

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 050045-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

MINIMUM FILING REQUIREMENTS

VOLUME 1 OF 5
SECTION A – SUMMARY SCHEDULES
SECTION B – RATE BASE SCHEDULES

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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE THE CALCULATION OF
 THE REQUESTED FULL REVENUE
 REQUIREMENTS INCREASE.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED __/__/__
 HISTORICAL TEST YEAR ENDED __/__/__
 WITNESS: K. MICHAEL DAVIS, MORAY P. DEWHURST

DOCKET NO. 050045-EI

LINE NO.	(1) DESCRIPTION	(2) SOURCE	(3) AMOUNT (\$000)
1			
2	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$ 12,410,522
3			
4	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1a	x <u>8.22%</u>
5			
6	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$ 1,019,999
7			
8	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	<u>782,562</u>
9			
10	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$ 237,438
11			
12	EARNED RATE OF RETURN	LINE 8 / LINE 2	<u>6.31%</u>
13			
14	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44	x <u>1.61971</u>
15			
16	REVENUE INCREASE (DECREASE) REQUESTED (Note 2)	LINE 10 X LINE 14	\$ <u>384,580</u>
17			
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35	NOTE 1: TOTALS MAY NOT ADD DUE TO ROUNDING		
36	NOTE 2: TOTAL REQUESTED INCREASE, EXCLUDING THE EFFECT OF THE PROPOSED COMPANY ADJUSTMENTS RELATED TO THE CAPACITY AND FUEL COST RECOVERY CLAUSES		
37	SHOWN ON MFR C-2, IS \$430.2 MILLION.		
38			
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

BILLS UNDER PRESENT RATES

Line No.	(1) RATE CLASS	(2) TYPICAL KW	(3) TYPICAL KWH	(4) BASE RATE	(5) FUEL CHARGE ⁽³⁾	(6) ECCR CHARGE ⁽³⁾	(7) CAPACITY CHARGE ⁽³⁾	(8) ENVIRONMENTAL CHARGE ⁽³⁾	(9) STORM FUND ⁽³⁾	(10) GRT NOT INCLUDED IN BASE OR CLAUSE REVENUE ⁽⁴⁾	(11) TOTAL ⁽⁵⁾
1	RS-1	0	750	\$29.73	\$30.07	\$1.11	\$5.23	\$0.19	\$1.55	\$0.68	\$68.56
2	RS-1	0	1000	\$40.22	\$40.09	\$1.48	\$6.97	\$0.25	\$2.07	\$0.93	\$92.01
3	RS-1	0	1500	\$61.19	\$60.14	\$2.22	\$10.46	\$0.38	\$3.11	\$1.41	\$138.88
4	RS-1	0	3000	\$124.10	\$120.27	\$4.44	\$20.91	\$0.75	\$6.21	\$2.84	\$279.51
5											
6	GS-1	0	500	\$27.67	\$20.05	\$0.69	\$3.17	\$0.12	\$0.96	\$0.54	\$53.19
7	GS-1	0	1000	\$46.97	\$40.09	\$1.38	\$6.33	\$0.24	\$1.92	\$0.99	\$97.92
8	GS-1	0	1300	\$58.55	\$52.12	\$1.79	\$8.23	\$0.31	\$2.50	\$1.27	\$124.76
9	GS-1	0	3000	\$124.17	\$120.27	\$4.14	\$18.99	\$0.72	\$5.76	\$2.81	\$276.86
10	GS-1	0	5000	\$201.37	\$200.45	\$6.90	\$31.65	\$1.20	\$9.60	\$4.63	\$455.80
11											
12	GSD-1 ⁽²⁾	50	16800	\$494.93	\$673.34	\$21.84	\$100.40	\$3.86	\$27.05	\$13.55	\$1,334.98
13	GSD-1 ⁽¹⁾	250	54750	\$2,176.47	\$2,194.38	\$71.18	\$602.40	\$12.59	\$88.15	\$52.77	\$5,197.93
14	GSD-1 ⁽¹⁾	250	109500	\$2,926.00	\$4,388.76	\$142.35	\$602.40	\$25.19	\$176.30	\$84.72	\$8,345.71
15	GSD-1 ⁽¹⁾	250	164250	\$3,675.52	\$6,583.14	\$213.53	\$602.40	\$37.78	\$264.44	\$116.68	\$11,493.49
16											
17											
18	GSLD-1 ⁽²⁾	500	182500	\$4,919.60	\$7,307.30	\$226.30	\$1,265.00	\$41.98	\$268.28	\$143.88	\$14,172.32
19	GSLD-1 ⁽²⁾	500	255500	\$5,710.19	\$10,230.22	\$316.82	\$1,265.00	\$58.77	\$375.59	\$184.16	\$18,140.74
20	GSLD-1 ⁽¹⁾	1000	219000	\$8,219.89	\$8,768.76	\$271.56	\$2,530.00	\$50.37	\$321.93	\$206.79	\$20,369.30
21	GSLD-1 ⁽¹⁾	1000	438000	\$10,591.66	\$17,537.52	\$543.12	\$2,530.00	\$100.74	\$643.86	\$327.65	\$32,274.55
22	GSLD-1 ⁽¹⁾	1000	657000	\$12,963.43	\$26,306.28	\$814.68	\$2,530.00	\$151.11	\$965.79	\$448.51	\$44,179.80
23											
24											
25	GSLD-2 ⁽¹⁾	2000	438000	\$16,508.45	\$17,414.88	\$735.84	\$4,960.00	\$96.36	\$613.20	\$413.61	\$40,742.34
26	GSLD-2 ⁽¹⁾	2000	876000	\$21,238.85	\$34,829.76	\$1,471.68	\$4,960.00	\$192.72	\$1,226.40	\$655.56	\$64,574.97
27	GSLD-2 ⁽²⁾	2000	1095000	\$23,604.05	\$43,537.20	\$1,839.60	\$4,960.00	\$240.90	\$1,533.00	\$776.53	\$76,491.28
28	GSLD-2 ⁽¹⁾	2000	1314000	\$25,969.25	\$52,244.64	\$2,207.52	\$4,960.00	\$289.08	\$1,839.60	\$897.50	\$88,407.59
29											
30											
31	GSLD-3 ⁽¹⁾	5000	1095000	\$35,564.83	\$41,916.60	\$1,259.25	\$12,650.00	\$229.95	\$996.45	\$949.88	\$93,566.96
32	GSLD-3 ⁽¹⁾	5000	2190000	\$41,707.78	\$83,833.20	\$2,518.50	\$12,650.00	\$459.90	\$1,992.90	\$1,468.27	\$144,630.55
33	GSLD-3 ⁽¹⁾	5000	3285000	\$47,850.73	\$125,749.80	\$3,777.75	\$12,650.00	\$689.85	\$2,989.35	\$1,986.66	\$195,694.14
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37	NOTES:										
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1) Demand classes typical bills calculated at load factors of 30%; 60%; and 90%.
 2) GSD-1 Small Commercial calculated at 46% load factor; GSLD-1 Medium Commercial calculated at 50% & 70% load factor; and GSLD-2 Large Commercial calculated at 75% load factor.
 3) For Typical Monthly Bills Under Present Rates, billing adjustment factors for columns (5) - (9) are based on clause factors effective February 17, 2005.
 4) Column (10) calculations include the effects of removing Gross Receipts Tax from base rates.
 5) Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

Line No.	(1) RATE CLASS	(2) TYPICAL KW	(3) TYPICAL KWH	(4) BASE RATE	BILLS UNDER PROPOSED RATES							(11) TOTAL ⁽⁵⁾
					(5) FUEL CHARGE ⁽³⁾	(6) ECCR CHARGE ⁽³⁾	(7) CAPACITY CHARGE ⁽³⁾	(8) ENVIRONMENTAL CHARGE ⁽³⁾	(9) STORM FUND ⁽³⁾	(10) GRT NOT INCLUDED IN BASE OR CLAUSE REVENUE ⁽⁴⁾		
1	RS-1	0	750	\$33.11	\$30.07	\$1.11	\$5.60	\$0.19	\$1.55	\$1.24	\$72.86	
2	RS-1	0	1000	\$41.81	\$40.09	\$1.48	\$7.46	\$0.25	\$2.07	\$1.60	\$94.76	
3	RS-1	0	1500	\$64.22	\$60.14	\$2.22	\$11.19	\$0.38	\$3.11	\$2.44	\$143.68	
4	RS-1	0	3000	\$131.43	\$120.27	\$4.44	\$22.38	\$0.75	\$6.21	\$4.95	\$290.43	
5												
6	GS-1	0	500	\$27.84	\$20.05	\$0.69	\$3.39	\$0.12	\$0.96	\$0.97	\$54.01	
7	GS-1	0	1000	\$46.54	\$40.09	\$1.38	\$6.77	\$0.24	\$1.92	\$1.71	\$98.65	
8	GS-1	0	1300	\$57.76	\$52.12	\$1.79	\$8.80	\$0.31	\$2.50	\$2.15	\$125.43	
9	GS-1	0	3000	\$121.34	\$120.27	\$4.14	\$20.31	\$0.72	\$5.76	\$4.66	\$277.20	
10	GS-1	0	5000	\$196.14	\$200.45	\$6.90	\$33.85	\$1.20	\$9.60	\$7.61	\$455.75	
11												
12	GSD-1 ⁽²⁾	50	16800	\$567.84	\$673.34	\$21.84	\$107.60	\$3.86	\$27.05	\$23.11	\$1,424.64	
13	GSD-1 ⁽¹⁾	250	54750	\$2,299.85	\$2,194.38	\$71.18	\$645.60	\$12.59	\$88.15	\$89.86	\$5,401.60	
14	GSD-1 ⁽¹⁾	250	109500	\$3,122.19	\$4,388.76	\$142.35	\$645.60	\$25.19	\$176.30	\$135.22	\$8,635.60	
15	GSD-1 ⁽¹⁾	250	164250	\$3,944.54	\$6,583.14	\$213.53	\$645.60	\$37.78	\$264.44	\$180.57	\$11,869.59	
16												
17												
18	GSLD-1 ⁽²⁾	500	182500	\$5,796.15	\$7,307.30	\$226.30	\$1,355.00	\$41.98	\$268.28	\$242.96	\$15,237.96	
19	GSLD-1 ⁽²⁾	500	255500	\$6,892.61	\$10,230.22	\$316.82	\$1,355.00	\$58.77	\$375.59	\$303.25	\$19,532.25	
20	GSLD-1 ⁽¹⁾	1000	219000	\$9,249.38	\$8,768.76	\$271.56	\$2,710.00	\$50.37	\$321.93	\$361.49	\$21,733.49	
21	GSLD-1 ⁽¹⁾	1000	438000	\$12,538.76	\$17,537.52	\$543.12	\$2,710.00	\$100.74	\$643.86	\$542.38	\$34,616.38	
22	GSLD-1 ⁽¹⁾	1000	657000	\$15,828.14	\$26,306.28	\$814.68	\$2,710.00	\$151.11	\$965.79	\$723.25	\$47,499.25	
23												
24												
25	GSLD-2 ⁽¹⁾	2000	438000	\$18,548.76	\$17,414.88	\$735.84	\$5,300.00	\$96.36	\$613.20	\$723.40	\$43,432.44	
26	GSLD-2 ⁽¹⁾	2000	876000	\$25,127.52	\$34,829.76	\$1,471.68	\$5,300.00	\$192.72	\$1,226.40	\$1,085.51	\$69,233.59	
27	GSLD-2 ⁽²⁾	2000	1095000	\$28,416.90	\$43,537.20	\$1,839.60	\$5,300.00	\$240.90	\$1,533.00	\$1,266.57	\$82,134.17	
28	GSLD-2 ⁽¹⁾	2000	1314000	\$31,706.28	\$52,244.64	\$2,207.52	\$5,300.00	\$289.08	\$1,839.60	\$1,447.63	\$95,034.75	
29												
30												
31	GSLD-3 ⁽¹⁾	5000	1095000	\$40,690.15	\$41,916.60	\$1,259.25	\$13,550.00	\$229.95	\$996.45	\$1,637.70	\$100,280.10	
32	GSLD-3 ⁽¹⁾	5000	2190000	\$46,570.30	\$83,833.20	\$2,518.50	\$13,550.00	\$459.90	\$1,992.90	\$2,243.86	\$151,168.66	
33	GSLD-3 ⁽¹⁾	5000	3285000	\$52,450.45	\$125,749.80	\$3,777.75	\$13,550.00	\$689.85	\$2,989.35	\$2,850.02	\$202,057.22	
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36	NOTES:											
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42												

- 1) Demand classes typical bills calculated at load factors of 30%; 60%; and 90%.
- 2) GSD-1 Small Commercial calculated at 46% load factor; GSLD-1 Medium Commercial calculated at 50% & 70% load factor; and GSLD-2 Large Commercial calculated at 75% load factor.
- 3) For Typical Monthly Bills Under Proposed Rates, billing adjustment factors for columns (5) - (9) are based on clause factors effective February 17, 2005 as modified to reflect the effects of Company-proposed adjustments listed in MFR C-3.
- 4) Column (10) calculations include the effects of removing Gross Receipts Tax from base rates.
- 5) Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown: Projected Test Year Ended 12/31/06
 Prior Year Ended
 Historical Test Year Ended
 Witness: Rosemary Morley

Line No.	CLASS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	RATE	TYPICAL	KW	KWH	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL	STORM	GRT NOT INCLUDED	TOTAL

1	RS-1	0	0	750	\$3.38	\$0.00	\$0.00	\$0.37	\$0.00	\$0.00	\$0.56	\$4.30
2	RS-1	0	0	1000	\$1.60	\$0.00	\$0.00	\$0.49	\$0.00	\$0.00	\$0.67	\$2.75
3	RS-1	0	0	1500	\$3.03	\$0.00	\$0.00	\$0.73	\$0.00	\$0.00	\$1.03	\$4.80
4	RS-1	0	0	3000	\$7.34	\$0.00	\$0.00	\$1.47	\$0.00	\$0.00	\$2.11	\$10.92
5												
6	GS-1	0	0	500	\$0.17	\$0.00	\$0.00	\$0.22	\$0.00	\$0.00	\$0.43	\$0.82
7	GS-1	0	0	1000	-\$0.43	\$0.00	\$0.00	\$0.44	\$0.00	\$0.00	\$0.72	\$0.73
8	GS-1	0	0	1300	-\$0.79	\$0.00	\$0.00	\$0.57	\$0.00	\$0.00	\$0.88	\$0.67
9	GS-1	0	0	3000	-\$2.83	\$0.00	\$0.00	\$1.32	\$0.00	\$0.00	\$1.85	\$0.34
10	GS-1	0	0	5000	-\$5.23	\$0.00	\$0.00	\$2.20	\$0.00	\$0.00	\$2.98	-\$0.05
11												
12	GSD-1 (2)	50	16800	54750	\$123.38	\$72.90	\$0.00	\$7.20	\$0.00	\$0.00	\$9.56	\$89.66
13	GSD-1 (1)	250	54750	109500	\$196.20	\$269.01	\$0.00	\$43.20	\$0.00	\$0.00	\$37.09	\$203.67
14	GSD-1 (1)	250	109500	164250	\$269.01	\$269.01	\$0.00	\$43.20	\$0.00	\$0.00	\$50.50	\$289.89
15	GSD-1 (1)	250	164250	164250	\$269.01	\$269.01	\$0.00	\$43.20	\$0.00	\$0.00	\$63.89	\$376.10
16												
17												
18	GSD-1 (2)	500	182500	182500	\$876.56	\$876.56	\$0.00	\$90.00	\$0.00	\$0.00	\$99.08	\$1,065.64
19	GSD-1 (2)	500	255500	255500	\$1,182.43	\$1,182.43	\$0.00	\$90.00	\$0.00	\$0.00	\$119.09	\$1,391.51
20	GSD-1 (1)	1000	219000	219000	\$1,029.49	\$1,029.49	\$0.00	\$180.00	\$0.00	\$0.00	\$154.70	\$1,364.19
21	GSD-1 (1)	1000	438000	438000	\$1,947.10	\$1,947.10	\$0.00	\$180.00	\$0.00	\$0.00	\$214.73	\$2,341.83
22	GSD-1 (1)	1000	657000	657000	\$2,864.71	\$2,864.71	\$0.00	\$180.00	\$0.00	\$0.00	\$274.74	\$3,319.45
23												
24												
25	GSD-2 (1)	2000	438000	438000	\$2,040.31	\$2,040.31	\$0.00	\$340.00	\$0.00	\$0.00	\$309.79	\$2,690.10
26	GSD-2 (1)	2000	876000	876000	\$3,888.67	\$3,888.67	\$0.00	\$340.00	\$0.00	\$0.00	\$429.95	\$4,658.62
27	GSD-2 (2)	2000	1095000	1095000	\$4,812.85	\$4,812.85	\$0.00	\$340.00	\$0.00	\$0.00	\$490.04	\$5,642.89
28	GSD-2 (1)	2000	1314000	1314000	\$5,737.03	\$5,737.03	\$0.00	\$340.00	\$0.00	\$0.00	\$550.13	\$6,627.16
29												
30												
31	GSD-3 (1)	5000	1095000	1095000	\$5,125.32	\$5,125.32	\$0.00	\$900.00	\$0.00	\$0.00	\$687.82	\$6,713.14
32	GSD-3 (1)	5000	2190000	2190000	\$4,862.52	\$4,862.52	\$0.00	\$900.00	\$0.00	\$0.00	\$775.59	\$6,538.11
33	GSD-3 (1)	5000	3285000	3285000	\$4,599.72	\$4,599.72	\$0.00	\$900.00	\$0.00	\$0.00	\$863.36	\$6,363.08
34												
35												
36	NOTES:											
37	1) Demand classes typical bills calculated at load factors of 30%; 60%; and 90%.											
38	2) GSD-1 Small Commercial calculated at 46% load factor; GSD-1 Medium Commercial calculated at 50% & 70% load factor; and GSD-2 Large Commercial calculated at 75% load factor.											
39	3) For Typical Monthly Bills Under Proposed Rates, billing adjustment factors for columns (5) - (9) are based on clause factors effective February 17, 2005 as modified to reflect the effects of Company-proposed adjustments listed in MFR C-3.											
40	4) Column (10) calculations include the effects of removing Gross Receipts Tax from base rates.											
41	5) Totals may not add due to rounding.											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/06

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) RATE CLASS	(2) TYPICAL KW	(3) TYPICAL KWH	(4) BASE RATE	(5) FUEL CHARGE ⁽³⁾	INCREASE PRESENT VERSUS PROPOSED RATES %				(9) STORM FUND ⁽³⁾	(10) GRT NOT INCLUDED IN BASE OR CLAUSE REVENUE ⁽⁴⁾	(11) TOTAL ⁽⁵⁾
						(6) ECCR CHARGE ⁽³⁾	(7) CAPACITY CHARGE ⁽³⁾	(8) ENVIRONMENTAL CHARGE ⁽³⁾				
1	RS-1	0	750	11.4%	0.0%	0.0%	7.0%	0.0%	0.0%	0.0%	82.3%	6.3%
2	RS-1	0	1000	4.0%	0.0%	0.0%	7.0%	0.0%	0.0%	0.0%	71.3%	3.0%
3	RS-1	0	1500	5.0%	0.0%	0.0%	7.0%	0.0%	0.0%	0.0%	73.1%	3.5%
4	RS-1	0	3000	5.9%	0.0%	0.0%	7.0%	0.0%	0.0%	0.0%	74.4%	3.9%
5												
6	GS-1	0	500	0.6%	0.0%	0.0%	7.0%	0.0%	0.0%	0.0%	79.6%	1.5%
7	GS-1	0	1000	-0.9%	0.0%	0.0%	7.0%	0.0%	0.0%	0.0%	72.0%	0.7%
8	GS-1	0	1300	-1.3%	0.0%	0.0%	7.0%	0.0%	0.0%	0.0%	69.7%	0.5%
9	GS-1	0	3000	-2.3%	0.0%	0.0%	7.0%	0.0%	0.0%	0.0%	65.8%	0.1%
10	GS-1	0	5000	-2.6%	0.0%	0.0%	7.0%	0.0%	0.0%	0.0%	64.5%	0.0%
11												
12	GSD-1 ⁽²⁾	50	16800	14.7%	0.0%	0.0%	7.2%	0.0%	0.0%	0.0%	70.5%	6.7%
13	GSD-1 ⁽¹⁾	250	54750	5.7%	0.0%	0.0%	7.2%	0.0%	0.0%	0.0%	70.3%	3.9%
14	GSD-1 ⁽¹⁾	250	109500	6.7%	0.0%	0.0%	7.2%	0.0%	0.0%	0.0%	59.6%	3.5%
15	GSD-1 ⁽¹⁾	250	164250	7.3%	0.0%	0.0%	7.2%	0.0%	0.0%	0.0%	54.8%	3.3%
16												
17												
18	GSLD-1 ⁽²⁾	500	182500	17.8%	0.0%	0.0%	7.1%	0.0%	0.0%	0.0%	68.9%	7.5%
19	GSLD-1 ⁽²⁾	500	255500	20.7%	0.0%	0.0%	7.1%	0.0%	0.0%	0.0%	64.7%	7.7%
20	GSLD-1 ⁽¹⁾	1000	219000	12.5%	0.0%	0.0%	7.1%	0.0%	0.0%	0.0%	74.8%	6.7%
21	GSLD-1 ⁽¹⁾	1000	438000	18.4%	0.0%	0.0%	7.1%	0.0%	0.0%	0.0%	65.5%	7.3%
22	GSLD-1 ⁽¹⁾	1000	657000	22.1%	0.0%	0.0%	7.1%	0.0%	0.0%	0.0%	61.3%	7.5%
23												
24												
25	GSLD-2 ⁽¹⁾	2000	438000	12.4%	0.0%	0.0%	6.9%	0.0%	0.0%	0.0%	74.9%	6.6%
26	GSLD-2 ⁽¹⁾	2000	876000	18.3%	0.0%	0.0%	6.9%	0.0%	0.0%	0.0%	65.6%	7.2%
27	GSLD-2 ⁽²⁾	2000	1095000	20.4%	0.0%	0.0%	6.9%	0.0%	0.0%	0.0%	63.1%	7.4%
28	GSLD-2 ⁽¹⁾	2000	1314000	22.1%	0.0%	0.0%	6.9%	0.0%	0.0%	0.0%	61.3%	7.5%
29												
30												
31	GSLD-3 ⁽¹⁾	5000	1095000	14.4%	0.0%	0.0%	7.1%	0.0%	0.0%	0.0%	72.4%	7.2%
32	GSLD-3 ⁽¹⁾	5000	2190000	11.7%	0.0%	0.0%	7.1%	0.0%	0.0%	0.0%	52.8%	4.5%
33	GSLD-3 ⁽¹⁾	5000	3285000	9.6%	0.0%	0.0%	7.1%	0.0%	0.0%	0.0%	43.5%	3.3%
34												
35												
36	NOTES:											
37												
38												
39												
40												
41												
42												

- 1) Demand classes typical bills calculated at load factors of 30%; 60%; and 90%.
- 2) GSD-1 Small Commercial calculated at 46% load factor; GSLD-1 Medium Commercial calculated at 50% & 70% load factor; and GSLD-2 Large Commercial calculated at 75% load factor.
- 3) For Typical Monthly Bills Under Proposed Rates, billing adjustment factors for columns (5) - (9) are based on clause factors effective February 17, 2005 as modified to reflect the effects of Company-proposed adjustments listed in MFR C-3.
- 4) Column (10) calculations include the effects of removing Gross Receipts Tax from base rates.
- 5) Totals may not add due to rounding.

SCHEDULE A - 3

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO 050045-F1

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$5.25		\$7.00	33%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 750 kWh	3.264		N/A	N/A
6		All additional kWh	4.194		N/A	N/A
7						
8		Base Energy Charge (¢ per kWh)				
9		First 1,000 kWh	N/A		3.481	N/A
10		All additional kWh	N/A		4.481	N/A
11						
12	RST-1	Residential Service - Time of Use				
13		Customer Charge/Minimum	\$8.32		\$9.00	8%
14		with \$147.82 Lump-sum metering payment made prior to December 31, 2005	\$5.25		\$7.00	33%
15						
		Base Energy Charge (¢ per kWh)				
		On-Peak	7.020		9.757	39%
		Off-Peak	2.155		1.287	-40%
23	GS-1	General Service - Non Demand (0-20 kW)				
24		Customer Charge/Minimum				
25		Metered	\$8.37		\$9.14	9%
26		Unmetered	\$5.58		\$3.14	-44%
27						
28		Base Energy Charge (¢ per kWh)	3.860		3.740	-3%
29						
30	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
31		Customer Charge/Minimum	\$11.44		\$14.75	29%
32		with \$147.82 Lump-sum metering payment made prior to December 31, 2005	\$8.37		\$9.14	9%
33						
34						
35		Base Energy Charge (¢ per kWh)				
36		On-Peak	7.544		9.207	22%
37		Off-Peak	2.176		1.336	-39%
38						

SCHEDULE A - 3

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	\$32.54		\$25.00	-23%
3						
4		Demand Charge (\$/kW)				
5		up to 10kW	\$0.00		N/A	N/A
6		in excess of 10kW	\$5.81		N/A	N/A
7						
		<u>Demand Charge (\$/kW)</u>				
		<u>Demand Charge - All kW (\$/kW)</u>	N/A		\$5.81	N/A
10						
11		Base Energy Charge (\$ per kWh)	1.369		1.502	10%
12						
13	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
14		Customer Charge	\$38.58		\$40.00	4%
15		with \$359.79 Lump-sum metering payment made prior to December 31, 2005	\$32.54		\$25.00	-23%
16						
17						
18		Demand Charge - On-Peak (\$/kW)				
19		up to 10kW	\$0.00		N/A	N/A
20		in excess of 10kW	\$5.81		N/A	N/A
21						
22						
23		<u>Demand Charge - On-Peak (\$/kW)</u>	N/A		\$5.81	N/A
24						
25		Base Energy Charge (\$ per kWh)				
26		On-Peak	3.194		4.020	26%
27		Off-Peak	0.878		0.503	-43%
28						
29	GSLD-1	General Service Large Demand (500-1999 kW)				
30		Customer Charge	\$38.12		\$150.00	293%
31						
32		Demand Charge (\$/kW)	\$5.81		\$5.81	0%
33						
34		Base Energy Charge (\$ per kWh)	1.083		1.502	39%
35						
36						

SCHEDULE A - 3

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

Type of Data Shown:
 Projected Test Year Ended 12/31/96
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
2		Customer Charge	\$38.12		\$150.00	293%
3						
4		Demand Charge - On-Peak (\$/kW)	\$5.81		\$5.81	0%
5						
6		Base Energy Charge (\$ per kWh)				
7		On-Peak	2.142		4.020	88%
8		Off-Peak	0.651		0.503	-23%
9						
	CS-1	Curtailable Service (500-1999 kW)				
		Customer Charge	\$102.27		\$200.00	96%
14						
15		Demand Charge (\$/kW)	\$5.81		\$5.81	0%
16						
17		Base Energy Charge (\$ per kWh)	1.083		1.502	39%
18						
19		Monthly Credit (\$ per kW)	(\$1.58)		(\$1.58)	0%
20						
21		Charges for Non-Compliance of Curtailment Demand				
22		Rebiling for last 12 months (per kW)	\$1.58		\$1.58	0%
23		Penalty Charge-current month (per kW)	\$3.41		\$3.41	0%
24						
25	CST-1	Curtailable Service -Time of Use (500-1999 kW)				
26		Customer Charge	\$102.27		\$200.00	96%
27						
28		Demand Charge - On-Peak (\$/kW)	\$5.81		\$5.81	0%
29						
30		Base Energy Charge (\$ per kWh)				
31		On-Peak	2.142		4.020	88%
32		Off-Peak	0.651		0.503	-23%
33						
34		Monthly Credit (per kW)	(\$1.58)		(\$1.58)	0%
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebiling for last 12 months (per kW)	\$1.58		\$1.58	0%
38		Penalty Charge-current month (per kW)	\$3.41		\$3.41	0%
39						
40						
41						
42						

SCHEDULE A - 3

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSLD-2	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$158.05		\$350.00	121%
3						
4		Demand Charge (\$/kW)	\$5.81		\$5.81	0%
5						
6		Base Energy Charge (\$ per kWh)	1.080		1.502	39%
7						
8						
9	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	\$158.05		\$350.00	121%
11						
12		Demand Charge - On-Peak (\$/kW)	\$5.81		\$5.81	0%
13						
14		Base Energy Charge (\$ per kWh)				
15		On-Peak	2.252		4.020	79%
16		Off-Peak	0.609		0.503	-17%
17						
18						
19	CS-2	Curtailable Service (2000 kW +)				
20		Customer Charge	\$158.05		\$300.00	90%
21						
22		Demand Charge (\$/kW)	\$5.81		\$5.81	0%
23						
24		Base Energy Charge (\$ per kWh)	1.080		1.502	39%
25						
26		Monthly Credit (per kW)	(\$1.58)		(\$1.58)	0%
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebiling for last 12 months (per kW)	\$1.58		\$1.58	0%
30		Penalty Charge-current month (per kW)	\$3.41		\$3.41	0%
31						
32						
33	CST-2	Curtailable Service -Time of Use (2000 kW +)				
34		Customer Charge	\$158.05		\$300.00	90%
35						
36		Demand Charge - On-Peak (\$/kW)	\$5.81		\$5.81	0%
37						
38		Base Energy Charge (\$ per kWh)				
39		On-Peak	2.252		4.020	79%
40		Off-Peak	0.609		0.503	-17%
41						
42		Monthly Credit (per kW)	(\$1.58)		(\$1.58)	0%
43						
44		Charges for Non-Compliance of Curtailment Demand				
45		Rebiling for last 12 months (per kW)	\$1.58		\$1.58	0%
46		Penalty Charge-current month (per kW)	\$3.41		\$3.41	0%
47						

SCHEDULE A - 3

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES. DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

Type of Data Shown:
 X _ Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$371.88		\$1,610.00	333%
3						
4		Demand Charge (\$/kW)	\$5.81		\$6.64	14%
5						
6		Base Energy Charge (\$ per kWh)	0.561		0.537	-4%
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	\$371.88		\$1,610.00	333%
11						
12		Demand Charge - On-Peak (\$/kW)	\$5.81		\$6.64	14%
13						
14		Base Energy Charge (\$ per kWh)				
15		On-Peak	0.624		0.597	-4%
16		Off-Peak	0.500		0.482	-4%
17						
18						
19	CS-3	Curtailable Service (2000 kW +)				
20		Customer Charge	\$371.88		\$1,610.00	333%
21						
22		Demand Charge (\$/kW)	\$5.81		\$6.64	14%
23						
24		Base Energy Charge (\$ per kWh)	0.561		0.537	-4%
25						
26		Monthly Credit (per kW)	(\$1.58)		(\$1.58)	0%
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebiling for last 12 months (per kW)	\$1.58		\$1.58	0%
30		Penalty Charge-current month (per kW)	\$3.41		\$3.41	0%
31						
32						
33						
34						
35						
36						

SCHEDULE A - 3

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-E1

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)				
2		Customer Charge	\$371.88		\$1,610.00	333%
4		Demand Charge - On-Peak (\$/kW)	\$5.81		\$6.64	14%
		Base Energy Charge (¢ per kWh)				
8		On-Peak	0.824		\$0.597	-4%
9		Off-Peak	0.500		\$0.482	-4%
10		Monthly Credit (per kW)	(\$1.58)		(\$1.58)	0%
11		Charges for Non-Compliance of Curtailment Demand				
12		Rebiling for last 12 months (per kW)	\$1.58		\$1.58	0%
13		Penalty Charge-current month (per kW)	\$3.41		\$3.41	0%
14						
15						
16						
17	OS-2	Sports Field Service				
18		Customer Charge	\$8.37		\$25.00	199%
19		Base Energy Charge (¢ per kWh)	5.742		6.908	20%
20						
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$199.89		\$519.00	160%
25		Base Demand Charge (\$/kW)	\$9.72		\$11.09	14%
26		Base Energy Charge (¢ per kWh)	0.438		0.561	28%
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

SCHEDULE A - 3

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
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 Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
2	CILC-1	Commercial/Industrial Load Control Program				
3		Customer Charge				
4		(G) 200-499kW	\$557.82		\$212.00	-62%
5		(D) above 500kW	\$557.82		\$279.00	-50%
6		(T) transmission	\$2,975.04		\$2,630.00	-12%
7						
8		Base Demand Charge (\$/kW)				
9		per kW of Max Demand > 10kW				
10		(G) 200-499kW	\$2.26		N/A	N/A
11		<u>per kW of Max Demand All kW:</u>				
12		<u>(G) 200-499kW</u>	N/A		\$3.32	N/A
13		per kW of Max Demand:				
14		(D) above 500kW	\$2.26		\$3.32	47%
15		(T) transmission	None		None	N/A
16						
17		per kW of Load Control On-Peak:				
18		(G) 200-499kW	\$1.08		\$1.71	58%
19		per kW of Load Control On-Peak:				
20		(D) above 500kW	\$1.08		\$1.71	58%
21		(T) transmission	\$1.07		\$1.63	52%
22		per kW of Firm On-Peak Demand > 10kW:				
23		(G) 200-499kW	\$5.44		N/A	N/A
24		<u>per kW of Firm On-Peak Demand All kW:</u>				
25		<u>(G) 200-499kW</u>	N/A		\$7.15	N/A
26		Per kW of Firm On-Peak Demand				
27		(D) above 500kW	\$5.44		\$7.15	31%
28		(T) transmission	\$5.81		\$8.81	17%
29						
30		Base Energy Charge (¢ per kWh)				
31		On-Peak				
32		(G) 200-499kW	0.964		0.776	-20%
33		(D) above 500kW	0.671		0.630	-6%
34		(T) transmission	0.494		0.540	9%
35		Off-Peak				
36		(G) 200-499kW	0.964		0.776	-20%
37		(D) above 500kW	0.671		0.630	-6%
38		(T) transmission	0.494		0.540	9%
39						
40		Excess "Firm Demand"				
41		▣ Up to prior 60 months of service				
42			Difference between Firm and Load-Control On-Peak Demand Charge		Difference between Firm and Load-Control On-Peak Demand Charge	
43						
44		▣ Penalty Charge per kW for	\$1.00		\$1.00	0%
45						
46						
50						
54						
55						

SCHEDULE A - 3

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1						
2						
3						
4						
5	CDR	Commercial/Industrial Demand Reduction Rider				
6		Monthly Rate				
7		Customer Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
8		Demand Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
9		Energy Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
10						
11		Monthly Administrative Adder				
12		GSD-1	\$525.28		\$174.00	-67%
13		GSDT-1	\$519.24		\$174.00	-66%
14		GSLD-1, GSLDT-1	\$519.70		\$151.00	-71%
15		GSLD-2, GSLDT-2	\$399.77		\$0.00	-100%
16		GSLD-3, GSLDT-3	\$2,603.16		\$598.00	-77%
17		HLFT	N/A		Otherwise Applicable Rate	N/A
18		SDTR	N/A		Otherwise Applicable Rate	N/A
19						
20		Utility Controlled Demand Credit \$/kW	(\$4.75)		(\$4.75)	0%
21						
22		Excess "Firm Demand"	\$4.75		\$4.75	0%
23		▣ Up to prior 60 months of service				
24						
25		▣ Penalty Charge per kW for each month of rebilling	\$1.00		\$1.00	0%
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						

SCHEDULE A - 3

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting				
2		Charges for FPL-Owned Units				
3		Fixture				
4		Sodium Vapor 5,800 lu 70 watts	\$3.55		\$3.55	0%
5		Sodium Vapor 9,500 lu 100 watts	\$3.62		\$3.62	0%
6		Sodium Vapor 16,000 lu 150 watts	\$3.72		\$3.72	0%
7		Sodium Vapor 22,000 lu 200 watts	\$5.64		\$5.64	0%
8		Sodium Vapor 50,000 lu 400 watts	\$5.71		\$5.71	0%
9		* Sodium Vapor 12,800 lu 150 watts	\$3.88		\$3.88	0%
10		* Sodium Vapor 27,500 lu 250 watts	\$6.00		\$6.00	0%
11		* Sodium Vapor 140,000 lu 1,000 watts	\$9.04		\$9.04	0%
12		* Mercury Vapor 6,000 lu 140 watts	\$2.81		\$2.81	0%
13		* Mercury Vapor 8,600 lu 175 watts	\$2.84		\$2.84	0%
14		* Mercury Vapor 11,500 lu 250 watts	\$4.74		\$4.74	0%
15		* Mercury Vapor 21,500 lu 400 watts	\$4.73		\$4.73	0%
16		* Mercury Vapor 39,500 lu 700 watts	\$6.68		\$6.68	0%
17		* Mercury Vapor 60,000 lu 1,000 watts	\$6.85		\$6.85	0%
18						
19		Maintenance				
20		Sodium Vapor 5,800 lu 70 watts	\$1.36		\$1.43	5%
21		Sodium Vapor 9,500 lu 100 watts	\$1.37		\$1.44	5%
22		Sodium Vapor 16,000 lu 150 watts	\$1.40		\$1.47	5%
23		Sodium Vapor 22,000 lu 200 watts	\$1.79		\$1.75	-2%
24		Sodium Vapor 50,000 lu 400 watts	\$1.76		\$1.76	0%
25		* Sodium Vapor 12,800 lu 150 watts	\$1.56		\$1.56	0%
26		* Sodium Vapor 27,500 lu 250 watts	\$1.90		\$1.90	0%
27		* Sodium Vapor 140,000 lu 1,000 watts	\$3.47		\$3.47	0%
28		* Mercury Vapor 6,000 lu 140 watts	\$1.23		\$1.29	5%
29		* Mercury Vapor 8,600 lu 175 watts	\$1.23		\$1.29	5%
30		* Mercury Vapor 11,500 lu 250 watts	\$1.77		\$1.86	5%
31		* Mercury Vapor 21,500 lu 400 watts	\$1.75		\$1.84	5%
32		* Mercury Vapor 39,500 lu 700 watts	\$2.96		\$3.11	5%
33		* Mercury Vapor 60,000 lu 1,000 watts	\$2.88		\$3.03	5%
34						
35		Energy Non-Fuel				
36		Sodium Vapor 5,800 lu 70 watts	\$0.60		\$0.67	12%
37		Sodium Vapor 9,500 lu 100 watts	\$0.85		\$0.95	12%
38		Sodium Vapor 16,000 lu 150 watts	\$1.24		\$1.39	12%
39		Sodium Vapor 22,000 lu 200 watts	\$1.81		\$2.03	12%
40		Sodium Vapor 50,000 lu 400 watts	\$3.46		\$3.88	12%
41		* Sodium Vapor 12,800 lu 150 watts	\$1.24		\$1.39	12%
42		* Sodium Vapor 27,500 lu 250 watts	\$2.39		\$2.68	12%
43		* Sodium Vapor 140,000 lu 1,000 watts	\$8.46		\$9.50	12%
44		* Mercury Vapor 6,000 lu 140 watts	\$1.28		\$1.43	12%
45		* Mercury Vapor 8,600 lu 175 watts	\$1.59		\$1.78	12%
46		* Mercury Vapor 11,500 lu 250 watts	\$2.14		\$2.40	12%
47		* Mercury Vapor 21,500 lu 400 watts	\$3.30		\$3.70	12%
48		* Mercury Vapor 39,500 lu 700 watts	\$5.61		\$6.29	12%
49		* Mercury Vapor 60,000 lu 1,000 watts	\$7.93		\$8.90	12%
50						
51		Total Charge-Fixtures, Maintenance & Energy				
52		* Incandescent 1,000 lu 103 watts	\$6.91		\$7.00	1%
53		* Incandescent 2,500 lu 202 watts	\$7.17		\$7.35	2%
54		* Incandescent 4,000 lu 327 watts	\$8.41		\$8.70	3%
55		* Incandescent 6,000 lu 448 watts	\$9.37		\$9.77	4%
56		* Incandescent 10,000 lu 690 watts	\$11.31		\$11.92	5%
57						
58						
59		* These units are closed to new FPL installations				
60						

