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	8,974	472.84	18 - 18	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	3,500	237.30	19 - 19	
				Transportation Commodity															

881

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 02/09/2005 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: Cust Svc (paper)	Contact Phone: 800-951-5541
	Payee: 006924518							

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Identifier: 00279405
Account Number: 400002544

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	14,000	949.20	20 - 21	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	6,995	474.26	22 - 22	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	14,000	949.20	23 - 24	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	6,193	419.89	25 - 25	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	7,000	474.60	26 - 28	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	1,165	78.99	27 - 27	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	1,496	101.43	28 - 28	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	3,135	212.55	29 - 31	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0536	0.0000	0.0678	5,000	339.00	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	Cust Svc (pager)
				Contact Phone:	800.051.6544

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2005	Invoice Total Amount:	4000002544
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00279405
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	February 18, 2005

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mnth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0538	0.0000	0.0678	7,760	526.13	20 - 20	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0142	0.0538	0.0000	0.0678	23,280	1,578.38	17 - 18	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0142	0.0538	0.0000	0.0678	8,000	406.80	19 - 19	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0142	0.0538	0.0000	0.0678	12,810	854.96	20 - 20	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	01 - 04	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	08 - 08	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	08 - 10	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	13 - 27	

130

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 02/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Cust Svc (paper) Contact Phone: 800-851-5541
--	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: February 10, 2005	Invoice Total Amount: 44,101.05
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 00279405
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: FEBRUARY 16, 2005

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01	298450	78173	GULF SO-DAUPHIN IS							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	13 - 28	
			Transportation Commodity															
01	298450	78173	GULF SO-DAUPHIN IS							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	29 - 31	
			Transportation Commodity															
01	314571	78303	ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	08 - 10	
			Transportation Commodity															
01	314571	78303	ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	19 - 19	
			Transportation Commodity															
01	314571	78303	ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	20 - 20	
			Transportation Commodity															
01	314571	78303	ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	22 - 22	
			Transportation Commodity															
01	314571	78303	ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	23 - 24	
			Transportation Commodity															
01	314571	78303	ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	25 - 25	
			Transportation Commodity															

Invoice Total Amount: 650,458 44,101.05

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR January 2005

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2005.xls]Jan05Act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS	
1	COMMODITY-OTHER	ACCRUED	1,945	\$5.55184	\$10,798.33
2		ACTUAL	1,952	\$5.53106	\$10,796.62
3		DIFFERENCE	7		(\$1.71)
4	COMMODITY-PIPELINE	ACCRUED	482,264	\$0.03465	\$16,708.42
5		ACTUAL	482,264	\$0.03466	\$16,713.03
6		DIFFERENCE	0		\$4.61
7	DEMAND	ACCRUED	1,106,700	\$0.41251	\$456,526.77
8		ACTUAL	1,106,700	\$0.41251	\$456,526.77
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	5,735	\$12.24150	\$70,205.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	(5,735)		(\$70,205.00)
13	TOTAL	ACCRUED	1,596,644		\$554,238.52
14		ACTUAL	1,590,916		\$484,036.42
15		DIFFERENCE	(5,728)		(\$70,202.10)

112

BILLING FACILITIES SUMMARY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2005
Billing Month : JAN

COPY

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	309,940.27 388,145.27
SNG - SOUTH GEORGIA FACILITIES	006922736	174,096.15
TOTAL		554,241.42

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

Pay # 484,036.42
ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

0.*

309,940.27+
174,096.15+
484,036.42*

Wire 2/23/05

WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY

01-90-000-232-02-000
113

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JAN.
 Billing Year : 2005

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.04000	\$206,877.24
2	RESERVATION FT	10,261	\$8.04000	\$82,498.44
Total FT Reservation		35,992		\$289,375.68 ✓
Less :				
TRANSPORTATION C/R CREDIT		(204)	\$8.04000	(\$1,640.16) ✓
Net FT Reservation Charges				\$287,735.52
TOTAL CUSTOMER				\$287,735.52