SCHEDULE A - 3

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting				
2		continued				
3		Charge for Customer-Owned Units				
4		Relamping and Energy				
5		Sodium Vapor 5,800 lu 70 watts	\$1.29		\$1.40	8%
6		Sodium Vapor 9,500 lu 100 watts	\$1.55		\$1.69	9%
7		Sodium Vapor 16,000 lu 150 watts	\$1.94		\$2.13	10%
8		Sodium Vapor 22,000 lu 200 watts	\$2.51		\$2.73	9%
9		Sodium Vapor 50,000 lu 400 watts	\$4.17		\$4.59	10%
10		Sodium Vapor 12,800 lu 150 watts	\$2.17		\$2.17	0%
11		Sodium Vapor 27,500 lu 250 watts	\$3.13		\$3.42	9%
12		Sodium Vapor 140,000 lu 1,000 watts	\$10.10		\$11.01	9%
13		Mercury Vapor 6,000 lu 140 watts	\$1.97		\$2.16	10%
14		Mercury Vapor 8,600 lu 175 watts	\$2.28		\$2.51	10%
15		Mercury Vapor 11,500 lu 250 watts	\$2.88		\$3.18	10%
16		Mercury Vapor 21,500 lu 400 watts	\$4.02		\$4.46	11%
17		Mercury Vapor 39,500 lu 700 watts	\$7.17		\$7.25	1%
18		Mercury Vapor 60,000 lu 1,000 watts	\$8.91		\$9.93	11%
19		Incandescent 1,000 lu 103 watts	\$2.46		\$2.55	4%
20		Incandescent 2,500 lu 202 watts	\$3.18		\$3.36	6%
21		Incandescent 4,000 lu 327 watts	\$4.16		\$4.45	7%
22		Incandescent 6,000 lu 448 watts	\$5.03		\$5.43	8%
23		incandescent 10,000 lu 690 watts	\$6.93		\$7.54	9%
24		Fluorescent 19,800 lu 300 watts	\$3.43		\$3.74	9%
25		Fluorescent 39,600 lu 700 watts	\$6.62		\$7.29	10%
26		Energy Only				
27		Sodium Vapor 5,800 lu 70 watts	\$0.60		\$0.67	12%
28		Sodium Vapor 9,500 lu 100 watts	\$0.85		\$0.95	12%
29		Sodium Vapor 16,000 lu 150 watts	\$1.24		\$1.39	12%
30		Sodium Vapor 22,000 lu 200 watts	\$1.81		\$2.03	12%
31		Sodium Vapor 50,000 lu 400 watts	\$3.46		\$3.88	12%
32		* Sodium Vapor 12,800 lu 150 watts	\$1.24		\$1.39	12%
33		* Sodium Vapor 27,500 lu 250 watts	\$2.39		\$2.68	12%
34		* Sodium Vapor 140,000 lu 1,000 watts	\$8.46		\$9.50	12%
35		* Mercury Vapor 6,000 lu 140 watts	\$1.28		\$1.43	12%
36		* Mercury Vapor 8,600 lu 175 watts	\$1.59		\$1.78	12%
37		* Mercury Vapor 11,500 lu 250 watts	\$2.14		\$2.40	12%
38		* Mercury Vapor 21,500 lu 400 watts	\$3.30		\$3.70	12%
39		* Mercury Vapor 39,500 lu 700 watts	\$5.61		\$6.29	12%
40		* Mercury Vapor 60,000 lu 1,000 watts	\$7.93		\$8.90	12%
41		* Incandescent 1,000 lu 103 watts	\$0.74		\$0.83	12%
42		* Incandescent 2,500 lu 202 watts	\$1.46		\$1.64	12%
43		* Incandescent 4,000 lu 327 watts	\$2.39		\$2.68	12%
44		* Incandescent 6,000 lu 448 watts	\$3.26		\$3.65	12%
45		* Incandescent 10,000 lu 690 watts	\$5.03		\$5.64	12%
46		* Fluorescent 19,800 lu 300 watts	\$2.52		\$2.82	12%
47		* Fluorescent 39,600 lu 700 watts	\$5.44		\$6.10	12%
48						
49		Non-Fuel Energy (\$ per kWh)	2.060		2.312	12%
50						
51		Other Charges				
52		Wood Pole	\$2.54		\$5.16	103%
53		Concrete Pole	\$3.49		\$7.09	103%
54		Fiberglass Pole	\$4.13		\$4.98	21%
55		Underground conductors not under paving (\$ per foot)	1.91		3.401	78%
56		Underground conductors under paving (\$ per foot)	4.66		8.299	78%
57						
58		Willful Damage				
59		Cost for Shield upon second occurrence	\$120.00		\$120.00	0%
60						
61						
62						
63		* These units are closed to new FPL installations				
64						

SCHEDULE A - 3

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	PL-1	Premium Lighting				
2		Present Value Revenue Requirement				
3		Multiplier	1.1605		1.2153	5%
4						
5		Monthly Rate				
6		Facilities (Percentage of total work order cost)				
7		10 Year Payment Option	1.38%		1.448%	5%
8		20 Year Payment Option	0.969%		1.018%	5%
9						
10		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities		
11						
12		Termination Factors				
13		10 Year Payment Option				
14						
15		1	1.1605		1.2153	5%
16		2	0.9949		1.0416	5%
17		3	0.9184		0.9616	5%
18		4	0.8349		0.8744	5%
19		5	0.7440		0.7793	5%
20		6	0.6450		0.6757	5%
21		7	0.5371		0.5628	5%
22		8	0.4196		0.4398	5%
23		9	0.2915		0.3056	5%
24		10	0.1520		0.1594	5%
25		>10	0.0000		0.0000	N/A
26						
27		Willful Damage				
28		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement		
29						
30						
31		20 Year Payment Option				
32		1	1.1605		1.2153	5%
33		2	1.0443		1.0932	5%
34		3	1.0215		1.0694	5%
35		4	0.9966		1.0435	5%
36		5	0.9695		1.0153	5%
37		6	0.9400		0.9845	5%
38		7	0.9079		0.9510	5%
39		8	0.8729		0.9144	5%
40		9	0.8347		0.8746	5%
41		10	0.7931		0.8312	5%
42		11	0.7478		0.7838	5%
43		12	0.6985		0.7322	5%
44		13	0.6447		0.6760	5%
45		14	0.5862		0.6147	5%
46		15	0.5224		0.5479	5%
47		16	0.4528		0.4750	5%
48		17	0.3771		0.3957	5%
49		18	0.2946		0.3091	5%
50		19	0.2047		0.2148	5%
51		20	0.1067		0.1120	5%
52		>20	0.0000		0.0000	N/A
53						
54		Non-Fuel Energy (¢ per kWh)	2.060		2.312	12%
55						
56						

SUMMARY OF TARIFFS

SCHEDULE A - 3

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CHARGES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.
 Type of Data Shown: Projected Test Year Ended 12/31/06 Prior Year Ended Historical Test Year Ended Witness: Rosemary Morley

LINE NO.	CURRENT RATE SCHEDULE	OL-1 Outdoor Lighting	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
(1)	(1)	(1)	(2)	(3)	(4)	(5)	(6)

1	OL-1	Outdoor Lighting					
2		Charges for FPL-Cowned Units					
3		Picture		\$4.95		\$4.95	22%
4		Sodium Vapor 5,800 lu 70 watts		\$4.17		\$4.17	22%
5		Sodium Vapor 9,500 lu 100 watts		\$4.31		\$4.31	22%
6		Sodium Vapor 16,000 lu 150 watts		\$6.27		\$6.27	22%
7		Sodium Vapor 22,000 lu 200 watts		\$6.87		\$6.87	22%
8		Sodium Vapor 50,000 lu 400 watts		\$8.12		\$8.12	22%
9		Sodium Vapor 12,000 lu 150 watts		\$6.61		\$6.61	22%
10		Sodium Vapor 6,000 lu 140 watts		\$3.12		\$3.81	22%
11		Mercury Vapor 8,600 lu 175 watts		\$3.14		\$3.83	22%
12		Mercury Vapor 21,500 lu 400 watts		\$5.16		\$6.28	22%
13		Maintenance		\$1.36		\$1.61	18%
14		Sodium Vapor 5,800 lu 70 watts		\$1.37		\$1.62	18%
15		Sodium Vapor 9,500 lu 100 watts		\$1.40		\$1.65	18%
16		Sodium Vapor 16,000 lu 150 watts		\$1.79		\$2.11	18%
17		Sodium Vapor 22,000 lu 200 watts		\$1.76		\$2.08	18%
18		Sodium Vapor 50,000 lu 400 watts		\$1.56		\$1.86	18%
19		Sodium Vapor 12,000 lu 150 watts		\$1.23		\$1.45	18%
20		Mercury Vapor 8,600 lu 175 watts		\$1.23		\$1.45	18%
21		Mercury Vapor 21,500 lu 400 watts		\$1.23		\$1.45	18%
22		Mercury Vapor 8,600 lu 175 watts		\$1.23		\$1.45	18%
23		Mercury Vapor 21,500 lu 400 watts		\$1.75		\$2.07	18%
24		Energy Non-Fuel		\$0.60		\$0.73	22%
25		Sodium Vapor 5,800 lu 70 watts		\$0.85		\$1.03	21%
26		Sodium Vapor 9,500 lu 100 watts		\$1.24		\$1.51	22%
27		Sodium Vapor 16,000 lu 150 watts		\$1.81		\$2.22	23%
28		Sodium Vapor 22,000 lu 200 watts		\$2.23		\$4.23	22%
29		Sodium Vapor 50,000 lu 400 watts		\$1.24		\$1.51	22%
30		Sodium Vapor 12,000 lu 150 watts		\$1.28		\$1.56	22%
31		Sodium Vapor 6,000 lu 140 watts		\$1.28		\$1.56	22%
32		Mercury Vapor 8,600 lu 175 watts		\$1.59		\$1.94	22%
33		Mercury Vapor 21,500 lu 400 watts		\$3.30		\$4.03	22%
34		Charges for Customer Cowned Units		\$1.29		1.52	18%
35		Total Charge-Relamping & Energy		\$1.55		1.83	18%
36		Sodium Vapor 5,800 lu 70 watts		\$1.55		1.83	18%
37		Sodium Vapor 9,500 lu 100 watts		\$1.94		2.29	18%
38		Sodium Vapor 16,000 lu 150 watts		\$2.51		2.96	18%
39		Sodium Vapor 22,000 lu 200 watts		\$4.17		4.92	18%
40		Sodium Vapor 50,000 lu 400 watts		\$2.17		2.56	18%
41		Mercury Vapor 8,600 lu 175 watts		\$1.97		2.32	18%
42		Mercury Vapor 21,500 lu 400 watts		\$2.28		2.69	18%
43		Energy Only		\$0.60		\$0.73	22%
44		Sodium Vapor 5,800 lu 70 watts		\$0.60		\$0.73	22%
45		Sodium Vapor 9,500 lu 100 watts		\$1.03		\$1.24	21%
46		Sodium Vapor 16,000 lu 150 watts		\$1.24		\$1.51	22%
47		Sodium Vapor 22,000 lu 200 watts		\$1.81		\$2.22	23%
48		Sodium Vapor 50,000 lu 400 watts		\$3.46		\$4.23	22%
49		Sodium Vapor 12,000 lu 150 watts		\$1.24		\$1.51	22%
50		Sodium Vapor 6,000 lu 140 watts		\$1.28		\$1.56	22%
51		Mercury Vapor 8,600 lu 175 watts		\$1.59		\$1.94	22%
52		Mercury Vapor 21,500 lu 400 watts		\$3.30		\$4.03	22%
53		Non-Fuel Energy (\$ per kWh)		2.062		2.520	22%
54		Other Charges		\$3.18		\$5.46	103%
55		Wood Pole		\$4.29		\$8.72	103%
56		Concrete Pole		\$5.03		\$8.07	21%
57		Fiberglass Pole		\$0.015		\$0.026	73%
58		Underground conductors excluding Trenching per foot		\$1.85		\$3.29	78%
59		Down-guy, Anchor and Protector					
60							
61							
62							
63							
64							
65							
66							
67							
68							
69							
70							

SUPPORTING SCHEDULES:

E-14

RECAP SCHEDULES:

SCHEDULE A - 3

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES

Type of Data Shown
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1	SL-2	Traffic Signal Service				
2		Base Energy Charge (\$ per kWh)	3.351		3.305	-2%
3		Minimum \$2.65 at each point				
4						
5	SST-1	Standby and Supplemental Service				
6		Customer Charge				
7		SST-1(D1)	\$125.51		\$225.00	79%
8		SST-1(D2)	\$125.51		\$225.00	79%
9		SST-1(D3)	\$181.29		\$336.00	85%
10		SST-1(T)	\$395.12		\$1,964.00	397%
11						
12		Distribution Demand \$/kW Contract Standby Demand				
13		SST-1(D1)	\$1.99		\$2.21	11%
14		SST-1(D2)	\$2.34		\$3.00	28%
15		SST-1(D3)	\$2.05		\$2.21	8%
16		SST-1(T)	N/A		N/A	N/A
17						
18		Reservation Demand \$/kW				
19		SST-1(D1)	\$0.74		\$0.87	18%
20		SST-1(D2)	\$0.73		\$0.87	19%
21		SST-1(D3)	\$0.73		\$0.86	18%
22		SST-1(T)	\$0.71		\$0.43	-39%
23						
24		Daily Demand (On-Peak) \$/kW				
25		SST-1(D1)	\$0.35		\$0.41	17%
26		SST-1(D2)	\$0.34		\$0.41	21%
27		SST-1(D3)	\$0.34		\$0.41	21%
28		SST-1(T)	\$0.33		\$0.39	18%
29						
30		Supplemental Service				
31		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
32		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
33						
34		Demand for standby service is the Contract Standby Demand times the charge for distribution demand + the greater of (1) the sum of the daily demand charges or (2) the reservation				
35		demand charge times the on-peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on-peak demand				
36						
37		Non-Fuel Energy - On-Peak (\$ per kWh)				
38		SST-1(D1)	0.704		0.501	-29%
39		SST-1(D2)	0.702		0.501	-29%
40		SST-1(D3)	0.694		0.499	-28%
41		SST-1(T)	0.661		0.482	-27%
42		Non-Fuel Energy - Off-Peak (\$ per kWh)				
43		SST-1(D1)	0.704		0.501	-29%
44		SST-1(D2)	0.702		0.501	-29%
45		SST-1(D3)	0.694		0.499	-28%
46		SST-1(T)	0.661		0.482	-27%
47						

SCHEDULE A - 3

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

	(1) CURRENT SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED	(6) PERCENT INCREASE
	Interruptible Standby and Supplemental Service					
		Customer Charge				
4		Distribution	\$581.06		\$304.00	-48%
5		Transmission	\$2,998.28		\$2,655.00	-11%
6		Distribution Demand				
7		Distribution	\$2.26		\$3.32	47%
8		Transmission	N/A		N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.15		\$0.20	32%
12		Transmission	\$0.14		\$0.20	42%
13						
14		Reservation Demand-Firm				
15		Distribution	\$0.73		\$0.86	18%
16		Transmission	\$0.71		\$0.43	-39%
17						
18		Supplemental Service				
19		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
20		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.34		\$0.41	21%
24		Transmission	\$0.33		\$0.39	18%
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.07		\$0.09	35%
28		Transmission	\$0.07		\$0.09	35%
29						
30						
31		Non-Fuel Energy - On-Peak (\$ per kWh)				
32		Distribution	0.702		0.630	-10%
33		Transmission	0.494		0.540	9%
34		Non-Fuel Energy - Off-Peak (\$ per kWh)				
35		Distribution	0.702		0.630	-10%
36		Transmission	0.494		0.540	9%
37						
38		Excess "Firm Standby Demand"				
39		□ Up to prior 60 months of service		Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
40						
41						
42		□ Penalty Charge per kW for each month of rebilling	\$1.00		\$1.00	0%
43						
44						
45						
46						
47		WIES-1 Wireless Internet Electric Service				
48		Non-Fuel Energy (\$ per kWh)	17.806		17.806	0%
49		Minimum ten internet device delivery points with monthly energy usage not less than 20kWh or more than 50kWh per device.				
50						
51						
52						
53		TR Transformation Rider				
54		Transformer Credit				
55		(per kW of Billing Demand)	(\$0.37)		(\$0.37)	0%
56						

SCHEDULE A - 3

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

LINE NO	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	N/A	Customer Charge				
31	N/A	For customers with an Annual Maximum Demand less than 500 kW			\$25.00	N/A
32	N/A	Otherwise applicable Rate Schedule GSD-1			\$40.00	N/A
33	N/A	For customer with an Annual Maximum Demand less than 2000 kW:			\$150.00	N/A
34	N/A	For customers with an Annual Maximum Demand of 2000 kW or more			\$350.00	N/A
35		Demand and Energy Charges during June through September (SEASONAL)				
36		Demand Charges:				
37	N/A	Seasonal On-Peak Demand Charge per kW of Seasonal On-Peak Demand:			\$6.40	N/A
38		(NOTE: Capacity Payment Charge applied per kW of Seasonal On-Peak Demand)				
39		Non-Fuel Energy Charges (\$ per kWh)				
40	N/A	Base Seasonal Off-Peak kWh			1.145	N/A
41	N/A	Base Seasonal On-Peak kWh			4.192	N/A
42						
43						
44		Demand and Energy Charges during January through May and October through December (NON-SEASONAL)				
45		Customers may select from one of the following options				
46		OPTION A: Non-Seasonal Standard Rate				
47		Demand Charges:				
48	N/A	Non-Seasonal Demand Charge per kW of Non-Seasonal Demand:			\$5.51	N/A
49		(NOTE: Capacity Payment Charge applied per kW of Non-Seasonal Demand)				
50		Non-Fuel Energy Charges (\$ per Non-Seasonal kWh)				
51	N/A	Non-Seasonal Energy Charge:			1.502	N/A
52						
53						
54						
55						
56						

SCHEDULE A - 3

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Rosemary Morley

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11	N/A					N/A
12						
13						
14						
15						
16	N/A				4.020	N/A
17	N/A				0.503	N/A
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31	N/A	Minimum Charge:				
32		The Customer Charge plus the currently effective Demand Charges.				
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						

SCHEDULE A - 3

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Rosemary Morley

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) PERCENT INCREASE
2				SL-3		
3				----- STREET LIGHTING - DECORATIVE		
4				*This Rate Schedule is for FPL-owned lighting facilities not available under Rate Schedules SL-1 and OL-1, and any Customer for the sole purpose of lighting streets, roadways, and common areas, other than individual residential locations.		
5						
6						
7		MONTHLY RATE				
8	N/A	Facilities:		1.018% of the total estimated project cost		
9						
10	N/A	Maintenance		FPL's estimated costs of maintaining lighting facilities.		
11						
12	N/A	Billing:		FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.		
13						
14						
15		Energy		KWH Consumption for fixtures shall be estimated using the following formula: $\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$		
16						
17						
18	N/A	Non-Fuel Energy: (¢/kWh)		2.312 (¢/kWh)		N/A
19						
20	N/A	MINIMUM MONTHLY BILL		The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges		
21						
22	N/A	EARLY TERMINATION:		Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the estimated project costs, based on the year in which the Agreement was terminated.		
23				FPL may also charge the Customer for the cost to the utility for removing the facilities		
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49						
50	N/A	ESTIMATED PROJECT COSTS				
51						
52						
53						
54						
55						

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE A SCHEDULE OF THE 13-MONTH
 AVERAGE ADJUSTED RATE BASE FOR THE TEST
 YEAR, THE PRIOR YEAR AND THE MOST RECENT
 HISTORICAL YEAR. PROVIDE THE DETAILS OF ALL
 ADJUSTMENTS ON SCHEDULE B-2.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL TEST YEAR ENDED ___/___/___
 WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

(\$000)

LINE NO.	(1) PLANT IN SERVICE	(2) ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	(3) NET PLANT IN SERVICE (1 - 2)	(4) CWIP	(5) PLANT HELD FOR FUTURE USE	(6) NUCLEAR FUEL	(7) NET UTILITY PLANT	(8) WORKING CAPITAL ALLOWANCE	(9) OTHER RATE BASE ITEMS	(10) TOTAL RATE BASE
1										
2	24,268,661	12,310,717	11,957,944	1,075,065	136,585	175,473	13,345,067	(2,324,946)	0	11,020,121
3										
4	0.991691	0.991462	0.991927	0.989719	0.992731	0.995585	0.991805	0.997820		0.990536
5										
6	24,067,016	12,205,612	11,861,404	1,064,012	135,593	174,698	13,235,707	(2,319,878)	0	10,915,829
7										
8	(672,223)	(505,866)	(166,357)	(541,370)	0	(174,698)	(882,425)	2,371,113	0	1,488,688
9										
10	0	433	(433)	0	0	0	(433)	6,438	0	6,004
11										
12	(672,223)	(505,433)	(166,791)	(541,370)	0	(174,698)	(882,858)	2,377,551	0	1,494,692
13										
14	23,394,793	11,700,179	11,694,614	522,642	135,593	0	12,352,849	57,673	0	12,410,522
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.									
36										

SCHEDULE B - 1

ADJUSTED RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION:
 PROVIDE A SCHEDULE OF THE 13-MONTH
 AVERAGE ADJUSTED RATE BASE FOR THE TEST
 YEAR, THE PRIOR YEAR AND THE MOST RECENT
 HISTORICAL YEAR. PROVIDE THE DETAILS OF ALL
 ADJUSTMENTS ON SCHEDULE B-2.

TYPE OF DATA SHOWN:
 ___ PROJECTED TEST YEAR ENDED ___/___/___
X PRIORITY YEAR ENDED 12/31/05
 ___ HISTORICAL TEST YEAR ENDED ___/___/___
 WITNESS: K. MICHAEL DAVIS

(\$000)

LINE NO.	(1) PLANT IN SERVICE	(2) ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	(3) NET PLANT IN SERVICE (1 - 2)	(4) CWIP	(5) PLANT HELD FOR FUTURE USE	(6) NUCLEAR FUEL	(7) NET UTILITY PLANT	(8) WORKING CAPITAL ALLOWANCE	(9) OTHER RATE BASE ITEMS	(10) TOTAL RATE BASE	
1											
2	UTILITY PER BOOK	22,730,434	11,657,062	11,073,372	1,170,193	109,138	158,882	12,511,585	(1,793,660)	0	10,717,925
3											
4	SEPARATION FACTOR	0.991620	0.991385	0.991868	0.988536	0.992839	0.995430	0.991610	0.998304	0.000000	0.990489
5											
6	JURIS UTILITY	22,539,954	11,556,635	10,983,319	1,156,778	108,356	158,156	12,406,610	(1,790,618)	0	10,615,992
7											
8	COMMISSION ADJUSTMENTS	(618,939)	(480,202)	(138,736)	(704,375)	0	(158,156)	(1,001,267)	1,855,214	0	853,946
9											
10	COMPANY ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0
11											
12	TOTAL ADJUSTMENTS	(618,939)	(480,202)	(138,736)	(704,375)	0	(158,156)	(1,001,267)	1,855,214	0	853,946
13											
14	JURIS ADJ UTILITY	21,921,016	11,076,433	10,844,583	452,404	108,356	0	11,405,343	64,596	0	11,469,939
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34											
35											
36											

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION:
PROVIDE A SCHEDULE OF THE 13-MONTH
AVERAGE ADJUSTED RATE BASE FOR THE TEST
YEAR, THE PRIOR YEAR AND THE MOST RECENT
HISTORICAL YEAR. PROVIDE THE DETAILS OF ALL
ADJUSTMENTS ON SCHEDULE B-2.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED __/__/__
 PRIOR YEAR ENDED __/__/__
 HISTORICAL TEST YEAR ENDED 12/31/04
WITNESS: K. MICHAEL DAVIS

(\$000)

LINE NO.	(1) PLANT IN SERVICE	(2) ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	(3) NET PLANT IN SERVICE (1 - 2)	(4) CWIP	(5) PLANT HELD FOR FUTURE USE	(6) NUCLEAR FUEL	(7) NET UTILITY PLANT	(8) WORKING CAPITAL ALLOWANCE	(9) OTHER RATE BASE ITEMS	(10) TOTAL RATE BASE	
1											
2	UTILITY PER BOOK	21,553,493	11,129,604	10,423,890	998,768	58,127	153,294	11,634,079	(1,968,068)	0	9,666,011
3											
4	SEPARATION FACTOR	0.992500	0.992312	0.992700	0.987698	0.994479	0.995288	0.992314	0.996525	0.000000	0.991456
5											
6	JURIS UTILITY	21,391,831	11,044,036	10,347,795	986,481	57,806	152,572	11,544,654	(1,961,228)	0	9,583,426
7											
8	COMMISSION ADJUSTMENTS	(593,499)	(456,268)	(137,231)	(721,923)	0	(152,572)	(1,011,726)	2,107,267	0	1,095,541
9											
10	COMPANY ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0
11											
12	TOTAL ADJUSTMENTS	(593,499)	(456,268)	(137,231)	(721,923)	0	(152,572)	(1,011,726)	2,107,267	0	1,095,541
13											
14	JURIS ADJ UTILITY	20,798,332	10,587,769	10,210,564	264,557	57,806	0	10,532,927	146,039	0	10,678,967
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34											
35	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.										
36											

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED __/__/__
 HISTORICAL TEST YEAR ENDED __/__/__
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(1) ADJUSTMENT AMOUNT (\$000)	(2) JURISDICTIONAL FACTOR	(3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) x (2) (\$000)
1					
2	COMMISSION ADJUSTMENTS				
3					
4	PLANT IN SERVICE ADJUSTMENTS				
5					
6	ASSET RETIREMENT OBLIGATION ENVIRONMENTAL	(1)	(434,106)	0.995437	(432,125)
7	FUEL TRANSPORTATION EQUIPMENT	(2)	(139,418)	0.985217	(137,357)
8	LOAD CONTROL	(3)	(51,003)	0.985257	(50,251)
9	TOTAL PLANT IN SERVICE ADJUSTMENTS	(4)	<u>(52,490)</u>	<u>1.000000</u>	<u>(52,490)</u>
10			(677,017)	0.992920	(672,223)
11					
12	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS				
13					
14	ACCUM PROV DECOMMISSIONING COSTS	(5)	2,426,208	0.995899	2,416,258
15	ASSET RETIREMENT OBLIGATION DECOMMISSIONING	(6)	(2,263,240)	0.995437	(2,252,913)
16	ASSET RETIREMENT OBLIGATION ENVIRONMENTAL	(7)	231,133	0.995437	230,079
17	FUEL TRANSPORTATION EQUIPMENT	(8)	28,649	0.985217	28,225
18	LOAD CONTROL	(9)	41,272	0.985257	40,663
19	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS	(10)	<u>43,554</u>	<u>1.000000</u>	<u>43,554</u>
20			507,576	0.996630	505,866
21					
22	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
23					
24	CONSTRUCTION WORK IN PROGRESS	(11)	<u>(549,955)</u>	<u>0.984389</u>	<u>(541,370)</u>
25	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		(549,955)	0.984389	(541,370)
26					
27	NUCLEAR FUEL ADJUSTMENTS				
28					
29	NUCLEAR FUEL CAPITAL LEASES	(12)	<u>(175,473)</u>	<u>0.995585</u>	<u>(174,698)</u>
30	TOTAL NUCLEAR FUEL ADJUSTMENTS		(175,473)	0.995585	(174,698)
31					
32					
33					
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
35					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 050045-E1

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED TEST YFAR ENDED 12/31/06

PRIOR YEAR ENDED __/__/__

HISTORICAL TEST YEAR ENDED __/__/__

WITNESS: K. MICHAEL DAVIS. ROSEMARY MORLEY

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(1) ADJUSTMENT AMOUNT (\$000)	(2) JURISDICTIONAL FACTOR	(3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) x (2) (\$000)
1					
2	WORKING CAPITAL ADJUSTMENTS				
3					
4	ASSET RETIREMENT OBLIGATION	(13)	0	0.000000	0
5	ACCOUNTS RECEIVABLE - ASSOC COS	(14)	(12,374)	0.995027	(12,312)
6	DBT DEFERRED SECURITY	(15)	0	0.000000	0
7	INTEREST & DIVIDENDS RECEIVABLE	(16)	(323)	0.995027	(322)
8	JOBGING ACCOUNTS	(17)	(3,856)	0.995027	(3,837)
9	RB WC A MERCH ENERGY STORE PRG	(18)	0	0.000000	0
10	NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	(19)	(167,047)	0.981825	(164,011)
11	OKEELANTA SETTLEMENT	(20)	(22,250)	0.985266	(21,922)
12	POLE ATTACHMENTS RENTS RECEIVABLE	(21)	(10,235)	0.995027	(10,184)
13	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(22)	(2,178)	0.992992	(2,163)
14	DEFERRED GRT - REVENUE REFUND	(23)	0	0.000000	0
15	TEMPORARY CASH INVESTMENTS	(24)	(17,852)	0.995027	(17,763)
16	ACCUM DEFERRED RETIREMENT BENEFITS	(25)	3,748	0.995027	3,729
17	ACCUM. PROV. - PROPERTY & STORM INSURANCE	(26)	81,342	0.995027	80,938
18	ACCUM. PROV. - RATE REFUNDS	(27)	0	0.000000	0
19	ASSET RETIREMENT OBLIGATION	(28)	2,466,212	0.995437	2,454,960
20	GAIN ON SALE OF EMISSION ALLOWANCE	(29)	1,097	0.985217	1,080
21	JOBGING ACCOUNTS	(30)	9,027	0.995027	8,983
22	PAYABLE TO NUCLEAR DECOMMISSIONING FUND	(31)	5,708	0.995027	5,680
23	POLE ATTACHMENT RENTS PAYABLE	(32)	6,160	0.995027	6,129
24	PREFERRED STOCK DIVIDENDS ACCRUED	(33)	0	0.000000	0
25	SJRPP ACCELERATED RECOVERY	(34)	42,757	0.985266	42,127
26	TOTAL WORKING CAPITAL ADJUSTMENTS		2,379,937	0.996292	2,371,113
27					
28	TOTAL COMMISSION ADJUSTMENTS		1,485,069		1,488,688
29					
30					
31					
32					
33					
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
35					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED __/__/__
 HISTORICAL TEST YEAR ENDED __/__/__
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(1) ADJUSTMENT AMOUNT (\$000)	(2) JURISDICTIONAL FACTOR	(3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) x (2) (\$000)
1					
2	COMPANY ADJUSTMENTS				
3					
4	PLANT IN SERVICE ADJUSTMENTS				
5					
6	TOTAL PLANT IN SERVICE ADJUSTMENTS		0	0.000000	0
7					
8	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS				
9					
10	DISMANTLEMENT RSV NEW PLANT	(35)	(440)	0.984389	(433)
11	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS		(440)	0.984389	(433)
12					
13	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
14					
15	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		0	0.000000	0
16					
17	NUCLEAR FUEL ADJUSTMENTS				
18					
19	TOTAL NUCLEAR FUEL ADJUSTMENTS		0	0.000000	0
20					
21	WORKING CAPITAL ADJUSTMENTS				
22					
23	RATE CASE EXPENSE	(36)	6,438	1.000000	6,438
24	NET CLAUSE OVERRECOVERY	(37)	0	0.000000	0
25	TOTAL WORKING CAPITAL ADJUSTMENTS		6,438	1.000000	6,438
26					
27	TOTAL COMPANY ADJUSTMENTS		5,998		6,004
28					
29					
30					
31					
32					
33					
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
35					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN
 PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED __/__/__
 HISTORICAL TEST YEAR ENDED __/__/__
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(1) ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF
3		ELECTRIC GENERATION PLANTS.
4		
5	(2) & (8) ENVIRONMENTAL:	TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES
6		WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
7		
8	(3) & (9) FUEL TRANSPORTATION EQUIPMENT:	TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH
9		THE FUEL COST RECOVERY CLAUSE.
10		
11	(4) & (10) LOAD CONTROL:	TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS
12		BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
13		
14	(5) & (6) & (7) ACCUM PROV DECOMMISSIONING COSTS	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF
15	COSTS AND ASSET RETIREMENT	FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537,
16	OBLIGATION	DOCKET NO. 830465-EI.
17		
18	(11) CONSTRUCTION WORK IN PROGRESS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE NO. 25-6.0141
19		FLORIDA ADMINISTRATIVE CODE EXCEPT FOR AMOUNTS INCLUDED IN RATE BASE UNDER THE TERMS OF FPL'S CURRENT
20		SETTLEMENT AGREEMENT.
21		
22	(12) NUCLEAR FUEL CAPITAL LEASES:	TO EXCLUDE NUCLEAR FUEL UNDER CAPITAL LEASES ASSOCIATED WITH NUCLEAR FUEL IN STOCK AND IN PROCESS PER
23		ORDER NO. 8923, DOCKET NO. 790438-EU (FI).
24		
25	(13) ASSET RETIREMENT OBLIGATION - WORKING	TO REMOVE FROM WORKING CAPITAL ASSETS THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT
26	CAPITAL ASSETS:	OF ELECTRIC GENERATION PLANTS.
27		
28	(14) ACCOUNTS RECEIVABLE - ASSOC COS:	TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE FROM FPL'S NON-REGULATED SUBSIDIARIES.
29		
30	(15) DBT DEFERRED SECURITY	TO EXCLUDE FROM WORKING CAPITAL IN 2006 DEFERRED SECURITY COSTS INCURRED TO COMPLY WITH THE
31		DESIGN BASIS THREAT (DBT) ORDER EA-03-086 AND ORDER NO. PSC-04-1276-FOF-EI, DOCKET NO. 040001-EI.
32		
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-
 MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR
 YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE
 ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT
 PROPOSED IN THE CURRENT CASE AND THE REASONS FOR
 EXCLUDING THEM.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL TEST YEAR ENDED ___/___/___
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(16) INTEREST & DIVIDENDS RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLE.
3		
4	(17) JOBBING ACCOUNTS:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
5		
6		
7	(18) RB WC A MERCH ENERGY STORE PRG:	TO EXCLUDE FROM WORKING CAPITAL COSTS RELATED TO FPL ENERGY STORE INVENTORY PER ORDER NO. 13537, DOCKET NO. 830465-EI.
8		
9		
10	(19) NET UNDER RECOVERED FUEL, CAPACITY, ECCR, ECRC:	TO EXCLUDE FROM WORKING CAPITAL NET UNDER RECOVERED COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER ORDER NO. 13537, DOCKET NO. 830465-EI. THIS EXCLUSION ALSO REFLECTS FPL'S STORM DAMAGE SURCHARGE RECOVERY FACTOR APPROVED BY THE COMMISSION IN ORDER NO. PSC-05-0187-PCO-EI, DOCKET NO. 041291-EI.
11		
12		
13		
14	(20) OKEELANTA SETTLEMENT:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.
15		
16	(21) POLE ATTACHMENTS RENT RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLE BALANCE RELATING TO THE USE OF FPL POLES BY OTHERS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
17		
18		
19	(22) PREPAYMENTS - INTEREST ON COMMERCIAL PAPER:	TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO. 13537, DOCKET NO. 830465-EI.
20		
21		
22	(23) DEFERRED GRT - REVENUE REFUND:	TO EXCLUDE FROM WORKING CAPITAL THE DEFERRED GROSS RECEIPTS TAX ON RETAIL REFUNDS PER ORDER NO. 13537, DOCKET NO. 820097-EU.
23		
24		
25	(24) TEMPORARY CASH INVESTMENTS:	TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTMENTS OF CASH PER ORDER NO. 11437, DOCKET NO. 820097-EU.
26		
27	(25) ACCUM DEFERRED RETIREMENT BENEFITS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCRUED AMOUNT ASSOCIATED WITH DEFERRED EXECUTIVE COMPENSATION AND INTEREST ON DEFERRED EXECUTIVE COMPENSATION.
28		
29		
30	(26) ACCUM PROV - PROPERTY & STORM INSURANCE:	TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURANCE - STORM DAMAGE RESERVE SINCE IT IS A FUNDED RESERVE PER ORDER NO. 11437, DOCKET NO. 820097-EU.
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-
 MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR
 YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE
 ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT
 PROPOSED IN THE CURRENT CASE AND THE REASONS FOR
 EXCLUDING THEM.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED __/__/__
 HISTORICAL TEST YEAR ENDED __/__/__
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(27) ACCUM PROV - RATE REFUNDS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER ORDER NO. 11437, DOCKET NO. 820097-EU.
3		
4		
5	(28) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL LIABILITIES:	TO REMOVE FROM WORKING CAPITAL LIABILITIES THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
6		
7		
8	(29) GAIN ON SALE OF EMISSION ALLOWANCE:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
9		
10	(30) JOBBING ACCOUNTS - MISC CURRENT & ACCRUED LIABILITIES:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
11		
12		
13	(31) PAYABLE TO NUCLEAR DECOMMISSIONING FUND:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS PAYABLE TO THE NUCLEAR DECOMMISSIONING RESERVE FUND SINCE THE FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.
14		
15		
16	(32) POLE ATTACHMENT RENTS PAYABLE:	TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE RELATING TO THE USE OF TELEPHONE COMPANY POLES FOR FPL LINES PER ORDER NO. 13537, DOCKET NO. 830465-EI.
17		
18		
19	(33) PREFERRED STOCK DIVIDENDS ACCRUED:	TO EXCLUDE FROM WORKING CAPITAL THE LIABILITY FOR PREFERRED STOCK DIVIDENDS ACCRUED.
20		
21	(34) SJRPP ACCELERATED RECOVERY:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-
 MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR
 YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE
 ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT
 PROPOSED IN THE CURRENT CASE AND THE REASONS FOR
 EXCLUDING THEM.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED __/__/__
 HISTORICAL TEST YEAR ENDED __/__/__
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

LINE NO.	(1) COMPANY ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(35) DISMANTLEMENT RSV NEW PLANT:	TO INCREASE ANNUAL DISMANTLEMENT COST TO REFLECT ADDITIONAL DISMANTLEMENT COSTS FOR FORT MYERS UNIT NO. 3 (WHICH WENT INTO SERVICE AFTER 2001, THE PERIOD USED IN FPL'S LAST DISMANTLEMENT STUDY), AND MARTIN UNIT NO. 8 AND MANATEE UNIT NO. 3, BOTH OF WHICH WILL GO INTO SERVICE IN MID-2005. SINCE DISMANTLEMENT IS NOT GAAP, FPL NEEDS COMMISSION APPROVAL BEFORE IT CAN RECORD THE ADDITIONAL AMOUNTS.
3		
4		
5		
6		
7		
8	(36) RATE CASE EXPENSE:	
9		
10		
11	(37) OVER RECOVERIES:	TO REMOVE OVER RECOVERIES ASSOCIATED WITH THE COST RECOVERY CLAUSES FROM WORKING CAPITAL. THIS ADJUSTMENT WOULD MAKE THE TREATMENT OF CLAUSE OVER AND UNDER RECOVERIES CONSISTENT WITH THE FPSC DEFINITION OF WHAT SHOULD AND SHOULD NOT BE INCLUDED IN WORKING CAPITAL.
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED __/__/__
 X _____ PRIOR YEAR ENDED 12/31/05
 _____ HISTORICAL TEST YEAR ENDED __/__/__
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(1) ADJUSTMENT AMOUNT (\$000)	(2) JURISDICTIONAL FACTOR	(3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) x (2) (\$000)
1	COMMISSION ADJUSTMENTS				
2					
3					
4	PLANT IN SERVICE ADJUSTMENTS				
5					
6	ASSET RETIREMENT OBLIGATION	(1)	(434,106)	0.995347	(432,086)
7	ENVIRONMENTAL	(2)	(84,362)	0.984829	(83,082)
8	FUEL TRANSPORTATION EQUIPMENT	(3)	(55,736)	0.984989	(54,899)
9	LOAD CONTROL	(4)	(48,871)	1.000000	(48,871)
10	TOTAL PLANT IN SERVICE ADJUSTMENTS		(623,075)	0.993361	(618,939)
11					
12	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS				
13					
14	ACCUM PROV DECOMMISSIONING COSTS	(5)	2,248,710	0.995790	2,239,244
15	ASSET RETIREMENT OBLIGATION DECOMMISSIONING	(6)	(2,090,259)	0.995347	(2,080,533)
16	ASSET RETIREMENT OBLIGATION	(7)	223,230	0.995347	222,191
17	ENVIRONMENTAL	(8)	23,267	0.984829	22,914
18	FUEL TRANSPORTATION EQUIPMENT	(9)	43,343	0.984989	42,692
19	LOAD CONTROL	(10)	33,694	1.000000	33,694
20	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS		481,984	0.996303	480,202
21					
22	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
23					
24	CONSTRUCTION WORK IN PROGRESS	(11)	(715,708)	0.984165	(704,375)
25	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		(715,708)	0.984165	(704,375)
26					
27	NUCLEAR FUEL ADJUSTMENTS				
28					
29	NUCLEAR FUEL CAPITAL LEASES	(12)	(158,882)	0.995430	(158,156)
30	TOTAL NUCLEAR FUEL ADJUSTMENTS		(158,882)	0.995430	(158,156)
31					
32					
33					
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING				
35					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED __/__/__
 X _____ PRIOR YEAR ENDED 12/31/05
 _____ HISTORICAL TEST YEAR ENDED __/__/__
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(1) ADJUSTMENT AMOUNT (\$000)	(2) JURISDICTIONAL FACTOR	(3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) x (2) (\$000)
1					
2	WORKING CAPITAL ADJUSTMENTS				
3					
4	ASSET RETIREMENT OBLIGATION	(13)	0	0.000000	0
5	ACCOUNTS RECEIVABLE - ASSOC COS	(14)	(12,374)	0.995832	(12,322)
6	DBT DEFERRED SECURITY	(15)	(37,793)	0.984928	(37,223)
7	INTEREST & DIVIDENDS RECEIVABLE	(16)	(323)	0.995832	(322)
8	JOBGING ACCOUNTS	(17)	(3,856)	0.995832	(3,840)
9	RB WC A MERCH ENERGY STORE PRG	(18)	0	0.000000	0
10	NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	(19)	(337,756)	0.987165	(333,421)
11	OKEELANTA SETTLEMENT	(20)	(66,750)	0.984928	(65,744)
12	POLE ATTACHMENTS RENTS RECEIVABLE	(21)	(10,235)	0.995828	(10,193)
13	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(22)	(3,177)	0.992981	(3,155)
14	DEFERRED GRT - REVENUE REFUND	(23)	0	0.000000	0
15	TEMPORARY CASH INVESTMENTS	(24)	(42,406)	0.995832	(42,229)
16	ACCUM DEFERRED RETIREMENT BENEFITS	(25)	3,748	0.995828	3,732
17	ACCUM. PROV. - PROPERTY & STORM INSURANCE	(26)	10,241	0.995832	10,198
18	ACCUM. PROV. - RATE REFUNDS	(27)	128	0.005728	1
19	ASSET RETIREMENT OBLIGATION	(28)	2,301,135	0.995347	2,290,428
20	GAIN ON SALE OF EMISSION ALLOWANCE	(29)	1,401	0.984829	1,379
21	JOBGING ACCOUNTS	(30)	9,027	0.995832	8,990
22	PAYABLE TO NUCLEAR DECOMMISSIONING FUND	(31)	5,708	0.995832	5,685
23	POLE ATTACHMENT RENTS PAYABLE	(32)	6,160	0.995832	6,134
24	PREFERRED STOCK DIVIDENDS ACCRUED	(33)	0	0.000000	0
25	SJRPP ACCELERATED RECOVERY	(34)	37,684	0.984928	37,116
26	TOTAL WORKING CAPITAL ADJUSTMENTS		1,860,562	0.997125	1,855,214
27					
28	TOTAL COMMISSION ADJUSTMENTS		844,881		853,946
29					
30					
31					
32					
33					
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
35					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED __/__/__
 X PRIOR YEAR ENDED 12/31/05
 _____ HISTORICAL TEST YEAR ENDED __/__/__
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

(1)	(2)
COMMISSION ADJUSTMENT	REASON FOR ADJUSTMENT OR OMISSION
1	
2 (1) ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF
3	ELECTRIC GENERATION PLANTS.
4	
5 (2) & (8) ENVIRONMENTAL:	TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES
6	WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
7	
8 (3) & (9) FUEL TRANSPORTATION EQUIPMENT:	TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH
9	THE FUEL COST RECOVERY CLAUSE.
10	
11 (4) & (10) LOAD CONTROL:	TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS
12	BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
13	
14 (5) & (6) & (7) ACCUM PROV DECOMMISSIONING COSTS	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF
15 COSTS AND ASSET RETIREMENT	FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537,
16 OBLIGATION	DOCKET NO. 830465-EI.
17	
18 (11) CONSTRUCTION WORK IN PROGRESS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE NO. 25-6.0141
19	FLORIDA ADMINISTRATIVE CODE EXCEPT FOR AMOUNTS INCLUDED IN RATE BASE UNDER THE TERMS OF FPL'S CURRENT
20	SETTLEMENT AGREEMENT.
21	
22 (12) NUCLEAR FUEL CAPITAL LEASES:	TO EXCLUDE NUCLEAR FUEL UNDER CAPITAL LEASES ASSOCIATED WITH NUCLEAR FUEL IN STOCK AND IN PROCESS PER
23	ORDER NO. 8923, DOCKET NO. 790438-EU (FI).
24	
25 (13) ASSET RETIREMENT OBLIGATION - WORKING	TO REMOVE FROM WORKING CAPITAL ASSETS THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT
26 CAPITAL ASSETS:	OF ELECTRIC GENERATION PLANTS.
27	
28 (14) ACCOUNTS RECEIVABLE - ASSOC COS:	TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE FROM FPL'S NON-REGULATED SUBSIDIARIES.
29	
30 (15) DBT DEFERRED SECURITY	TO EXCLUDE FROM WORKING CAPITAL IN 2005 DEFERRED SECURITY COSTS INCURRED TO COMPLY WITH THE
31	DESIGN BASIS THREAT (DBT) ORDER EA-03-086 AND ORDER NO. PSC-04-1276-FOF-EI, DOCKET NO. 040001-EI.
32	
33	
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED __/__/__
X _____ PRIOR YEAR ENDED 12/31/05
 _____ HISTORICAL TEST YEAR ENDED __/__/__
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(16) INTEREST & DIVIDENDS RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLE.
3		
4	(17) JOBBING ACCOUNTS:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
5		
6		
7	(18) RB WC A MERCH ENERGY STORE PRG:	TO EXCLUDE FROM WORKING CAPITAL COSTS RELATED TO FPL ENERGY STORE INVENTORY PER ORDER NO. 13537, DOCKET NO. 830465-EI.
8		
9		
10	(19) NET UNDER RECOVERED FUEL, CAPACITY, ECCR, ECRC:	TO EXCLUDE FROM WORKING CAPITAL NET UNDER RECOVERED COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER ORDER NO. 13537, DOCKET NO. 830465-EI. THIS EXCLUSION ALSO REFLECTS FPL'S STORM DAMAGE SURCHARGE RECOVERY FACTOR APPROVED BY THE COMMISSION IN ORDER NO. PSC-05-0187-PCO-EI, DOCKET NO. 041291-EI.
11		
12		
13		
14	(20) OKEELANTA SETTLEMENT:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.
15		
16	(21) POLE ATTACHMENTS RENT RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLE BALANCE RELATING TO THE USE OF FPL POLES BY OTHERS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
17		
18		
19	(22) PREPAYMENTS - INTEREST ON COMMERCIAL PAPER:	TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO. 13537, DOCKET NO. 830465-EI.
20		
21		
22	(23) DEFERRED GRT - REVENUE REFUND:	TO EXCLUDE FROM WORKING CAPITAL THE DEFERRED GROSS RECEIPTS TAX ON RETAIL REFUNDS PER ORDER NO. 13537, DOCKET NO. 820097-EU.
23		
24		
25	(24) TEMPORARY CASH INVESTMENTS:	TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTMENTS OF CASH PER ORDER NO. 11437, DOCKET NO. 820097-EU.
26		
27	(25) ACCUM DEFERRED RETIREMENT BENEFITS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCRUED AMOUNT ASSOCIATED WITH DEFERRED EXECUTIVE COMPENSATION AND INTEREST ON DEFERRED EXECUTIVE COMPENSATION.
28		
29		
30	(26) ACCUM PROV - PROPERTY & STORM INSURANCE:	TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURANCE - STORM DAMAGE RESERVE SINCE IT IS A FUNDED RESERVE PER ORDER NO. 11437, DOCKET NO. 820097-EU.
31		
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35		

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED __/__/__
X **PRIOR YEAR ENDED 12/31/05**
 _____ HISTORICAL TEST YEAR ENDED __/__/__
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(27) ACCUM PROV - RATE REFUNDS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER ORDER NO. 11437, DOCKET NO. 820097-EU.
3		
4		
5	(28) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL LIABILITIES:	TO REMOVE FROM WORKING CAPITAL LIABILITIES THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
6		
7		
8	(29) GAIN ON SALE OF EMISSION ALLOWANCE:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
9		
10	(30) JOBBING ACCOUNTS - MISC CURRENT & ACCRUED LIABILITIES:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
11		
12		
13	(31) PAYABLE TO NUCLEAR DECOMMISSIONING FUND:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS PAYABLE TO THE NUCLEAR DECOMMISSIONING RESERVE FUND SINCE THE FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.
14		
15		
16	(32) POLE ATTACHMENT RENTS PAYABLE:	TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE RELATING TO THE USE OF TELEPHONE COMPANY POLES FOR FPL LINES PER ORDER NO. 13537, DOCKET NO. 830465-EI.
17		
18		
19	(33) PREFERRED STOCK DIVIDENDS ACCRUED:	TO EXCLUDE FROM WORKING CAPITAL THE LIABILITY FOR PREFERRED STOCK DIVIDENDS ACCRUED.
20		
21	(34) SJRPP ACCELERATED RECOVERY:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.
22		
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED __/__/__
 _____ PRIOR YEAR ENDED __/__/__
 X HISTORICAL TEST YEAR ENDED 12/31/04
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(1) ADJUSTMENT AMOUNT (\$000)	(2) JURISDICTIONAL FACTOR	(3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) x (2) (\$000)
1					
2	COMMISSION ADJUSTMENTS				
3					
4	PLANT IN SERVICE ADJUSTMENTS				
5					
6	ASSET RETIREMENT OBLIGATION ENVIRONMENTAL	(1)	(434,106)	0.995154	(432,002)
7	FUEL TRANSPORTATION EQUIPMENT	(2)	(54,631)	0.988959	(54,028)
8	LOAD CONTROL	(3)	(57,023)	0.984811	(56,157)
9	TOTAL PLANT IN SERVICE ADJUSTMENTS	(4)	<u>(51,312)</u>	<u>1.000000</u>	<u>(51,312)</u>
10			(597,072)	0.994016	(593,499)
11					
12	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS				
13					
14	ACCUM PROV DECOMMISSIONING COSTS	(5)	2,093,853	0.995614	2,084,669
15	ASSET RETIREMENT OBLIGATION DECOMMISSIONING	(6)	(1,945,003)	0.995154	(1,935,577)
16	ASSET RETIREMENT OBLIGATION ENVIRONMENTAL	(7)	215,327	0.995154	214,283
17	FUEL TRANSPORTATION EQUIPMENT	(8)	20,284	0.988959	20,060
18	LOAD CONTROL	(9)	42,901	0.984811	42,249
19	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS	(10)	<u>30,583</u>	<u>1.000000</u>	<u>30,583</u>
20			457,945	0.996338	456,268
21					
22	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
23					
24	CONSTRUCTION WORK IN PROGRESS	(11)	<u>(733,356)</u>	<u>0.984410</u>	<u>(721,923)</u>
25	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		(733,356)	0.984410	(721,923)
26					
27	NUCLEAR FUEL ADJUSTMENTS				
28					
29	NUCLEAR FUEL CAPITAL LEASES	(12)	<u>(153,294)</u>	<u>0.995288</u>	<u>(152,572)</u>
30	TOTAL NUCLEAR FUEL ADJUSTMENTS		(153,294)	0.995288	(152,572)
31					
32					
33					
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
35					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-
 MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR
 YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE
 ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT
 PROPOSED IN THE CURRENT CASE AND THE REASONS FOR
 EXCLUDING THEM.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED __/__/__
 _____ PRIOR YEAR ENDED __/__/__
 X _____ HISTORICAL TEST YEAR ENDED 12/31/04
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(1) ADJUSTMENT AMOUNT (\$000)	(2) JURISDICTIONAL FACTOR	(3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) x (2) (\$000)
1					
2	WORKING CAPITAL ADJUSTMENTS				
3					
4	ASSET RETIREMENT OBLIGATION	(13)	0	0.000000	0
5	ACCOUNTS RECEIVABLE - ASSOC COS	(14)	(21,372)	0.993499	(21,233)
6	DBT DEFERRED SECURITY	(15)	(1,926)	0.988430	(1,903)
7	INTEREST & DIVIDENDS RECEIVABLE	(16)	(658)	0.993499	(653)
8	JOBGING ACCOUNTS	(17)	(5,525)	0.993499	(5,489)
9	RB WC A MERCH ENERGY STORE PRG	(18)	0	0.000000	0
10	NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	(19)	(196,056)	0.999284	(195,916)
11	OKEELANTA SETTLEMENT	(20)	(111,250)	0.988430	(109,963)
12	POLE ATTACHMENTS RENTS RECEIVABLE	(21)	(10,399)	0.993499	(10,331)
13	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(22)	(2,354)	0.993052	(2,338)
14	DEFERRED GRT - REVENUE REFUND	(23)	(7)	1.000000	(7)
15	TEMPORARY CASH INVESTMENTS	(24)	(26,775)	0.993499	(26,601)
16	ACCUM DEFERRED RETIREMENT BENEFITS	(25)	3,691	0.993499	3,667
17	ACCUM. PROV. - PROPERTY & STORM INSURANCE	(26)	272,778	0.993499	271,004
18	ACCUM. PROV. - RATE REFUNDS	(27)	2,185	0.221344	484
19	ASSET RETIREMENT OBLIGATION	(28)	2,163,782	0.995154	2,153,296
20	GAIN ON SALE OF EMISSION ALLOWANCE	(29)	1,665	0.988959	1,647
21	JOBGING ACCOUNTS	(30)	7,648	0.993499	7,598
22	PAYABLE TO NUCLEAR DECOMMISSIONING FUND	(31)	5,708	0.993499	5,671
23	POLE ATTACHMENT RENTS PAYABLE	(32)	6,111	0.993499	6,072
24	PREFERRED STOCK DIVIDENDS ACCRUED	(33)	30	0.993499	30
25	SJRPP ACCELERATED RECOVERY	(34)	32,610	0.988430	32,233
26	TOTAL WORKING CAPITAL ADJUSTMENTS		2,119,888	0.994047	2,107,267
27					
28	TOTAL COMMISSION ADJUSTMENTS		1,094,110		1,095,541
29					
30					
31					
32					
33					
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING				
35					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED __/__/__
 _____ PRIOR YEAR ENDED __/__/__
 X HISTORICAL TEST YEAR ENDED 12/31/04
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

LINE NO	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(1) ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
3		
4	(2) & (8) ENVIRONMENTAL:	TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
5		
6	(3) & (9) FUEL TRANSPORTATION EQUIPMENT:	TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH THE FUEL COST RECOVERY CLAUSE.
7		
8	(4) & (10) LOAD CONTROL:	TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
9		
10		
11	(5) & (6) & (7) ACCUM PROV DECOMMISSIONING COSTS AND ASSET RETIREMENT OBLIGATION	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.
12		
13	(11) CONSTRUCTION WORK IN PROGRESS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE NO. 25-6.0141 FLORIDA ADMINISTRATIVE CODE EXCEPT FOR AMOUNTS INCLUDED IN RATE BASE UNDER THE TERMS OF FPL'S CURRENT SETTLEMENT AGREEMENT.
14		
15	(12) NUCLEAR FUEL CAPITAL LEASES:	TO EXCLUDE NUCLEAR FUEL UNDER CAPITAL LEASES ASSOCIATED WITH NUCLEAR FUEL IN STOCK AND IN PROCESS PER ORDER NO. 8923, DOCKET NO. 790438-EU (FI).
16		
17	(13) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL ASSETS:	TO REMOVE FROM WORKING CAPITAL ASSETS THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
18		
19	(14) ACCOUNTS RECEIVABLE - ASSOC COS:	TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE FROM FPL'S NON-REGULATED SUBSIDIARIES.
20		
21	(15) DBT DEFERRED SECURITY	TO EXCLUDE FROM WORKING CAPITAL IN 2004 DEFERRED SECURITY COSTS INCURRED TO COMPLY WITH THE DESIGN BASIS THREAT (DBT) ORDER EA-03-086 AND ORDER NO. PSC-04-1276-FOF-EI, DOCKET NO. 040001-EI.
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED __/__/__
 _____ PRIOR YEAR ENDED __/__/__
 X HISTORICAL TEST YEAR ENDED 12/31/04
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
2	(16) INTEREST & DIVIDENDS RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLE.
3		
4	(17) JOBBING ACCOUNTS:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
5		
6		
7	(18) RB WC A MERCH ENERGY STORE PRG:	TO EXCLUDE FROM WORKING CAPITAL COSTS RELATED TO FPL ENERGY STORE INVENTORY PER ORDER NO. 13537, DOCKET NO. 830465-EI.
8		
9		
10	(19) NET UNDER RECOVERED FUEL, CAPACITY, ECCR, ECRC:	TO EXCLUDE FROM WORKING CAPITAL NET UNDER RECOVERED COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER ORDER NO. 13537, DOCKET NO. 830465-EI.
11		
12		
13	(20) OKEELANTA SETTLEMENT:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.
14		
15	(21) POLE ATTACHMENTS RENT RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLE BALANCE RELATING TO THE USE OF FPL POLES BY OTHERS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
16		
17		
18	(22) PREPAYMENTS - INTEREST ON COMMERCIAL PAPER:	TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO. 13537, DOCKET NO. 830465-EI.
19		
20		
21	(23) DEFERRED GRT - REVENUE REFUND:	TO EXCLUDE FROM WORKING CAPITAL THE DEFERRED GROSS RECEIPTS TAX ON RETAIL REFUNDS PER ORDER NO. 13537, DOCKET NO. 820097-EU.
22		
23		
24	(24) TEMPORARY CASH INVESTMENTS:	TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTMENTS OF CASH PER ORDER NO. 11437, DOCKET NO. 820097-EU.
25		
26	(25) ACCUM DEFERRED RETIREMENT BENEFITS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCRUED AMOUNT ASSOCIATED WITH DEFERRED EXECUTIVE COMPENSATION AND INTEREST ON DEFERRED EXECUTIVE COMPENSATION.
27		
28		
29	(26) ACCUM PROV - PROPERTY & STORM INSURANCE:	TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURANCE - STORM DAMAGE RESERVE SINCE IT IS A FUNDED RESERVE PER ORDER NO. 11437, DOCKET NO. 820097-EU.
30		
31		
32		
33		
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-
 MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR
 YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE
 ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT
 PROPOSED IN THE CURRENT CASE AND THE REASONS FOR
 EXCLUDING THEM.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED __/__/__
 _____ PRIOR YEAR ENDED __/__/__
 X HISTORICAL TEST YEAR ENDED 12/31/04
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(27) ACCUM PROV - RATE REFUNDS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER ORDER NO. 11437, DOCKET NO. 820097-EU.
3		
4		
5	(28) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL LIABILITIES:	TO REMOVE FROM WORKING CAPITAL LIABILITIES THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
6		
7		
8	(29) GAIN ON SALE OF EMISSION ALLOWANCE:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
9		
10	(30) JOBBING ACCOUNTS - MISC CURRENT & ACCRUED LIABILITIES:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
11		
12		
13	(31) PAYABLE TO NUCLEAR DECOMMISSIONING FUND:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS PAYABLE TO THE NUCLEAR DECOMMISSIONING RESERVE FUND SINCE THE FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.
14		
15		
16	(32) POLE ATTACHMENT RENTS PAYABLE:	TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE RELATING TO THE USE OF TELEPHONE COMPANY POLES FOR FPL LINES PER ORDER NO. 13537, DOCKET NO. 830465-EI.
17		
18		
19	(33) PREFERRED STOCK DIVIDENDS ACCRUED:	TO EXCLUDE FROM WORKING CAPITAL THE LIABILITY FOR PREFERRED STOCK DIVIDENDS ACCRUED.
20		
21	(34) SJRPP ACCELERATED RECOVERY:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.
22		
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION:
 DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
 PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
 YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
 INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
 AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/06

PRIOR YEAR ENDED / /

HISTORICAL TEST YEAR ENDED / /

WITNESS: SOLOMON L. STAMM

(\$000)

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE
1																	
2		UTILITY PLANT															
3																	
4	101 & 106	ELECTRIC PLANT IN SERVICE	23,651,591	23,748,396	23,819,875	23,893,176	23,970,540	24,049,035	24,212,036	24,293,584	24,324,645	24,402,012	24,478,454	24,573,558	24,679,717	24,161,278	RB
5	102	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
6	105	ELECTRIC PLANT HELD FOR FUTURE USE	133,371	134,509	135,648	137,464	139,430	141,396	129,001	130,868	132,734	134,625	136,541	139,506	150,520	136,585	RB
7	107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	862,894	915,091	963,585	1,027,566	1,081,224	1,121,279	1,090,286	1,103,825	1,126,985	1,153,033	1,172,383	1,180,448	1,177,250	1,075,065	RB
8	108 & 111	ACCUM PROV DEPR-ELEC UTILITY PLANT	(11,908,778)	(11,969,103)	(12,029,736)	(12,090,664)	(12,151,894)	(12,213,436)	(12,275,174)	(12,337,468)	(12,354,905)	(12,417,163)	(12,479,603)	(12,542,283)	(12,605,326)	(12,259,656)	RB
9	114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	RB
10	115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN	(48,841)	(49,211)	(49,581)	(49,951)	(50,321)	(50,691)	(51,061)	(51,431)	(51,801)	(52,171)	(52,541)	(52,911)	(53,281)	(51,061)	RB
11	120.1	NUC FUEL IN PROCESS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
12	120.2	NUC FUEL MAT & ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
13	120.3	NUC FUEL MAT & ASSEMBLIES-IN REACTOR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
14	120.4	SPENT NUCLEAR FUEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
15	120.5	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
16	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	169,029	178,241	189,510	188,833	182,018	176,147	169,015	172,956	181,201	178,020	172,499	165,188	158,487	175,473	RB
17		UTILITY PLANT	12,966,648	13,065,305	13,136,684	13,213,806	13,278,381	13,331,113	13,381,487	13,419,716	13,466,241	13,505,739	13,535,117	13,570,888	13,614,750	13,345,067	
18																	
19		OTHER PROPERTY AND INVESTMENTS															
20																	
21	121	NONUTILITY PROPERTY	6,447	6,447	6,447	6,447	6,447	6,447	6,447	6,447	6,447	6,447	6,447	6,447	6,447	6,447	NEU
22	122	ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU
23	123	INVESTMENT IN ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU
24	124	OTHER INVESTMENTS	2,251	2,251	2,251	2,251	2,251	2,251	2,251	2,251	2,251	2,251	2,251	2,251	2,251	2,251	ORP
25	125	SINKING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ORP
26	128	OTHER SPECIAL FUNDS	2,087,116	2,107,775	2,128,503	2,173,197	2,191,625	2,210,112	2,228,659	2,247,266	2,265,934	2,284,662	2,303,451	2,322,302	2,341,213	2,222,447	ORP
27		OTHER PROPERTY AND INVESTMENTS	2,095,814	2,116,473	2,137,200	2,181,895	2,200,323	2,218,810	2,237,357	2,255,964	2,274,632	2,293,360	2,312,149	2,330,999	2,349,911	2,231,145	
28																	
29		CURRENT AND ACCRUED ASSETS															
30																	
31	131	CASH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
32	132	INTEREST SPECIAL DEPOSITS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
33	134	OTHER SPECIAL DEPOSITS	21	21	50	50	50	50	50	50	50	21	21	21	21	36	RB
34	135	WORKING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
35	136	TEMPORARY CASH INVESTMENTS	0	0	0	118,380	45,783	0	0	0	0	0	0	67,911	0	17,852	RB
36																	
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.															
38																	
39		REFERENCE:															
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION:
 DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
 PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
 YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
 INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
 AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/06

PRIOR YEAR ENDED / / /

HISTORICAL TEST YEAR ENDED / / /

WITNESS: SOLOMON L. STAMM

(\$000)

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE
2	141	NOTES RECEIVABLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
3	142	CUSTOMER ACCOUNTS RECEIVABLE	504,192	486,573	518,382	435,157	430,424	420,938	554,921	616,387	588,243	546,828	584,672	481,432	501,865	513,078	RB
4	143	OTHER ACCOUNTS RECEIVABLE	138,201	136,808	136,739	135,869	133,971	134,755	137,909	137,584	137,157	135,884	134,590	135,483	139,210	136,474	RB
5	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(15,994)	(15,984)	(15,975)	(15,965)	(15,955)	(15,945)	(15,935)	(15,924)	(15,914)	(15,903)	(15,893)	(15,883)	(15,858)	(15,933)	RB
6	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
7	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	12,394	12,394	12,394	12,394	12,394	12,394	12,394	12,394	12,394	12,394	12,394	12,394	12,394	12,394	RB
8	151	FUEL STOCK	116,822	145,593	145,222	144,174	143,430	143,050	144,010	143,762	143,482	142,783	140,710	139,994	139,063	140,930	RB
9	154	PLANT MATERIALS AND OPERATING SUPPLIES	187,539	188,555	191,730	192,352	192,375	191,722	192,083	192,366	193,779	192,642	192,080	188,072	188,399	191,053	RB
10	155	MERCHANDISE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
11	163	STORES EXPENSE UNDISTRIBUTED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
12	165	PREPAYMENTS	46,208	54,921	50,096	53,323	52,492	44,904	89,877	85,783	75,859	61,881	56,010	50,358	46,391	59,085	RB
13	171	INTEREST & DIVIDENDS RECEIVABLE	23	42	41	41	26	577	549	994	1,451	135	187	114	23	323	RB
14	172	RENTS RECEIVABLE	17,825	16,926	2,730	4,081	5,433	6,785	9,459	9,497	10,808	11,853	12,976	14,295	17,825	10,807	RB
15	173	ACCRUED UTILITY REVENUES	170,775	157,031	137,572	152,425	168,171	202,020	213,216	220,882	220,355	212,338	199,200	192,352	176,064	186,338	RB
16	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	RB
17	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	57,253	57,253	57,253	57,253	57,253	57,253	57,253	57,253	57,253	57,253	57,253	57,253	57,253	57,253	RB
18		CURRENT AND ACCRUED ASSETS	1,239,115	1,243,987	1,240,089	1,293,389	1,229,702	1,202,358	1,399,641	1,464,883	1,428,773	1,361,964	1,378,056	1,327,651	1,266,505	1,313,547	
19																	
20		DEFERRED DEBITS															
21																	
22	181	UNAMORTIZED DEBT EXPENSE	19,065	18,967	18,870	21,389	21,284	21,179	21,074	20,969	20,863	20,758	20,653	20,548	23,060	20,668	CS
23	182	EXTRAORDINARY PROPERTY LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
24	182.3	OTHER REGULATORY ASSETS	322,148	304,169	290,274	277,853	264,349	279,206	259,527	266,402	247,675	196,816	181,059	119,712	68,928	236,778	RB
25	183	PRELIM SURVEY & INVESTIGATION CHARGES	37,641	16,701	17,791	18,881	19,999	21,118	22,237	28,097	33,960	39,823	47,024	54,226	61,495	32,230	RB
26	184	CLEARING ACCOUNTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
27	185	TEMPORARY FACILITIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
28	186	MISCELLANEOUS DEFERRED DEBITS	890,842	896,950	902,407	908,477	913,417	918,157	925,138	931,003	936,719	942,469	948,092	953,217	959,013	925,069	RB
29	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	39	28	18	17	15	14	12	11	10	8	7	5	4	14	RB
30	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
31	189	UNAMORT LOSS ON REACQUIRED DEBT	42,231	41,985	41,738	41,491	41,244	40,998	40,751	40,504	40,257	40,011	39,764	39,517	39,270	40,751	CS
32	190	ACCUMULATED DEFERRED INCOME TAXES	877,656	877,656	877,656	877,656	877,656	877,656	877,656	877,656	877,656	877,656	877,656	877,656	877,656	877,656	CS
33		DEFERRED DEBITS	2,189,622	2,156,456	2,148,753	2,145,764	2,137,964	2,158,327	2,146,394	2,164,642	2,157,140	2,117,541	2,114,255	2,064,881	2,029,426	2,133,167	
34																	
35		TOTAL ASSETS AND OTHER DEBITS	18,491,200	18,582,222	18,662,727	18,834,854	18,846,369	18,910,608	19,164,880	19,305,206	19,326,786	19,278,603	19,338,577	19,294,419	19,260,592	19,022,926	

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

REFERENCE:

RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION
 DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
 PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
 YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
 INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
 AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN

X PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED / /
 HISTORICAL TEST YEAR ENDED / /
 WITNESS: SOLOMON L. STAMM

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO 050045 EI

(\$000)

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE
1																	
2		PROPRIETARY CAPITAL															
3																	
4	201	COMMON STOCK ISSUED	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	CS
5	204	PREFERRED STOCK ISSUED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
6	207	PREMIUM ON CAPITAL STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
7	210	GAIN ON RESALE/CANCEL REACQ CAPIT STOCK	309	309	309	309	309	309	309	309	309	309	309	309	309	309	CS
8	211	MISCELLANEOUS PAID IN CAPITAL	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	CS
9	214	CAPITAL STOCK EXPENSE	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	CS
10	216	UNAPPROPRIATED RETAINED EARNINGS	(820,495)	(797,045)	(784,506)	(796,757)	(802,133)	(821,731)	(842,821)	(848,335)	(853,070)	(847,871)	(823,551)	(857,166)	(884,121)	(829,200)	CS
11		PROPRIETARY CAPITAL	(6,511,514)	(6,488,063)	(6,475,525)	(6,487,775)	(6,493,152)	(6,512,749)	(6,533,839)	(6,539,353)	(6,544,088)	(6,538,890)	(6,514,569)	(6,548,185)	(6,575,139)	(6,520,219)	
12																	
13		LONG TERM DEBT															
14																	
15	221	BONDS	(3,798,270)	(3,798,270)	(3,798,270)	(4,098,270)	(4,098,270)	(4,098,270)	(4,098,270)	(4,098,270)	(4,098,270)	(4,098,270)	(4,098,270)	(4,098,270)	(4,398,270)	(4,052,116)	CS
16	223	ADV ASSOC CO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
17	224	OTHER LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
18	225	UNAMOR PREMIUM ON LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
19	226	UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	18,372	18,282	18,192	18,102	18,011	17,921	17,831	17,741	17,651	17,560	17,470	17,380	17,290	17,831	CS
20		LONG TERM DEBT	(3,779,898)	(3,779,988)	(3,780,078)	(4,080,168)	(4,080,259)	(4,080,349)	(4,080,439)	(4,080,529)	(4,080,619)	(4,080,710)	(4,080,800)	(4,080,890)	(4,380,980)	(4,034,285)	
21																	
22		OTHER NONCURRENT LIABILITIES															
23																	
24	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(169,029)	(178,241)	(189,510)	(188,833)	(182,018)	(176,147)	(169,015)	(172,956)	(181,201)	(178,020)	(172,499)	(165,188)	(158,487)	(175,473)	CS
25	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(20,560)	(30,613)	(40,687)	(50,782)	(60,899)	(71,036)	(81,194)	(91,374)	(101,575)	(111,797)	(122,040)	(132,305)	(142,591)	(81,342)	RB
26	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(45,231)	(44,695)	(44,524)	(44,683)	(43,835)	(42,678)	(41,846)	(42,271)	(41,915)	(39,066)	(39,824)	(40,543)	(45,231)	(42,796)	RB
27	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFI	(362,060)	(365,255)	(365,076)	(368,181)	(371,112)	(369,235)	(372,080)	(374,996)	(377,740)	(387,582)	(390,859)	(384,254)	(395,700)	(376,471)	RB
28	228.4	ACCUM PROVISION - OPERATING RESERVES	(98,961)	(105,909)	(112,857)	(119,805)	(95,949)	(69,104)	(76,242)	(83,380)	(90,518)	(97,656)	(76,177)	(83,423)	(90,668)	(92,358)	RB
29	229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
30	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(2,126,801)	(2,136,422)	(2,146,087)	(2,155,795)	(2,165,547)	(2,175,344)	(2,185,185)	(2,195,070)	(2,205,000)	(2,214,975)	(2,224,995)	(2,235,060)	(2,245,171)	(2,185,496)	RB
31		OTHER NONCURRENT LIABILITIES	(2,822,642)	(2,861,135)	(2,898,741)	(2,928,080)	(2,919,359)	(2,903,544)	(2,925,562)	(2,960,048)	(2,997,949)	(3,029,095)	(3,026,394)	(3,050,772)	(3,077,848)	(2,953,936)	
32																	
33		CURRENT AND ACCRUED LIABILITIES															
34																	
35	231	NOTES PAYABLE	(18,150)	(31,807)	(104,434)	0	0	(25,221)	(128,008)	(193,059)	(62,583)	(107,400)	(158,337)	0	(12,453)	(64,727)	CS
36																	
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING															
38																	
39		REFERENCE:															
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION:
 DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
 PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
 YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
 INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
 AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN
 PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED / /
 HISTORICAL TEST YEAR ENDED / /
 WITNESS: SOLOMON L. STAMM

(\$000)

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE
1																	
2	232	ACCOUNTS PAYABLE	(532,315)	(537,718)	(497,433)	(487,698)	(465,247)	(506,287)	(534,320)	(554,688)	(571,551)	(494,571)	(506,148)	(490,626)	(527,176)	(515,829)	RB
3	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
4	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	RB
5	235	CUSTOMER DEPOSITS	(436,565)	(439,546)	(442,528)	(445,509)	(448,490)	(451,472)	(454,453)	(457,435)	(460,416)	(463,397)	(466,379)	(469,360)	(472,342)	(454,453)	CS
6	236	TAXES ACCRUED	(229,474)	(179,169)	(226,305)	(213,573)	(272,595)	(321,894)	(422,473)	(447,259)	(546,297)	(526,928)	(577,222)	(647,674)	(192,985)	(369,527)	RB
7	237	INTEREST ACCRUED	(68,058)	(72,015)	(67,154)	(79,031)	(83,037)	(88,994)	(63,125)	(68,634)	(65,633)	(66,799)	(70,896)	(76,920)	(78,773)	(73,005)	RB
8	238	DIVIDENDS DECLARED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
9	239	MATURED LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
10	240	MATURED INTEREST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
11	241	TAX COLLECTIONS PAYABLE	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	RB
12	242	MISC CURRENT AND ACCRUED LIABILITIES	(398,673)	(391,748)	(369,763)	(322,678)	(346,998)	(320,255)	(344,895)	(336,786)	(354,983)	(364,430)	(341,392)	(369,642)	(405,466)	(359,054)	RB
13	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
14	244	DERIVATIVE LIABILITY - NOT HEDGED	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	RB
15		CURRENT AND ACCRUED LIABILITIES	(1,775,553)	(1,744,322)	(1,799,935)	(1,640,806)	(1,708,686)	(1,806,441)	(2,039,592)	(2,150,178)	(2,153,783)	(2,115,844)	(2,212,691)	(2,146,540)	(1,781,512)	(1,928,914)	
16																	
17		DEFERRED CREDITS															
18																	
19	252	CUSTOMER ADVANCES FOR CONSTRUCTION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
20	253	OTHER DEFERRED CREDITS	(236,596)	(235,710)	(233,435)	(233,627)	(231,869)	(230,076)	(231,612)	(232,002)	(232,120)	(228,135)	(230,088)	(230,683)	(240,430)	(232,799)	RB
21	254	OTHER REGULATORY LIABILITIES	(389,533)	(412,334)	(438,082)	(416,720)	(420,964)	(394,674)	(397,750)	(400,377)	(403,337)	(406,241)	(409,729)	(413,204)	(417,828)	(409,290)	RB
22	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(61,017)	(59,482)	(57,946)	(56,411)	(54,876)	(53,340)	(51,805)	(50,270)	(48,734)	(47,199)	(45,664)	(44,129)	(42,593)	(51,805)	CS
23	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(2,800)	(2,717)	(2,633)	(2,550)	(2,466)	(2,383)	(2,299)	(2,216)	(2,132)	(2,049)	(1,965)	(1,882)	(1,798)	(2,299)	RB
24	257	UNAMORT GAIN ON REACQUIRED DEBT	(4,215)	(4,196)	(4,178)	(4,159)	(4,141)	(4,122)	(4,104)	(4,085)	(4,067)	(4,048)	(4,030)	(4,011)	(3,992)	(4,104)	CS
25	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(2,907,431)	(2,994,275)	(2,972,173)	(2,984,556)	(2,930,598)	(2,922,929)	(2,897,877)	(2,886,148)	(2,859,957)	(2,826,393)	(2,813,647)	(2,774,123)	(2,738,470)	(2,885,275)	CS
26		DEFERRED CREDITS	(3,601,592)	(3,708,713)	(3,708,448)	(3,698,024)	(3,644,913)	(3,607,524)	(3,585,447)	(3,575,097)	(3,550,347)	(3,514,065)	(3,505,122)	(3,468,032)	(3,445,112)	(3,585,572)	
27																	
28		TOTAL LIABILITIES AND OTHER CREDITS	(18,491,200)	(18,582,222)	(18,662,727)	(18,834,854)	(18,846,369)	(18,910,608)	(19,164,880)	(19,305,206)	(19,326,786)	(19,278,603)	(19,339,577)	(19,294,419)	(19,260,592)	(19,022,926)	
29																	
30																	
31																	
32																	
33																	
34																	
35																	
36																	
37																	
38		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.															
39		REFERENCE:															
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
 DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
 PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
 YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
 INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
 AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN

.....PROJECTED TEST YEAR ENDED // //
 X PRIOR YEAR ENDED 12/31/05
HISTORICAL TEST YEAR ENDED // //
 WITNESS: SOI OMON I. STAMM

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

(\$000)

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE RB WC CS ORP NEU
1																	
2		UTILITY PLANT															
3																	
4	101 & 106	ELECTRIC PLANT IN SERVICE	21,762,853	21,829,107	21,890,445	21,953,390	22,036,595	22,112,661	22,281,344	23,245,242	23,225,199	23,296,861	23,364,799	23,449,574	23,651,591	22,623,051	RB
5	102	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
5	105	ELECTRIC PLANT HELD FOR FUTURE USE	99,822	98,310	99,293	103,906	105,804	104,443	100,994	107,441	109,590	111,002	113,686	131,162	133,371	109,138	RB
7	107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	1,281,921	1,363,404	1,407,769	1,481,234	1,537,024	1,610,140	1,598,145	733,857	768,391	810,765	858,640	898,326	862,894	1,170,193	RB
8	108 & 111	ACCUM PROV DEPR-ELEC UTILITY PLANT	(11,308,271)	(11,361,973)	(11,415,916)	(11,470,102)	(11,524,570)	(11,579,340)	(11,634,394)	(11,696,068)	(11,667,404)	(11,730,305)	(11,793,512)	(11,845,097)	(11,908,778)	(11,610,441)	RB
9	114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	RB
10	115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMNT	(44,401)	(44,771)	(45,141)	(45,511)	(45,881)	(46,251)	(46,621)	(46,991)	(47,361)	(47,731)	(48,101)	(48,471)	(48,841)	(46,621)	RB
11	120.1	NUC FUEL IN PROCESS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
12	120.2	NUC FUEL MAT & ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
13	120.3	NUC FUEL MAT & ASSEMBLIES-IN REACTOR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
14	120.4	SPENT NUCLEAR FUEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
15	120.5	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
16	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	155,455	160,997	155,638	169,189	163,648	158,331	152,001	157,693	150,234	159,524	159,662	154,064	169,029	158,882	RB
17		UTILITY PLANT	12,054,763	12,152,458	12,199,471	12,299,489	12,380,002	12,467,367	12,558,852	12,608,556	12,646,002	12,707,500	12,762,556	12,846,940	12,966,648	12,511,585	
18																	
19		OTHER PROPERTY AND INVESTMENTS															
20																	
21	121	NONUTILITY PROPERTY	5,447	6,447	6,447	6,447	6,447	6,447	6,447	6,447	6,447	6,447	6,447	6,447	6,447	6,447	NEU
22	122	ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU
23	123	INVESTMENT IN ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU
24	124	OTHER INVESTMENTS	2,251	2,251	2,251	2,251	2,251	2,251	2,251	2,251	2,251	2,251	2,251	2,251	2,251	2,251	ORP
25	125	SINKING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ORP
26	128	OTHER SPECIAL FUNDS	1,912,994	1,927,899	1,942,859	1,981,774	1,994,408	2,007,089	2,019,816	2,032,591	2,045,413	2,058,282	2,071,198	2,074,143	2,087,116	2,011,968	ORP
27		OTHER PROPERTY AND INVESTMENTS	1,921,691	1,936,597	1,951,557	1,990,471	2,003,106	2,015,787	2,028,514	2,041,289	2,054,110	2,066,979	2,079,896	2,082,841	2,095,814	2,020,656	
28																	
29		CURRENT AND ACCRUED ASSETS															
30																	
31	131	CASH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
32	132	INTEREST SPECIAL DEPOSITS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
33	134	OTHER SPECIAL DEPOSITS	21	21	50	50	50	50	50	50	50	21	21	21	21	36	RB
34	135	WORKING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RR
35	136	TEMPORARY CASH INVESTMENTS	0	0	0	0	0	0	0	0	0	0	159,910	391,364	0	42,406	RB
36																	
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING															
38																	
39		REFERENCE:															
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-F1

EXPLANATION:
 DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
 PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
 YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
 INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
 AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN
 PROJECTED TEST YEAR ENDED / /
 X PRIOR YEAR ENDED 12/31/05
 HISTORICAL TEST YEAR ENDED / /
 WITNESSES: SOLOMON I. STAMM

(\$000)

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE
1																	
2	141	NOTES RECEIVABLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
3	142	CUSTOMER ACCOUNTS RECEIVABLE	491,287	468,552	508,331	425,216	429,206	420,985	557,433	622,946	595,577	554,630	591,606	486,392	504,192	512,027	RB
4	143	OTHER ACCOUNTS RECEIVABLE	136,035	139,930	138,312	136,668	134,248	133,839	137,839	137,750	137,555	136,600	135,049	136,337	138,201	136,797	RB
5	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(14,371)	(12,736)	(11,872)	(11,953)	(12,540)	(13,441)	(15,499)	(17,508)	(18,786)	(19,030)	(18,647)	(17,966)	(15,994)	(15,411)	RB
6	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
7	146	ACCOJNT RECEIVABLE FROM ASSOC COMPANIES	12,394	12,394	12,394	12,394	12,394	12,394	12,394	12,394	12,394	12,394	12,394	12,394	12,394	12,394	RB
8	151	FUEL STOCK	121,198	117,711	117,052	120,465	125,260	127,555	131,296	134,138	133,986	128,717	126,343	119,357	116,822	124,608	RB
9	154	PLANT MATERIALS AND OPERATING SUPPLIES	191,741	190,882	192,266	192,098	191,538	190,407	190,646	190,762	192,051	190,849	191,056	186,988	187,539	190,678	RB
10	155	MERCHANDISE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
11	163	STORES EXPENSE UNDISTRIBUTED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
12	165	PREPAYMENTS	46,137	55,036	50,397	53,810	53,101	45,654	88,536	84,672	74,985	51,199	55,519	50,022	46,208	58,867	RB
13	171	INTEREST & DIVIDENDS RECEIVABLE	23	42	41	41	26	577	549	994	1,451	135	187	114	23	323	RB
14	172	RENTS RECEIVABLE	17,825	16,926	2,730	4,081	5,433	6,785	9,459	9,497	10,808	11,853	12,976	14,295	17,825	10,807	RB
15	173	ACCURED UTILITY REVENUES	159,440	153,771	134,197	148,157	163,535	196,480	206,259	214,882	214,195	206,795	193,473	186,891	170,775	180,681	RB
16	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	3,856	RB
17	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	57,253	57,253	57,253	57,253	57,253	57,253	57,253	57,253	57,253	57,253	57,253	57,253	57,253	57,253	RB
18		CURRENT AND ACCRUED ASSETS	1,222,839	1,203,637	1,205,005	1,142,136	1,163,359	1,182,395	1,380,072	1,451,678	1,415,376	1,345,271	1,520,996	1,627,318	1,239,115	1,315,323	
19																	
20		DIFFERED DEBITS															
21																	
22	181	UNAMORTIZED DEBT EXPENSE	11,468	11,369	11,270	13,105	12,990	12,874	12,759	12,644	12,528	12,413	15,788	15,663	19,065	13,380	CS
23	182	EXTRAORDINARY PROPERTY LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
24	182.3	OTHER REGULATORY ASSETS	336,285	299,313	254,514	594,514	574,669	903,680	576,213	574,982	546,354	475,561	435,146	371,189	322,148	458,813	RB
25	183	PREMIUM SURVEY & INVESTIGATION CHARGES	52,203	26,543	27,597	28,651	29,706	30,762	31,820	32,779	33,737	34,695	35,652	36,610	37,641	33,723	RB
26	184	CLEARING ACCOUNTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
27	185	TEMPORARY FACILITIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
28	186	MISCELLANEOUS DEFERRED DEBITS	1,261,344	1,267,621	1,273,690	902,371	908,984	913,579	899,162	905,658	911,986	896,348	902,582	906,429	890,842	987,740	RB
29	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	169	158	147	136	125	114	103	92	81	71	60	50	39	103	RB
30	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
31	189	UNAMORT LOSS ON REACQUIRED DEBT	45,192	44,945	44,699	44,452	44,205	43,958	43,712	43,465	43,218	42,971	42,725	42,478	42,231	43,712	CS
32	190	ACCUMULATED DEFERRED INCOME TAXES	877,656	877,656	877,656	877,656	877,656	877,656	877,656	877,656	877,656	877,656	877,656	877,656	877,656	877,656	CS
33		DIFFERED DEBITS	2,584,317	2,527,605	2,489,572	2,460,885	2,448,335	2,482,623	2,441,444	2,447,275	2,425,561	2,339,714	2,309,609	2,250,075	2,189,622	2,415,126	
34																	
35		TOTAL ASSETS AND OTHER DEBITS	17,783,610	17,820,296	17,845,606	17,892,981	17,994,802	18,148,172	18,408,882	18,548,798	18,541,049	18,459,464	18,673,057	18,807,173	18,491,200	18,262,699	
36																	
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.															
38																	
39		REFERENCE															
40		RB = RATE BASE, WC = WORKING CAPITAL, CS = CAPITAL STRUCTURE, ORP = OTHER RETURN PROVIDED, NEU = NON-ELECTRIC UTILITY															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-FI