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.0.1.3

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : JAN.
Customer ID. : 006922736	Billing Year : 2005
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : STANDARD FIRM
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	449,340	0.01900	8,537.46 ✓
1	2	40,561	0.01100	446.17 ✓
2	2	1,625	0.00800	13.00 ✓
3	2	234	0.00800	1.87 ✓
Total Deliveries		491,760		8,998.50

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	491,760	0.00300	1,475.28
ACA	491,760	0.00190	934.35 ✓
Total Surcharges			2,409.63
Total Commodity & Surcharges			11,408.13 ✓

135

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2005

Customer ID. : 006922736

Billing Month : JAN

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	496,334	491,760	0	0	0	4,574	0.93013	0
ESTIMATED IMBALANCE	496,341	491,760	0	0	0	4,581	0.93155	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	4,574	6.300	100.000	(6.30)	(28,816.20)
Total	1.00000	4,574				(28,816.20) <i>Line 1</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	496,334	491,760	4,574	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		496,334	491,760		Total 0	0
Less Pool Transaction		0	0			
Net		496,334	491,760	4,574		

136

OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : JAN.

Customer Name : PEOPLES GAS SYSTEM, A DIV,OF TAMPA ELECT

Billing Year : 2005

Transaction Description	Serv. PPA Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
CASHOUT	N	12/04 cash out adj for imbalance trade	DEC-04	0	2	39,612.82	6,526	(6.0700)	0	0.0000
Total						39,612.82	6,526		0	

↓
Line 1

137

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : JAN.
 Billing Year : 2005

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25 ✓
TRANSPORTATION C/R CREDIT		(200)		(\$950.00) ✓
Net FT Reservation Charges				\$168,791.25 ✓

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : JAN.
Billing Year : 2005
Service Type : STANDARD FIRM
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
1	1	482,264	0.01100	5,304.90
Total Deliveries		482,264		5,304.90
Net Commodity & Surcharges				5,304.90 ✓

139

**ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR January 2005**

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2005.xls\Jan05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2		ACTUAL	1,986	6.59438	\$13,096.43
3		DIFFERENCE	1,986		\$13,096.43
4	COMM.-P/L-FT	ACCRUED	380,565	0.02000	\$7,611.30
5		ACTUAL	381,211	0.02154	\$8,212.08
6		DIFFERENCE	646		\$600.78
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	380,565		\$7,611.30
14		ACTUAL	381,211		\$8,212.08
15		DIFFERENCE	646		\$600.78
16	COMM.-P/L-PAL	ACCRUED	230,000	0.08041	\$18,495.20
17		ACTUAL	380,000	0.05815	\$22,095.20
18		DIFFERENCE	150,000		\$3,600.00
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,695,565		\$630,668.50
23		ACTUAL	1,848,197		\$647,965.71
24		DIFFERENCE	152,632		\$17,297.21

140



Gulfstream Natural Gas System, LLC
Invoice Summary Statement



Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 34003
Accounting Period: Jan, 2005
Invoice Date: 02/10/2005
Net Due Date: 02/22/2005

Service Requester (Duns): 006922736
Service Requester (Prop): 5417
 PEOPLES GAS

Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

COPY

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	✓ \$612,774.08 804-05
2	9000022	PK / PARK AND LOAN - PARKING SERVICE	✓ \$7,440.00 ↓
3	9006486	PK / PARK AND LOAN - PARKING SERVICE	✓ \$14,655.20 ↓
4	9000386	OT / CLC	✓ \$5,421.57 801-01
5	9000028	OB / OBA FGTCITY GATE INDEX	✓ \$7,674.86 ↓
Invoice Total Amount			\$647,965.71 @

Please make wire transfer payments
 on Net Due Date: **02/22/2005** By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

Wire 2/22/05

01-90-000-23202-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

141



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 34003
 Accounting Period: Jan, 2005
 Invoice Date: 02/10/2005
 Net Due Date: 02/22/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			01/01/2005 - 01/03/2005	7	0.02000	0.14
1.00002	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000040 Peoples - S. Hills GZN1/1	UNOCAL BAS			01/01/2005 - 01/04/2005	12,320	0.02000	246.40
1.00003	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	BP BASELOA			01/01/2005 - 01/31/2005	17,050	0.02000	341.00
1.00004	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	BP BASELOA			01/01/2005 - 01/31/2005	15,500	0.02000	310.00
1.00005	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	BP BASELOA			01/01/2005 - 01/31/2005	88,970	0.02000	1,779.40