EXPLANATION
 DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
 PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
 YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
 INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
 AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN

___ PROJECTED TEST YEAR ENDED ___/___/___
 X ___ PRIOR YEAR ENDED 12/31/05
 ___ HISTORICAL TEST YEAR ENDED ___/___/___
 WITNESS: SOLOMON L. STAMM

		(\$000)															
LINE NO	ACCOUNT NO	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE
1																	
2		PROPRIETARY CAPITAL															
3																	
4	201	COMMON STOCK ISSUED	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	CS
5	204	PREFERRED STOCK ISSUED	(25,000)	0	0	0	0	0	0	0	0	0	0	0	0	(1,923)	CS
6	207	PREMIUM ON CAPITAL STOCK	(113)	0	0	0	0	0	0	0	0	0	0	0	0	(9)	CS
7	210	GAIN ON RESALE/CANCEL REACQ CAPIT STOCK	309	309	309	309	309	309	309	309	309	309	309	309	309	309	CS
8	211	MISCELLANEOUS PAID IN CAPITAL	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	CS
9	214	CAPITAL STOCK EXPENSE	3,864	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,751	CS
10	216	UNAPPROPRIATED RETAINED EARNINGS	(446,797)	(492,393)	(503,371)	(549,705)	(595,272)	(665,025)	(681,424)	(684,901)	(689,444)	(671,914)	(730,994)	(776,831)	(820,495)	(639,120)	CS
11		PROPRIETARY CAPITAL	(6,162,805)	(6,183,411)	(6,194,390)	(6,240,723)	(6,286,291)	(6,356,043)	(6,372,443)	(6,375,919)	(6,380,462)	(6,362,932)	(6,422,012)	(6,467,850)	(6,511,514)	(6,332,061)	
12																	
13		LONG TERM DEBT															
14																	
15	221	BONDS	(3,198,270)	(3,198,270)	(3,198,270)	(3,498,270)	(3,498,270)	(3,498,270)	(3,498,270)	(3,498,270)	(3,498,270)	(3,498,270)	(3,698,270)	(3,898,270)	(3,798,270)	(3,513,655)	CS
16	223	ADV ASSOC CO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
17	224	OTHER LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
18	225	UNAMOR PREMIUM ON LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
19	226	UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	20,373	20,200	20,026	19,852	19,678	19,505	19,331	19,157	18,984	18,810	18,636	18,462	18,372	19,337	CS
20		LONG TERM DEBT	(3,177,897)	(3,178,070)	(3,178,244)	(3,478,418)	(3,478,592)	(3,478,765)	(3,478,939)	(3,479,113)	(3,479,286)	(3,479,460)	(3,679,634)	(3,879,808)	(3,779,898)	(3,494,317)	
21																	
22		OTHER NONCURRENT LIABILITIES															
23																	
24	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(155,455)	(160,997)	(155,638)	(169,189)	(163,648)	(158,331)	(152,001)	(157,693)	(150,234)	(159,524)	(159,662)	(154,064)	(169,029)	(158,882)	CS
25	228.1	ACCUM PROVISION - PROPERTY INSURANCE	0	(1,694)	(3,391)	(5,092)	(6,796)	(8,504)	(10,216)	(11,931)	(13,649)	(15,372)	(17,097)	(18,827)	(20,560)	(10,241)	RB
26	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(45,231)	(44,695)	(44,524)	(44,683)	(43,835)	(42,678)	(41,846)	(42,271)	(41,915)	(39,066)	(39,824)	(40,543)	(45,231)	(42,796)	RB
27	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	(329,070)	(332,211)	(331,977)	(335,029)	(337,905)	(335,974)	(338,765)	(341,627)	(344,317)	(354,104)	(357,327)	(360,668)	(362,060)	(343,156)	RB
28	228.4	ACCUM PROVISION - OPERATING RESERVES	(74,757)	(82,139)	(89,522)	(96,905)	(76,924)	(84,016)	(91,109)	(98,202)	(105,294)	(112,387)	(91,736)	(92,013)	(98,961)	(91,843)	RB
29	229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
30	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(2,014,671)	(2,023,785)	(2,032,940)	(2,042,137)	(2,051,375)	(2,060,655)	(2,069,977)	(2,079,341)	(2,088,747)	(2,098,196)	(2,107,688)	(2,117,223)	(2,126,801)	(2,070,272)	RB
31		OTHER NONCURRENT LIABILITIES	(2,619,184)	(2,645,521)	(2,657,993)	(2,693,034)	(2,680,482)	(2,690,158)	(2,703,913)	(2,731,065)	(2,744,157)	(2,778,649)	(2,773,335)	(2,783,337)	(2,822,642)	(2,717,190)	
32																	
33		CURRENT AND ACCRUED LIABILITIES															
34																	
35	231	NOTES PAYABLE	(444,215)	(550,893)	(674,118)	(361,880)	(358,669)	(286,412)	(361,934)	(418,977)	(279,941)	(268,111)	0	0	(18,150)	(309,485)	CS
36																	
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.															
38																	
39		REFERENCE															
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-FI

EXPLANATION:
 DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
 PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
 YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
 INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
 AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN

___PROJECTED TEST YEAR ENDED ___/___/___

X_PRIOR YEAR ENDED 12/31/05

___HISTORICAL TEST YEAR ENDED ___/___/___

WITNESS: SOLOMON L. STAMM

(\$000)																	
LINE NO	ACCOUNT NO	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE
1																	
2	232	ACCOJNTS PAYABLE	(597,554)	(525,216)	(490,288)	(447,787)	(442,987)	(485,342)	(539,689)	(580,426)	(597,524)	(515,681)	(506,956)	(508,444)	(532,315)	(520,785)	RB
3	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
4	234	ACCOJNTS PAYABLE TO ASSOCIATED COMPANIES	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	(16,287)	RB
5	235	CUSTOMER DEPOSITS	(391,139)	(394,924)	(398,710)	(402,495)	(406,281)	(410,066)	(413,852)	(417,637)	(421,423)	(425,208)	(428,994)	(432,779)	(436,565)	(443,852)	CS
6	236	TAXES ACCRUED	(221,319)	(186,511)	(235,683)	(253,124)	(302,696)	(338,499)	(429,351)	(449,419)	(542,792)	(544,043)	(589,314)	(656,919)	(229,474)	(383,780)	RB
7	237	INTEREST ACCRUED	(60,335)	(61,015)	(53,063)	(68,897)	(69,345)	(68,020)	(53,910)	(55,919)	(49,350)	(57,646)	(60,462)	(59,259)	(68,058)	(60,408)	RB
8	238	DIVIDENDS DECLARED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
9	239	MATURED LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
10	240	MATURED INTEREST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
11	241	TAX COLLECTIONS PAYABLE	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	(74,816)	RB
12	242	MISC CURRENT AND ACCRUED LIABILITIES	(577,400)	(473,162)	(357,299)	(309,630)	(333,185)	(306,328)	(330,550)	(322,974)	(340,942)	(352,519)	(329,031)	(363,349)	(398,673)	(368,849)	RB
13	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
14	244	DERIVATIVE LIABILITY - NOT HEDGED	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	(1,215)	RB
15		CURRENT AND ACCRUED LIABILITIES	(2,384,280)	(2,284,040)	(2,301,479)	(1,936,131)	(2,005,481)	(1,986,965)	(2,221,604)	(2,337,671)	(2,324,290)	(2,255,526)	(2,017,096)	(2,113,068)	(1,775,553)	(2,149,477)	
16																	
17		DEFERRED CREDITS															
18																	
19	252	CUSTOMER ADVANCES FOR CONSTRUCTION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
20	253	OTHER DEFERRED CREDITS	(242,515)	(241,961)	(241,398)	(243,230)	(244,546)	(243,252)	(247,617)	(230,516)	(230,899)	(226,894)	(228,494)	(229,129)	(236,596)	(237,465)	RB
21	254	OTHER REGULATORY LIABILITIES	(351,601)	(354,317)	(356,097)	(357,768)	(359,101)	(358,921)	(361,566)	(363,727)	(366,221)	(368,649)	(371,661)	(374,681)	(389,533)	(364,142)	RB
22	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(80,704)	(79,064)	(77,423)	(75,782)	(74,142)	(72,501)	(70,861)	(69,220)	(67,579)	(65,939)	(64,298)	(62,658)	(61,017)	(70,861)	CS
23	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(3,822)	(3,732)	(3,642)	(3,554)	(3,470)	(3,386)	(3,302)	(3,218)	(3,134)	(3,051)	(2,967)	(2,884)	(2,800)	(3,305)	RB
24	257	UNAMORT GAIN ON REACQUIRED DEBT	(4,437)	(4,418)	(4,400)	(4,381)	(4,363)	(4,344)	(4,325)	(4,307)	(4,289)	(4,270)	(4,252)	(4,233)	(4,215)	(4,326)	CS
25	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP DEFERRFD CRFNTS	(2,756,365)	(2,845,761)	(2,830,541)	(2,859,959)	(2,858,335)	(2,953,815)	(2,944,312)	(2,954,042)	(2,940,731)	(2,914,094)	(2,909,308)	(2,889,526)	(2,907,431)	(2,889,555)	CS
26			(3,439,445)	(3,529,253)	(3,513,500)	(3,544,675)	(3,543,957)	(3,636,219)	(3,631,983)	(3,625,030)	(3,612,954)	(3,582,897)	(3,580,980)	(3,563,110)	(3,601,592)	(3,569,654)	
27																	
28		TOTAL LIABILITIES AND OTHER CREDITS	(17,783,610)	(17,820,297)	(17,845,606)	(17,892,981)	(17,994,802)	(18,148,172)	(18,408,882)	(18,548,798)	(18,541,049)	(18,459,464)	(18,673,057)	(18,807,173)	(18,491,200)	(18,262,699)	
29																	
30																	
31																	
32																	
33																	
34																	
35																	
36																	
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING															
38																	
39		REFERENCE															
40		RB = RATE BASE WC = WORKING CAPITAL CS = CAPITAL STRUCTURE ORP = OTHER RETURN PROVIDED NFU = NON-ELECTRIC UTILITY															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN
___ PROJECTED TEST YEAR ENDED ___/___/___
___ PRIOR YEAR ENDED ___/___/___
 X HISTORICAL TEST YEAR ENDED 12/31/04
WITNESS: K. MICHAEL DAVIS

		(\$000)															
LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE
1																	
2		UTILITY PLANT															
3																	
4	101 & 106	ELECTRIC PLANT IN SERVICE	21,198,804	21,276,503	21,330,743	21,378,536	21,407,334	21,467,140	21,522,842	21,572,782	21,426,678	21,460,081	21,512,212	21,557,318	21,688,462	21,446,110	RB
5	102	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
6	105	ELECTRIC PLANT HELD FOR FUTURE USE	55,158	56,052	57,677	57,598	55,568	55,568	60,307	61,047	61,059	61,748	57,556	58,487	57,829	58,127	RB
7	107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	740,606	776,241	827,852	874,180	934,572	958,869	1,015,844	1,027,307	1,077,800	1,106,470	1,157,677	1,225,060	1,261,500	998,768	RB
8	108 & 111	ACCUM PROV DEPR-ELEC UTILITY PLANT	(10,863,040)	(10,925,071)	(10,972,123)	(11,018,781)	(11,060,444)	(11,103,187)	(11,143,183)	(11,191,465)	(11,077,829)	(11,135,763)	(11,187,347)	(11,224,859)	(11,233,418)	(11,087,424)	RB
9	114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	RB
10	115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN	(39,957)	(40,328)	(40,698)	(41,069)	(41,439)	(41,809)	(42,180)	(42,550)	(42,921)	(43,291)	(43,662)	(44,032)	(44,403)	(42,180)	RB
11	120.1	NUC FUEL IN PROCESS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
12	120.2	NUC FUEL MAT & ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
13	120.3	NUC FUEL MAT & ASSEMBLIES-IN REACTOR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
14	120.4	SPENT NUCLEAR FUEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
15	120.5	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
16	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	144,183	138,215	154,227	149,142	144,754	139,113	157,886	151,978	158,101	166,493	162,528	157,835	168,369	153,294	RR
17		UTILITY PLANT	11,343,137	11,388,995	11,465,061	11,506,989	11,547,728	11,583,077	11,678,899	11,686,482	11,710,272	11,723,121	11,766,346	11,837,191	12,005,722	11,634,079	
18																	
19		OTHER PROPERTY AND INVESTMENTS															
20																	
21	121	NONUTILITY PROPERTY	6,927	6,927	6,486	6,486	6,531	6,531	6,448	6,449	6,447	6,447	6,447	6,447	6,485	6,543	NEU
22	122	ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU
23	123	INVESTMENT IN ASSOCIATED COMPANIES	0	0	0	0	32,105	74,216	0	99,737	195,925	0	81,550	81,550	0	43,468	NEU
24	124	OTHER INVESTMENTS	5,201	5,202	5,202	5,202	5,202	5,009	5,009	5,009	2,251	2,251	2,251	2,054	2,054	3,992	ORP
25	125	SINKING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ORP
26	128	OTHER SPECIAL FUNDS	1,977,716	1,991,863	2,004,061	2,057,341	2,067,737	2,079,041	2,050,785	2,062,927	2,077,253	2,092,528	1,967,239	1,916,258	1,977,826	2,024,813	ORP
27		OTHER PROPERTY AND INVESTMENTS	1,989,844	2,003,991	2,015,749	2,069,029	2,111,574	2,164,797	2,062,242	2,174,122	2,281,876	2,101,226	2,057,486	2,006,309	1,986,365	2,078,816	
28																	
29		CURRENT AND ACCRUED ASSETS															
30																	
31	131	CASH	6	3	5	4	2	29,535	42,905	20,141	24,763	44,943	4,658	43,407	63,924	21,100	RB
32	132	INTEREST SPECIAL DEPOSITS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
33	134	OTHER SPECIAL DEPOSITS	21	21	50	50	50	50	50	50	50	51	51	52	52	46	RB
34	135	WORKING FUNDS	259	232	217	200	200	206	258	257	329	256	374	354	311	266	RB
35	136	TEMPORARY CASH INVESTMENTS	116	138,280	22,716	40,716	28,316	48,516	26,216	11,616	4,116	4,811	8,011	14,511	132	26,775	RB
36																	
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING															
38																	
39		REFERENCE:															
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO. 050045-EI

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DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
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TYPE OF DATA SHOWN
___ PROJECTED TEST YEAR ENDED ___/___/___
___ PRIOR YEAR ENDED ___/___/___
 X HISTORICAL TEST YEAR ENDED 12/31/04
WITNESS: K. MICHAEL DAVIS

		(\$000)																
LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
			DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	AVERAGE	REFERENCE	
1																		
2	141	NOTES RECEIVABLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
3	142	CUSTOMER ACCOUNTS RECEIVABLE	513,571	511,927	507,031	458,719	422,212	424,756	491,973	550,793	513,948	574,319	535,623	455,209	467,305	494,414	RB	
4	143	OTHER ACCOUNTS RECEIVABLE	147,195	135,042	136,734	143,829	146,205	165,851	136,368	133,549	132,909	134,620	170,300	123,452	126,255	140,947	RB	
5	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(12,365)	(10,595)	(9,673)	(9,655)	(10,222)	(11,315)	(13,397)	(14,839)	(16,914)	(21,157)	(20,735)	(20,177)	(18,990)	(14,618)	RB	
6	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
7	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	9,603	13,374	18,751	11,474	11,557	10,479	12,777	8,805	12,394	111,597	11,536	10,641	35,506	21,423	RB	
8	151	FUEL STOCK	184,675	176,316	177,035	161,842	145,938	146,634	121,643	142,643	151,700	102,496	145,254	147,677	131,624	148,883	RB	
9	154	PLANT MATERIALS AND OPERATING SUPPLIES	169,847	170,436	174,257	174,762	177,214	176,980	178,505	182,109	190,819	200,348	198,010	197,591	183,598	182,652	RB	
10	155	MERCHANDISE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
11	163	STORES EXPENSE UNDISTRIBUTED	0	761	(1)	1	(2)	(4)	813	1	3	6	(3)	(1)	0	121	RB	
12	165	PREPAYMENTS	41,686	51,174	47,236	53,467	51,130	43,720	83,850	80,001	70,397	62,250	58,919	50,177	56,585	57,738	RB	
13	171	INTEREST & DIVIDENDS RECEIVABLE	23	42	41	41	26	577	549	994	1,451	1,820	1,723	1,179	81	658	RB	
14	172	RENTS RECEIVABLE	17,825	16,928	2,730	4,081	5,435	6,866	9,519	9,524	10,812	12,160	13,511	14,743	18,299	10,956	RB	
15	173	ACCRUED UTILITY REVENUES	133,149	112,708	98,958	106,040	127,368	152,667	181,835	167,880	185,886	186,185	175,783	161,047	135,034	148,041	RB	
16	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	8,493	12,291	11,131	3,822	3,941	4,108	3,829	3,838	3,856	3,907	4,090	4,269	1,622	5,323	RB	
17	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	130,417	103,120	113,480	174,400	181,024	248,388	158,843	148,091	57,253	233,892	422,781	264,653	25,994	174,026	RB	
18		CURRENT AND ACCRUED ASSETS	1,344,520	1,432,061	1,300,699	1,323,793	1,290,394	1,448,012	1,436,536	1,445,454	1,343,773	1,652,506	1,729,887	1,468,785	1,227,333	1,418,750		
19																		
20		DEFERRED DEBITS																
21																		
22	181	UNAMORTIZED DEBT EXPENSE	11,146	11,960	12,001	11,970	11,900	11,973	12,039	11,970	12,051	11,953	11,859	11,766	11,673	11,866	CS	
23	182	EXTRAORDINARY PROPERTY LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
24	182.3	OTHER REGULATORY ASSETS	458,155	371,631	295,715	263,912	265,715	290,628	328,572	312,325	342,211	360,884	379,857	337,213	321,795	332,970	RB	
25	183	PRELIM SURVEY & INVESTIGATION CHARGES	23,010	23,360	23,519	23,701	23,845	24,036	24,155	24,875	25,594	25,877	29,865	33,812	46,512	27,089	RB	
26	184	CLEARING ACCOUNTS	0	48	33	(33)	187	177	40	47	88	92	94	92	67	67	RB	
27	185	TEMPORARY FACILITIES	(1,656)	0	0	0	0	11	0	0	0	0	0	0	(2,392)	(311)	RB	
28	186	MISCELLANEOUS DEFERRED DEBITS	717,392	725,686	733,538	742,114	749,970	759,896	765,961	773,672	937,577	878,162	889,240	897,344	885,935	804,345	RB	
29	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	297	286	275	266	256	245	234	223	212	201	191	180	169	233	RB	
30	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
31	189	UNAMORT LOSS ON REACQUIRED DEBT	48,347	48,065	47,783	47,500	47,236	46,972	46,708	46,443	46,179	45,915	45,651	45,386	45,122	46,716	CS	
32	190	ACCUMULATED DEFERRED INCOME TAXES	822,767	819,301	816,712	821,486	824,518	828,297	858,409	862,350	877,656	763,226	764,310	761,070	749,066	813,013	CS	
33		DEFERRED DEBITS	2,079,457	2,000,336	1,929,576	1,910,917	1,923,627	1,962,235	2,036,118	2,031,905	2,241,568	2,086,311	2,121,067	2,086,863	2,057,879	2,035,989		
34																		
35		TOTAL ASSETS AND OTHER DEBITS	16,756,959	16,825,383	16,711,085	16,810,728	16,873,323	17,158,121	17,213,796	17,337,963	17,577,489	17,563,164	17,674,786	17,399,148	17,277,299	17,167,634		
36																		
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING																
38																		
39		REFERENCE:																
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY																

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN

PROJECTED TEST YEAR ENDED / /
PRIOR YEAR ENDED / /
 HISTORICAL TEST YEAR ENDED 12/31/04
WITNESS: K MICHAEL DAVIS

DOCKET NO 050045-FI

(\$000)

LINE NO	ACCOUNT NO	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) AVERAGE	(15) REFERENCE	
1																		
2		PROPRIETARY CAPITAL																
3																		
4	201	COMMON STOCK ISSUED	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	CS	
5	204	PREFERRED STOCK ISSUED	(5,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(23,462)	CS	
6	207	PREMIUM ON CAPITAL STOCK	(113)	(113)	(113)	(113)	(113)	(113)	(113)	(113)	(113)	(113)	(113)	(113)	0	(104)	CS	
7	210	GAIN ON RESALE/CANCEL REACQ CAPIT STOCK	309	309	309	309	309	309	309	309	309	309	309	309	309	54	289	CS
8	211	MISCELLANEOUS PAID IN CAPITAL	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	(4,322,000)	CS	
9	214	CAPITAL STOCK EXPENSE	3,864	3,864	3,864	3,864	3,864	3,864	3,864	3,864	3,864	3,864	3,864	3,864	3,741	3,855	CS	
10	216	UNAPPROPRIATED RETAINED EARNINGS	(313,020)	(333,388)	(328,775)	(326,857)	(368,968)	(431,995)	(394,489)	(490,677)	(568,100)	(376,302)	(457,181)	(513,247)	(458,748)	(413,980)	CS	
11		PROPRIETARY CAPITAL	(6,009,028)	(6,049,396)	(6,044,783)	(6,042,865)	(6,084,976)	(6,148,003)	(6,110,497)	(6,206,685)	(6,304,108)	(6,092,310)	(6,173,189)	(6,229,255)	(6,175,021)	(6,128,470)		
12																		
13		LONG TERM DEBT																
14																		
15	221	BONDS	(2,958,270)	(3,198,270)	(3,198,270)	(3,198,270)	(3,198,270)	(3,198,270)	(3,200,860)	(3,200,860)	(3,200,860)	(3,199,289)	(3,199,289)	(3,199,289)	(3,199,289)	(3,199,289)	CS	
16	223	ADV ASSOC CO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS	
17	224	OTHER LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS	
18	225	UNAMOR PREMIUM ON LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS	
19	226	UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	19,678	22,274	22,100	21,926	21,753	21,579	21,405	21,232	21,058	20,884	20,711	20,537	20,363	21,192	CS	
20		LONG TERM DEBT	(2,938,592)	(3,175,996)	(3,176,170)	(3,176,344)	(3,176,517)	(3,176,691)	(3,179,455)	(3,179,629)	(3,179,802)	(3,178,405)	(3,178,578)	(3,178,752)	(3,176,282)	(3,159,324)		
21																		
22		OTHER NONCURRENT LIABILITIES																
23																		
24	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(144,183)	(138,215)	(154,227)	(149,142)	(144,754)	(139,113)	(157,896)	(151,978)	(158,101)	(166,493)	(162,528)	(157,835)	(168,369)	(153,294)	CS	
25	228 1	ACCUM PROVISION - PROPERTY INSURANCE	(326,542)	(329,227)	(331,678)	(337,803)	(340,126)	(342,454)	(339,924)	(342,319)	(344,753)	361,116	359,256	357,358	535,642	(109,343)	RB	
26	228 2	ACCUM PROVISION - INJURIES & DAMAGES	(45,231)	(44,695)	(44,524)	(44,583)	(43,835)	(42,678)	(41,846)	(42,261)	(41,905)	(43,313)	(43,173)	(42,966)	(41,580)	(43,253)	RB	
27	228 3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	(294,586)	(298,044)	(298,128)	(301,764)	(305,226)	(303,880)	(307,256)	(310,703)	(313,977)	(316,911)	(319,978)	(322,787)	(305,045)	(307,560)	RB	
28	228 4	ACCUM PROVISION - OPERATING RESERVES	(79,301)	(86,767)	(93,379)	(89,739)	(81,292)	(88,186)	(95,269)	(102,228)	(109,580)	(104,698)	(92,052)	(90,943)	(100,741)	(93,398)	RB	
29	229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB	
30	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(1,908,453)	(1,917,086)	(1,925,759)	(1,934,470)	(1,943,221)	(1,952,012)	(1,960,843)	(1,969,713)	(1,978,624)	(1,987,575)	(1,996,566)	(2,005,599)	(2,014,671)	(1,961,122)	RB	
31		OTHER NONCURRENT LIABILITIES	(2,798,295)	(2,814,034)	(2,847,695)	(2,857,602)	(2,858,454)	(2,868,322)	(2,903,023)	(2,919,201)	(2,946,941)	(2,257,874)	(2,255,041)	(2,262,371)	(2,094,763)	(2,667,971)		
32																		
33		CURRENT AND ACCRUED LIABILITIES																
34																		
35	231	NOTES PAYABLE	(611,800)	(396,800)	(272,800)	(212,400)	(174,000)	(149,700)	(154,400)	(184,000)	(151,000)	(405,000)	(116,500)	(69,100)	(456,600)	(258,008)	CS	

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

REFERENCE:

RB = RATE BASE WC = WORKING CAPITAL CS = CAPITAL STRUCTURE ORP = OTHER RETURN PROVIDED NEU = NON-ELECTRIC UTILITY

FLORIDA PUBLIC SERVICE COMMISSION

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YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
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___ PRIOR YEAR ENDED ___/___/___
 HISTORICAL TEST YEAR ENDED 12/31/04
WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

(\$000)

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE
1																	
2	232	ACCOUNTS PAYABLE	(319,114)	(324,028)	(317,643)	(342,041)	(341,563)	(462,249)	(503,393)	(394,569)	(427,391)	(451,154)	(635,339)	(683,126)	(478,837)	(436,958)	RB
3	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
4	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(24,630)	(14,028)	(12,860)	(24,537)	(12,441)	(20,922)	(15,994)	(17,329)	(16,287)	(17,776)	(19,455)	(24,562)	(25,516)	(18,949)	RB
5	235	CUSTOMER DEPOSITS	(346,133)	(348,814)	(357,840)	(360,730)	(363,848)	(366,763)	(370,837)	(375,797)	(375,765)	(378,190)	(380,806)	(386,052)	(388,363)	(369,226)	CS
6	236	TAXES ACCRUED	(139,693)	(109,053)	(139,000)	(225,542)	(241,543)	(270,772)	(340,020)	(420,568)	(499,970)	(105,027)	(171,245)	(266,153)	(69,230)	(230,601)	RB
7	237	INTEREST ACCRUED	(42,527)	(55,450)	(53,884)	(39,145)	(53,182)	(43,219)	(40,767)	(55,067)	(46,954)	(31,709)	(46,205)	(60,365)	(51,340)	(47,678)	RB
8	238	DIVIDENDS DECLARED	0	(68)	(161)	0	(188)	(281)	0	(188)	(281)	0	(188)	(281)	0	(126)	RB
9	239	MATURED LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
10	240	MATURED INTEREST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
11	241	TAX COLLECTIONS PAYABLE	(68,849)	(65,378)	(56,076)	(55,109)	(53,826)	(63,168)	(73,334)	(81,114)	(74,816)	(73,849)	(73,998)	(68,438)	(71,149)	(67,623)	RB
12	242	MISC CURRENT AND ACCRUED LIABILITIES	(390,572)	(370,603)	(344,201)	(305,592)	(331,765)	(308,216)	(343,725)	(338,745)	(459,116)	(995,435)	(811,386)	(664,769)	(796,838)	(496,997)	RB
13	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
14	244	DERIVATIVE LIABILITY - NOT HEDGED	(297)	(31)	(613)	(916)	(1,025)	(5,604)	(12,268)	(1,430)	(6,703)	(1,215)	(968)	(1,221)	(6,191)	(2,960)	RB
15		CURRENT AND ACCRUED LIABILITIES	(1,943,616)	(1,684,252)	(1,555,080)	(1,566,012)	(1,573,380)	(1,690,895)	(1,854,739)	(1,868,805)	(2,058,284)	(2,459,354)	(2,256,090)	(2,224,068)	(2,344,063)	(1,929,126)	
16																	
17		DEFERRED CREDITS															
18																	
19	252	CUSTOMER ADVANCES FOR CONSTRUCTION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
20	253	OTHER DEFERRED CREDITS	(249,296)	(250,081)	(251,596)	(250,248)	(251,060)	(246,367)	(251,778)	(249,804)	(252,443)	(249,548)	(250,412)	(251,551)	(252,268)	(250,496)	RB
21	254	OTHER REGULATORY LIABILITIES	(425,095)	(399,385)	(403,681)	(497,533)	(499,479)	(592,357)	(447,884)	(435,328)	(345,586)	(519,047)	(742,273)	(546,522)	(383,280)	(479,804)	RB
22	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(100,444)	(98,804)	(97,163)	(95,523)	(93,882)	(92,241)	(90,801)	(88,960)	(87,320)	(85,679)	(84,038)	(82,398)	(80,757)	(90,601)	CS
23	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(4,857)	(4,768)	(4,678)	(4,589)	(4,499)	(4,410)	(4,365)	(4,275)	(4,183)	(4,093)	(4,003)	(3,912)	(3,822)	(4,343)	CS
24	257	UNAMORT GAIN ON REACQUIRED DEBT	(4,659)	(4,640)	(4,622)	(4,603)	(4,585)	(4,566)	(4,548)	(4,529)	(4,511)	(4,492)	(4,474)	(4,455)	(4,437)	(4,548)	RB
25	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(2,283,076)	(2,344,027)	(2,325,617)	(2,315,410)	(2,326,491)	(2,334,268)	(2,366,907)	(2,380,747)	(2,394,312)	(2,712,362)	(2,726,689)	(2,615,864)	(2,762,606)	(2,452,952)	CS
26		DEFERRED CREDITS	(3,067,428)	(3,101,705)	(3,087,358)	(3,167,906)	(3,179,996)	(3,274,210)	(3,166,082)	(3,163,643)	(3,088,354)	(3,575,221)	(3,811,888)	(3,504,702)	(3,487,170)	(3,282,743)	
27																	
28		TOTAL LIABILITIES AND OTHER CREDITS	(16,756,959)	(16,825,383)	(16,711,085)	(16,810,728)	(16,873,323)	(17,158,121)	(17,213,796)	(17,337,963)	(17,577,489)	(17,563,164)	(17,674,786)	(17,399,148)	(17,277,295)	(17,167,634)	
29																	
30																	
31																	
32																	
33																	
34																	
35																	
36																	
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING															
38																	
39		REFERENCE:															
40		RB = RATE BASE WC = WORKING CAPITAL, CS = CAPITAL STRUCTURE, ORP = OTHER RETURN PROVIDED, NEU = NON-ELECTRIC UTILITY															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:
PROVIDE 13-MONTH AVERAGE SYSTEM BALANCE SHEETS
BY PRIMARY ACCOUNT FOR THE MOST RECENT TWO
HISTORICAL CALENDAR YEARS NOT INCLUDING THE
HISTORICAL TEST YEAR IF PROVIDED ELSEWHERE.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED __/__/__

PRIOR YEAR ENDED __/__/__

HISTORICAL TEST YEAR ENDED 12/31/04

WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

(\$000)

LINE NO.	(1) ACCOUNT NO.	(2) ACCOUNT NAME	(3)	(4)
			2003 YEAR	2004 YEAR
1				
2		UTILITY PLANT		
3				
4	101 & 106	ELECTRIC PLANT IN SERVICE	20,549,741	21,446,110
5	102	ELECTRIC PLANT PURCHASED OR SOLD	(74)	0
6	105	ELECTRIC PLANT HELD FOR FUTURE USE	62,683	58,127
7	107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	699,304	998,768
8	108 & 111	ACCUM PROV DEPR-ELEC UTILITY PLANT	(10,988,301)	(11,087,424)
9	114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	107,383	107,383
10	115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN	(37,734)	(42,180)
11	120.1	NUC FUEL IN PROCESS	0	0
12	120.2	NUC FUEL MAT & ASSEMBLIES	0	0
13	120.3	NUC FUEL MAT & ASSEMBLIES-IN REACTOR	0	0
14	120.4	SPENT NUCLEAR FUEL	0	0
15	120.5	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	0	0
16	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	142,049	153,294
17		UTILITY PLANT	10,535,050	11,634,079
18				
19		OTHER PROPERTY AND INVESTMENTS		
20				
21	121	NONUTILITY PROPERTY	7,366	6,543
22	122	ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	0	0
29	123	INVESTMENT IN ASSOCIATED COMPANIES	0	43,468
30	124	OTHER INVESTMENTS	5,477	3,992
31	125	SINKING FUNDS	0	0
32	128	OTHER SPECIAL FUNDS	1,798,653	2,024,813
33		OTHER PROPERTY AND INVESTMENTS	1,811,496	2,078,816
34				
35		CURRENT AND ACCRUED ASSETS		
36				
37	131	CASH	4	21,100
38				
39		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.		
40				

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 ___ PROJECTED TEST YEAR ENDED __/__/__
 ___ PRIOR YEAR ENDED __/__/__
X HISTORICAL TEST YEAR ENDED 12/31/04
 WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

(1) LINE NO.	(2) ACCOUNT NO.	(2) ACCOUNT NAME	(\$000)	
			(3) 2003 YEAR	(4) 2004 YEAR
1				
2	132	INTEREST SPECIAL DEPOSITS	0	0
3	134	OTHER SPECIAL DEPOSITS	26	46
4	135	WORKING FUNDS	241	266
5	136	TEMPORARY CASH INVESTMENTS	112,773	26,775
6	141	NOTES RECEIVABLE	0	0
7	142	CUSTOMER ACCOUNTS RECEIVABLE	467,429	494,414
8	143	OTHER ACCOUNTS RECEIVABLE	143,396	140,947
9	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS-CREDIT	(10,905)	(14,618)
10	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	0	0
11	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	12,278	21,423
12	151	FUEL STOCK	172,884	148,883
13	154	PLANT MATERIALS AND OPERATING SUPPLIES	167,059	182,652
14	155	MERCHANDISE	0	0
15	163	STORES EXPENSE UNDISTRIBUTED	(2)	121
16	165	PREPAYMENTS	50,296	57,738
17	171	INTEREST & DIVIDENDS RECEIVABLE	144	658
18	172	RENTS RECEIVABLE	10,709	10,956
19	173	ACCRUED UTILITY REVENUES	154,241	148,041
20	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	5,843	5,323
21	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	25,756	174,026
22		CURRENT AND ACCRUED ASSETS	1,312,173	1,418,750
29				
30		DEFERRED DEBITS		
31				
32	181	UNAMORTIZED DEBT EXPENSE	10,379	11,866
33	182	EXTRAORDINARY PROPERTY LOSSES	0	0
34	182.3	OTHER REGULATORY ASSETS	508,694	332,970
35	183	PRELIM SURVEY & INVESTIGATION CHARGES	21,504	27,089
36	184	CLEARING ACCOUNTS	173	67
37	185	TEMPORARY FACILITIES	(235)	(311)
38				
39		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.		
40				

FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO. 050045-EI

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___ PRIOR YEAR ENDED __/__/__
X HISTORICAL TEST YEAR ENDED 12/31/04
WITNESS: K. MICHAEL DAVIS

LINE NO.	(1) ACCOUNT NO.	(2) ACCOUNT NAME	(\$000)	
			(3) 2003 YEAR	(4) 2004 YEAR
1				
2	186	MISCELLANEOUS DEFERRED DEBITS	675,525	804,345
3	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	366	233
4	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0
5	189	UNAMORT LOSS ON REACQUIRED DEBT	41,122	46,716
6	190	ACCUMULATED DEFERRED INCOME TAXES	796,623	813,013
7		DEFERRED DEBITS	2,054,150	2,035,989
8				
9		TOTAL ASSETS AND OTHER DEBITS	15,712,870	17,167,634
10				
11		PROPRIETARY CAPITAL		
12				
13	201	COMMON STOCK ISSUED	(1,373,069)	(1,373,069)
14	204	PREFERRED STOCK ISSUED	(192,212)	(23,462)
15	207	PREMIUM ON CAPITAL STOCK	(118)	(104)
16	210	GAIN ON RESALE/CANCEL REACQ CAPIT STOCK	2,020	289
17	211	MISCELLANEOUS PAID IN CAPITAL	(3,906,615)	(4,322,000)
18	214	CAPITAL STOCK EXPENSE	5,825	3,855
19	216	UNAPPROPRIATED RETAINED EARNINGS	(350,584)	(413,980)
20		PROPRIETARY CAPITAL	(5,814,752)	(6,128,470)
21				
22		LONG TERM DEBT		
29				
30	221	BONDS	(2,824,483)	(3,180,516)
31	223	ADV ASSOC CO	0	0
32	224	OTHER LONG-TERM DEBT	0	0
33	225	UNAMOR PREMIUM ON LONG-TERM DEBT	0	0
34	226	UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	15,910	21,192
35		LONG TERM DEBT	(2,808,573)	(3,159,324)
36				
37		OTHER NONCURRENT LIABILITIES		
38				
39		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.		
40				

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:
PROVIDE 13-MONTH AVERAGE SYSTEM BALANCE SHEETS
BY PRIMARY ACCOUNT FOR THE MOST RECENT TWO
HISTORICAL CALENDAR YEARS NOT INCLUDING THE
HISTORICAL TEST YEAR IF PROVIDED ELSEWHERE.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED __/__/__

PRIOR YEAR ENDED __/__/__

HISTORICAL TEST YEAR ENDED 12/31/04

WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

LINE NO.	(1) ACCOUNT NO	(2) ACCOUNT NAME	(\$000)	
			(3) 2003 YEAR	(4) 2004 YEAR
1				
2	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(142,049)	(153,294)
3	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(314,474)	(109,343)
4	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(37,228)	(43,253)
5	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	(299,394)	(307,560)
6	228.4	ACCUM PROVISION - OPERATING RESERVES	(66,665)	(93,398)
7	229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0
8	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(1,438,645)	(1,961,122)
9		OTHER NONCURRENT LIABILITIES	(2,298,455)	(2,667,971)
10				
11		CURRENT AND ACCRUED LIABILITIES		
12				
13	231	NOTES PAYABLE	(518,254)	(258,008)
14	232	ACCOUNTS PAYABLE	(368,302)	(436,958)
15	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0
16	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(12,544)	(18,949)
17	235	CUSTOMER DEPOSITS	(332,982)	(369,226)
18	236	TAXES ACCRUED	(270,605)	(230,601)
19	237	INTEREST ACCRUED	(44,948)	(47,678)
20	238	DIVIDENDS DECLARED	(1,613)	(126)
21	239	MATURED LONG-TERM DEBT	0	0
22	240	MATURED INTEREST	0	0
29	241	TAX COLLECTIONS PAYABLE	(66,468)	(67,623)
30	242	MISC CURRENT AND ACCRUED LIABILITIES	(351,526)	(496,997)
31	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0
32	244	DERIVATIVE LIABILITY - NOT HEDGED	(4,020)	(2,960)
33		CURRENT AND ACCRUED LIABILITIES	(1,971,260)	(1,929,126)
34				
35		DEFERRED CREDITS		
36				
37	252	CUSTOMER ADVANCES FOR CONSTRUCTION	0	0
38				
39		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING		
40				

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION:
PROVIDE 13-MONTH AVERAGE SYSTEM BALANCE SHEETS
BY PRIMARY ACCOUNT FOR THE MOST RECENT TWO
HISTORICAL CALENDAR YEARS NOT INCLUDING THE
HISTORICAL TEST YEAR IF PROVIDED ELSEWHERE.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED ___/___/___

PRIOR YEAR ENDED ___/___/___

HISTORICAL TEST YEAR ENDED 12/31/04

WITNESS: K. MICHAEL DAVIS

LINE NO.	(1) ACCOUNT NO.	(2) ACCOUNT NAME	(\$000)	
			(3) 2003 YEAR	(4) 2004 YEAR
1				
2	253	OTHER DEFERRED CREDITS	(241,802)	(250,496)
3	254	OTHER REGULATORY LIABILITIES	(243,954)	(479,804)
4	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(110,288)	(90,601)
5	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(911)	(4,343)
6	257	UNAMORT GAIN ON REACQUIRED DEBT	(4,772)	(4,548)
7	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROPERTY	(2,218,104)	(2,452,952)
8		DEFERRED CREDITS	(2,819,830)	(3,282,743)
9				
10		TOTAL LIABILITIES AND OTHER CREDITS	(15,712,870)	(17,167,634)
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.		
40				

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION:
 PROVIDE THE DATA LISTED BELOW REGARDING ALL
 CHANGES IN RATE BASE PRIMARY ACCOUNTS THAT EXCEED
 1/20TH OF ONE PERCENT (.0005) OF TOTAL RATE BASE AND
 TEN PERCENT FROM THE PRIOR YEAR TO THE TEST YEAR.
 QUANTIFY EACH REASON FOR THE CHANGE.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED 12/31/05
 HISTORICAL TEST YEAR ENDED ___/___/___
 WITNESS: Solomon L. Stamm