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 34003
 Accounting Period: Jan, 2005
 Invoice Date: 02/10/2005
 Net Due Date: 02/22/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	SEQUENT CA			01/03/2005 - 01/03/2005	4,900	0.02000	98.00
1.00007	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000040 Peoples - S. Hills	UNOCAL BAS			01/06/2005 - 01/06/2005	3,080	0.02000	61.60
1.00008	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			01/07/2005 - 01/07/2005	11	0.02000	0.22
1.00009	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205229 GS PAL	GZN1/1 8205183 FGT Hardee	UNPARK			01/07/2005 - 01/07/2005	9,800	0.02000	196.00
1.00010	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9000040	GZN1/1 8205183	PGS IMB.			01/07/2005 -	6,860	0.02000	137.20



Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final



Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 34003
 Accounting Period: Jan, 2005
 Invoice Date: 02/10/2005
 Net Due Date: 02/22/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000) 10720 5722 (Price Tier: 1)	Peoples - S. Hills	FGT Hardee				01/07/2005			
1.00011	1 Current Business (Transportation)	8205164	9000040	UNOCAL BAS			01/08/2005	- 9,240	0.02000	184.80
	(COT 0.02000) 10720 5722 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - S. Hills				01/10/2005			
1.00012	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS			01/11/2005	- 29	0.02000	0.58
	(COT 0.02000) 10720 5722 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				01/15/2005			
1.00013	1 Current Business (Transportation)	8205164	9000040	UNOCAL BAS			01/13/2005	- 58,520	0.02000	1,170.40
	(COT 0.02000) 10720 5722 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - S. Hills				01/31/2005			
1.00014	1 Current Business (Transportation)	8205229	8205223	UNPARK			01/17/2005	- 19,600	0.02000	392.00
	(COT 0.02000) 10720 5722 (Price Tier: 1)	GS PAL	FGT - Osceola				01/17/2005			

hhl



Gulfstream Natural Gas System, LLC

Invoice Detail Statement



Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 34003
Accounting Period: Jan, 2005
Invoice Date: 02/10/2005
Net Due Date: 02/22/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00015	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205223 FGT - Osceola GZN1/1	SEQUENT SP			01/17/2005 - 01/18/2005	9,800	0.02000	196.00
1.00016	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			01/17/2005 - 01/19/2005	335	0.02000	6.70
1.00017	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205183 FGT Hardee GZN1/1	TEC TO FGT			01/18/2005 - 01/18/2005	16,660	0.02000	333.20
1.00018	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205229 GS PAL GZN1/1	8205183 FGT Hardee GZN1/1	UNPARK			01/19/2005 - 01/19/2005	9,800	0.02000	196.00
1.00019	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	FPC SALE			01/19/2005 - 01/21/2005	45,000	0.02000	900.00



Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 34003
 Accounting Period: Jan, 2005
 Invoice Date: 02/10/2005
 Net Due Date: 02/22/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00020	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT SP			01/21/2005 - 01/21/2005	4,900	0.02000	98.00
1.00021	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CINERGY SPO			01/21/2005 - 01/21/2005	4,900	0.02000	98.00
1.00022	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			01/23/2005 - 01/23/2005	1	0.02000	0.02
1.00023	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205223 FGT - Osceola GZN1/1	SEQUENT CA			01/24/2005 - 01/24/2005	9,800	0.02000	196.00
1.00024	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CORAL SPOT			01/24/2005 - 01/24/2005	1,960	0.02000	39.20