LINE NO.	(1) ACCOUNT NUMBER	(2) ACCOUNT NAME	(3)	(4)	(5) INCREASE / (DECREASE)		(7) REASON(S) FOR CHANGE
			TEST YEAR ENDED 12/31/06 (\$000)	PRIOR YEAR ENDED 12/31/05 (\$000)	AMOUNT (3)-(4) (\$000)	PERCENT (5)/(4) (%)	
1	105	ELECTRIC PLANT HELD FOR FUTURE USE	136,585	109,138	27,447	25.15%	INCREASE DUE TO PROJECTED PURCHASE OF PROPERTIES FOR SUBSTATIONS, POWER PLANTS AND RIGHTS OF WAY.
2							
3							
4	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	175,473	158,882	16,591	10.44%	INCREASE DUE TO TIMING OF PROJECTED NUCLEAR FUEL PURCHASES.
5							
6							
7	136	TEMPORARY CASH INVESTMENTS	17,852	42,406	(24,554)	-57.90%	THE CHANGE IN THIS ACCOUNT CANNOT BE ATTRIBUTED TO ANY SPECIFIC ITEM. BALANCES IN THIS ACCOUNT FLUCTUATE BASED ON CASH ACTIVITY.
8							
9							
10							
11	151	FUEL STOCK	140,930	124,608	16,323	13.10%	INCREASE DUE TO HIGHER HEAVY FUEL OIL INVENTORIES ASSOCIATED WITH INCREASE IN OIL-FIRED GENERATION IN 2006
12							
13							
14	182.3	OTHER REGULATORY ASSETS	236,778	458,813	(222,035)	-48.39%	DECREASE DUE TO: (1) LOWER FUEL CLAUSE AND CAPACITY CLAUSE UNDERRECOVERIES, AND (2) LOWER UNRECOVERED STORM FUND EFFICIENCY.
15							
16							
17							
18	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(81,342)	(10,241)	(71,102)	694.31%	INCREASE DUE TO STORM FUND CONTRIBUTIONS IN 2006
19							
20	237	INTEREST ACCRUED	(73,005)	(60,408)	(12,598)	20.85%	INCREASE DUE TO INCREASE IN LONG TERM DEBT
21							
22	254	OTHER REGULATORY LIABILITIES	(409,290)	(364,142)	(45,148)	12.40%	INCREASE DUE TO INCREASE IN ASSET RETIREMENT OBLIGATION LIABILITY.
23							
24		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
 PROVIDE A DEVELOPMENT OF JURISDICTIONAL
 SEPARATION FACTORS FOR RATE BASE FOR THE
 TEST YEAR AND THE MOST RECENT HISTORICAL
 YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

PROJECTED TEST YEAR ENDED 12/31/06

PRIOR YEAR ENDED __/__/__

HISTORICAL YEAR ENDED __/__/__

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

SOLOMON L. STAMM

(\$000)				
LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	ELECTRIC PLANT IN SERVICE INTANGIBLE			
3				
4	PLT IN SERV - INTANGIBLE	261,536	260,343	0.995437
5	PLT IN SERV - INTAN - FT LAUD GAS	0	0	0.000000
6	PLT IN SERV - INTAN - ECCR	6,985	6,985	1.000000
7	PLT IN SERV - INTANGIBLE ARO	434,106	432,125	0.995437
8	ELECTRIC PLANT IN SERVICE INTANGIBLE	<u>702,628</u>	<u>699,454</u>	<u>0.995483</u>
9				
10	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM			
11				
12	PLT IN SERV - STEAM (EXC COAL & AMORT STM)	2,844,598	2,800,193	0.984389
13	PLT IN SERV - STEAM MARTIN PIPELINE	371	365	0.985257
14	PLT IN SERV - STEAM - ECRC	117,389	115,654	0.985217
15	PLT IN SERV - COAL CARS	37,339	36,789	0.985257
16	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM	<u>2,999,698</u>	<u>2,953,001</u>	<u>0.984433</u>
17				
18	ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR			
19				
20	PLT IN SERV - NUCLEAR TURKEY PT	1,478,018	1,471,956	0.995899
21	PLT IN SERV - NUCLEAR ST LUCIE 1	782,757	779,546	0.995899
22	PLT IN SERV - NUCLEAR ST LUCIE COM	489,433	487,426	0.995899
23	PLT IN SERV - NUCLEAR ST LUCIE 2	1,168,995	1,164,201	0.995899
24	PLT IN SERV - NUCLEAR - ECRC	978	963	0.985217
25	ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR	<u>3,920,180</u>	<u>3,904,092</u>	<u>0.995896</u>
26				
27	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER			
28				
29	PLT IN SERV - OTHER PRODUCTION MYER & EVER - GT	3,879,328	3,818,770	0.984389
30	PLT IN SERV - OTH PROD MARTIN PIPELINE	13,293	13,097	0.985257
31	PLT IN SERV - OTH PROD - ECRC	14,513	14,298	0.985217
32	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER	<u>3,907,134</u>	<u>3,846,165</u>	<u>0.984396</u>
33				
34	ELECTRIC PLANT IN SERVICE TRANSMISSION			
35				
36	PLT IN SERV - TRANS (EXC CLAUSES)	2,883,747	2,845,825	0.986850
37	PLT IN SERV - TRANS - FPLE NED	30,675	0	0.000000
38				
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
40				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
 PROVIDE A DEVELOPMENT OF JURISDICTIONAL
 SEPARATION FACTORS FOR RATE BASE FOR THE
 TEST YEAR AND THE MOST RECENT HISTORICAL
 YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED __/__/__
 HISTORICAL YEAR ENDED __/__/__

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY
 SOLOMON L. STAMM

DOCKET NO. 050045-E1

(\$000)

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
2	PLT IN SERV - TRANSMISSION - ECRC	635	625	0.985217
3	PLT IN SERV - TRANS ECCR	0	0	0.000000
4	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0.000000
5	ELECTRIC PLANT IN SERVICE TRANSMISSION	2,915,057	2,846,450	0.976465
6				
7	ELECTRIC PLANT IN SERVICE DISTRIBUTION			
8				
9	PLT IN SERV - DISTRIBUTION ACCT 360	66,707	66,707	1.000000
10	PLT IN SERV - DISTRIBUTION ACCT 361 (EXC ECCR & OBF)	122,856	122,856	1.000000
11	PLT IN SERV - DISTRIBUTION ACCT 362 (EXC ECCR & OBF)	1,115,039	1,115,039	1.000000
12	PLT IN SERV - DISTRIBUTION ACCT 364	740,833	740,833	1.000000
13	PLT IN SERV - DISTRIBUTION ACCT 365	990,411	990,411	1.000000
14	PLT IN SERV - DISTRIBUTION ACCT 366	1,056,048	1,056,048	1.000000
15	PLT IN SERV - DISTRIBUTION ACCT 367	1,536,362	1,536,362	1.000000
16	PLT IN SERV - DISTRIBUTION ACCT 368	1,584,278	1,584,278	1.000000
17	PLT IN SERV - DISTRIBUTION ACCT 369	716,527	716,527	1.000000
18	PLT IN SERV - DISTRIBUTION ACCT 370 (EXC ECCR)	432,706	432,433	0.999370
19	PLT IN SERV - DISTRIBUTION ACCT 371 (EXC ECCR)	81,939	81,939	1.000000
20	PLT IN SERV - DISTRIBUTION ACCT 373	328,480	328,480	1.000000
21	PLT IN SERV - DISTRIBUTION - ECRC	5,904	5,816	0.985217
22	PLT IN SERV - DISTRIBUTION ACCT 361 ECCR	0	0	0.000000
23	PLT IN SERV - DISTRIBUTION ACCT 362 ECCR	6,221	6,221	1.000000
24	PLT IN SERV - DISTRIBUTION ACCT 364 ECCR	0	0	0.000000
25	PLT IN SERV - DISTRIBUTION ACCT 365 ECCR	0	0	0.000000
26	PLT IN SERV - DISTRIBUTION ACCT 368 ECCR	0	0	0.000000
27	PLT IN SERV - DISTRIBUTION ACCT 369 ECCR	0	0	0.000000
28	PLT IN SERV - DISTRIBUTION ACCT 370 ECCR	0	0	0.000000
29	PLT IN SERV - DISTRIBUTION ACCT 371 ECCR	38,114	38,114	1.000000
30	PLT IN SERV - DISTRIBUTION ACCT 373 ECCR	0	0	0.000000
31	ELECTRIC PLANT IN SERVICE DISTRIBUTION	8,822,425	8,822,065	0.999959
32				
33	ELECTRIC PLANT IN SERVICE GENERAL			
34				
35	PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	177,094	176,286	0.995437
36	PLT IN SERV - GENERAL PLANT STRUCTURES	402,246	400,411	0.995437
37	PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR)	313,648	312,217	0.995437
38				
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
40				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
 PROVIDE A DEVELOPMENT OF JURISDICTIONAL
 SEPARATION FACTORS FOR RATE BASE FOR THE
 TEST YEAR AND THE MOST RECENT HISTORICAL
 YEAR.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/06

PRIOR YEAR ENDED ___/___/___

HISTORICAL YEAR ENDED ___/___/___

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

SOLOMON L. STAMM

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO. 050045-EI

(\$000)

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	PLT IN SERV - GENERAL PLANT OTHER ECCR	1,170	1,170	1.000000
3	PLT IN SERV - GENERAL PLANT OTHER ECRC	0	0	0.000000
4	PROPERTY UNDER CAPITAL LEASES - COMPUTERS	0	0	0.000000
5	ELECTRIC PLANT IN SERVICE GFNFRAI	894,158	890,083	0.995443
6				
7	ACQUISITION ADJUSTMENT PLANT			
8				
9	ACQUISITION ADJUSTMNT SCHFRFR 4	107,383	105,707	0.984389
10	ACQUISITION ADJUSTMENT PLANT	107,383	105,707	0.984389
11				
12	PLANT IN SERVICE	24,268,661	24,067,016	0.991691
13				
14	ELECTRIC PLANT HELD FOR FUTURE USE			
15				
16	PLT FUTURE USE - STFAM	4,205	4,139	0.984389
17	PLT FUTURE USE - NUCLEAR	13,223	13,169	0.995899
18	PLT FUTURE USE - OTHER PRODUCTION	28,442	27,998	0.984389
19	PLT FUTURE USE - TRANSMISSION	32,304	31,879	0.986850
20	PLT FUTURE USE - DISTRIBUTION	57,888	57,886	0.999969
21	PLT FUTURE USE - GENERAL	524	522	0.995437
22	ELECTRIC PLANT HELD FOR FUTURE USE	136,585	135,593	0.992731
23				
24	CONSTRUCTION WORK IN PROGRESS			
25				
26	CWIP - INTANGIBLE PLANT	15,177	15,108	0.995437
27	CWIP - STEAM (EXC COAL)	66,242	65,208	0.984389
28	CWIP - NUCL - TURKEY POINT	266,629	265,536	0.995899
29	CWIP - OTHER PRODUCTION - GT	466,374	459,094	0.984389
30	CWIP - TRANSMISSION	104,479	103,105	0.986850
31	CWIP - DISTRIBUTION	112,658	112,655	0.999969
32	CWIP - GENERAL - TRANSPORTATION EQUIP	43,505	43,307	0.995437
33	CONSTRUCTION WORK IN PROGRESS	1,075,065	1,064,012	0.989719
34				
35	ACCUM PROVISION DEPRECIATION - INTANGIBLE			
36				
37	ACC PROV DEPR & AMORT - INTANGIBLE	(154,158)	(153,455)	0.995437
38				
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
40				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
 PROVIDE A DEVELOPMENT OF JURISDICTIONAL
 SEPARATION FACTORS FOR RATE BASE FOR THE
 TEST YEAR AND THE MOST RECENT HISTORICAL
 YEAR.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/06

PRIOR YEAR ENDED ___/___/___

HISTORICAL YEAR ENDED ___/___/___

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

SOLOMON L. STAMM

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO. 050045-EI

(\$000)

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	ACC PROV DEPR & AMORT - INTANGIBLE ARO	(231,133)	(230,079)	0.995437
3	ACC AMORT - FT LAUD GAS	0	0	0.000000
4	ACC AMORT - INTANGIBLE -ECCR	(6,517)	(6,517)	1.000000
5	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	(6,780)	(6,749)	0.995437
6	ACC PROV DEPR & AMORT - UNASSIGNED BOTTOM LINE	329,750	329,750	1.000000
7	ACCUM PROVISION DEPRECIATION - INTANGIBLE	(68,839)	(67,050)	0.974014
8				
9	ACCUM PROVISION DEPRECIATION - STEAM			
10				
11	ACC PROV DEPR & AMORT - STEAM (EXC COAL)	(2,393,013)	(2,355,657)	0.984389
12	ACC PROV DEPR & AMORT - STEAM MARTIN PIPELINE	(371)	(365)	0.985257
13	ACC PROV DEPR & AMORT - STEAM - ECRC	(26,307)	(25,919)	0.985217
14	ACC PROV DEPR - FOSSIL DECOM	(254,179)	(250,211)	0.984389
15	ACC PROV DEPR & AMORT - COAL CARS	(27,608)	(27,201)	0.985257
16	ACCUM PROVISION DEPRECIATION - STEAM	(2,701,478)	(2,659,353)	0.984407
17				
18	ACCUM PROVISION DEPRECIATION - NUCLEAR			
19				
20	ACC PROV DEPR & AMORT - TURKEY POINT	(1,191,270)	(1,186,385)	0.995899
21	ACC PROV DEPR & AMORT - ST LUCIE 1	(550,924)	(548,665)	0.995899
22	ACC PROV DEPR & AMORT - ST LUCIE COM	(326,186)	(324,848)	0.995899
23	ACC PROV DEPR & AMORT - ST LUCIE 2	(925,298)	(921,504)	0.995899
24	ACC PROV DEPR & AMORT - NUCLEAR - ECRC	(151)	(149)	0.985217
25	ACCUM PROVISION DEPRECIATION - NUCLEAR	(2,993,830)	(2,981,550)	0.995898
26				
27	ACCUM PROVISION DEPRECIATION - OTHER			
28				
29	ACC PROV DEPR & AMORT - OTH PROD MYER&EVER - GT	(1,207,127)	(1,188,283)	0.984389
30	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTH	(66,343)	(65,307)	0.984389
31	ACC PROV DEPR & AMORT - OTH PROD MARTIN PIPELINE	(13,293)	(13,097)	0.985257
32	ACC PROV DEPR & AMORT - OTH PROD - ECRC	(1,851)	(1,824)	0.985217
33	ACCUM PROVISION DEPRECIATION - OTHER	(1,288,614)	(1,268,511)	0.984400
34				
35	ACCUM PROVISION DEPRECIATION - TRANSMISSION			
36				
37	ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)	(1,205,300)	(1,189,450)	0.986850
38				
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
40				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
 PROVIDE A DEVELOPMENT OF JURISDICTIONAL
 SEPARATION FACTORS FOR RATE BASE FOR THE
 TEST YEAR AND THE MOST RECENT HISTORICAL
 YEAR.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED __/__/__
 HISTORICAL YEAR ENDED __/__/__

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY
 SOLOMON L. STAMM

DOCKET NO. 050045-EI

(\$000)

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
2	ACC PROV DEPR & AMORT - FPLE NED	(10,836)	0	0.000000
3	ACC PROV DEPR & AMORT - TRANS - ECRC	(41)	(40)	0.985217
4	ACC PROV DEPR & AMORT - TRANS ECCR	0	0	0.000000
5	ACCUM PROVISION DEPRECIATION - TRANSMISSION	(1,216,177)	(1,189,490)	0.978057
6				
7	ACCUM PROVISION DEPRECIATION - DISTRIBUTION			
8				
9	ACC PROV DEPR & AMORT - DISTRIB A/C 360 (EXC ECCR/OBF)	0	0	0.000000
10	ACC PROV DEPR & AMORT - DISTRIB A/C 361 (EXC ECCR/OBF)	(31,332)	(31,332)	1.000000
11	ACC PROV DEPR & AMORT - DISTRIB A/C 362 (EXC ECCR/OBF)	(348,359)	(348,359)	1.000000
12	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364	(356,759)	(356,759)	1.000000
13	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365	(543,266)	(543,266)	1.000000
14	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 366	(239,619)	(239,619)	1.000000
15	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 367	(528,097)	(528,097)	1.000000
16	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 368	(648,356)	(648,356)	1.000000
17	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369	(285,977)	(285,977)	1.000000
18	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 (EXC ECCR)	(203,204)	(203,076)	0.999370
19	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 371 (EXC ECCR)	(50,366)	(50,366)	1.000000
20	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 373	(211,401)	(211,401)	1.000000
21	ACC PROV DEPR & AMORT - DISTRIBUTION - ECRC	(299)	(294)	0.985217
22	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 361 ECCR	0	0	0.000000
23	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 362 ECCR	(5,856)	(5,856)	1.000000
24	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364 ECCR	0	0	0.000000
25	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365 ECCR	0	0	0.000000
26	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 368 ECCR	0	0	0.000000
27	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369 ECCR	0	0	0.000000
28	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 ECCR	0	0	0.000000
29	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 371 ECCR	(30,011)	(30,011)	1.000000
30	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 373 ECCR	0	0	0.000000
31	ACCUM PROVISION DEPRECIATION - DISTRIBUTION	(3,482,903)	(3,482,771)	0.999962
32				
33	ACCUM PROVISION DEPRECIATION - GENERAL			
34				
35	ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP	(69,835)	(69,517)	0.995437
36	ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES	(130,388)	(129,793)	0.995437
37	ACC PROV DEPR & AMORT - GEN PLT OTH(EXC ECCR)	(143,454)	(142,800)	0.995437
38				
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE A DEVELOPMENT OF JURISDICTIONAL
 SEPARATION FACTORS FOR RATE BASE FOR THE
 TEST YEAR AND THE MOST RECENT HISTORICAL
 YEAR.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL YEAR ENDED ___/___/___
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY
 SOLOMON L. STAMM

DOCKET NO. 050045-EI

(\$000)

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	ACC PROV DEPR & AMORT - GENERAL PLT OTH ECCR	(1,170)	(1,170)	1.000000
3	ACC PROV DEPR & AMORT - GENERAL PLT OTH ECRC	0	0	0.000000
4	ACC PROV DEPR & AMORT - PROP UND CAPT LEASES - COMPUTER	0	0	0.000000
5	ACCUM PROVISION DEPRECIATION - GENERAL	(344,848)	(343,280)	0.995453
6				
7	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING			
8				
9	ACC PROV DEPR - NUCLEAR DECOMMISSIONING RESERVE	(2,426,208)	(2,416,258)	0.995899
10	ACC PROV DEPR - DECOMMISSIONING RESERVE - ARO CONTRA	2,263,240	2,252,913	0.995437
11	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING	(162,968)	(163,344)	1.002308
12				
13	ACQUISITION ADJUSTMENT - RESERVE			
14				
15	ACC PROV DEPR - AMORT ELECT PLANT	(51,061)	(50,264)	0.984389
16	ACQUISITION ADJUSTMENT - RESERVE	(51,061)	(50,264)	0.984389
17				
18	ACCUM PROVISION DEPRECIATION	(12,310,717)	(12,205,612)	0.991462
19				
20	NUCLEAR FUEL			
21				
22	NUCLEAR FUEL IN PROCESS	0	0	0.000000
23	NUCLEAR FUEL MATERIALS & ASSEMBLIES	0	0	0.000000
24	NUCLEAR FUEL ASSEMBLIES IN REACTOR	0	0	0.000000
25	SPENT NUCLEAR FUEL	0	0	0.000000
26	ACCUM PROV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	0	0	0.000000
27	NUCLEAR FUEL UNDER CAPITAL LEASES	175,473	174,698	0.995585
28	NUCLEAR FUEL	175,473	174,698	0.995585
29				
30	WORKING CAPITAL ASSETS			
31				
32	CASH	0	0	0.000000
33	INTEREST/DIVIDENDS SPECIAL DEPOSITS	0	0	0.000000
34	OTHER SPECIAL DEPOSITS	36	36	0.995027
35	WORKING FUNDS	0	0	0.000000
36	TEMPORARY CASH INVESTMENTS	17,852	17,763	0.995027
37	NOTES RECEIVABLE	0	0	0.000000
38				
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
40				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
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 SEPARATION FACTORS FOR RATE BASE FOR THE
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 YEAR.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/06

PRIOR YEAR ENDED / /

HISTORICAL YEAR ENDED / /

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

SOLOMON L. STAMM

DOCKET NO. 050045-EI

(\$000)

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
2	CUSTOMER ACCOUNTS RECEIVABLE	513,078	513,078	1.000000
3	OTH ACCTS REC - MISCELLANEOUS	136,474	135,795	0.995027
4	OTH ACCTS REC - MISCELLANEOUS - FPLE NED	0	0	0.000000
5	OTH ACCTS REC - EMPLOYEE EDUCATION ADVANCES	0	0	0.000000
6	OTH ACCTS REC - EMPLOYEE LOAN	0	0	0.000000
7	ACCUM PROVISION FR UNCOLLECTIBLE ACCTS	(15,933)	(15,933)	1.000000
8	NOTES RECEIV FROM ASSOCIATED COMPANIES	0	0	0.000000
9	ACCTS RECEIV FROM ASSOCIATED COMPANIES (EXC GROUP)	12,394	12,332	0.995027
10	FUEL STOCK	140,930	138,686	0.984079
11	PLANT MATERIALS & OPERATING SUPPLIES	191,053	189,715	0.992992
12	MERCHANDISE ENERGY STORE	0	0	0.000000
13	MERCHANDISE EMPLOYEE PROGRAM	0	0	0.000000
14	STORES EXPENSE	0	0	0.000000
15	PREPAYMENTS - GENERAL	32,235	32,074	0.995027
16	PREPAYMENTS - FRANCHISE TAXES	24,672	24,672	1.000000
17	PREPAYMENTS - INTEREST PAPER & DEBT	2,178	2,163	0.992992
18	INTEREST AND DIVIDENDS RECEIVABLE	323	322	0.995027
19	RENTS RECEIVABLE	10,807	10,753	0.995027
20	ACCRUED UTILITY REVENUES - FPSC	185,177	185,177	1.000000
21	ACCRUED UTILITY REVENUES - FERC	1,162	0	0.000000
22	MISC CUR & ACC ASSTS - JOB ACCT OTHER	3,856	3,837	0.995027
23	MISC CUR & ACC ASSTS - DERIVATIVE ASSETS	57,253	56,342	0.984079
24	EXTRAORDINARY PROPERTY LOSSES	0	0	0.000000
25	UNRECOVERED PLANT & REGULATORY COSTS	0	0	0.000000
26	OTHER REG ASSETS - OTHER	2,170	2,159	0.995027
27	OTHER REG ASSETS - NUCL ASS URANIUM ENRICH D&D	5,873	5,844	0.995027
28	OTHER REG ASSETS - ARO ASSETS	0	0	0.000000
29	OTHER REG ASSETS - UNDERRECOVERED CONSERVATION COSTS	2,436	2,436	1.000000
30	OTHER REG ASSETS - UNDERRECOVERED FUEL COSTS - FPSC	25,118	25,118	1.000000
31	OTHER REG ASSETS - UNDERRECOVERED CAP COSTS	13,820	13,820	1.000000
32	OTHER REG ASSETS - UNDERRECOVERED ECRC COSTS	134,748	134,748	1.000000
33	OTHER REG ASSETS - UNDERRECOVERED FUEL COST - FERC	3,036	0	0.000000
34	OTHER REG ASSETS - SPECIAL DEFERRED FUEL	0	0	0.000000
35	OTHER REG ASSETS - OKEELANTA SETTLEMENT	22,250	21,922	0.985266
36	OTHER REG ASSETS - DBT DEFERRED SECURITY	27,327	26,924	0.985266
37	PRELIM SURVEY & INVESTIGATION CHARGES & RIGHT OF WAY	32,230	32,070	0.995027
38				
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING			
40				

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED __/__/__
 HISTORICAL YEAR ENDED __/__/__

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY
 SOLOMON L. STAMM

DOCKET NO. 050045-EI

(\$000)

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	CLEARING ACCOUNTS - OTHER	0	0	0.000000
3	TEMPORARY FACILITIES	0	0	0.000000
4	MISC DEFD DEB - OTHER	8,145	8,104	0.995027
5	MISC DEFD DEB - GROSS RECEIPTS TAX	0	0	0.000000
6	MISC DEFD DEB - STORM MAINTENANCE	2,000	0	0.000000
7	MISC DEFD DEB - STORM MAINT - OFFSET	0	0	0.000000
8	MISC DEFD DEB - DEFERRED PENSION DEBIT	881,192	876,810	0.995027
9	MISC DEFD DEB - SJRPP	33,733	33,565	0.995027
10	DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLT	14	14	0.995027
11	RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	0	0	0.000000
12	WORKING CAPITAL ASSETS	2,507,640	2,490,347	0.993104
13				
14	WORKING CAPITAL LIABILITIES			
15				
16	ACCUM PROVISION FOR PROPERTY INSURANCE	(81,342)	(80,938)	0.995027
17	ACCUM PROVISION FOR PROPERTY INS - OFFSET	0	0	0.000000
18	ACCUM PROV INJURIES & DAMAGES - WORKERS COMPENSATION	(42,796)	(42,583)	0.995027
19	ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS	(363,477)	(361,669)	0.995027
20	ACC MISC OPER PROV - MISCELLANEOUS OPER RESERVES	(33,141)	(32,976)	0.995027
21	ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV	(59,217)	(58,922)	0.995027
22	ACC MISC OPER PROV - NUCL ASS URANIUM ENRICH D&D	0	0	0.000000
23	ACC MISC OPER PROV - DEFERRED COMPENSATION	(12,995)	(12,930)	0.995027
24	ACCUM PROV FOR RATE REFUNDS - FERC	0	0	0.000000
25	ACCUM PROV FOR RATE REFUNDS - FPSC	0	0	0.000000
26	OTHER NON CURRENT LIABILITY - ARO LIABILITY	(2,185,496)	(2,175,525)	0.995437
27	ACCTS PAY - GENERAL	(510,121)	(507,584)	0.995027
28	ACCTS PAY - FUNDS FOR NUCLEAR DECOMMISSIONING	(5,708)	(5,680)	0.995027
29	NOTES PAYABLE - ASSOCIATED COMPANIES	0	0	0.000000
30	ACCTS PAYABLE - ASSOCIATED COMPANIES	(16,287)	(16,206)	0.995027
31	TAXES ACCRUED - FEDERAL INCOME TAXES	(81,451)	(81,046)	0.995027
32	TAXES ACCRUED - FPLE NED	(111)	0	0.000000
33	TAXES ACCRUED - STATE INCOME TAXES	(42,650)	(42,438)	0.995027
34	TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PROPERTY	(111,316)	(110,762)	0.995027
35	TAXES ACCRUED - REVENUE TAXES	(133,392)	(133,392)	1.000000
36	TAXES ACCRUED - OTHER	(606)	(603)	0.995027
37	TAXES ACCRUED - SUPERFUND ENVIRONMENTAL TAX	0	0	0.000000
38				
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING			
40				

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
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 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY
 SOLOMON L. STAMM

DOCKET NO. 050045-EI

(\$000)

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
2	INTEREST ACCRUED ON LONG - TERM DEBT	(58,732)	(58,440)	0.995027
3	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(14,273)	(14,273)	1.000000
4	INTEREST ACCRUED ON OTHER	0	0	0.000000
5	INTEREST ACCRUED ON WHOLESALE REFUND	0	0	0.000000
6	INTEREST ACCRUED ON RETAIL REFUND	0	0	0.000000
7	COMMON AND PREFERRED DIVIDENDS DECLARED	0	0	0.000000
8	MATURED LONG-TERM DEBT	0	0	0.000000
9	MATURED INTEREST	0	0	0.000000
10	TAX COLLECTIONS PAYABLE	(74,816)	(74,444)	0.995027
11	MISC CURR & ACC LIAB - OTHER	(336,339)	(334,666)	0.995027
12	MISC CURR & ACC LIAB - FPLE NED	(499)	0	0.000000
13	MISC CURR & ACC LIAB - MISCELLANEOUS - FERC	(78)	0	0.000000
14	OTHER DEFD CREDITS - PREFERRED STOCK DIVIDENDS ACCR	0	0	0.000000
15	MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	(9,027)	(8,983)	0.995027
16	MISC CURR & ACC LIAB - NUCL ASS D&D - CURRENT	(5,813)	(5,789)	0.995899
17	MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS	(1,139)	(1,133)	0.995027
18	MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(6,160)	(6,129)	0.995027
19	MISC CURR & ACC LIAB - WHOLESALE REFUND	0	0	0.000000
20	MISC CURR & ACC LIAB - RETAIL REFUND	0	0	0.000000
21	MISC CURRENT LIAB - DERIVATIVES LIABILITY	(1,215)	(1,196)	0.984079
22	CUSTOMER ADVANCES FOR CONSTRUCTION	0	0	0.000000
23	OTHER DEFD CREDITS - OTHER	(138,200)	(137,513)	0.995027
24	OTHER DEFD CREDITS - DEFERRED SJRPP INTEREST	(94,598)	(94,128)	0.995027
25	OTHER DEFD CREDITS - GAS TURBINE VARIABLE MAINT	0	0	0.000000
26	OTHER REG LIAB - ARO LIABILITY	(280,716)	(279,435)	0.995437
27	OTHER REG LIAB - WHOLESALE REFUNDS	0	0	0.000000
28	OTHER REG LIAB - RETAIL REFUNDS	0	0	0.000000
29	OTHER REG LIAB - OTHER	(43,658)	(43,658)	1.000000
30	OTHER REG LIAB - TAX AUDIT REFUND INTEREST	(13)	(13)	0.995027
31	OTHER REG LIAB - DEFERRED PENSION CREDIT	0	0	0.000000
32	OTHER REG LIAB - DEFERD GAIN LAND SALES - PIS	(1,272)	(1,265)	0.995027
33	OTHER REG LIAB - NUCLEAR AMORT	(70,423)	(70,423)	1.000000
34	OTHER REG LIAB - UNALLOC PROD RESERVE	0	0	0.000000
35	OTHER REG LIAB - OVERRECOVERED ECCR REVENUES	(87)	(87)	1.000000
36	OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FPSC	(12,024)	(12,024)	1.000000
37	OTHER REG LIAB - OVERRECOVERED CAPACITY REVENUES	0	0	0.000000
38				
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
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 SEPARATION FACTORS FOR RATE BASE FOR THE
 TEST YEAR AND THE MOST RECENT HISTORICAL
 YEAR.

TYPE OF DATA SHOWN:
 PROJECTED TEST YFAR ENDED 12/31/06
 PRIOR YEAR ENDED __/__/__
 HISTORICAL YEAR ENDED / /
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY
 SOLOMON L. STAMM

DOCKET NO. 050045-E1

(\$000)

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	OTHER REG LIAB - OVERRECOVERED ENVIRONMENTL REVNUS	0	0	0.000000
3	OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FERC	0	0	0.000000
4	OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW	(1,097)	(1,080)	0.985217
5	DEFERRED GAINS FUTURE USE	(2,299)	(2,288)	0.995027
6	WORKING CAPITAL LIABILITIES	(4,832,586)	(4,810,225)	0.995373
7				
8	TOTAL WORKING CAPITAL	(2,324,946)	(2,319,878)	0.997820
9				
10	TOTAL RATE BASF	11,020,121	10,915,829	0.990536
11				
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39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
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COMPANY: FLORIDA POWER & LIGHT COMPANY
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___ PROJECTED TEST YEAR ENDED __/__/__

___ PRIOR YEAR ENDED __/__/__

HISTORICAL TEST YEAR ENDED 12/31/04

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

(\$000)

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	ELECTRIC PLANT IN SERVICE INTANGIBLE			
3				
4	PLT IN SERV - INTANGIBLE	279,203	277,850	0.995154
5	PLT IN SERV - INTAN - FT LAUD GAS	7,691	7,574	0.984811
6	PLT IN SERV - INTAN - ECCR	6,986	6,986	1.000000
7	PLT IN SERV - INTANGIBLE ARO	434,106	432,002	0.995154
8	ELECTRIC PLANT IN SERVICE INTANGIBLE	727,986	724,412	0.995091
9				
10	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM			
11				
12	PLT IN SERV - STEAM (EXC COAL & AMORT STM)	2,745,812	2,703,005	0.984410
13	PLT IN SERV - STEAM MARTIN PIPELINE	371	365	0.984810
14	PLT IN SERV - STEAM - ECRC	39,398	38,963	0.988959
15	PLT IN SERV - COAL CARS	35,668	35,126	0.984811
16	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM	2,821,248	2,777,459	0.984479
17				
18	ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR			
19				
20	PLT IN SERV - NUCLEAR TURKEY PT	1,228,341	1,222,953	0.995614
21	PLT IN SERV - NUCLEAR ST LUCIE 1	672,608	669,657	0.995614
22	PLT IN SERV - NUCLEAR ST LUCIE COM	446,492	444,534	0.995614
23	PLT IN SERV - NUCLEAR ST LUCIE 2	1,174,144	1,168,994	0.995614
24	PLT IN SERV - NUCLEAR - ECRC	978	967	0.988959
25	ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR	3,522,562	3,507,105	0.995612
26				
27	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER			
28				
29	PLT IN SERV - OTHER PRODUCTION MYER & EVER - GT	2,880,613	2,835,704	0.984410
30	PLT IN SERV - OTH PROD MARTIN PIPELINE	13,293	13,091	0.984811
31	PLT IN SERV - OTH PROD - ECRC	11,391	11,265	0.988959
32	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER	2,905,296	2,860,060	0.984430
33				
34	ELECTRIC PLANT IN SERVICE TRANSMISSION			
35				
36	PLT IN SERV - TRANS (EXC CLAUSES)	2,620,066	2,584,273	0.986339
37	PLT IN SERV - TRANS - FPLE NED	11,232	0	0.000000
38				
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FLORIDA PUBLIC SERVICE COMMISSION

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___ PROJECTED TEST YEAR ENDED ___/___/___

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HISTORICAL TEST YEAR ENDED 12/31/04

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

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LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	PLT IN SERV - TRANSMISSION - ECRC	608	601	0.988959
3	PLT IN SERV - TRANS ECCR	0	0	0.000000
4	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0.000000
5	ELECTRIC PLANT IN SERVICE TRANSMISSION	2,631,906	2,584,874	0.982130
6				
7	ELECTRIC PLANT IN SERVICE DISTRIBUTION			
8				
9	PLT IN SERV - DISTRIBUTION ACCT 360	55,171	55,171	1.000000
10	PLT IN SERV - DISTRIBUTION ACCT 361 (EXC ECCR & OBF)	106,123	106,123	1.000000
11	PLT IN SERV - DISTRIBUTION ACCT 362 (EXC ECCR & OBF)	1,009,177	1,009,177	1.000000
12	PLT IN SERV - DISTRIBUTION ACCT 364	671,045	671,045	1.000000
13	PLT IN SERV - DISTRIBUTION ACCT 365	917,005	917,005	1.000000
14	PLT IN SERV - DISTRIBUTION ACCT 366	907,070	907,070	1.000000
15	PLT IN SERV - DISTRIBUTION ACCT 367	1,371,664	1,371,664	1.000000
16	PLT IN SERV - DISTRIBUTION ACCT 368	1,438,713	1,438,713	1.000000
17	PLT IN SERV - DISTRIBUTION ACCT 369	641,021	641,021	1.000000
18	PLT IN SERV - DISTRIBUTION ACCT 370 (EXC ECCR)	396,481	396,084	0.998999
19	PLT IN SERV - DISTRIBUTION ACCT 371 (EXC ECCR)	56,434	56,434	1.000000
20	PLT IN SERV - DISTRIBUTION ACCT 373	296,386	296,386	1.000000
21	PLT IN SERV - DISTRIBUTION - ECRC	1,763	1,744	0.988959
22	PLT IN SERV - DISTRIBUTION ACCT 361 ECCR	0	0	0.000000
23	PLT IN SERV - DISTRIBUTION ACCT 362 ECCR	6,749	6,749	1.000000
24	PLT IN SERV - DISTRIBUTION ACCT 364 ECCR	0	0	0.000000
25	PLT IN SERV - DISTRIBUTION ACCT 365 ECCR	0	0	0.000000
26	PLT IN SERV - DISTRIBUTION ACCT 368 ECCR	0	0	0.000000
27	PLT IN SERV - DISTRIBUTION ACCT 369 ECCR	0	0	0.000000
28	PLT IN SERV - DISTRIBUTION ACCT 370 ECCR	0	0	0.000000
29	PLT IN SERV - DISTRIBUTION ACCT 371 ECCR	35,878	35,878	1.000000
30	PLT IN SERV - DISTRIBUTION ACCT 373 ECCR	0	0	0.000000
31	ELECTRIC PLANT IN SERVICE DISTRIBUTION	7,910,680	7,910,264	0.999947
32				
33	ELECTRIC PLANT IN SERVICE GENERAL			
34				
35	PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	180,229	179,356	0.995154
36	PLT IN SERV - GENERAL PLANT STRUCTURES	402,616	400,664	0.995154
37	PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR)	341,393	339,739	0.995154
38				
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
40				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
 PROVIDE A DEVELOPMENT OF JURISDICTIONAL
 SEPARATION FACTORS FOR RATE BASE FOR THE
 TEST YEAR AND THE MOST RECENT HISTORICAL
 YEAR.