HF



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 34003
 Accounting Period: Jan, 2005
 Invoice Date: 02/10/2005
 Net Due Date: 02/22/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacev.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00025	1 Current Business (Transportation) (COT 0.02000)	8205229	8205223	PGS UNPARK			01/24/2005 -	16,240	0.02000	324.80
	10720 5722 (Price Tier: 1)	GS PAL	FGT - Osceola				01/24/2005			
1.00026	1 Current Business (Transportation) (COT 0.02000)	8205175	8205201	FPC SALE			01/25/2005 -	15,000	0.02000	300.00
	10720 5722 (Price Tier: 1)	Destin	FPC - Hines				01/25/2005			
1.00027	1 Current Business (Transportation) (COT 0.02000)	8205164	9000541	IMBAL.GAS			01/25/2005 -	282	0.02000	5.64
	10720 5722 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				01/30/2005			
1.00028	1 Current Business (Transportation) (COT 0.93000)	GZN1/1	9000541				01/31/2005 -	646	0.93000	600.78
	(Price Tier: 1)		Peoples - Vandolah				01/31/2005			
1.00029	828 Reservation (RES 0.55720)		9000020				01/01/2005 -	1,085,000	0.55720	604,562.00
	10720 5721		Peoples - Reunion				01/31/2005			

Line 1

147



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 34003
 Accounting Period: Jan, 2005
 Invoice Date: 02/10/2005
 Net Due Date: 02/22/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(Price Tier: 1)		GZN1/1							
Contract Total Amount:								1,466,211Dth		\$612,774.08 ✓

148



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 34003
 Accounting Period: Jan, 2005
 Invoice Date: 02/10/2005
 Net Due Date: 02/22/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000022
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.02400) 21699 17091 (Price Tier: 1)		8205229 GS PAL GZN1/1				01/01/2005 - 01/07/2005	65,000	0.02400	1,560.00
2.00002	801 Park Balance (PAL 0.02400) 21699 17091 (Price Tier: 1)		8205229 GS PAL GZN1/1				01/12/2005 - 01/19/2005	80,000	0.02400	1,920.00
2.00003	801 Park Balance (PAL 0.02400) 21699 17091 (Price Tier: 1)		8205229 GS PAL GZN1/1				01/22/2005 - 01/24/2005	15,000	0.02400	360.00
2.00004	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				01/31/2005 - 01/31/2005	150,000	0.02400	3,600.00

Contract Total Amount: 310,000Dth \$7,440.00 ✓

641



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 34003
 Accounting Period: Jan, 2005
 Invoice Date: 02/10/2005
 Net Due Date: 02/22/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9006486
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
3.00001	801 Park Balance (PAL 0.05000) 22598 17990 (Price Tier: 1)		8205229 GS PAL GZN1/1				01/15/2005 - 01/17/2005	25,000	0.05000	1,250.00
3.00002	801 Park Balance (PAL 0.05000) 22698 18090 (Price Tier: 1)		8205229 GS PAL GZN1/1				01/22/2005 - 01/24/2005	29,000	0.05000	1,450.00
3.00003	801 Park Balance (PAL 0.74720) 22698 18090 (Price Tier: 2)		8205229 GS PAL GZN1/1				01/23/2005 - 01/24/2005	16,000	0.74720	11,955.20
Contract Total Amount:								70,000Dth		<u>\$14,655.20</u>

150



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 34003
 Accounting Period: Jan, 2005
 Invoice Date: 02/10/2005
 Net Due Date: 02/22/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
 Service Code: OT
 Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	823 Cashout Minority (MIN 6.63595) (Price Tier: 1)	GZN1/1					12/31/2004 - 12/31/2004	817	6.63595	5,421.57
Contract Total Amount:								817Dth		<u>\$5,421.57</u> ✓

151



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 34003
 Accounting Period: Jan, 2005
 Invoice Date: 02/10/2005
 Net Due Date: 02/22/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	825 Cashout Sell (BCS 6.56532) (Price Tier: 1)		GZN1/1				01/01/2005 - 01/31/2005	1,169	6.56532	7,674.86
Contract Total Amount:								1,169Dth		<u>\$7,674.86</u>

152



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 008924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 02/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 008924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-853-0828

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2005	Invoice Total Amount: 93,093.00
Svc Req: 008922736	Sup Doc Ind: IMBL	Invoice Identifier: # 01-90-000-231-02-00-0 00278243
Svc Req K: 103564	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD: PNR	Prev Inv ID:	Net Due Date: February 16, 2005

Begin Transaction Date: January 01, 2005 **End Transaction Date:** January 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											PNR	0.9731	0.0019	0.0000	0.9750	95,480	93,093.00	01 - 31	

Park and Ride Charges for January, 2005 on P.O.#867.

Invoice Total Amount: 95,480 93,093.00

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

COPY

153

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

77002

Customer ID:
GMS Contract Number:
Invoice Date:
Due Date:
Production Month:
Payment Method:

PEOPLES GASSY
8-PEOPLES GASSY-T-0001
1/10/2005
1/25/2005
Dec-04
Wire

oples Gas System, a division of Tampa Electric Company
1 N Franklin St
Tampa, FL 33601-2690
c Ed Elliott
t: (813) 228-4148
f: (813) 228-4184

FNAL

Houston Pipe Line Company LP

line	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
	8-PEOPLES GASSY-0001	881432	ZSB-HPL/FGT (MAGNET WITHERS)	120,535 Mcf	123,685	57.86500	977,864.00
					124,000 Dth		975,379.91
							977,864.00
							977,864.00
							975,379.91

Recap:

Actual Total ~~977,864.00~~
 Amount Due ~~977,864.00~~
 Net Amount Due 975,379.91

Extra COPY

Adjustment:

124,000 *
 <123,685> \$977,864.00
 <975,379.91>

Less payment \$977,864.00
 - 975,379.91
 Balance Due \$ 2,484.09

direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1119

1/25/05

Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP
1201 Louisiana 11th Fl
Houston, TX 77002
Phone: (832) 668-1000
Fax: (832) 668-1119

Name: Houston Pipe Line Company LP

98-000-232-02-000

5 11:43

154

155

1-800-332-02-000

Houston Pipe Line Company LP

Fax (332) 688-1113

Phone (332) 688-1000

Houston, TX 77002

1201 Louisiana 11th Fl

Houston Pipe Line Company LP

Transactions To

Please Send Invoices/Correspondence To Please Remit Check To

If all your inquiries to: 1/15/05

The Validator at phone: (332) 688-1444, ext (332) 688-1113

Let's Payment

\$201,085.67

\$23,426.70

\$21,262.65

3095

Adjustment: (34107)

COPY

Extra

Actual Total	Amount Due	Net Amount Due
301,158.67	203,449.72	203,449.72

Receipts

Bill #	Description	Qty	Unit	Current Total	ST. REC. DB	Amount Due	Net Amount Due
88274	CENTNYM/FGT - JEFFERSON	17,000	Mcf	1,922 Mcf	1,978 Db	\$13,792.48	\$13,792.48
88274	CENTNYM/FGT - JEFFERSON	7,418	Mcf	4,011 Mcf	1,878 Db	\$14,082.32	\$14,082.32
881432	258-HPL/FGT (MAGNET WITHERS)	2,011	Mcf	5,085 DB 2,410		\$27,382.55	\$27,382.55
881432	258-HPL/FGT (MAGNET WITHERS)	4,011	Mcf	7,418 Db		\$20,344.97	\$20,344.97
881432	258-HPL/FGT (MAGNET WITHERS)	1,922	Mcf	7,000 Db		\$100,850.00	\$100,850.00

Houston Pipe Line Company LP

Invoice Number: AEP9-200501-0008
Customer ID: PEPFLB9GASSY
GAS Contract Number: PEPFLB9GASSY-S-0001
Invoice Date: 1/10/2005
Due Date: 1/25/2005
Production Month: Dec-04
Payment Method: W/A

Invoice Number: FNL
Customer ID: PNL

Invoice Number: PNL
Customer ID: PNL

4 Franklin St
 Houston, TX 77002
 Tel: (281) 228-4148
 Fax: (281) 228-4191

Houston Pipe Line Company LP
 Attn: SI 281 2200
 Houston, TX 77002

Customer		Invoice#	0405128
Peoples Gas System		Invoice Date:	6/9/2004
ATTN: Greg Capone		Production Month:	May-04
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-1545			

Date	DRN	Volume	Price	Amount
5/18/2004	7995	5,142	\$6.435	\$33,088.77
		5,142	Subtotal	\$33,088.77
			Tax	\$0.00
			Total Due	\$33,088.77

Less Payment (4,853) *(# 31,229.14)* ✓
Bal. Due 289 \$ 1,859.63 *line 7*

Payment Due Date: June 25, 2004

Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

By Wire: *Wire Transfer*
 Infinite Energy, Inc. *2-25-05*

BY ACH:
 Infinite Energy, Inc.