TYPE OF DATA SHOWN

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

___ PROJECTED TEST YEAR ENDED ___/___/___

___ PRIOR YEAR ENDED ___/___/___

HISTORICAL TEST YEAR ENDED 12/31/04

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

(\$000)

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	PLT IN SERV - GENERAL PLANT OTHER ECRC	1,700	1,700	1.000000
3	PLT IN SERV - GENERAL PLANT OTHER ECRC	494	489	0.988959
4	PROPERTY UNDER CAPITAL LEASES - COMPUTERS	0	0	0.000000
5	ELECTRIC PLANT IN SERVICE GENERAL	926,432	921,948	0.995159
6				
7	ACQUISITION ADJUSTMENT PLANT			
8				
9	ACQUISITION ADJUSTMENT SCHERER 4	107,383	105,709	0.984410
10	ACQUISITION ADJUSTMENT PLANT	107,383	105,709	0.984410
11				
12	PLANT IN SERVICE	21,553,493	21,391,831	0.992500
13				
14	ELECTRIC PLANT HELD FOR FUTURE USE			
15				
16	PLT FUTURE USE - STEAM	3,234	3,184	0.984410
17	PLT FUTURE USE - NUCLEAR	13,223	13,165	0.995614
18	PLT FUTURE USE - OTHER PRODUCTION	0	0	0.000000
19	PLT FUTURE USE - TRANSMISSION	15,154	14,947	0.986339
20	PLT FUTURE USE - DISTRIBUTION	25,651	25,650	0.999949
21	PLT FUTURE USE - GENERAL	866	861	0.995154
22	ELECTRIC PLANT HELD FOR FUTURE USE	58,127	57,806	0.994479
23				
24	CONSTRUCTION WORK IN PROGRESS			
25				
26	CWIP - INTANGIBLE PLANT	767	764	0.995154
27	CWIP - STEAM (EXC COAL)	34,740	34,198	0.984410
28	CWIP - NUCL - TURKEY POINT	134,767	134,176	0.995614
29	CWIP - OTHER PRODUCTION - GT	650,995	640,846	0.984410
30	CWIP - TRANSMISSION	63,771	62,900	0.986339
31	CWIP - DISTRIBUTION	87,767	87,762	0.999949
32	CWIP - GENERAL - TRANSPORTATION EQUIP	25,961	25,835	0.995154
33	CONSTRUCTION WORK IN PROGRESS	998,768	986,481	0.987698
34				
35	ACCUM PROVISION DEPRECIATION - INTANGIBLE			
36				
37	ACC PROV DEPR & AMORT - INTANGIBLE	(137,093)	(136,429)	0.995154
38				
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
40				

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE A DEVELOPMENT OF JURISDICTIONAL
 SEPARATION FACTORS FOR RATE BASE FOR THE
 TEST YEAR AND THE MOST RECENT HISTORICAL
 YEAR.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED ___/___/___
 _____ PRIOR YEAR ENDED ___/___/___
 HISTORICAL TEST YEAR ENDED 12/31/04
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

(\$000)				
LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
2	ACC PROV DEPR & AMORT - INTANGIBLE ARO	(215,327)	(214,283)	0.995154
3	ACC AMORT - FT LAUD GAS	(7,109)	(7,001)	0.984811
4	ACC AMORT - INTANGIBLE -ECRC	(3,753)	(3,753)	1.000000
5	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	(6,780)	(6,747)	0.995154
6	ACC PROV DEPR & AMORT - UNASSIGNED BOTTOM LINE	<u>142,250</u>	<u>142,250</u>	<u>1.000000</u>
7	ACCUM PROVISION DEPRECIATION - INTANGIBLE	(227,812)	(225,964)	0.991885
8				
9	ACCUM PROVISION DEPRECIATION - STEAM			
10				
11	ACC PROV DEPR & AMORT - STEAM (EXC COAL)	(2,214,499)	(2,179,976)	0.984410
12	ACC PROV DEPR & AMORT - STEAM MARTIN PIPELINE	(371)	(365)	0.984810
13	ACC PROV DEPR & AMORT - STEAM - ECRC	(18,553)	(18,348)	0.988959
14	ACC PROV DEPR - FOSSIL DECOM	(231,155)	(227,551)	0.984410
15	ACC PROV DEPR & AMORT - COAL CARS	<u>(22,344)</u>	<u>(22,005)</u>	<u>0.984811</u>
16	ACCUM PROVISION DEPRECIATION - STEAM	(2,486,922)	(2,448,245)	0.984448
17				
18	ACCUM PROVISION DEPRECIATION - NUCLEAR			
19				
20	ACC PROV DEPR & AMORT - TURKEY POINT	(1,083,119)	(1,078,369)	0.995614
21	ACC PROV DEPR & AMORT - ST LUCIE 1	(501,259)	(499,061)	0.995614
22	ACC PROV DEPR & AMORT - ST LUCIE COM	(297,708)	(296,403)	0.995614
23	ACC PROV DEPR & AMORT - ST LUCIE 2	(846,200)	(842,488)	0.995614
24	ACC PROV DEPR & AMORT - NUCLEAR - ECRC	(96)	(95)	0.988959
25	ACCUM PROVISION DEPRECIATION - NUCLEAR	<u>(2,728,383)</u>	<u>(2,716,415)</u>	<u>0.995614</u>
26				
27	ACCUM PROVISION DEPRECIATION - OTHER			
28				
29	ACC PROV DEPR & AMORT - OTH PROD MYER&EVER - GT	(905,548)	(891,430)	0.984410
30	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTH	(51,932)	(51,122)	0.984410
31	ACC PROV DEPR & AMORT - OTH PROD MARTIN PIPELINE	(13,076)	(12,877)	0.984811
32	ACC PROV DEPR & AMORT - OTH PROD - ECRC	<u>(1,103)</u>	<u>(1,091)</u>	<u>0.988959</u>
33	ACCUM PROVISION DEPRECIATION - OTHER	(971,658)	(956,521)	0.984421
34				
35	ACCUM PROVISION DEPRECIATION - TRANSMISSION			
36				
37	ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)	(1,118,655)	(1,103,373)	0.986339
38				
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
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FLORIDA PUBLIC SERVICE COMMISSION

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 SEPARATION FACTORS FOR RATE BASE FOR THE
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 YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

PROJECTED TEST YEAR ENDED / /

PRIOR YEAR ENDED / /

HISTORICAL TEST YEAR ENDED 12/31/04

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

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LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
2	ACC PROV DEPR & AMORT - FPLE NED	(168)	0	0.000000
3	ACC PROV DEPR & AMORT - TRANS - ECR	(11)	(11)	0.988959
4	ACC PROV DEPR & AMORT - TRANS ECCR	0	0	0.000000
5	ACCUM PROVISION DEPRECIATION - TRANSMISSION	(1,118,834)	(1,103,383)	0.986191
6				
7	ACCUM PROVISION DEPRECIATION - DISTRIBUTION			
8				
9	ACC PROV DEPR & AMORT - DISTRIB A/C 360 (EXC ECCR/OBF)	0	0	0.000000
10	ACC PROV DEPR & AMORT - DISTRIB A/C 361 (EXC ECCR/OBF)	(26,383)	(26,383)	1.000000
11	ACC PROV DEPR & AMORT - DISTRIB A/C 362 (EXC ECCR/OBF)	(303,921)	(303,921)	1.000000
12	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364	(304,283)	(304,283)	1.000000
13	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365	(478,714)	(478,714)	1.000000
14	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 366	(199,332)	(199,332)	1.000000
15	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 367	(468,085)	(468,085)	1.000000
16	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 368	(557,265)	(557,265)	1.000000
17	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369	(246,078)	(246,078)	1.000000
18	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 (EXC ECCR)	(183,235)	(183,052)	0.998999
19	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 371 (EXC ECCR)	(42,975)	(42,975)	1.000000
20	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 373	(179,129)	(179,129)	1.000000
21	ACC PROV DEPR & AMORT - DISTRIBUTION - ECR	(27)	(27)	0.988959
22	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 361 ECCR	0	0	0.000000
23	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 362 ECCR	(4,057)	(4,057)	1.000000
24	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364 ECCR	0	0	0.000000
25	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365 ECCR	0	0	0.000000
26	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 368 ECCR	0	0	0.000000
27	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369 ECCR	0	0	0.000000
28	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 ECCR	0	0	0.000000
29	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 371 ECCR	(21,370)	(21,370)	1.000000
30	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 373 ECCR	0	0	0.000000
31	ACCUM PROVISION DEPRECIATION - DISTRIBUTION	(3,014,855)	(3,014,672)	0.999939
32				
33	ACCUM PROVISION DEPRECIATION - GENERAL			
34				
35	ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP	(72,660)	(72,307)	0.995154
36	ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES	(117,296)	(116,728)	0.995154
37	ACC PROV DEPR & AMORT - GEN PLT OTH(EXC ECCR)	(198,258)	(197,297)	0.995154
38				
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
40				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
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 SEPARATION FACTORS FOR RATE BASE FOR THE
 TEST YEAR AND THE MOST RECENT HISTORICAL
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COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

___ PROJECTED TEST YEAR ENDED ___/___/___
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 HISTORICAL TEST YEAR ENDED 12/31/04

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

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LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	ACC PROV DEPR & AMORT - GENERAL PLT OTH ECCR	(1,402)	(1,402)	1.000000
3	ACC PROV DEPR & AMORT - GENERAL PLT OTH ECRC	(493)	(488)	0.988959
4	ACC PROV DEPR & AMORT - PROP UND CAPT LEASES - COMPUTER	0	0	0.000000
5	ACCUM PROVISION DEPRECIATION - GENERAL	(390,109)	(388,222)	0.995163
6				
7	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING			
8				
9	ACC PROV DEPR - NUCLEAR DECOMMISSIONING RESERVE	(2,093,853)	(2,084,669)	0.995614
10	ACC PROV DEPR - DECOMMISSIONING RESERVE - ARO CONTRA	1,945,003	1,935,577	0.995154
11	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING	(148,850)	(149,093)	1.001627
12				
13	ACQUISITION ADJUSTMENT - RESERVE			
14				
15	ACC PROV DEPR - AMORT ELECT PLANT	(42,180)	(41,522)	0.984410
16	ACQUISITION ADJUSTMENT - RESERVE	(42,180)	(41,522)	0.984410
17				
18	ACCUM PROVISION DEPRECIATION	(11,129,604)	(11,044,036)	0.992312
19				
20	NUCLEAR FUEL			
21				
22	NUCLEAR FUEL IN PROCESS	0	0	0.000000
23	NUCLEAR FUEL MATERIALS & ASSEMBLIES	0	0	0.000000
24	NUCLEAR FUEL ASSEMBLIES IN REACTOR	0	0	0.000000
25	SPENT NUCLEAR FUEL	0	0	0.000000
26	ACCUM PROV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	0	0	0.000000
27	NUCLEAR FUEL UNDER CAPITAL LEASES	153,294	152,572	0.995288
28	NUCLEAR FUEL	153,294	152,572	0.995288
29				
30	WORKING CAPITAL ASSETS			
31				
32	CASH	21,100	20,962	0.993499
33	INTEREST/DIVIDENDS SPECIAL DEPOSITS	0	0	0.000000
34	OTHER SPECIAL DEPOSITS	46	46	0.993499
35	WORKING FUNDS	266	264	0.993499
36	TEMPORARY CASH INVESTMENTS	26,775	26,601	0.993499
37	NOTES RECEIVABLE	0	0	0.000000
38				
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
40				

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
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 SEPARATION FACTORS FOR RATE BASE FOR THE
 TEST YEAR AND THE MOST RECENT HISTORICAL
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TYPE OF DATA SHOWN
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 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

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LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	CUSTOMER ACCOUNTS RECEIVABLE	494,414	494,414	1.000000
3	OTH ACCTS REC - MISCELLANEOUS	140,877	139,961	0.993499
4	OTH ACCTS REC - MISCELLANEOUS - FPLE NED	70	0	0.000000
5	OTH ACCTS REC - EMPLOYEE EDUCATION ADVANCES	0	0	0.000000
6	OTH ACCTS REC - EMPLOYEE LOAN	0	0	0.000000
7	ACCUM PROVISION FR UNCOLLECTIBLE ACCTS	(14,618)	(14,618)	1.000000
8	NOTES RECEIV FROM ASSOCIATED COMPANIES	0	0	0.000000
9	ACCTS RECEIV FROM ASSOCIATED COMPANIES (EXC GROUP)	21,423	21,283	0.993499
10	FUEL STOCK	148,883	146,514	0.984088
11	PLANT MATERIALS & OPERATING SUPPLIES	182,652	181,383	0.993052
12	MERCHANDISE ENERGY STORE	0	0	0.000000
13	MERCHANDISE EMPLOYEE PROGRAM	0	0	0.000000
14	STORES EXPENSE	121	120	0.995154
15	PREPAYMENTS - GENERAL	33,855	33,635	0.993499
16	PREPAYMENTS - FRANCHISE TAXES	21,528	21,528	1.000000
17	PREPAYMENTS - INTEREST PAPER & DEBT	2,354	2,338	0.993052
18	INTEREST AND DIVIDENDS RECEIVABLE	658	653	0.993499
19	RENTS RECEIVABLE	10,956	10,885	0.993499
20	ACCRUED UTILITY REVENUES - FPSC	145,133	145,133	1.000000
21	ACCRUED UTILITY REVENUES - FERC	2,909	0	0.000000
22	MISC CUR & ACC ASSTS - JOB ACCT OTHER	5,323	5,288	0.993499
23	MISC CUR & ACC ASSTS - DERIVATIVE ASSETS	174,026	171,257	0.984088
24	EXTRAORDINARY PROPERTY LOSSES	0	0	0.000000
25	UNRECOVERED PLANT & REGULATORY COSTS	0	0	0.000000
26	OTHER REG ASSETS - OTHER	2,933	2,914	0.993499
27	OTHER REG ASSETS - NUCL ASS URANIUM ENRICH D&D	17,661	17,546	0.993499
28	OTHER REG ASSETS - ARO ASSETS	0	0	0.000000
29	OTHER REG ASSETS - UNDERRECOVERED CONSERVATION COSTS	0	0	0.000000
30	OTHER REG ASSETS - UNDERRECOVERED FUEL COSTS - FPSC	173,215	173,215	1.000000
31	OTHER REG ASSETS - UNDERRECOVERED CAP COSTS	25,796	25,796	1.000000
32	OTHER REG ASSETS - UNDERRECOVERED ECRC COSTS	8	8	1.000000
33	OTHER REG ASSETS - UNDERRECOVERED FUEL COST - FERC	182	0	0.000000
34	OTHER REG ASSETS - SPECIAL DEFERRED FUEL	0	0	0.000000
35	OTHER REG ASSETS - OKEELANTA SETTLEMENT	111,250	109,963	0.988430
36	OTHER REG ASSETS - DBT DEFERRED SECURITY	1,926	1,903	0.988430
37	PRELIM SURVEY & INVESTIGATION CHARGES & RIGHT OF WAY	27.089	26.913	0.993499
38				
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40				

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
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EXPLANATION:
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LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
2	CLEARING ACCOUNTS - OTHER	67	66	0.993499
3	TEMPORARY FACILITIES	(311)	(308)	0.993499
4	MISC DEFD DEB - OTHER	11,878	11,800	0.993499
5	MISC DEFD DEB - GROSS RECEIPTS TAX	7	7	1.000000
6	MISC DEFD DEB - STORM MAINTENANCE	271,250	269,486	0.993499
7	MISC DEFD DEB - STORM MAINT - OFFSET	(232,308)	(230,797)	0.993499
8	MISC DEFD DEB - DEFERRED PENSION DEBIT	719,786	715,107	0.993499
9	MISC DEFD DEB - SJRPP	33,733	33,513	0.993499
10	DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLT	233	232	0.993499
11	RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	0	0	0.000000
12	WORKING CAPITAL ASSETS	2,583,144	2,565,012	0.992981
13				
14	WORKING CAPITAL LIABILITIES			
15				
16	ACCUM PROVISION FOR PROPERTY INSURANCE	(272,778)	(271,004)	0.993499
17	ACCUM PROVISION FOR PROPERTY INS - OFFSET	163,435	162,372	0.993499
18	ACCUM PROV INJURIES & DAMAGES - WORKERS COMPENSATION	(43,253)	(42,972)	0.993499
19	ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS	(296,744)	(294,815)	0.993499
20	ACC MISC OPER PROV - MISCELLANEOUS OPER RESERVES	(17,233)	(17,121)	0.993499
21	ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV	(65,234)	(64,809)	0.993499
22	ACC MISC OPER PROV - NUCL ASS URANIUM ENRICH D&D	(10,931)	(10,860)	0.993499
23	ACC MISC OPER PROV - DEFERRED COMPENSATION	(10,816)	(10,746)	0.993499
24	ACCUM PROV FOR RATE REFUNDS - FERC	0	0	0.000000
25	ACCUM PROV FOR RATE REFUNDS - FPSC	0	0	0.000000
26	OTHER NON CURRENT LIABILITY - ARO LIABILITY	(1,961,122)	(1,951,618)	0.995154
27	ACCTS PAY - GENERAL	(431,249)	(428,445)	0.993499
28	ACCTS PAY - FUNDS FOR NUCLEAR DECOMMISSIONING	(5,708)	(5,671)	0.993499
29	NOTES PAYABLE - ASSOCIATED COMPANIES	0	0	0.000000
30	ACCTS PAYABLE - ASSOCIATED COMPANIES	(18,949)	(18,826)	0.993499
31	TAXES ACCRUED - FEDERAL INCOME TAXES	(46,732)	(46,428)	0.993499
32	TAXES ACCRUED - FPLE NED	599	0	0.000000
33	TAXES ACCRUED - STATE INCOME TAXES	1,601	1,590	0.993499
34	TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PROPERTY	(79,944)	(79,424)	0.993499
35	TAXES ACCRUED - REVENUE TAXES	(104,707)	(104,707)	1.000000
36	TAXES ACCRUED - OTHER	(1,417)	(1,408)	0.993499
37	TAXES ACCRUED - SUPERFUND ENVIRONMENTAL TAX	0	0	0.000000
38				
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FLORIDA PUBLIC SERVICE COMMISSION
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X HISTORICAL TEST YEAR ENDED 12/31/04
 WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

(\$000)

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
2	INTEREST ACCRUED ON LONG - TERM DEBT	(36,566)	(36,328)	0.993499
3	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(11,060)	(11,060)	1.000000
4	INTEREST ACCRUED ON OTHER	0	0	0.000000
5	INTEREST ACCRUED ON WHOLESale REFUND	(40)	0	0.000000
6	INTEREST ACCRUED ON RETAIL REFUND	(11)	(11)	1.000000
7	COMMON AND PREFERRED DIVIDENDS DECLARED	(126)	(125)	0.993499
8	MATURED LONG-TERM DEBT	0	0	0.000000
9	MATURED INTEREST	0	0	0.000000
10	TAX COLLECTIONS PAYABLE	(67,623)	(67,184)	0.993499
11	MISC CURR & ACC LIAB - OTHER	(473,417)	(470,339)	0.993499
12	MISC CURR & ACC LIAB - FPLE NED	(242)	0	0.000000
13	MISC CURR & ACC LIAB - MISCELLANEOUS - FERC	(84)	0	0.000000
14	OTHER DEFD CREDITS - PREFERRED STOCK DIVIDENDS ACCR	(30)	(30)	0.993499
15	MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	(7,648)	(7,598)	0.993499
16	MISC CURR & ACC LIAB - NUCL ASS D&D - CURRENT	(6,197)	(6,169)	0.995614
17	MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS	(1,136)	(1,129)	0.993499
18	MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(6,111)	(6,072)	0.993499
19	MISC CURR & ACC LIAB - WHOLESale REFUND	(1,661)	0	0.000000
20	MISC CURR & ACC LIAB - RETAIL REFUND	(472)	(472)	1.000000
21	MISC CURRENT LIAB - DERIVATIVES LIABILITY	(2,960)	(2,913)	0.984088
22	CUSTOMER ADVANCES FOR CONSTRUCTION	0	0	0.000000
23	OTHER DEFD CREDITS - OTHER	(158,592)	(157,561)	0.993499
24	OTHER DEFD CREDITS - DEFERRED SJRPP INTEREST	(91,904)	(91,307)	0.993499
25	OTHER DEFD CREDITS - GAS TURBINE VARIABLE MAINT	0	0	0.000000
26	OTHER REG LIAB - ARO LIABILITY	(202,660)	(201,678)	0.995154
27	OTHER REG LIAB - WHOLESale REFUNDS	0	0	0.000000
28	OTHER REG LIAB - RETAIL REFUNDS	0	0	0.000000
29	OTHER REG LIAB - OTHER	(164,861)	(164,861)	1.000000
30	OTHER REG LIAB - TAX AUDIT REFUND INTEREST	(66)	(66)	0.993499
31	OTHER REG LIAB - DEFERRED PENSION CREDIT	0	0	0.000000
32	OTHER REG LIAB - DEFRD GAIN LAND SALES - PIS	(4,295)	(4,267)	0.993499
33	OTHER REG LIAB - NUCLEAR AMORT	(84,334)	(84,334)	1.000000
34	OTHER REG LIAB - UNALLOC PROD RESERVE	0	0	0.000000
35	OTHER REG LIAB - OVERRECOVERED ECCR REVENUES	(18,020)	(18,020)	1.000000
36	OTHER REG LIAB - OVERRECOVERED FUEL REVNUUS FPSC	0	0	0.000000
37	OTHER REG LIAB - OVERRECOVERED CAPACITY REVENUES	(3,095)	(3,095)	1.000000
38				
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
40				

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:
PROVIDE A DEVELOPMENT OF JURISDICTIONAL
SEPARATION FACTORS FOR RATE BASE FOR THE
TEST YEAR AND THE MOST RECENT HISTORICAL
YEAR.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED __/__/__

PRIOR YEAR ENDED __/__/__

HISTORICAL TEST YEAR ENDED 12/31/04

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

(\$000)

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	OTHER REG LIAB - OVERRECOVERED ENVIRONMENTL REVNUS	(767)	(767)	1.000000
3	OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FERC	(41)	0	0.000000
4	OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW	(1,665)	(1,647)	0.988959
5	DEFERRED GAINS FUTURE USE	(4,343)	(4,314)	0.993499
6	WORKING CAPITAL LIABILITIES	(4,551,211)	(4,526,240)	0.994513
7				
8	TOTAL WORKING CAPITAL	(1,968,067)	(1,961,228)	0.996525
9				
10	TOTAL RATE BASE	9,666,011	9,583,426	0.991456
11				
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39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
40				

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Solomon L. Stamm

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate*	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1	INTANGIBLE PLANT								
2		Intangible Plant	19.1	237,829	27,750	(25,645)		239,933	241,201
3		Nuclear Licenses	3.4		22,030			22,030	20,335
4		Asset Retirement Obligation	N/A	434,106		-		434,106	434,106
5									
6	INTANGIBLE PLANT (CLAUSES)								
7		TOTAL INTANGIBLE PLANT	20.0	6,985	49,780	(25,645)		6,985	6,985
8				678,920				703,055	702,628
9	STEAM PRODUCTION								
10		Cape Canaveral	1.2	164,465	6,700	(1,303)	-	169,862	166,649
11		Cutler Plant	0.2	46,777	565	(220)	-	47,122	46,889
12		Manatee	4.4	456,254	27,493	(4,201)	-	479,545	467,484
13		Martin (Excluding Pipeline)	1.6	743,253	4,605	(2,975)	-	744,882	744,440
14		Martin Pipeline	0.0 **	371		-	-	371	371
15		Port Everglades Plant	3.4	307,605	40,886	(1,247)	-	347,244	320,511
16		Riviera Plant 3 & 4	1.3	101,964	1,960	(462)	-	103,462	102,629
17		Sanford Plant	3.6	25,128	6,239	(336)	-	31,031	27,477
18		Scherer Unit 4	1.9	558,447	7,011	(1,139)	-	564,319	561,389
19		Scherer Coal Cars	7.0	34,681		-	-	34,681	34,681
20		SJRPP Coal Cars	0.0 **	2,658		-	-	2,658	2,658
21		SJRPP Coal Terminal	2.0	57,163		(375)	-	56,789	56,976
22		SJRPP Unit 1	2.4	164,739	5,252	(645)	-	169,346	166,807
23		SJRPP Unit 2	2.3	104,402	29	(398)	-	104,034	104,222
24		Turkey Point	1.8	161,139	10,624	(708)	-	171,055	165,542
25		Minor Steam Generation	2.4	4,060	811	-	-	4,871	4,578
26		TOTAL STEAM PRODUCTION		2,933,106	112,173	(14,008)		3,031,271	2,973,304
27									
28	NUCLEAR PRODUCTION								
29		St. Lucie Common	2.2	468,520	44,843	(1,697)	-	511,667	487,966
30		St. Lucie Unit 1	1.5	757,233	45,928	(743)	-	802,419	782,757
31		St. Lucie Unit 2	1.2	1,169,802		(1,615)	-	1,168,187	1,168,995
32		Turkey Point Common	1.6	363,031	18,726	(3,172)	-	378,585	368,838
33		Turkey Point Unit 3	1.2	460,052	368	(1,474)	-	458,946	459,562
34		Turkey Point Unit 4	1.2	542,260	567	(1,154)	-	541,672	542,064
35		Minor Nuclear Generation	1.4	66,153	63,783	-	-	129,936	97,408
36		TOTAL NUCLEAR PRODUCTION		3,827,051	174,214	(9,854)		3,991,412	3,907,589
37									
38	OTHER PRODUCTION								
39		Ft. Myers CCs	5.2	593,016	13,207	(28)	-	606,195	600,843
40		Ft Myers Simple Cycle Unit 3 Peaker	4.3	115,588	3,606	-	-	119,194	117,407
41		Ft. Myers GTs	2.8	71,622	3,157	(512)	-	72,898	72,898
42		Lauderdale CCs	4.2	505,513	21,700	(11,348)	-	515,865	512,212
43		Lauderdale GTs	2.0	85,276		(131)	-	85,144	85,210
44		Manatee Unit 3 CC	5.5	479,059	1,509		-	480,568	480,048
45		Martin (Excluding Pipeline)	5.4	517,529	18,950	(5,100)	-	531,380	523,310
46		Martin Unit 8 CC	5.5	493,869	5,795		-	499,663	496,928
47		Martin Pipeline	0.0 **	13,293			-	13,293	13,293
48		Port Everglades GTs	2.7	53,487	3,907	(178)	-	57,217	55,283
49		Putnam CCs	5.2	167,056	13,676	(5,058)	-	175,674	170,582
50		Sanford CCs	4.2	752,958	30,879	(47)	-	783,789	768,035
51		Minor Other Generation	4.7	214	10		-	224	221
52		TOTAL OTHER PRODUCTION		3,848,480	116,396	(22,401)		3,942,475	3,896,269
53	TRANSMISSION								
54		Transmission	2.6	2,774,699	129,336	(20,251)		2,883,784	2,824,691
55		Seabrook Transmission	3.1	30,667	194	(178)		30,683	30,675
56		TOTAL TRANSMISSION		2,805,366	129,530	(20,429)		2,914,467	2,855,367

FLORIDA PUBLIC SERVICE COMMISSION

Provide the depreciation rate and plant balances for each account
or sub-account to which a separate depreciation rate is prescribed.
(Include Amortization/Recovery schedule amounts)

Type of Data Shown:

 Projected Test Year Ended 12/31/06 Prior Year Ended / / Historical Test Year Ended / /

Witness: Solomon L. Stamm

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 050045-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate*	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1	<u>DISTRIBUTION (Excluding Clauses)</u>								
2	361	Structures & Improvements	2.6	118,477	9,128	(192)		127,414	122,856
3	362	Station Equipment	2.8	1,080,013	79,548	(7,974)		1,151,587	1,115,039
4	364	Poles, Towers & Fxtures	4.0	728,684	41,439	(4,952)		765,172	746,737
5	365	Overhead Conductors & Devices	4.2	972,672	46,612	(10,705)		1,008,579	990,411
6	366	Underground Conduit	2.3	1,018,577	76,552	(903)		1,094,226	1,056,048
7	367	UG Conductors & Devices	2.9	1,495,534	98,110	(15,548)		1,578,096	1,536,362
8	368	Line Transformers	4.8	1,546,813	92,053	(16,273)		1,622,593	1,584,278
9	369	Services	3.4	697,744	40,711	(2,770)		735,685	716,527
10	370	Meters	4.0	424,467	24,572	(3,676)		445,363	432,706
11	371	Installations On Customer Premises	6.3	75,303	14,236	(832)		88,707	81,939
12	373	Street Lighting & Signal Systems	6.1	320,636	20,098	(4,225)		336,509	328,480
13		TOTAL DISTRIBUTION (Excl. Clauses)		8,478,919	543,060	(68,049)		8,953,930	8,711,383
14	<u>DISTRIBUTION (CLAUSES)</u>								
15	362.9	Station Equipment - LMS	20.0	6,221				6,221	6,221
16	371.2	Residential Load Management (LMS)	20.0	36,131	4,131			40,262	38,114
17		TOTAL DISTRIBUTION (CLAUSES)		42,352	4,131			46,483	44,335
18		TOTAL DISTRIBUTION		8,521,271	547,191	(68,049)		9,000,413	8,755,718
19		<u>GENERAL PLANT STRUCTURES (DEPR)</u>	2.7	371,133	4,171	(3,118)		372,186	371,721
20		<u>GENERAL PLANT OTHER</u>	16.1	288,412	78,969	(32,135)		335,246	313,648
21		<u>GENERAL PLANT OTHER (ECCR)</u>	20.0	1,170				1,170	1,170
22		<u>GENERAL PLANT (TRANSPORTATION)</u>	11.2	177,809	13,220	(16,908)		174,121	177,094
23		TOTAL GENERAL PLANT		838,523	96,360	(52,160)		882,723	863,632
24		<u>OTHER ITEMS</u>							
25		Scherer Acquisition Adjustment	4.1	107,383				107,383	107,383
26		TOTAL OTHER ITEMS		107,383				107,383	107,383
27		TOTAL DEPRECIABLE PLANT BALANCE		23,560,100	1,225,645	(212,547)		24,573,198	24,061,890
28		NON-DEPRECIABLE PROPERTY	N/A	198,874	234	-	14,793	213,901	206,772
29		TOTAL PLANT BALANCE		23,758,974	1,225,879	(212,547)	14,793	24,787,099	24,268,661

Note:

* Depreciation rates shown are composite rates. The depreciation rates used are based on the comprehensive depreciation study the Company has filed with the Commission in accordance with Rule 25.6-0436 and is proposing in this docket. The Company was required to file a comprehensive depreciation study by October 31, 2005 with the new rates being effective January 1, 2006 in Order No. PSC-02-1103-PA-A-EI, in Docket No. 020332-EI issued on August 12, 2002.

** Plant balance is fully depreciated.

Monthly Rates For FIMS (2006 - 2009)
Composites Calculated Using Estimated 12/31/05 Plant and Reserve Balances
Scenario 2 : Bottom-Line Reserve Spread To Nuclear and T&D Based On Excess Over Theoretical Reserve

Line No.	FIMS Code	Plant Account	Account Description	Depreciation Rate		Comments
				Annual RL Rate		
1			INTANGIBLE PLANT			
2	602403 0 0000D		Total Intangible Plant (Excl. PFL Pipeline & ECCR)	19.1%		
3	602403 0 P 0000D	303.0	Lauderdale Pipeline	0.0%		
4			TOTAL INTANGIBLE PLANT(Excluding ITC)	19.1%		
5						
6		304.0	ITC Interest Synchronization	0.0%		
7		304.1	Production Plant - Unallocated Depreciation	0.0%		
8						
9			INTANGIBLE PLANT (CLAUSES)			
10	602403 0 E 0000D	303.8	Misc Intangible Plant - Computer Software (ECCR)	20.0%		
11						
12			STEAM PRODUCTION			
13	602403 0 1012D		Cutler	0.2%		
14	602403 0 1040D		Riviera	1.3%		
15	602403 0 1070D		Sanford	3.6%		
16	602403 0 1120D		Port Everglades	3.4%		
17	602403 0 1130D		Cape Canaveral	1.2%		
18	602403 0 1140D		Turkey Point	1.8%		
19	602403 0 1170D		Manatee	4.4%		
20	602403 0 1180D		Martin (Excluding Pipeline)	1.6%		
21	602403 0 P 1180D		Martin Pipeline	0.0%		
22	602403 0 1500D		SJRPP Unit 1 (Including Common)	2.4%		
23	602403 0 1501D		SJRPP Coal Cars	0.0%		
24	602403 0 1520D		SJRPP Unit 2	2.3%		
25	602403 0 1503D		SJRPP Coal Terminal (G&A + C&L)	2.0%		
26	602403 0 1505D		Scherer (Excluding Coal Cars)	1.9%		
27			Scherer Coal Cars	7.0%		
28			TOTAL DEPR AND AMORT STEAM PRODUCTION	2.4%		
29						
30			NUCLEAR PRODUCTION			
31	602403 0 2140D		Turkey Point Common (with Life Extension)	1.6%		
32			Turkey Point Unit 3 (with Life Extension)	1.2%		
33	602403 0 2150D		Turkey Point Unit 4 (with Life Extension)	1.2%		
34	602403 0 2150D		St. Lucie Common (with Life Extension)	2.2%		
35	602403 0 2151D		St. Lucie Unit 1 (with Life Extension)	1.5%		
36	602403 0 2152D		St. Lucie Unit 2 (with Life Extension)	1.2%		
37			TOTAL DEPR AND AMORT NUCLEAR PRODUCTION	1.4%		
38						
39			OTHER PRODUCTION			
40	602403 0 4050D		Putnam	5.2%		
41			Lauderdale GTs	2.0%		
42	602403 0 4080D		Lauderdale Combined Cycles	4.2%		
43	602403 0 4110D		Fl. Myers GTs	2.8%		
44			Fl. Myers Combined Cycles	5.2%		
45			Fl. Myers Unit 3	4.3%		
46	602403 0 4120D		Port Everglades	2.7%		
47	602403 0 4180D		Martin (Excluding Pipeline & Unit 8)	5.4%		
48	602403 0 P 4180D		Martin Pipeline	0.0%		
49			Martin Simple Cycle Unit 8	7.9%		
50			Sanford Combined Cycles	4.2%		
51			TOTAL DEPR AND AMORT OTHER PRODUCTION	4.7%		
52						
53			TRANSMISSION			
54		350.2	Easements	2.3%		
55		352.0	Structures & Improvements	2.5%		
56		353.0	Station Equipment	2.8%		
57		353.1	Station Equip-Generator Step-Up Transf.	2.8%		
58		354.0	Towers & Fixtures	2.7%		
59		355.0	Poles & Fixtures	3.6%		
60		356.0	Overhead Conductors & Devices	3.3%		
61		357.0	Underground Conduit	1.8%		
62		358.0	Underground Conductors & Devices	2.6%		
63		359.0	Roads & Trails	2.1%		
64			TOTAL DEPRECIABLE TRANSMISSION	3.0%		
65			TOTAL TRANSMISSION OBO	0.04%		
66	602403 0 5000D		TOTAL TRANSMISSION & TRANSMISSION OBO	2.6%		

Monthly Rates For FIMS (2006 - 2009)
Composites Calculated Using Estimated 12/31/05 Plant and Reserve Balances
Scenario 2 : Bottom-Line Reserve Spread To Nuclear and T&D Based On Excess Over Theoretical Reserve

Line No.	FIMS Code	Plant Account	Account Description	Depreciation Rate		Comments
				Annual RL Rate		
67			DISTRIBUTION - MINOR			
68			Structures & Improvements	2.6%		
69	602403 0 6361D	361.0	Station Equipment	2.8%		
70	602403 0 6362D	362.0	Poles, Towers & Fixtures	4.0%		
71	602403 0 6364D	364.0	Overhead Conductors & Devices	4.2%		
72	602403 0 6365D	365.0	Underground Conduit, Duct System	2.3%		
73		366.6	Underground Conduit, Direct Buried	2.3%		
74		366.7	Subtotal : Underground Conduit	2.3%		
75	602403 0 6366D	366.0	UG Conductors & Devices, Duct System	2.7%		
76		367.6	UG Conductors & Devices, Direct Buried	2.4%		
77		367.7	UG Conduct & Dev, Cable Inject- 8yr	0.0%		
78		367.8	UG Conduct & Dev, Cable Inject-10yr	10.0%		
79		367.9	Subtotal : UG Conductors & Devices	2.9%		
80	602403 0 6367D	367.0	Services, Overhead	4.6%		
81		369.1	Services, Underground	3.1%		
82		369.7	Subtotal : Services	3.4%		
83	602403 0 6369D	369.0	Meters	4.0%		
84	602403 0 6370D	370.0	Installations On Customer Premises	6.2%		
85	602403 0 6371D	371.0	Commercial Load Mgmt (Non-ECCR)	20.0%		
86		371.3	Subtotal : Install On Customer Premises	6.3%		
87	602403 0 6373D	373.0	Street Lighting & Signal Systems	6.1%		
88			TOTAL DISTRIBUTION (MINOR)	3.4%		
89			TOTAL DISTRIBUTION OBO	0.04%		
90			TOTAL DISTRIBUTION (MINOR) DISTRIBUTION OBO	3.4%		
91						
92						
93			DISTRIBUTION			
94	602403 0 6368D		Line Transformers	4.8%		
95						
96			DISTRIBUTION (CLAUSES)			
97	602403 0 E 6362D	362.9	Station Equipment - LMS	20.0%		
98	602403 0 E 6370D	370.0	Meters (LMS)	0.0%		
99	602403 0 E 6371D	371.2	Residential Load Management (LMS)	20.0%		
100			TOTAL DISTRIBUTION (CLAUSES)	20.0%		
101						
102			GENERAL PLANT (STRUCTURES)			
103		390.0	Structures & Improvements - FPL	2.7%		
104	602403 0 9100D		TOTAL GENERAL PLANT (STRUCTURES)	2.7%		
105						
106			GENERAL PLANT (TRANSPORTATION)			
107		392.1	Transportation - Automobiles	14.5%		
108		392.2	Transportation - Light Trucks	11.8%		
109		392.3	Transportation - Heavy Trucks	11.7%		
110		392.4	Transportation - Tractor-Trailers	9.5%		
111		392.9	Transportation - Trailers	5.1%		
112		396.1	Power Operated Equipmt - Transportation	10.6%		
113	602403 0 9400D		TOTAL GENERAL PLANT (TRANSPORTATION)	11.2%		
114						
115			GENERAL PLANT			
116			Aircraft			
117		392.0	Aircraft, Rotary Wing	7.5%		
118		392.0	Aircraft, Fixed Wing (Jet)	7.8%		
119			Subtotal Aircraft	7.8%		
120						
121			General Plant Equipment			
122		396.8	Power Operated Equipment - Other	4.8%		
123						
124			Communications Equipment - Fiber Optics			
125		397.8	Communications Equipment - Fiber Optics	9.3%		
126						
127			Subtotal Depreciable General Plant - Other	8.0%		
128						

Monthly Rates For FIMS (2006 - 2009)
 Composites Calculated Using Estimated 12/31/05 Plant and Reserve Balances
 Scenario 2 : Bottom-Line Reserve Spread To Nuclear and T&D Based On Excess Over Theoretical Reserve

Line No.	FIMS Code	Plant Account	Account Description	Depreciation Rate		Comments
				Annual RL Rate		
129		<u>Amortizable General Plant</u>				
130		391.5	EDP Equipment	20.0%		
131		391.9	PC Equipment	33.3%		
132			Subtotal Computer Equipment	27.6%		
133						
134		390.1	Leaseholds	6.5%		
135						
137		391.2	Office Accessories	20.0%		
138		391.3	Office Equipment	14.3%		
139		391.4	Duplicating & Mailing Equipment	14.3%		
140			Subtotal Office Furniture & Accessories	15.2%		
141						
142		392.7	Transportation Equipment - Marine Equip.	20.0%		
143		392.8	Transportation Equipment - Other	20.0%		
144			Subtotal Amortizable Transportation Equip	20.0%		
145						
146		393.1	Stores Equipment - Handling Equip.	14.3%		
147		393.2	Stores Equipment - Storage Equip.	14.3%		
148		393.3	Stores Equipment - Portable Handling.	14.3%		
149		394.1	Shop Equipment - Fixed/Stationary	14.3%		
150		394.2	Shop Equipment - Portable Handling.	14.3%		
151		395.1	Lab Equipment - Fixed/Stationary	0.0%		
152		395.2	Lab Equipment - Portable	14.3%		
153		397.1	Communications Equipment - Other	0.0%		
154		397.2	Communications Equipment - Other 7-Yr Amrt	14.3%		
155		397.3	Communications Equipment - Official	14.3%		
156		398.0	Miscellaneous Equipment	14.3%		
157			Subtotal General Plant Amortizable Other	14.3%		
158						
159			Subtotal Amortizable General Plant - Other	18.3%		
160						
161	602403 0 9500D		TOTAL GENERAL PLANT OTHER	16.1%		
162						
163		<u>GENERAL PLANT OTHER (ECCR)</u>				
164		391.6	Computer Equipment - LMS	20.0%		
165		391.7	CILC Computer Equipment - LMS	20.0%		
166		391.8	Computer Equipment - ECCR	20.0%		
167		395.6	Test Equipment - LMS	20.0%		
168		395.8	Measurement Equipment - ECCR	20.0%		
169		397.4	Communications Equipment - ECCR	20.0%		
170		397.6	Communications Equipment - LMS	20.0%		
171		398.6	Miscellaneous Equipment - LMS	20.0%		
172	602403 0 E 9100D		TOTAL GENERAL PLANT OTHER (ECCR)	20.0%		
173						
174		<u>TRANSMISSION OBO</u>				
175		350.2	Easements	0.04%		
176		352.0	Structures & Improvements	0.04%		
177		353.0	Station Equipment	0.04%		
178		354.0	Towers & Fixtures	0.04%		
179		355.0	Poles & Fixtures	0.06%		
180		356.0	Overhead Conductors & Devices	0.05%		
181		357.0	Underground Conduit	0.03%		
182		358.0	Underground Conductors & Devices	0.04%		
183		359.0	Roads & Trails	0.03%		
184			TOTAL TRANSMISSION OBO	0.04%		
185						
186		<u>DISTRIBUTION OBO</u>				
187	602403 0 O 6361D	361.0	Structures & Improvements	0.04%		
188	602403 0 O 6362D	362.0	Station Equipment	0.04%		
189			TOTAL DISTRIBUTION OBO	0.04%		
190						
191						
192		<u>FUTURE OTHER PRODUCTION UNITS (Based on WL rates for Martin Unit 4)</u>				
193						
194			Manatee Unit 3 Combined Cycle	5.5%		
195			Martin Unit 8C & 8D	5.5%		
196			Turkey Point Unit 5	5.5%		
197						
198						

Note : Rates for Production Accounts Include Depreciable and Amortizable Accounts.

Monthly Rates For FIMS (2006 - 2009)
Composites Calculated Using Estimated 12/31/05 Plant and Reserve Balances

Line No.	FIMS Code	Plant Account	Account Description	Plant Balance (Adjusted)	Reserve Balance (Adjusted)	Net Salvage Components			Depr Rate Whole Life	Depreciation Rate Annual RL Rate	Estimated Whole Life Accrual	Estimated Annual Remaining Life Accrual	
						Cost of Removal	Gross Salvage	Total					
				a	b	c	d	e = c - d	f	n = a x f			
INTANGIBLE PLANT													
1	802403 0 0000D		Total Intangible Plant (Excl. PFL Pipeline & ECCR)	237,121,569.00	141,389,356.00	0.0%	0.0%	0.0%	19.1%	19.1%	45,320,925.79	45,290,219.88	
2	802403 0 P 0000D	303.0	Lauderdale Pipeline	0.00	0.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.00	0.00	
3			TOTAL INTANGIBLE PLANT(Excluding ITC)	237,121,569.00	141,389,356.00	0.0%	0.0%	0.0%	19.1%	19.1%	45,320,925.79	45,290,219.88	
4		304.0	ITC Interest Synchronization	0.00	6,779,781.36	0.0%	0.0%	0.0%	0.0%	0.0%	0.00	0.00	
5		304.1	Production Plant - Unallocated Deprct	0.00	(163,083,336.00)	0.0%	0.0%	0.0%	0.0%	0.0%	0.00	0.00	
6													
7													
INTANGIBLE PLANT (CLAUSES)													
8	802403 0 E 0000D	303.8	Misc Intangible Plant - Computer Softw	6,885,436.15	3,989,893.34	0.0%	0.0%	0.0%	20.0%	20.0%	1,397,087.23	1,397,087.23	
9													
10													
STEAM PRODUCTION													
11	802403 0 1012D		Culler	48,969,220.83	48,841,086.78	5.1%	0.0%	-5.1%	4.0%	0.2%	1,882,370.19	93,938.44	
12	802403 0 1040D		Riviera	101,810,026.85	100,002,136.83	4.7%	0.0%	-4.7%	5.5%	1.3%	5,633,308.64	1,323,530.35	
13	802403 0 1070D		Sanford	25,129,272.83	21,886,573.88	5.7%	0.0%	-5.7%	3.6%	3.6%	694,978.47	904,653.81	
14	802403 0 1120D		Port Everglades	306,058,825.13	288,055,074.37	5.2%	0.0%	-5.2%	6.8%	3.4%	20,905,277.61	10,408,000.05	
15	802403 0 1130D		Cape Canaveral	184,842,859.54	181,989,423.50	5.5%	0.0%	-5.5%	6.1%	1.2%	8,387,628.63	1,975,714.31	
16	802403 0 1140D		Turkey Point	160,977,167.40	149,983,870.75	5.3%	0.0%	-5.3%	6.2%	1.8%	6,417,949.14	2,687,686.83	
17	802403 0 1170D		Manatee	448,415,980.75	358,088,127.62	5.1%	0.0%	-5.1%	5.2%	4.4%	23,350,244.56	19,730,303.15	
18	802403 0 1180D		Martin (Excluding Pipeline)	731,516,529.25	682,422,158.86	5.7%	0.0%	-5.7%	3.7%	1.6%	27,214,504.05	11,704,248.47	
19	802403 0 P 1180D		Martin Pipeline	370,942.00	370,942.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.00	0.00	
20	802403 0 1500D		SJRPP Unit 1 (including Common)	183,074,476.78	109,721,744.33	5.8%	0.0%	-5.8%	3.2%	2.4%	5,264,198.58	3,915,767.44	
21	802403 0 1501D		SJRPP Coal Cars	2,658,009.00	2,658,009.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.00	0.00	
22	802403 0 1520D		SJRPP Unit 2	105,402,672.00	70,359,005.00	5.3%	0.0%	-5.3%	3.1%	2.3%	3,317,650.05	2,424,261.46	
23	802403 0 1503D		SJRPP Coal Terminal (G&A + C&L)	67,634,384.00	39,048,444.00	6.3%	0.0%	-6.3%	3.0%	2.0%	1,797,475.39	1,152,687.29	
24	802403 0 1505D		Scherer (Excluding Coal Cars)	558,325,839.71	381,986,895.12	5.7%	0.0%	-5.7%	3.3%	3.3%	18,513,548.60	10,608,187.15	
25			Scherer Coal Cars	34,881,151.00	23,736,276.00	0.0%	0.0%	0.0%	9.0%	7.0%	3,121,303.59	2,427,880.57	
26			TOTAL DEPR AND AMORT STEAM PRODUCTION	2,907,666,128.87	2,417,241,766.04	5.3%	0.0%	-5.3%	4.4%	2.4%	128,580,374.90	66,562,581.31	
27													
28													
29	NUCLEAR PRODUCTION												
30	802403 0 2140D		Turkey Point Common (with Life Extens	343,959,208.81	275,250,783.28	1.1%	0.0%	-1.1%	3.1%	1.6%	10,834,287.41	5,503,347.31	
31			Turkey Point Unit 3 (with Life Extension	458,138,787.00	369,874,438.00	2.3%	0.0%	-2.3%	3.0%	1.2%	13,806,408.50	5,473,865.44	
32	802403 0 2150D		Turkey Point Unit 4 (with Life Extension	528,426,717.00	427,500,238.99	2.3%	0.0%	-2.3%	3.1%	1.2%	18,154,842.58	8,317,108.80	
33	802403 0 2150D		St. Lucie Common (with Life Extension)	456,960,078.29	300,036,282.97	1.2%	0.0%	-1.2%	2.8%	2.2%	12,709,710.86	10,031,121.72	
34	802403 0 2151D		St. Lucie Unit 1 (with Life Extension)	741,150,407.00	503,843,007.00	2.2%	0.0%	-2.2%	2.6%	1.5%	19,189,484.30	11,117,256.11	
35	802403 0 2152D		St. Lucie Unit 2 (with Life Extension)	1,172,726,802.00	807,812,537.00	2.1%	0.0%	-2.1%	2.3%	1.2%	27,339,571.69	14,072,743.22	
36			TOTAL DEPR AND AMORT NUCLEAR PRODUCTION	3,686,382,798.10	2,883,917,285.24	2.0%	0.0%	-2.0%	2.7%	1.4%	99,833,363.32	52,515,242.40	
37													
38	NUCLEAR PRODUCTION (Steam Generator & Reactor Head Replacement)												
39			Turkey Point Common	0.00	0.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.00	0.00	
40			Turkey Point Unit 3										
41			Turkey Point Unit 4										
42			St. Lucie Common										
43			St. Lucie Unit 1										
44			St. Lucie Unit 2										
45			TOTAL STEAM GEN & REACTOR HEADS										
46													
47													
48	OTHER PRODUCTION												
49	802403 0 4050D		Putnam	186,750,015.91	128,766,110.85	0.2%	0.0%	-0.2%	6.1%	5.2%	10,240,800.44	8,871,000.83	
50			Lauderdale GTs	85,224,498.13	78,304,545.57	0.2%	0.0%	-0.2%	4.0%	2.0%	3,438,140.87	1,704,489.96	
51	802403 0 4080D		Lauderdale Combined Cycles	505,456,336.03	291,303,367.82	0.4%	0.0%	-0.4%	5.1%	4.2%	25,846,128.41	21,229,292.11	
52	802403 0 4110D		Ft. Myers GTs	84,353,134.70	84,803,869.35	0.3%	0.0%	0.3%	3.9%	2.8%	2,802,555.84	1,801,887.77	
53			Ft. Myers Combined Cycles	593,521,543.55	125,502,478.72	0.2%	0.0%	-0.2%	5.3%	5.2%	31,847,737.26	30,683,120.26	
54			Ft. Myers Unit 3	115,587,998.00	15,173,355.00	0.0%	0.0%	0.0%	4.4%	4.3%	5,075,231.71	4,870,283.91	
55	802403 0 4120D		Port Everglades	49,833,075.79	42,802,558.02	0.2%	0.0%	-0.2%	4.5%	2.7%	2,223,981.57	1,348,193.05	
56	802403 0 4180D		Martin (Excluding Pipeline & Unit 8)	518,802,986.70	244,934,419.25	0.3%	0.0%	-0.3%	5.8%	5.4%	28,254,222.89	27,907,380.20	
57	802403 0 P 4180D		Martin Pipeline	13,292,885.00	13,292,885.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.00	0.00	
58			Martin Simple Cycle Unit 8	111,583,541.00	20,071,852.00	0.2%	0.0%	-0.2%	7.1%	7.9%	7,972,078.57	8,813,519.74	
59			Sanford Combined Cycles	753,701,333.63	128,822,345.35	0.3%	0.0%	-0.3%	4.4%	4.2%	32,904,388.59	31,855,458.01	
60			TOTAL DEPR AND AMORT OTHER PRODUCTION	2,978,190,328.44	1,139,877,785.93	0.3%	0.0%	-0.3%	5.0%	4.7%	150,103,068.15	138,964,803.84	
61													

Monthly Rates For FIMS (2006 - 2009)
Composites Calculated Using Estimated 12/31/05 Plant and Reserve Balances

Line No.	FIMS Code	Plant Account	Account Description	Plant Balance (Adjusted)	Reserve Balance (Adjusted)	Net Salvage Components			Depr Rate	Depreciation Rate		Estimated Whole Life Accrual	Estimated Annual Remaining Life Accrual
						Cost of Removal	Gross Salvage	Total	Whole Life	Annual RL Rate			
				a	b	c	d	e = c - d	f	g	h = a X f	i = a X f	
TRANSMISSION													
52		350.2	Easements	133,920,710.00	39,945,874.00	0.0%	0.0%	0.0%	2.0%	2.3%	2,678,414.20	3,080,178.33	
53		352.0	Structures & Improvements	83,855,052.00	16,998,143.00	30.0%	20.0%	-10.0%	2.3%	2.5%	1,488,668.20	1,588,378.30	
54		353.0	Station Equipment	800,488,356.00	183,360,658.00	15.0%	20.0%	5.0%	2.6%	2.8%	20,812,897.28	22,413,873.97	
55		353.1	Station Equip-Generator Step-Up Tran	158,393,101.00	35,679,379.00	10.0%	25.0%	15.0%	2.6%	2.8%	4,144,220.83	4,463,008.83	
56		354.0	Towers & Fixtures	181,889,883.00	71,287,878.00	25.0%	10.0%	-15.0%	2.6%	2.7%	4,211,736.44	4,373,728.30	
57		355.0	Poles & Fixtures	512,588,765.00	233,648,672.00	80.0%	30.0%	-50.0%	3.7%	3.6%	18,986,154.31	18,453,555.54	
58		355.0	Overhead Conductors & Devices	453,318,237.00	190,533,108.00	55.0%	10.0%	-45.0%	3.3%	3.3%	14,959,601.82	14,959,501.82	
59		357.0	Underground Conduit	42,757,815.00	21,989,673.00	0.0%	0.0%	0.0%	2.2%	1.8%	940,671.93	789,640.67	
60		358.0	Underground Conductors & Devices	49,886,988.00	28,784,798.00	0.0%	0.0%	0.0%	2.8%	2.6%	1,448,722.65	1,297,081.69	
61		359.0	Roads & Trails	74,086,616.00	22,346,985.00	0.0%	0.0%	0.0%	2.0%	2.1%	1,481,730.32	1,555,816.84	
62			TOTAL DEPRECIABLE TRANSMISSION	2,452,295,403.00	854,676,064.00	34.1%	18.0%	-16.1%	2.9%	3.0%	71,110,516.76	72,882,538.29	
63			TOTAL TRANSMISSION OBO	325,844,715.00	325,844,715.00	38.2%	17.4%	-18.8%	0.04%	0.04%	138,320.67	138,616.18	
64	602403 0 6000D		TOTAL TRANSMISSION & TRANSMISSION OBO	2,778,240,118.00	1,180,519,779.00	35.1%	17.7%	-17.4%	2.8%	2.6%	71,248,838.33	73,019,154.47	
DISTRIBUTION (MINOR)													
65	602403 0 6361D	361.0	Structures & Improvements	118,409,993.00	29,782,533.00	30.0%	15.0%	-15.0%	2.8%	2.6%	3,078,659.82	3,078,659.82	
66	602403 0 6362D	362.0	Station Equipment	1,079,552,187.00	331,068,094.00	25.0%	15.0%	-10.0%	2.8%	2.8%	31,307,013.42	30,227,481.24	
67	602403 0 6364D	364.0	Poles, Towers & Fixtures	728,884,952.00	342,251,101.00	80.0%	40.0%	-40.0%	4.1%	4.0%	29,878,083.03	29,147,398.08	
68	602403 0 6365D	365.0	Overhead Conductors & Devices	872,871,528.00	521,438,805.00	80.0%	30.0%	-50.0%	4.3%	4.2%	41,824,875.70	40,852,204.18	
69		366.8	Underground Conduit, Duct System	977,490,387.00	214,258,451.00	20.0%	10.0%	-10.0%	2.3%	2.3%	22,482,278.90	22,482,278.90	
70		366.7	Underground Conduit, Direct Buried	41,085,721.00	13,529,194.00	0.0%	0.0%	0.0%	2.4%	2.3%	886,057.30	944,871.58	
71	602403 0 6366D	366.0	Subtotal : Underground Conduit	1,018,576,108.00	227,788,645.00	19.1%	9.5%	-9.6%	2.3%	2.3%	23,468,338.20	23,427,250.48	
72		367.6	UG Conductors & Devices, Duct System	1,018,652,299.00	244,948,551.00	20.0%	15.0%	-5.0%	2.8%	2.7%	28,522,284.37	27,503,812.07	
73		367.7	UG Conductors & Devices, Direct Buried	411,102,164.00	220,404,021.00	0.0%	0.0%	0.0%	2.8%	2.4%	11,921,962.76	9,889,451.94	
74		367.8	UG Conduit & Dev,Cable Inject-8yr	0.00	0.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.00	0.00	
75		367.9	UG Conduit & Dev,Cable Inject-10yr	65,779,478.00	30,641,707.00	0.0%	0.0%	0.0%	10.0%	10.0%	6,577,947.60	6,577,947.60	
76	602403 0 6367D	367.0	Subtotal : UG Conductors & Devices	1,495,633,939.00	495,994,279.00	11.8%	8.8%	-3.0%	3.1%	2.9%	47,022,174.73	43,370,484.23	
77		369.1	Services, Overhead	149,158,025.00	81,407,843.00	80.0%	15.0%	-65.0%	4.6%	4.6%	6,861,269.15	6,861,269.15	
78		369.7	Services, Underground	548,586,882.00	191,405,428.00	10.0%	0.0%	-10.0%	3.2%	3.1%	17,554,748.22	17,006,162.34	
79	602403 0 6368D	369.0	Subtotal : Services	697,743,907.00	272,813,369.00	24.3%	3.1%	-21.2%	3.6%	3.4%	24,418,017.37	23,723,282.84	
80	602403 0 6370D	370.0	Meters	424,468,359.00	198,448,000.00	30.0%	0.0%	-30.0%	3.8%	4.0%	16,129,721.64	18,878,654.36	
81	602403 0 6371D	371.0	Installations On Customer Premises	75,016,108.00	45,502,128.00	30.0%	15.0%	-15.0%	7.7%	6.2%	5,776,240.32	4,850,998.70	
82		371.3	Commercial Load Mgmt (Non-ECCR)	287,566.00	240,864.00	0.0%	0.0%	0.0%	20.0%	20.0%	57,513.20	57,513.20	
83			Subtotal : Install On Customer Premises	75,303,674.00	45,742,992.00	29.7%	14.8%	-14.9%	7.7%	6.3%	5,833,753.62	4,744,131.46	
84	602403 0 6373D	373.0	Street Lighting & Signal Systems	320,838,147.00	196,311,951.00	35.0%	0.0%	-35.0%	6.8%	6.1%	21,803,258.00	19,556,804.87	
85			TOTAL DISTRIBUTION (MINOR)	8,931,578,794.00	2,859,632,869.00	36.1%	14.4%	-21.7%	3.5%	3.4%	244,759,893.43	235,794,388.13	
86			TOTAL DISTRIBUTION OBO	835,657.00	635,557.00	25.4%	15.0%	-10.4%	0.05%	0.04%	261.02	214.22	
87			TOTAL DISTRIBUTION (MINOR) DISTRIBUTION OBO	8,932,414,351.00	2,860,268,426.00	34.8%	14.5%	-20.1%	3.5%	3.4%	244,760,154.45	235,794,602.35	
DISTRIBUTION													
88	602403 0 6368D	368.0	Line Transformers	1,548,811,828.00	618,739,000.00	30.0%	6.0%	-25.0%	4.6%	4.8%	69,606,532.28	74,246,967.74	
89			TOTAL DISTRIBUTION - W/OBO	8,478,380,622.00	2,040,893,869.00	34.8%	12.4%	-22.4%	3.7%	3.7%	314,368,425.69	310,041,355.87	
90			TOTAL DISTRIBUTION OBO	635,657.00	635,557.00	25.4%	15.0%	-10.4%	0.0%	0.0%	261.02	214.22	
91			TOTAL DISTRIBUTION - W/OBO DISTRIBUTION OBO	8,478,926,279.00	2,041,428,426.00	33.8%	12.7%	-21.1%	3.7%	3.7%	314,368,686.71	310,041,570.09	
GENERAL PLANT (STRUCTURES)													
92	602403 0 9100D	390.0	Structures & Improvements - FPL	371,471,514.00	126,934,000.00	0.0%	0.0%	0.0%	2.5%	2.7%	9,286,787.85	10,029,730.88	
93			TOTAL GENERAL PLANT (STRUCTURES)	371,471,514.00	126,934,000.00	0.0%	0.0%	0.0%	2.5%	2.7%	9,286,787.85	10,029,730.88	

Monthly Rates For FIMS (2006 - 2009)
Composites Calculated Using Estimated 12/31/05 Plant and Reserve Balances

Line No.	FIMS Code	Plant Account	Account Description	Plant Balance (Adjusted)	Reserve Balance (Adjusted)	Net Salvage Components			Dopr Rate	Depreciation Rate		Estimated Whole Life Accrual	Estimated Annual Remaining Life Accrual
						Cost of Removal	Gross Salvage	Total	Whole Life	Annual RL Rate			
				a	b	c	d	e = c - d	f	g	h = a X f		
113	GENERAL PLANT OTHER												
114		Aircraft											
115	392.0		Aircraft, Rotary Wing	8,500,000.00	470,191.00	0.0%	50.0%	50.0%	7.1%	7.5%	603,500.00	637,500.00	
116	392.0		Aircraft, Fixed Wing (Jet)	42,637,037.00	8,713,024.00	0.0%	50.0%	50.0%	7.1%	7.8%	3,048,529.83	3,349,088.89	
117			Subtotal Aircraft	51,437,037.00	9,183,215.00	0.0%	50.0%	50.0%	7.1%	7.6%	3,652,029.83	3,986,588.89	
118		General Plant Equipment											
119	396.8		Power Operated Equipment - Other	23,053.00	14,779.00	0.0%	20.0%	20.0%	8.9%	4.8%	2,051.72	1,106.54	
120			Subtotal General Plant Equipment	23,053.00	14,779.00	0.0%	20.0%	20.0%	8.9%	4.8%	2,051.72	1,106.54	
121		Communications Equipment - Fiber Optics											
122	397.8		Communications Equipment - Fiber Op	7,862,228.00	2,407,771.00	0.0%	5.0%	5.0%	9.5%	9.3%	746,911.88	731,187.20	
123			Subtotal Depreciable General Plant - Other	59,322,318.00	11,805,765.00	0.0%	45.6%	45.8%	7.4%	8.0%	4,400,993.01	4,718,882.63	
124		Amortizable General Plant											
125	391.5		EDP Equipment	27,920,938.00	17,885,586.00	0.0%	0.0%	0.0%	20.0%	20.0%	5,584,187.60	5,584,187.60	
126	391.9		PC Equipment	37,655,112.00	32,078,766.00	0.0%	0.0%	0.0%	33.3%	33.3%	12,539,152.30	12,539,152.30	
127			Subtotal Computer Equipment	65,576,050.00	49,964,352.00	0.0%	0.0%	0.0%	27.6%	27.6%	18,123,339.90	18,123,339.90	
128	390.1		Leaseholds	2,208,431.00	1,338,750.00	0.0%	0.0%	0.0%	6.5%	6.5%	143,548.02	143,548.02	
129	391.1		Office Furniture	10,825,477.00	6,009,592.00	0.0%	0.0%	0.0%	14.3%	14.3%	1,548,043.21	1,548,043.21	
130	391.2		Office Accessories	2,387,913.00	1,591,660.00	0.0%	0.0%	0.0%	20.0%	20.0%	477,582.60	477,582.60	
131	391.3		Office Equipment	284,519.00	213,387.00	0.0%	0.0%	0.0%	14.3%	14.3%	37,826.22	37,826.22	
132	391.4		Duplicating & Mailing Equipment	1,813,093.00	1,086,813.00	0.0%	0.0%	0.0%	14.3%	14.3%	259,272.30	259,272.30	
133			Subtotal Office Furniture & Accessories	15,281,002.00	8,901,452.00	0.0%	0.0%	0.0%	15.2%	15.2%	2,322,724.33	2,322,724.33	
134	392.7		Transportation Equipment - Marine Eq	69,864.00	71,080.00	0.0%	0.0%	0.0%	20.0%	20.0%	13,932.80	13,932.80	
135	392.8		Transportation Equipment - Other	31,360.00	66,750.00	0.0%	0.0%	0.0%	20.0%	20.0%	6,272.00	6,272.00	
136			Subtotal Amortizable Transportation Equip	101,024.00	137,830.00	0.0%	0.0%	0.0%	20.0%	20.0%	20,204.80	20,204.80	
137	393.1		Stores Equipment - Handling Equip.	4,286.00	47,750.00	0.0%	0.0%	0.0%	14.3%	14.3%	612.90	612.90	
138	393.2		Stores Equipment - Storage Equip.	8,171,848.00	4,157,323.00	0.0%	0.0%	0.0%	14.3%	14.3%	1,168,574.26	1,168,574.26	
139	393.3		Stores Equipment - Portable Handling	2,839,474.00	2,284,389.00	0.0%	0.0%	0.0%	14.3%	14.3%	406,044.78	408,044.78	
140	394.1		Shop Equipment - Fixed/Stationary	5,881.00	114,000.00	0.0%	0.0%	0.0%	14.3%	14.3%	838.12	838.12	
141	394.2		Shop Equipment - Portable Handling	17,928,703.00	9,234,791.00	0.0%	0.0%	0.0%	14.3%	14.3%	2,563,518.53	2,563,518.53	
142	395.1		Lab Equipment - Fixed/Stationary	0.00	29,416.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.00	0.00	
143	395.2		Lab Equipment - Portable	14,328,505.00	6,847,828.00	0.0%	0.0%	0.0%	14.3%	14.3%	2,048,690.22	2,048,690.22	
144	397.1		Communications Equipment - Other	0.00	0.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.00	0.00	
145	397.2		Communications Equipment - Other 7-	81,079,700.00	37,814,218.00	0.0%	0.0%	0.0%	14.3%	14.3%	11,594,397.10	11,594,397.10	
146	397.3		Communications Equipment - Official	21,708.00	27,180.00	0.0%	0.0%	0.0%	14.3%	14.3%	3,103.98	3,103.98	
147	398.0		Miscellaneous Equipment	9,357,211.00	4,215,259.00	0.0%	0.0%	0.0%	14.3%	14.3%	1,338,081.17	1,338,081.17	
148			Subtotal General Plant Amortizable Other	133,733,294.00	64,771,954.00	0.0%	0.0%	0.0%	14.3%	14.3%	19,123,881.04	19,123,881.04	
149			Subtotal Amortizable General Plant - Other	218,909,801.00	124,912,338.00	0.0%	0.0%	0.0%	18.3%	18.3%	39,733,678.09	39,733,678.09	
150	602403 0 95000		TOTAL GENERAL PLANT OTHER	276,232,110.00	106,518,103.00	0.0%	7.8%	7.8%	16.0%	16.1%	44,134,871.10	44,452,560.72	

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Monthly Rates For FIMS (2006 - 2009)
Composites Calculated Using Estimated 12/31/05 Plant and Reserve Balances

Line No.	FIMS Code	Plant Account	Account Description	Plant Balance (Adjusted)	Reserve Balance (Adjusted)	Net Salvage Components			Depr Rate	Depreciation Rate	Estimated Whole Life Accrual	Estimated Annual Remaining Life Accrual
						Cost of Removal	Gross Salvage	Total	Whole Life	Annual RL Rate		
				a	b	c	d	e = d - c	f	h = a X f		
GENERAL PLANT (TRANSPORTATION)												
162		392.1	Transportation - Automobiles	1,619,841.00	494,889.00	0.0%	10.0%	10.0%	11.3%	14.5%	183,042.03	234,876.65
163		392.2	Transportation - Light Trucks	20,274,131.00	8,146,511.00	0.0%	15.0%	15.0%	9.4%	11.8%	1,905,768.31	2,392,347.46
164		392.3	Transportation - Heavy Trucks	145,450,292.00	56,130,300.00	0.0%	10.0%	10.0%	8.2%	11.7%	11,926,923.94	17,017,664.16
165		392.4	Transportation - Tractor-Trailers	612,917.00	207,098.00	0.0%	15.0%	15.0%	7.7%	9.5%	47,194.61	58,227.12
166		392.9	Transportation - Trailers	12,950,938.00	2,736,344.00	0.0%	30.0%	30.0%	3.8%	6.1%	505,086.58	660,487.84
167		398.1	Power Operated Equipmt - Transportation	3,322,301.00	857,858.00	0.0%	20.0%	20.0%	8.9%	10.6%	295,684.79	352,163.91
168	602403 0 9400D		TOTAL GENERAL PLANT (TRANSPORTATION)	184,230,420.00	68,573,060.00	0.0%	11.6%	11.8%	8.1%	11.2%	14,863,760.26	20,715,787.44
DISTRIBUTION (CLAUSES)												
171	602403 0 E 6362D	362.9	Station Equipment - LMS	10,511,000.00	5,813,000.00	0.0%	0.0%	0.0%	20.0%	20.0%	2,102,200.00	2,102,200.00
172	602403 0 E 6370D	370.0	Meters (LMS)	0.00	0.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.00	0.00
173	602403 0 E 8371D	371.2	Residential Load Management (LMS)	30,303,000.00	25,380,000.00	0.0%	0.0%	0.0%	20.0%	20.0%	6,060,600.00	6,060,600.00
174			TOTAL DISTRIBUTION (CLAUSES)	40,614,000.00	31,173,000.00	0.0%	0.0%	0.0%	20.0%	20.0%	8,162,800.00	8,162,800.00
GENERAL PLANT OTHER (ECCR)												
177		391.6	Computer Equipment - LMS	53,050.00	54,163.00	0.0%	0.0%	0.0%	20.0%	20.0%	10,810.00	10,810.00
178		391.7	CLIC Computer Equipment - LMS	81,756.00	58,706.00	0.0%	0.0%	0.0%	20.0%	20.0%	12,351.20	12,351.20
179		391.8	Computer Equipment - ECCR	1,031,839.00	1,039,232.00	0.0%	0.0%	0.0%	20.0%	20.0%	208,367.80	206,367.80
180		395.6	Test Equipment - LMS	6,813.00	4,188.00	0.0%	0.0%	0.0%	20.0%	20.0%	1,362.60	1,362.60
181		395.8	Measurement Equipment - ECCR	18,408.00	13,713.00	0.0%	0.0%	0.0%	20.0%	20.0%	3,281.60	3,281.60
182		397.4	Communications Equipment - ECCR	0.00	0.00	0.0%	0.0%	0.0%	20.0%	20.0%	0.00	0.00
183		397.6	Communications Equipment - LMS	0.00	0.00	0.0%	0.0%	0.0%	20.0%	20.0%	0.00	0.00
184		398.6	Miscellaneous Equipment - LMS	0.00	0.00	0.0%	0.0%	0.0%	20.0%	20.0%	0.00	0.00
185	602403 0 E 9100D		TOTAL GENERAL PLANT OTHER (ECCR)	1,169,666.00	1,170,000.00	0.0%	0.0%	0.0%	20.0%	20.0%	233,973.20	233,973.20
TRANSMISSION OBO												
187		350.2	Easements	22,968,074.00	22,968,074.00	0.0%	0.0%	0.0%	0.03%	0.04%	6,888.82	9,182.43
188		352.0	Structures & Improvements	4,376,888.00	4,376,888.00	30.0%	20.0%	-10.0%	0.04%	0.04%	1,750.76	1,750.76
189		353.0	Station Equipment	70,162,607.00	70,162,607.00	15.0%	20.0%	5.0%	0.04%	0.04%	28,065.04	28,065.04
190		354.0	Towers & Fixtures	134,999,203.00	134,999,203.00	25.0%	10.0%	-15.0%	0.04%	0.04%	53,999.68	53,999.68
191		355.0	Poles & Fixtures	1,655,393.00	1,655,393.00	80.0%	30.0%	-50.0%	0.06%	0.06%	993.24	993.24
192		356.0	Overhead Conductors & Devices	85,433,289.00	85,433,289.00	55.0%	10.0%	-45.0%	0.05%	0.05%	42,718.65	42,718.65
193		357.0	Underground Conduit	0.00	0.00	0.0%	0.0%	0.0%	0.04%	0.03%	0.00	0.00
194		358.0	Underground Conductors & Devices	0.00	0.00	0.0%	0.0%	0.0%	0.05%	0.04%	0.00	0.00
195		359.0	Roads & Trails	6,361,251.00	6,361,251.00	0.0%	0.0%	0.0%	0.03%	0.03%	1,908.38	1,908.38
196			TOTAL TRANSMISSION OBO	326,944,715.00	325,944,715.00	36.2%	17.4%	-18.8%	0.04%	0.04%	138,320.57	138,816.18
DISTRIBUTION OBO												
197	602403 0 O 6361D	361.0	Structures & Improvements	67,511.00	67,511.00	30.0%	15.0%	-15.0%	0.04%	0.04%	27.00	27.00
198	602403 0 O 6362D	362.0	Station Equipment	468,046.00	468,046.00	25.0%	15.0%	-10.0%	0.05%	0.04%	234.02	187.22
199			TOTAL DISTRIBUTION OBO	535,557.00	535,557.00	25.4%	15.0%	-10.4%	0.05%	0.04%	261.02	214.22

Note : Rates for Production Accounts include Depreciable, Amortizable, and ECR Accounts.

Monthly Rates For FIMS (2006 - 2009)
Composites Calculated Using Estimated 12/31/05 Plant and Reserve Balances

Line No.	FIMS Code	Plant Account	Account Description	Plant Balance (Adjusted)	Reserve Balance (Adjusted)	Net Salvage Components			Depr Rate	Depreciation Rate		Estimated Whole Life Accrual	Estimated Annual Remaining Life Accrual
						Cost of Removal	Gross Salvage	Total	Whole Life	Annual RL Rate	h = a X f		
				a	b	c	d	e = c - d	f	g	h	i	
207	DERIVATION OF GROUP RATES												
208		STEAM	Martin Site Total	731,888,471.25	882,793,098.86	5.7%	0.0%	-5.7%	3.7%	1.6%	0.00133	27,214,504.05	11,387,470.76
209			Less : Martin Pipeline	370,942.00	370,942.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.00000	0.00	0.00
210			Martin Site Total (Excluding Pipeline)	731,515,529.25	882,422,156.86	5.7%	0.0%	-5.7%	3.7%	1.6%	0.00133	27,214,504.05	11,387,470.76
211													
212			SJRPP Common	43,424,334.07	27,537,002.58	7.8%	0.0%	-7.6%	3.2%	2.7%	0.00225	1,381,042.94	1,159,421.56
213			SJRPP Unit 1	119,650,142.71	82,184,741.77	5.1%	0.0%	-5.1%	3.2%	2.2%	0.00183	3,823,086.04	2,677,624.53
214			SJRPP Unit 1 (Including Common)	163,074,476.78	109,721,744.33	5.8%	0.0%	-5.8%	3.2%	2.4%	0.00200	5,204,138.98	3,837,048.09
215													
216			SJRPP Coal & Limestone	38,642,392.00	23,432,147.00	6.2%	0.0%	-6.2%	3.1%	2.4%	0.00200	1,212,442.53	927,417.41
217			SJRPP Gypsum & Ash	18,991,972.00	15,616,297.00	6.3%	0.0%	-6.3%	2.8%	1.2%	0.00100	525,032.66	227,903.66
218			SJRPP Coal Terminal (G&A + C&L)	57,634,364.00	38,648,444.00	6.3%	0.0%	-6.3%	3.0%	2.0%	0.00167	1,737,475.39	1,163,321.07
219													
220			Ft. Myers (Remaining)	0.00	0.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.00000	0.00	0.00
221			Ft. Myers (Retiring)	0.00	0.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.00000	0.00	0.00
222			Ft. Myers Site Total	0.00	0.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.00000	0.00	0.00
223													
224			Scherer Site Total	593,006,790.71	405,717,171.12	4.8%	0.0%	-4.8%	3.8%	2.2%	0.00183	21,634,852.19	13,046,149.40
225			Less : Scherer Coal Cars	34,681,151.00	23,736,276.00	0.0%	0.0%	0.0%	9.0%	7.0%	0.00583	3,121,303.59	2,427,680.67
226			Scherer Site (Excl Coal Cars)	558,325,639.71	381,980,895.12	5.7%	0.0%	-5.7%	3.3%	1.9%	0.00156	18,513,548.60	10,618,468.53
227													
228			Sanford (Remaining)	25,129,272.83	21,888,573.88	5.7%	0.0%	-5.7%	3.6%	3.6%	0.00300	916,071.12	904,653.81
229			Sanford (Retiring)	0.00	0.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.00000	0.00	0.00
230			Sanford Site Total	25,129,272.83	21,888,573.88	5.7%	0.0%	-5.7%	3.6%	3.6%	0.00300	916,071.12	904,653.81
231													
232		OTHER											
233													
234			Martin Site Total	641,859,392.70	278,298,156.25	0.3%	0.0%	-0.3%	5.6%	5.7%	0.00475	38,226,301.46	36,574,585.38
235			Less : Martin Simple Cycle Unit &	111,583,541.00	20,071,852.00	0.2%	0.0%	-0.2%	7.1%	7.9%	0.00858	7,972,078.57	8,813,519.74
236			Less : Martin Pipeline	13,292,885.00	13,292,885.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.00000	0.00	0.00
237			Martin Site Total (Excl Pipeline & Unit 6)	516,982,966.70	244,934,419.25	0.3%	0.0%	-0.3%	5.5%	5.4%	0.00450	28,254,222.89	27,761,065.64
238													
239		INTANGIBLE											
240			301.0 Organization	125,000.00	0.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.00000	0.00	0.00
241			302.0 Franchises & Consents	0.00	0.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.00000	0.00	0.00
242			303.0 Miscellaneous Intangibles (Excl PFL Plf)	14,102,818.00	10,783,910.00	0.0%	0.0%	0.0%	5.5%	5.5%	0.00458	775,643.99	775,843.99
243			303.5 Computer Software	222,558,867.00	130,357,138.00	0.0%	0.0%	0.0%	20.0%	20.0%	0.01667	44,511,773.40	44,511,773.40
244			303.6 Capitalized Software	335,084.00	248,308.00	0.0%	0.0%	0.0%	10.0%	10.0%	0.00833	33,508.40	33,508.40
245			Total Intangible Plant (Excl. PFL Pipeline & ECCR)	297,121,569.00	141,389,356.00	0.0%	0.0%	0.0%	16.1%	16.1%	0.01592	45,320,825.79	45,320,825.79

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Solomon L. Stamm

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

(\$000)

Line No.	(1) Account Sub-account Number	(2) Account Sub-account Title	(3) Month Plant Balance Dec-05	(4) Month Plant Balance Jan-06	(5) Month Plant Balance Feb-06	(6) Month Plant Balance Mar-06	(7) Month Plant Balance Apr-06	(8) Month Plant Balance May-06	(9) Month Plant Balance Jun-06	(10) Month Plant Balance Jul-06	(11) Month Plant Balance Aug-06	(12) Month Plant Balance Sep-06	(13) Month Plant Balance Oct-06	(14) Month Plant Balance Nov-06	(15) Month Plant Balance Dec-06	(16) 13-Month Average
1	INTANGIBLE PLANT															
2		Intangible Plant	237,829	239,227	241,167	242,993	244,826	246,756	248,891	251,046	232,920	234,908	236,738	238,378	239,933	241,201
3		Nuclear Licenses	-	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,035
4		Asset Retirement Obligation	434,106	434,106	434,106	434,106	434,106	434,106	434,106	434,106	434,106	434,106	434,106	434,106	434,106	434,106
6		INTANGIBLE PLANT (CLAUSES)	6,985	6,985	6,985	6,985	6,985	6,985	6,985	6,985	6,985	6,985	6,985	6,985	6,985	6,985
7		TOTAL INTANGIBLE PLANT	678,920	702,348	704,289	706,115	707,948	709,877	712,013	714,167	696,041	698,029	699,859	701,500	703,055	702,628
8	STEAM PRODUCTION															
9		Cape Canaveral	164,465	164,567	164,773	165,067	165,434	165,861	166,338	166,856	167,409	167,991	168,596	169,221	169,862	166,649
10		Cutler Plant	46,777	46,765	46,765	46,775	46,794	46,820	46,852	46,889	46,930	46,974	47,021	47,071	47,122	46,889
11		Manatee	456,254	458,511	460,968	463,662	466,195	468,635	471,997	475,541	479,541	484,072	488,142	492,807	497,454	467,484
12		Martin (Excluding Pipeline)	743,293	743,640	743,952	744,200	744,396	744,549	744,665	744,751	744,812	744,853	744,876	744,885	744,882	744,440
13		Martin Pipeline	371	371	371	371	371	371	371	371	371	371	371	371	371	371
14		Port Everglades Plant	307,605	310,566	311,600	312,797	314,130	315,577	317,117	318,735	320,417	322,153	323,933	344,775	347,244	320,511
15		Riviera Plant 3 & 4	101,964	102,032	102,117	102,216	102,327	102,448	102,578	102,714	102,855	103,002	103,152	103,306	103,462	102,629
16		Sanford Plant	25,128	25,212	25,419	25,729	26,123	26,599	27,113	27,685	28,298	28,948	29,618	30,315	31,031	27,477
17		Scherer Unit 4	558,447	558,941	559,433	559,924	560,414	560,904	561,393	561,881	562,369	562,857	563,345	563,832	564,319	561,389
18		Scherer Coal Cars	34,681	34,681	34,681	34,681	34,681	34,681	34,681	34,681	34,681	34,681	34,681	34,681	34,681	34,681
19		SJRRP Coal Cars	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658
20		SJRRP Coal Terminal	57,163	57,132	57,101	57,070	57,038	57,007	56,976	56,945	56,913	56,882	56,851	56,820	56,789	56,976
21		SJRRP Unit 1	164,739	164,964	165,237	165,549	165,895	166,269	166,665	167,081	167,512	167,958	168,411	168,874	169,346	166,807
22		SJRRP Unit 2	104,402	104,346	104,287	104,228	104,169	104,110	104,051	103,992	103,933	103,874	103,815	103,756	103,697	104,222
23		Turkey Point	161,139	161,500	162,154	162,812	163,473	164,137	164,804	165,473	166,144	166,817	167,492	168,168	168,845	165,542
24		Minor Steam Generation	4,060	4,204	4,326	4,427	4,512	4,584	4,645	4,696	4,743	4,782	4,816	4,845	4,871	4,578
25		TOTAL STEAM PRODUCTION	2,933,106	2,940,207	2,945,899	2,952,255	2,957,807	2,963,550	2,969,479	2,975,538	2,981,716	2,987,989	2,994,341	3,019,784	3,031,271	2,973,304
27	NUCLEAR PRODUCTION															
28		St. Lucie Common	468,520	472,096	475,515	478,796	481,958	485,016	487,983	490,872	493,692	496,453	499,162	501,826	511,657	487,966
29		St. Lucie Unit 1	757,233	760,148	760,183	760,211	760,175	760,203	760,229	760,259	760,288	760,315	760,342	760,369	760,396	762,757
30		St. Lucie Unit 2	1,169,802	1,169,667	1,169,533	1,169,398	1,169,264	1,169,129	1,168,995	1,168,860	1,168,726	1,168,591	1,168,456	1,168,322	1,168,187	1,168,995
31		Turkey Point Common	363,031	364,156	365,195	366,160	367,060	367,904	368,699	369,451	370,166	370,840	371,504	372,134	372,735	368,838
32		Turkey Point Unit 3	460,052	460,059	459,959	459,853	459,752	459,651	459,550	459,449	459,348	459,247	459,146	459,045	458,944	459,562
33		Turkey Point Unit 4	542,260	542,380	542,303	542,248	542,171	542,132	542,132	542,054	541,978	541,911	541,831	541,752	541,672	542,064
34		Minor Nuclear Generation	66,153	71,068	76,091	81,209	86,409	91,680	97,014	102,402	107,837	113,312	118,824	124,366	129,936	97,408
35		TOTAL NUCLEAR PRODUCTION	3,827,051	3,839,584	3,848,779	3,857,885	3,866,789	3,875,742	3,884,756	3,893,725	3,902,654	3,911,543	3,920,492	3,929,401	3,938,270	3,907,589
37	OTHER PRODUCTION															
38		Ft. Myers CCs	593,016	594,952	596,635	598,108	599,406	600,559	601,592	602,525	603,375	604,156	604,881	605,558	606,195	600,843
39		Ft. Myers Simple Cycle Unit 3 Peaker	115,588	115,899	116,207	116,512	116,815	117,117	117,416	117,715	118,012	118,309	118,604	118,900	119,194	117,407
40		Ft. Myers GTs	71,622	71,811	72,010	72,216	72,429	72,647	72,870	73,097	73,327	73,559	73,794	74,030	74,268	72,898
41		Lauderdale CCs	505,513	507,407	508,989	510,313	511,421	512,351	513,133	513,793	514,350	514,823	515,225	515,569	515,865	512,212
42		Lauderdale GTs	85,276	85,265	85,254	85,243	85,232	85,221	85,210	85,199	85,188	85,177	85,166	85,155	85,144	85,210
43		Manatee Unit 3 CC	479,059	479,344	479,577	479,760	479,900	480,000	480,060	480,100	480,130	480,160	480,190	480,220	480,250	480,048
44		Martin (Excluding Pipeline)	517,529	517,908	518,521	519,329	520,298	521,402	522,617	523,924	525,307	526,759	528,255	529,799	531,380	523,310
45		Martin Unit 8 CC	493,869	494,461	495,020	495,552	496,061	496,541	497,000	497,429	497,827	498,195	498,533	498,841	499,119	496,928
46		Martin Pipeline	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293
47		Port Everglades GTs	53,487	53,752	54,030	54,320	54,620	54,927	55,242	55,565	55,896	56,235	56,582	56,936	57,217	55,283
48		Palm Bay CCs	167,056	167,244	167,592	168,073	168,665	169,348	170,100	170,930	171,806	172,724	173,679	174,664	175,674	170,582
49		Sanford CCs	752,958	755,298	757,707	760,174	762,688	765,243	767,830	770,444	773,081	775,738	778,409	781,094	783,789	768,035
50		Minor Other Generation	214	216	218	219	220	221	222	222	223	223	224	224	224	
51		TOTAL OTHER PRODUCTION	3,848,480	3,866,849	3,885,056	3,873,128	3,881,020	3,888,957	3,896,748	3,904,475	3,912,149	3,919,779	3,927,373	3,934,936	3,942,475	3,896,261
53	TRANSMISSION															
54		Transmission	2,779,699	2,779,697	2,784,694	2,789,654	2,795,324	2,801,459	2,808,667	2,815,203	2,822,106	2,829,276	2,836,519	2,843,836	2,851,227	2,824,691
55		Sabrook Transmission	30,667	30,667	30,667	30,667	30,667	30,667	30,667	30,667	30,667	30,667	30,667	30,667	30,667	30,667
56		TOTAL TRANSMISSION	2,810,366	2,810,364	2,815,361	2,820,321	2,826,991	2,832,126	2,839,334	2,845,870	2,852,773	2,859,943	2,867,186	2,874,503	2,881,934	2,855,358

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Solomon Stamm

DOCKET NO. 050045-EI

(\$000)

Line No.	(1) Account Sub-account Number	(2) Account Sub-account Title	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
			Month Plant Balance Dec-05	Month Plant Balance Jan-06	Month Plant Balance Feb-06	Month Plant Balance Mar-06	Month Plant Balance Apr-06	Month Plant Balance May-06	Month Plant Balance Jun-06	Month Plant Balance Jul-06	Month Plant Balance Aug-06	Month Plant Balance Sep-06	Month Plant Balance Oct-06	Month Plant Balance Nov-06	Month Plant Balance Dec-06	13-Month Average
58	DISTRIBUTION (Excluding Clauses)															
59	361	Structures & Improvements	118,477	119,149	119,848	120,528	121,260	122,004	122,756	123,504	124,387	125,159	125,919	126,651	127,414	122,856
60	362	Station Equipment	1,080,013	1,085,353	1,090,904	1,096,330	1,102,184	1,108,145	1,114,176	1,120,857	1,127,327	1,133,530	1,139,623	1,145,472	1,151,587	1,115,039
61	364	Poles, Towers & Fixtures	728,684	731,400	734,093	736,992	740,245	743,477	746,665	750,092	753,117	756,302	759,219	762,120	765,172	748,737
62	365	Overhead Conductors & Devices	972,672	975,299	977,900	980,734	983,964	987,172	990,330	993,757	996,732	999,886	1,002,740	1,005,575	1,008,579	990,411
63	366	Underground Conduit	1,018,577	1,024,281	1,029,943	1,035,966	1,042,681	1,049,398	1,056,915	1,064,934	1,069,209	1,075,790	1,081,855	1,087,902	1,094,226	1,055,048
64	367	UG Conductors & Devices	1,498,534	1,501,645	1,507,702	1,514,248	1,521,630	1,529,363	1,536,192	1,543,966	1,550,831	1,558,053	1,564,640	1,571,190	1,578,096	1,536,362
65	368	Line Transformers	1,846,813	1,852,406	1,857,949	1,863,950	1,870,726	1,877,476	1,884,118	1,891,293	1,897,573	1,904,208	1,910,248	1,916,254	1,922,593	1,584,278
66	369	Services	697,744	700,586	703,407	706,429	709,800	713,149	716,456	719,909	723,144	726,447	729,488	732,512	735,685	716,527
67	370	Meters	424,467	425,564	426,650	427,829	429,166	430,494	431,802	433,218	434,483	435,804	438,545	441,823	445,363	432,706
68	371	Installations On Customer Premises	75,303	76,308	77,306	78,374	79,564	80,747	81,915	83,164	84,276	85,443	86,517	87,586	88,707	81,939
69	373	Street Lighting & Signal Systems	320,636	321,801	322,955	324,210	325,635	327,051	328,445	329,956	331,271	332,663	333,926	335,181	336,509	328,480
70	TOTAL DISTRIBUTION (Excl. Clauses)		8,478,919	8,513,793	8,548,656	8,585,610	8,626,865	8,668,014	8,708,770	8,752,841	8,792,320	8,833,277	8,872,722	8,912,268	8,953,930	8,711,383
71	DISTRIBUTION (CLAUSES)															
72	362.9	Station Equipment - LMS	6,221	6,221	6,221	6,221	6,221	6,221	6,221	6,221	6,221	6,221	6,221	6,221	6,221	6,221
73	371.2	Residential Load Management (LMS)	36,131	36,351	36,663	37,008	37,365	37,726	38,090	38,453	38,816	39,177	39,539	39,900	40,262	38,114
74	TOTAL DISTRIBUTION (CLAUSES)		42,352	42,572	42,884	43,229	43,586	43,947	44,311	44,674	45,037	45,398	45,760	46,121	46,483	44,335
75	TOTAL DISTRIBUTION															
76			8,521,271	8,556,365	8,591,539	8,628,838	8,670,451	8,711,961	8,753,081	8,797,516	8,837,356	8,878,675	8,918,482	8,958,389	9,000,413	8,755,718
77	GENERAL PLANT STRUCTURES (DEPR)															
78			371,133	371,415	371,858	371,605	371,632	371,663	371,898	371,741	371,785	371,883	371,972	372,103	372,186	371,721
79	GENERAL PLANT OTHER															
80			288,412	294,042	299,640	305,135	310,572	316,634	322,681	328,774	309,645	315,480	322,324	328,834	335,246	319,648
81	GENERAL PLANT OTHER (ECCR)															
82			1,170	1,170	1,170	1,170	1,170	1,170	1,170	1,170	1,170	1,170	1,170	1,170	1,170	
83	GENERAL PLANT (TRANSPORTATION)															
84			177,809	177,139	177,632	177,740	178,074	178,287	178,270	177,987	177,478	176,731	175,942	175,002	174,121	177,094
85	TOTAL GENERAL PLANT		338,523	343,766	350,000	355,650	361,447	367,763	373,818	379,672	386,077	392,263	398,114	403,824	409,307	398,632
86	OTHER ITEMS															
87	Scherer Acquisition Adjustment		107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383
88	TOTAL OTHER ITEMS		107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383
89	TOTAL DEPRECIABLE PLANT BALANCE															
90			23,580,100	23,656,856	23,728,296	23,801,566	23,878,904	23,957,378	24,106,127	24,187,661	24,218,711	24,296,069	24,372,504	24,487,196	24,573,198	24,061,890
91	NON-DEPRECIABLE PROPERTY															
92			198,874	198,922	198,962	198,993	199,019	199,040	213,292	213,306	213,317	213,326	213,333	213,745	213,901	206,772
93	TOTAL PLANT BALANCE		23,759,974	23,855,779	23,927,258	24,000,559	24,077,923	24,156,418	24,319,419	24,400,967	24,432,028	24,509,395	24,585,837	24,680,941	24,787,099	24,268,661