By Check:
 Infinite Energy, Inc.
 P.O. Box 917914
 Orlando, FL 32891-7914

01-90-000-232-02-00-0

7001 SW 24th Avenue • Gainesville, FL 32607-3704
 Ph: 352-331-1654 • Fax: 352-331-3963
 www.InfiniteEnergy.com

156

**PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR January 2005
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN February 2005**

14-Mar-05

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,162,405.0	0.00964	\$20,845.58

REMITTANCE STATEMENT

VENDOR NUMBER:

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
	02/10/05	05000 PEOPLES DECEMBER, 2004 IMBALANCE CASH		852,662.68	0.001	852,662.68

SPECIAL INSTRUCTIONS: CHECK TOTAL 1852662.68

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # ATTACHED BELOW

THIS DOCUMENT HAS A VOID PANTOGRAPH, MICROPRINTING AND AN ARTIFICIAL WATERMARK.

FLORIDA GAS TRANSMISSION 2/16/2005 CHECK NO. [REDACTED]

P.O. Box 1185 Houston, TX 77251-1185

PAY TO THE ORDER OF: PEOPLES GAS SYSTEM
A DIVISION OF TAMPA
A FENNELLOT GAS ACCOUNTING
PO BOX 3265
TAMPA FL 33601

\$1,852,662.68

158



FLORIDA GAS TRANSMISSION COMPANY
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 02/07/2005 01:42:28 PM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-853-0626	
Acct Month: 122004	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	21,884	0	21,884	(21,884)	0	6,099,374	2,381,639	8,586,253	0	0	1.00	
RECEIPT POINT IMBALAN	1,024	0		0	0	2,381,621	681,731	3,063,352	1,024	0	1.00	
NO NOTICE	(304,586)	0	(13,176)	13,176	0	0	0	0	(291,410)	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NETTING No Notice	(1,024)	0.00	0.0000	0.0000	0.0000	0.0000	0.00
NETTING Receipt	1,024	0.00	0.0000	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT No Notice	(290,386)	1.00	6.3800	0.0000	0.0000	(1,852,662.68)	(1,852,662.68)
Total Amount:						(1,852,662.68)	

69



Invoice

PEOPLES GAS

Virginia Power Energy Marketing
P.O. Box 25662
Richmond, VA. 23260

Statement Date:

03/14/2005

Attention: Nicole Burton - Gas Acctg.

Invoice for Imbalance Book-Out for the Month of January 2005

Description	Volume (in DTH)	Price	Amount Due
No-Notice	59,367	\$6.2575	\$371,489.00
Total Amount Due Payable Upon Receipt			<u>\$371,489.00</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



160

**PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR February 2005
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN March 2005**

14-Mar-05

H:\GAS_ACCT\PGA\Cashouts,ITS for Calendar Year 2005.xls]Mar05_Feb05Act

(A) <u>Description</u>	(C) <u>Imbalance Volumes After Bookouts</u>	(D) <u>Average Rate</u>	(E) <u>Amount Due ITS Customers</u>
ITS Customers	539,089.0	0.49936	\$269,197.76

161

PEOPLES GAS SYSTEM

14-Mar-05

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR January 2005

DUE TO NCTS POOL MANAGERS/MARKETING AGENTS

IN THERMS

DETERMINED IN February 2005

H:\GAS_ACCT\PGA\Cashouts,NCTS for Calendar Year 2005.xls]Mar05_Feb05Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	32,322.7	0.57200	\$18,488.58
2 Peninisula Energy	3,503.8	0.57200	\$2,004.17
3 <u>Total Gas and Electric</u>	<u>125.057.4</u>	<u>0.57200</u>	<u>\$71.532.83</u>
4 <u>TOTAL</u>	<u>160,883.9</u>		<u>\$92,025.58</u>

162