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)

Type of Data Shown:
 Projected Test Year Ended 12/31/2006
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Solomon L. Stamm

DOCKET NO. 050045-EI

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1	TRANSMISSION								
2	361	Transmission	1,178,971	73,454	(20,251)	-	-	1,232,174	1,205,340
3		Seabrook Transmission	10,454	957	(178)	-	-	11,233	10,836
4		TOTAL TRANSMISSION	1,189,425	74,411	(20,429)	-	-	1,243,407	1,216,177
6	DISTRIBUTION (Excluding Clauses)								
7	361	Structures & Improvements	29,849	3,194	(192)	-	-	32,852	31,332
8	362	Station Equipment	336,887	31,229	(7,974)	-	-	360,141	348,359
9	364	Poles, Towers & Fixtures	344,709	29,877	(4,952)	-	-	369,635	357,058
10	365	Overhead Conductors & Devices	527,929	41,615	(10,705)	-	-	558,840	543,266
11	366	Underground Conduit	228,082	24,289	(903)	-	-	251,468	239,619
12	367	UG Conductors & Devices	513,773	44,572	(15,548)	-	-	542,797	528,097
13	368	Line Transformers	618,739	76,076	(16,273)	-	-	678,543	648,356
14	369	Services	275,280	24,365	(2,770)	-	-	296,875	285,977
15	370	Meters	196,446	17,307	(3,676)	-	-	210,077	203,204
16	371	Installations On Customer Premises	48,266	5,164	(832)	-	-	52,598	50,366
17	373	Street Lighting & Signal Systems	203,565	20,048	(4,225)	-	-	219,388	211,401
18		TOTAL DISTRIBUTION (Excl. Clauses)	3,323,505	317,737	(68,049)	-	-	3,573,193	3,447,036
20	DISTRIBUTION (CLAUSES)								
21	362.9	Station Equipment - LMS	5,280	941	-	-	-	6,221	5,856
22	371.2	Residential Load Management (LMS)	26,266	7,621	-	-	-	33,887	30,011
23		TOTAL DISTRIBUTION (CLAUSES)	31,545	8,562	-	-	-	40,108	35,867
25	TOTAL DISTRIBUTION								
26			3,355,051	326,299	(68,049)	-	-	3,613,301	3,482,903
28	GENERAL PLANT STRUCTURES (DEPR)								
29			126,929	10,040	(3,118)	-	-	133,851	130,388
30	GENERAL PLANT OTHER								
31			131,722	50,737	(32,135)	-	-	150,325	143,454
32	GENERAL PLANT OTHER (ECCPR)								
33			1,170	-	-	-	-	1,170	1,170
34	GENERAL PLANT (TRANSPORTATION)								
35			68,304	19,924	(16,908)	-	-	71,320	69,835
36	TOTAL GENERAL PLANT								
37			328,125	80,701	(52,160)	-	-	356,666	344,848
38	OTHER ITEMS								
39	304	ITC Interest Synchronization	6,780	-	-	-	-	6,780	6,780
40	304.1	Production Plant - Unallocated Depreciation	(329,750)	-	-	-	-	(329,750)	(329,750)
41		Fossil Dismantlement - Steam Production	246,385	15,587	-	-	-	261,972	254,179
42		Fossil Dismantlement - Other Production	84,799	3,087	-	-	-	87,886	66,343
43		Nuclear Decommissioning	2,331,835	190,078	-	-	-	2,521,913	2,426,208
44		Scherer Acquisition Adjustment	48,841	4,440	-	-	-	53,281	51,061
45		TOTAL OTHER ITEMS	2,368,890	213,193	-	-	-	2,582,082	2,474,820
47	DEPRECIABLE PLANT RESERVE BALANCE								
48			11,953,853	913,534	(212,547)	-	0	12,654,841	12,306,951
49	FUTURE USE PROPERTY								
50			3,766	-	-	-	-	3,766	3,766
51	NON-DEPRECIABLE PROPERTY								
52			-	-	-	-	-	-	-
53	TOTAL PLANT RESERVE BALANCE								
54			11,957,619	913,534	(212,547)	-	0	12,658,607	12,310,717

Note: * If data shown represents a historical calendar year, the related annual status report may be substituted for this schedule.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied

Type of Data Shown
 Projected Test Year Ended 12/31/06
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Solomon L. Stamm

COMPANY FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

(\$000)

Line No.	Account Sub-account Number	Account Sub-account Title	Month Accumulated Depr Dec-05	Month Accumulated Depr Jan-06	Month Accumulated Depr Feb-06	Month Accumulated Depr Mar-06	Month Accumulated Depr Apr-06	Month Accumulated Depr May-06	Month Accumulated Depr Jun-06	Month Accumulated Depr Jul-06	Month Accumulated Depr Aug-06	Month Accumulated Depr Sep-06	Month Accumulated Depr Oct-06	Month Accumulated Depr Nov-06	Month Accumulated Depr Dec-06	13-Month Average
1	INTANGIBLE PLANT															
2	Intangible Plant		141,315	144,849	148,010	151,400	154,820	158,270	161,751	165,268	168,766	172,247	175,718	179,180	182,632	154,016
3	Nuclear License		13	13	39	64	90	118	141	167	193	218	244	270	298	142
4	Asset Retirement Obligation		227,182	227,840	228,499	229,157	229,816	230,475	231,133	231,792	232,451	233,109	233,768	234,428	235,085	231,133
5	Decommissioning Reserve Off-set		(2,175,370)	(2,189,810)	(2,204,306)	(2,218,856)	(2,233,463)	(2,248,126)	(2,262,845)	(2,277,620)	(2,292,452)	(2,307,341)	(2,322,287)	(2,337,290)	(2,352,350)	(2,283,240)
7	INTANGIBLE PLANT (CLAUSES)		5,853	5,969	6,086	6,202	6,318	6,435	6,551	6,668	6,784	6,901	7,018	7,135	7,252	6,517
8	TOTAL INTANGIBLE PLANT		(1,801,021)	(1,811,339)	(1,821,673)	(1,832,032)	(1,842,419)	(1,852,831)	(1,863,287)	(1,873,728)	(1,884,198)	(1,894,706)	(1,905,252)	(1,915,837)	(1,926,462)	(1,871,431)
10	STEAM PRODUCTION															
11	Cape Canaveral		163,328	163,382	163,438	163,495	163,552	163,609	163,666	163,724	163,783	163,842	163,902	163,962	164,023	163,670
12	Cutter Plant		46,849	46,836	46,826	46,815	46,805	46,794	46,784	46,774	46,763	46,752	46,742	46,731	46,721	46,784
13	Manatee		350,998	352,326	353,662	355,008	356,361	357,720	359,084	360,453	361,827	363,205	364,587	365,974	367,373	359,121
14	Martin (Excluding Pipeline)		678,840	679,583	680,327	681,071	681,816	682,561	683,306	684,051	684,796	685,542	686,287	687,033	687,778	683,307
15	Martin Pipeline		371	371	371	371	371	371	371	371	371	371	371	371	371	371
16	Port Everglades Plant		269,536	270,308	271,086	271,867	272,651	273,439	274,232	275,029	275,831	276,637	277,449	278,263	279,079	274,271
17	Riviera Plant 3 & 4		105,590	105,858	106,127	106,397	106,667	106,937	107,207	107,477	107,747	108,017	108,287	108,557	108,827	106,021
18	Sanford Plant		21,477	21,525	21,573	21,622	21,671	21,720	21,769	21,818	21,867	21,916	21,965	22,014	22,063	21,788
19	Scherer Unit 4		380,718	381,508	382,298	383,090	383,882	384,674	385,466	386,258	387,050	387,842	388,634	389,426	390,218	387,500
20	Scherer Coal Cars		23,736	23,939	24,141	24,343	24,546	24,748	24,950	25,152	25,355	25,557	25,759	25,962	26,164	24,950
21	SJRPP Coal Cars		2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658	2,658
22	SJRPP Coal Terminal		38,579	38,643	38,707	38,771	38,834	38,898	38,962	39,026	39,090	39,153	39,217	39,280	39,344	38,982
23	SJRPP Unit 1		108,836	109,112	109,388	109,666	109,943	110,222	110,501	110,781	111,062	111,344	111,627	111,910	112,195	111,507
24	SJRPP Unit 2		69,901	70,068	70,234	70,401	70,568	70,735	70,902	71,069	71,235	71,401	71,568	71,734	71,900	70,901
25	Turkey Point		153,411	153,594	153,778	153,963	154,149	154,336	154,522	154,709	154,895	155,081	155,267	155,453	155,639	154,533
26	Minor Steam Generation		165	173	181	190	199	208	217	227	236	246	255	265	275	218
27	TOTAL STEAM PRODUCTION		2,414,990	2,419,682	2,424,399	2,429,132	2,433,880	2,438,643	2,443,420	2,448,211	2,453,026	2,457,840	2,462,677	2,467,558	2,472,486	2,443,533
29	NUCLEAR PRODUCTION															
30	St. Lucie Common		321,731	322,451	323,179	323,912	324,652	325,397	326,148	326,904	327,665	328,431	329,203	329,979	330,767	328,188
31	St. Lucie Unit 1		544,897	545,717	546,538	547,360	548,181	549,003	549,825	550,647	551,469	552,291	553,113	553,935	554,757	550,924
32	St. Lucie Unit 2		908,849	911,591	914,333	917,075	919,816	922,558	925,299	928,041	930,782	933,523	936,264	939,004	941,745	925,298
33	Turkey Point Common		310,041	310,282	310,523	310,764	311,005	311,246	311,487	311,728	311,969	312,210	312,451	312,692	312,933	311,392
34	Turkey Point Unit 3		412,877	412,385	411,893	411,401	410,909	410,417	409,925	409,433	408,941	408,449	407,957	407,465	406,973	414,802
35	Turkey Point Unit 4		459,315	459,912	460,509	461,106	461,703	462,300	462,897	463,494	464,091	464,688	465,285	465,882	466,479	462,896
36	Minor Nuclear Generation		1,717	1,797	1,883	1,975	2,073	2,177	2,287	2,403	2,526	2,655	2,790	2,932	3,080	2,330
37	TOTAL NUCLEAR PRODUCTION		2,958,227	2,964,095	2,969,978	2,975,875	2,981,785	2,987,707	2,993,659	2,999,659	3,005,681	3,011,706	3,017,742	3,023,791	3,029,861	2,993,830
39	OTHER PRODUCTION															
40	Ft. Myers CCs		126,824	129,398	131,975	134,562	137,154	139,752	142,354	144,961	147,571	150,185	152,802	155,423	158,046	142,385
41	Ft. Myers Simple Cycle Unit 3 Peaker		15,506	16,007	16,510	17,014	17,520	18,027	18,535	19,044	19,555	20,067	20,581	21,095	21,611	18,544
42	Ft. Myers GTs		53,954	54,079	54,204	54,330	54,456	54,582	54,707	54,833	54,958	55,084	55,210	55,336	55,462	54,713
43	Lauderdale CCs		277,731	278,560	279,394	280,234	281,078	281,922	282,770	283,620	284,474	285,332	286,194	287,060	287,929	282,795
44	Lauderdale GTs		75,708	75,837	75,968	76,100	76,231	76,362	76,494	76,626	76,758	76,890	77,022	77,154	77,286	76,493
45	Manatee Unit 3 CC		13,165	13,361	13,557	13,753	13,949	14,145	14,341	14,537	14,733	14,929	15,125	15,321	15,517	14,779
46	Martin (Excluding Pipeline)		238,617	240,523	242,431	244,342	246,257	248,177	250,097	252,017	253,937	255,857	257,777	259,697	261,617	250,141
47	Martin Unit 8 CC		30,833	30,998	31,163	31,328	31,493	31,658	31,823	31,988	32,153	32,318	32,483	32,648	32,813	32,000
48	Martin Pipeline		13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293	13,293
49	Port Everglades GTs		42,429	42,535	42,641	42,747	42,853	42,959	43,065	43,171	43,277	43,383	43,489	43,595	43,701	43,079
50	Putnam CCs		120,302	120,606	120,911	121,216	121,521	121,826	122,131	122,436	122,741	123,046	123,351	123,656	123,961	122,177
51	Sanford CCs		131,795	134,430	137,074	139,727	142,380	145,033	147,686	150,339	152,992	155,645	158,298	160,951	163,604	147,800
52	Minor Other Generation		11	12	13	14	15	16	17	18	19	20	21	22	18	
53	TOTAL OTHER PRODUCTION		1,140,167	1,153,737	1,167,340	1,180,974	1,194,639	1,208,334	1,222,060	1,235,816	1,249,602	1,263,417	1,277,263	1,291,137	1,305,042	1,222,271
55	TRANSMISSION															
56	Transmission		1,178,971	1,183,302	1,187,645	1,191,998	1,196,362	1,200,740	1,205,161	1,209,627	1,214,107	1,218,601	1,223,108	1,227,629	1,232,174	1,205,340
57	Seabrook Transmission		10,454	10,534	10,613	10,693	10,773	10,853	10,934	11,014	11,094	11,174	11,254	11,334	11,414	10,838
58	TOTAL TRANSMISSION		1,189,425	1,193,836	1,198,258	1,202,691	1,207,135	1,211,592	1,216,055	1,220,519	1,224,982	1,229,445	1,233,908	1,238,371	1,242,834	1,216,177

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Solomon L. Stamm

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

(\$000)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Account Sub-account Title	Month Accumulated Depr Dec-05	Month Accumulated Depr Jan-06	Month Accumulated Depr Feb-06	Month Accumulated Depr Mar-06	Month Accumulated Depr Apr-06	Month Accumulated Depr May-06	Month Accumulated Depr Jun-06	Month Accumulated Depr Jul-06	Month Accumulated Depr Aug-06	Month Accumulated Depr Sep-06	Month Accumulated Depr Oct-06	Month Accumulated Depr Nov-06	Month Accumulated Depr Dec-06	13-Month Average
1	DISTRIBUTION (Excluding Clauses)														
2	381 Structures & Improvements	29,849	30,090	30,333	30,578	30,824	31,071	31,321	31,572	31,824	32,079	32,335	32,592	32,852	31,332
3	362 Station Equipment	336,887	338,750	340,625	342,513	344,414	346,329	348,258	350,202	352,161	354,135	356,123	358,125	360,141	348,359
4	364 Poles, Towers & Fixtures	344,709	346,731	348,761	350,801	352,851	354,912	356,984	359,067	361,160	363,264	365,378	367,501	369,635	357,058
5	365 Overhead Conductors & Devices	527,929	530,447	532,975	535,512	538,060	540,619	543,189	545,771	548,364	550,967	553,581	556,205	558,840	543,266
6	368 Underground Conduit	228,062	229,944	231,838	233,743	235,659	237,589	239,532	241,487	243,455	245,438	247,428	249,432	251,448	239,619
7	367 UG Conductors & Devices	513,773	516,100	518,442	520,800	523,174	525,568	527,976	530,403	532,849	535,311	537,790	540,285	542,797	528,097
8	368 Line Transformers	618,739	623,584	628,451	633,342	638,258	643,201	648,171	653,168	658,193	663,243	668,319	673,418	678,543	648,358
9	369 Services	275,280	277,031	278,789	280,556	282,332	284,117	285,912	287,716	289,530	291,353	293,185	295,026	296,875	285,977
10	370 Meters	196,446	197,557	198,672	199,790	200,912	202,039	203,171	204,307	205,447	206,592	207,743	208,904	210,077	203,204
11	371 Installations On Customer Premises	48,288	48,595	48,929	49,288	49,614	49,965	50,323	50,687	51,058	51,434	51,816	52,204	52,598	50,388
12	373 Street Lighting & Signal Systems	203,585	204,847	206,134	207,428	208,729	210,038	211,351	212,673	214,003	215,339	216,682	218,032	219,388	211,401
13	TOTAL DISTRIBUTION (Excl. Clauses)	3,323,505	3,343,676	3,363,950	3,384,330	3,404,827	3,425,446	3,446,186	3,467,053	3,488,043	3,509,152	3,530,380	3,551,728	3,573,193	3,447,038
14	DISTRIBUTION (CLAUSES)														
16	382.9 Station Equipment - LMS	5,280	5,384	5,487	5,591	5,695	5,798	5,902	6,006	6,109	6,213	6,221	6,221	6,221	5,856
17	371.2 Residential Load Management (LMS)	26,266	26,870	27,476	28,082	28,712	29,337	29,966	30,607	31,251	31,901	32,557	33,219	33,887	30,011
18	TOTAL DISTRIBUTION (CLAUSES)	31,546	32,253	32,965	33,683	34,406	35,136	35,871	36,613	37,360	38,114	38,778	39,440	40,108	35,867
20	TOTAL DISTRIBUTION	3,355,051	3,375,929	3,396,915	3,418,013	3,439,233	3,460,582	3,482,058	3,503,666	3,525,403	3,547,266	3,569,158	3,591,168	3,613,301	3,482,903
23	GENERAL PLANT STRUCTURES (DEPR)	126,929	127,505	128,081	128,657	129,234	129,811	130,388	130,964	131,541	132,118	132,696	133,273	133,851	130,388
25	GENERAL PLANT OTHER	131,722	135,049	138,452	141,928	145,478	149,106	152,814	156,604	160,484	164,351	168,206	172,045	175,865	143,454
27	GENERAL PLANT OTHER (ECCR)	1,170	1,170	1,170	1,170	1,170	1,170	1,170	1,170	1,170	1,170	1,170	1,170	1,170	1,170
29	GENERAL PLANT (TRANSPORTATION)	68,304	68,558	68,811	69,067	69,325	69,586	69,848	70,108	70,364	70,615	70,868	71,124	71,380	69,835
31	TOTAL GENERAL PLANT	328,125	332,282	336,514	340,823	345,208	349,672	354,219	358,846	363,426	368,067	372,699	377,328	381,957	344,848
33	OTHER ITEMS														
34	304 ITC Interest Synchronization	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780
35	304.1 Production Plant - Unallocated Depreciation	(329,750)	(329,750)	(329,750)	(329,750)	(329,750)	(329,750)	(329,750)	(329,750)	(329,750)	(329,750)	(329,750)	(329,750)	(329,750)	(329,750)
36	Fossil Dismantlement - Steam Production	246,385	247,684	248,983	250,282	251,581	252,880	254,179	255,478	256,776	258,075	259,374	260,673	261,972	254,179
37	Fossil Dismantlement - Other Production	64,799	65,056	65,314	65,571	65,828	66,086	66,343	66,600	66,857	67,115	67,372	67,629	67,886	66,343
38	Nuclear Decommissioning	2,331,835	2,347,344	2,362,912	2,378,540	2,394,228	2,409,975	2,425,784	2,441,652	2,457,582	2,473,573	2,489,624	2,505,738	2,521,913	2,426,208
39	Scherer Acquisition Adjustment	48,841	49,211	49,581	49,951	50,321	50,691	51,061	51,431	51,801	52,171	52,541	52,911	53,281	51,061
40	TOTAL OTHER ITEMS	2,368,890	2,386,325	2,403,819	2,421,373	2,438,987	2,456,651	2,474,366	2,492,191	2,510,046	2,527,963	2,545,941	2,563,981	2,582,082	2,474,820
42	DEPRECIABLE PLANT RESERVE BALANCE	11,953,853	12,014,548	12,075,550	12,136,849	12,198,448	12,260,350	12,322,468	12,384,733	12,447,153	12,509,726	12,572,353	12,635,034	12,697,769	12,305,951
44	FUTURE USE PROPERTY	3,768	3,768	3,768	3,768	3,768	3,768	3,768	3,768	3,768	3,768	3,768	3,768	3,768	3,768
46	NON-DEPRECIABLE PROPERTY														
48	TOTAL PLANT RESERVE BALANCE	11,957,621	12,018,316	12,079,317	12,140,617	12,202,215	12,264,117	12,326,235	12,388,501	12,450,921	12,513,494	12,576,121	12,638,751	12,701,387	12,310,719

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 050045-EI

EXPLANATION: Itemize major capital additions to and retirements from electric plant in service in excess of 0.5% of the sum of the total balance of Account 101-Electric Plant in Service, and Account 106, Completed construction not Classified for the most recent calendar year, the test year minus one, the test year, and the test year plus one.*

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended 12/31/05
 Historic Test Year Ended 12/31/04
 Projected Year Ended 12/31/07 FPL Total
Witness: Solomon L. Stamm

Line No.	Description of Additions or (Retirements)	(1) Test Year Minus One Year 12/31/2005 (\$000)	(2) Test Year 12/31/2006 (\$000)	(3) Test Year Plus One Year 12/31/2007 (\$000)	(4) Most Recent Calendar Year 12/31/2004 (If test year is projected or non-calendar year) (\$000)
1	ADDITIONS				
2					
3	Manatee Unit 3 CC & Transmission Interconnection	483,179			
4	Martin Unit 8 CC & Transmission Interconnection	403,648			
5					
6	St. Lucie Unit 2 Steam Generator Replacement			239,171	
7	Turkey Point Unit 5 CC & Transmission Interconnection			580,300	
8					
9	All Other Additions	1,244,586 **	1,225,879 **	1,347,263 **	941,422 **
10					
11	TOTAL ADDITIONS	<u>2,131,413</u>	<u>1,225,879</u>	<u>2,166,734</u>	<u>941,422</u>
12					
13					
14	RETIREMENTS				
15					
16	All Other Retirements	(260,167) **	(212,547) **	(290,782) **	(485,893) **
17					
18	TOTAL RETIREMENTS	<u>(260,167)</u>	<u>(212,547)</u>	<u>(290,782)</u>	<u>(485,893)</u>
19					
20	TOTAL NET ADDITIONS	<u>1,871,246</u>	<u>1,013,332</u>	<u>1,875,952</u>	<u>455,529</u>
21					
22					
23	Notes:				
24	* If data shown represents a historical calendar year, the related annual status report may be substituted for this schedule.				
25	** Includes items that individually are less than 0.5% of Accounts 101 & 106, but in aggregate exceed 0.5% of Accounts 101 & 106.				

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction, and Maintenance and Regulatory.

Type of Data Shown:

Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Solomon L. Stamm, J. A. Stall,
 William L. Yeager

DOCKET NO. 050045-EI

LINE NO.	(A) Preliminary Engineering Growth Classification	(B) Amount (\$000)
1	Environmental	
2	Availability/Reliability	
3	Heat Rate	-
4	Replace Existing Plant	
5	Safety	
6	Energy Conservation	
7	Capacity	-
8	Aid to Construction and Maintenance	
9	Regulatory	
10		
11	Total In-Service Additions Exceeding 0.5% of Gross Plant	
12		
13		
14		
15		
16	There are no production plant additions for the test year that are greater than 0.5% of Gross Plant	

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction, and Maintenance and Regulatory.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended 12/31/05
 Historical Test Year Ended ___/___/___
 Witness: Solomon L. Stamm, J. A. Stall,
 William L. Yeager

LINE NO.	(A) Preliminary Engineering Growth Classification	(B) Amount (\$000)
1	Environmental	-
2	Availability/Reliability	-
3	Heat Rate	-
4	Replace Existing Plant	-
5	Safety	-
6	Energy Conservation	-
7	Capacity	860,026
8	Aid to Construction and Maintenance	
9	Regulatory	
10		
11	Total In-Service Additions Exceeding 0.5% of Gross Plant	<u>860,026</u>
12		
13		
14		
15		
16		Amount
17		<u>(\$000)</u>
18		
19	OTHER PRODUCTION	
20	Manatee Unit 3 CC	477,608
21	Martin Unit 8	<u>382,418</u>
22		
23	Total In-Service Additions Exceeding 0.5% of Gross Plant	<u>860,026</u>

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of Data Shown:

Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: J. A. Stali, W. L. Yeager, G. J. Williams, M. Mennes, Solomon L. Stamm

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

(\$000) Where Applicable

Line No.	Project No.	Project Description	(1) Year End CWIP Balance	(2) Estimated Additional Project Costs	(3) Total Cost of Completion	(4) Initial Project Budget Per Construction	(5) Date Construction Started	(6) Expected Completion Date	(7) Percent Complete (1) / (3)	(8) Amount of AFUDC Charged	(9) 13 Month Average Balance	(10) Jurisdictional Factor	(11) Jurisdictional Amount
1		STEAM PRODUCTION											
2		All Other Steam Production	68,916								66,242	0.98439	65,208
3		TOTAL STEAM PRODUCTION	68,916					VARIOUS	VARIOUS		66,242		65,208
4													
5		NUCLEAR PRODUCTION											
6	861	PSL U2 Steam Gen Replacement [1]	106,732	132,966	239,698	224,000	10/27/2003	Dec-07	44.53%	11,059	86,867	0.99590	86,511
7	883	PSL U2 Reactor Head Replacement [2]	37,797	27,519	65,316	64,990	12/19/2002	Dec-07	57.87%	5,258	34,225	0.99590	34,085
8		All Other Nuclear Production	133,212					VARIOUS	VARIOUS		145,537	0.99590	144,941
9		TOTAL NUCLEAR PRODUCTION	277,741	160,485	305,015	288,990				16,317	266,629		265,536
10													
11		OTHER PRODUCTION											
12	736	Turkey Point US Gen Expansion [3] [4]	491,732	62,227	553,959	553,900	Est Mar-05	Jun-07	88.77%	40,108	410,163	0.98439	403,760
13		All Other Other Production	55,201					VARIOUS	VARIOUS		56,914	0.98439	56,026
14		TOTAL OTHER PRODUCTION	546,933	62,227	553,959	553,900				40,108	467,077		459,786
15													
16		TRANSMISSION PLANT											
17	736	Turkey Point US - Power Systems [3] [4]	25,000	1,341	26,341	26,400	Est Aug-05	Jun-07	94.91%		18,700	0.98685	18,454
18		All Other Transmission Plant	86,127					VARIOUS	VARIOUS		85,076	0.98685	83,957
19		TOTAL TRANSMISSION PLANT	111,127	1,341	26,341	26,400					103,776		102,411
20													
21		DISTRIBUTION PLANT											
22		All Other Distribution Plant	114,724					VARIOUS	VARIOUS		112,658	0.99997	112,655
23		TOTAL DISTRIBUTION PLANT	114,724								112,658		112,655
24													
25		GENERAL PLANT											
26		All Other General Plant	43,502					VARIOUS	VARIOUS		43,505	0.99544	43,307
27		TOTAL GENERAL PLANT	43,502								43,505		43,307
28													
29		INTANGIBLE PLANT											
30		All Other Intangible Plant	12,306					VARIOUS	VARIOUS		15,177	0.99544	15,108
31		TOTAL INTANGIBLE PLANT	12,306								15,177		15,108
32													
33		TOTAL CONSTRUCTION WORK IN PROGRESS	1,177,250	224,053	885,315	869,290				56,425	1,075,065		1,064,012
34													
35													
36													
37		TOTAL AFUDC TREATMENT [5]	661,261	224,053	885,315	869,290				56,425	549,955	0.98439	541,370
38													
39		TOTAL RATE BASE TREATMENT	515,988								525,110		522,642
40													
41		TOTAL CONSTRUCTION WORK IN PROGRESS	1,177,250	224,053	885,315	869,290				56,425	1,075,065		1,064,012
42													
43													
44													

45 [1] Budget estimate contains a fixed price to hardware supplier of \$58,400,000 for RSGs, a budget for an installation contract which has not yet been awarded, and other support activities.
 46 [2] Budget estimate contains a fixed price contract for PSL 2 RVCH of \$22,121,500, a fixed price for installation of \$15,208,750, and other support activities.
 47 [3] All AFUDC for Project 736 is shown in the Other Production section, line 12.
 48 [4] Line 12 and Line 17 for Project 736 have estimated start dates. This project was approved by the Governor's Siting Board on February 1, 2005.
 49 [5] Line 37 is the sum of lines 6, 7, 12, and 17.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 050045-EI

EXPLANATION: If the company proposes to include any AFUDC-eligible CWIP in rate base, provide a summary of the earnings test to determine to what extent CWIP should be included in the rate base along with a detail of assumptions. As a minimum, the data provided should show the impact on the utility's financial integrity indicators with and without the level of CWIP requested.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Moray P. Dewhurst, Solomon L. Stamm

Line
No.

1 The company is not proposing to include any AFUDC-eligible CWIP in rate base

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the 13 month average balance for each item of property held for future use and calculate the jurisdictional amounts for the test year. Provide the prior year if the test year is projected. Individual properties that are less than 5 percent of the account total may be aggregated.

Type of Data Shown:

 Projected Test Year Ended 12/31/06 Prior Year Ended 12/31/05 Historical Test Year Ended ___/___/___

Witness: K. Michael Davis, Nancy A. Swailwell

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 050045-EI

Item No.	Description of Item	(1) Prior Year 2005 13 Month Average (\$000)	(2) Test Year 2006 13 Month Average (\$000)	(3) Test Year Jurisdictional Factor	(4) Test Year Jurisdictional Amount (2) x (3) (\$000)
1	<u>STEAM FUTURE USE</u>				
2					
3	AGGREGATE PROPERTY UNDER 5%	4,205	4,205	0.98439	4,139
4	TOTAL STEAM FUTURE USE	4,205	4,205	0.98439	4,139
5					
6	<u>NUCLEAR FUTURE USE</u>				
7	DESOTO PLANT SITE	9,572	9,572	0.99590	9,533
8	AGGREGATE PROPERTY UNDER 5%	3,651	3,651	0.99590	3,636
9	TOTAL NUCLEAR FUTURE USE	13,223	13,223	0.99590	13,169
10					
11	<u>OTHER PRODUCTION FUTURE USE</u>				
12	FUTURE PLANT SITE (CORBETT)	18,108	28,442	0.98439	27,998
13	TOTAL OTHER PRODUCTION FUTURE USE	18,108	28,442	0.98439	27,998
14					
15	<u>TRANSMISSION FUTURE USE</u>				
16	T LEVEE-CONSERVATION 500KV (BROWARD CO)	5,672	5,672	0.98685	5,597
17	AGGREGATE PROPERTY UNDER 5%	21,952	26,632	0.98685	26,282
18	TOTAL TRANSMISSION FUTURE USE	27,624	32,304	0.98685	31,879
19					
20	<u>DISTRIBUTION FUTURE USE</u>				
21	AGGREGATE PROPERTY UNDER 5%	45,454	57,888	0.99997	57,886
22	TOTAL DISTRIBUTION FUTURE USE	45,454	57,888	0.99997	57,886
23					
24	<u>GENERAL PLANT FUTURE USE</u>				
25	AGGREGATE PROPERTY UNDER 5%	524	524	0.99544	522
26	TOTAL GENERAL PLANT FUTURE USE	524	524	0.99544	522
27					
28	<u>TOTAL PROPERTY HELD FOR FUTURE USE</u>	109,137	136,585		135,593

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
 PROVIDE THIRTEEN MONTHLY BALANCES OF NUCLEAR
 FUEL ACCOUNTS 120.1, 120.2, 120.3, 120.4, 120.5, AND
 120.6 FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE
 TEST YEAR IS PROJECTED

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED __/__/__
 HISTORICAL TEST YEAR ENDED __/__/__
 WITNESS: SOLOMON L. STAMM, J. A. STALL

COMPANY FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO. 050045-EI

(\$000)

LINE NO.	PERIOD	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		NUCLEAR FUEL IN PROCESS	NUCLEAR FUEL STOCK ACCOUNT	NUCLEAR FUEL ASSEMBLIES IN REACTOR	NUCLEAR FUEL SPENT FUEL	ACCUMULATED PROVISION FOR AMORTIZATION	NUCLEAR FUEL UNDER CAPITAL LEASES	NET NUCLEAR FUEL
		120.1	120.2	120.3	120.4	120.5	120.6	(A)+(B)+(C)+(D)-(E)+(F)
1	DEC 2005	0	0	0	0	0	169,029	169,029
2								
3	JAN 2006	0	0	0	0	0	178,241	178,241
4								
5	FEB 2006	0	0	0	0	0	189,510	189,510
6								
7	MAR 2006	0	0	0	0	0	188,833	188,833
8								
9	APR 2006	0	0	0	0	0	182,018	182,018
10								
11	MAY 2006	0	0	0	0	0	176,147	176,147
12								
13	JUN 2006	0	0	0	0	0	169,015	169,015
14								
15	JUL 2006	0	0	0	0	0	172,956	172,956
16								
17	AUG 2006	0	0	0	0	0	181,201	181,201
18								
19	SEP 2006	0	0	0	0	0	178,020	178,020
20								
21	OCT 2006	0	0	0	0	0	172,499	172,499
22								
23	NOV 2006	0	0	0	0	0	165,188	165,188
24								
25	DEC 2006	0	0	0	0	0	158,487	158,487
26								
27	13 MONTH AVERAGE	0	0	0	0	0	175,473	175,473
28								
29								
30	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING							
31								

NUCLEAR FUEL BALANCES

SCHEDULE B - 16

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
 PROVIDE THIRTEEN MONTHLY BALANCES OF NUCLEAR
 FUEL ACCOUNTS 120.1, 120.2, 120.3, 120.4, 120.5, AND
 120.6 FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE
 TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED ___/___/___
 X PRIOR YEAR ENDED 12/31/05
 HISTORICAL TEST YEAR ENDED ___/___/___
 WITNESS: SOLOMON L. STAMM, J. A. STALL

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO. 050045-EI

(\$000)

LINE NO.	PERIOD	(A) NUCLEAR FUEL IN PROCESS 120.1	(B) NUCLEAR FUEL STOCK ACCOUNT 120.2	(C) NUCLEAR FUEL ASSEMBLIES IN REACTOR 120.3	(D) NUCLEAR FUEL SPENT FUEL 120.4	(E) ACCUMULATED PROVISION FOR AMORTIZATION 120.5	(F) NUCLEAR FUEL UNDER CAPITAL LEASES 120.6	(G) NET NUCLEAR FUEL (A)+(B)+(C)+(D)+(E)+(F)
1	DEC 2004	0	0	0	0	0	155,455	155,455
2								
3	JAN 2005	0	0	0	0	0	160,997	160,997
4								
5	FEB 2005	0	0	0	0	0	155,638	155,638
6								
7	MAR 2005	0	0	0	0	0	169,189	169,189
8								
9	APR 2005	0	0	0	0	0	163,648	163,648
10								
11	MAY 2005	0	0	0	0	0	158,331	158,331
12								
13	JUN 2005	0	0	0	0	0	152,001	152,001
14								
15	JUL 2005	0	0	0	0	0	157,693	157,693
16								
17	AUG 2005	0	0	0	0	0	150,234	150,234
18								
19	SEP 2005	0	0	0	0	0	159,524	159,524
20								
21	OCT 2005	0	0	0	0	0	159,662	159,662
22								
23	NOV 2005	0	0	0	0	0	154,064	154,064
24								
25	DEC 2005	0	0	0	0	0	169,029	169,029
26								
27	13 MONTH AVERAGE	0	0	0	0	0	158,882	158,882
28								
29								
30								
31								

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-6

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: **FLORIDA POWER & LIGHT COMPANY**
AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION:
PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH
AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND
THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL
ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A
BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.
(\$000)

TYPE OF DATA SHOWN
 PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED 12/31/05
 HISTORICAL TEST YEAR ENDED / /
WITNESS: K. MICHAEL DAVIS, SOLOMON L. STAMM

LINE NO.	ACCOUNT NO.	COMPONENT	(1) PRIOR YEAR 2005 COMPANY TOTAL (SCHEDULE B-3)	(2) TEST YEAR 2006 COMPANY TOTAL (SCHEDULE B-3)	(3) TEST YEAR JURISDICTIONAL FACTOR	(4) TEST YEAR JURISDICTIONAL AMOUNT (2) x (3)
1		CURRENT AND ACCRUED ASSETS				
2						
3	131	CASH	0	0	0.000000	0
4	132	INTEREST SPECIAL DEPOSITS	0	0	0.000000	0
5	134	OTHER SPECIAL DEPOSITS	36	36	0.995027	36
6	135	WORKING FUNDS	0	0	0.000000	0
7	136	TEMPORARY CASH INVESTMENTS	42,406	17,852	0.995027	17,763
8	141	NOTES RECEIVABLE	0	0	0.000000	0
9	142	CUSTOMER ACCOUNTS RECEIVABLE	512,027	513,078	1.000000	513,078
10	143	OTHER ACCOUNTS RECEIVABLE	136,797	136,474	0.995027	135,795
11	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(15,411)	(15,933)	1.000000	(15,933)
12	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	0	0	0.000000	0
13	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	12,394	12,394	0.995027	12,332
14	151	FUEL STOCK	124,608	140,930	0.984079	138,686
15	154	PLANT MATERIALS AND OPERATING SUPPLIES	190,678	191,053	0.992992	189,715
16	155	MERCHANDISE	0	0	0.000000	0
17	163	STORES EXPENSE UNDISTRIBUTED	0	0	0.000000	0
18	165	PREPAYMENTS	58,867	59,085	0.997029	58,909
19	171	INTEREST & DIVIDENDS RECEIVABLE	323	323	0.995027	322
20	172	RENTS RECEIVABLE	10,807	10,807	0.995027	10,753
21	173	ACCRUED UTILITY REVENUES	180,681	186,338	0.993766	185,177
22	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	3,856	3,856	0.995027	3,837
23	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	57,253	57,253	0.984079	56,342
24		CURRENT AND ACCRUED ASSETS	1,315,323	1,313,547	0.994873	1,306,812
25						
26						
27		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING				
28						

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION:
PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH
AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND
THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL
ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A
BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.
(\$000)

TYPE OF DATA SHOWN
 PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED 12/31/05
____ HISTORICAL TEST YEAR ENDED ____/____/____
WITNESS: K. MICHAEL DAVIS, SOLOMON L. STAMM

LINE NO.	ACCOUNT NO.	COMPONENT	(1) PRIOR YEAR 2005 COMPANY TOTAL (SCHEDULE B-3)	(2) TEST YEAR 2006 COMPANY TOTAL (SCHEDULE B-3)	(3) TEST YEAR JURISDICTIONAL FACTOR	(4) TEST YEAR JURISDICTIONAL AMOUNT (2) x (3)
1		DEFERRED DEBITS				
2						
3	181	UNAMORTIZED DEBT EXPENSE	13,380	20,668	0.824160	17,033
4	182	EXTRAORDINARY PROPERTY LOSSES	0	0	0.000000	0
5	182.3	OTHER REGULATORY ASSETS	458,813	236,778	0.983924	232,972
6	183	PRELIM SURVEY & INVESTIGATION CHARGES	33,723	32,230	0.995027	32,070
7	184	CLEARING ACCOUNTS	0	0	0.000000	0
8	185	TEMPORARY FACILITIES	0	0	0.000000	0
9	186	MISCELLANEOUS DEFERRED DEBITS	987,740	925,069	0.992876	918,479
10	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	103	14	0.995027	14
11	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0.000000	0
12	189	UNAMORT LOSS ON REACQUIRED DEBT	43,712	40,751	0.824160	33,585
13	190	ACCUMULATED DEFERRED INCOME TAXES	877,656	877,656	0.823929	723,126
14		DEFERRED DEBITS	2,415,126	2,133,167	0.917547	1,957,280
15						
16		ADJUSTMENTS TO CURRENT AND ACCRUED ASSETS AND DEFRRD DEBITS				
17						
18	181	UNAMORTIZED DEBT EXPENSE	13,380	20,668	0.824160	17,033
19	189	UNAMORT LOSS ON REACQUIRED DEBT	43,712	40,751	0.824160	33,585
20	190	ACCUMULATED DEFERRED INCOME TAXES	877,656	877,656	0.823929	723,126
21		ADJUSTMENTS TO CURRENT AND ACCRUED ASSETS AND DEFRRD DEBITS	934,747	939,074	0.823944	773,745
22						
23		ADJUSTED CURRENT AND ACCRUED ASSETS AND DEFERRED DEBITS	2,795,702	2,507,640	0.993104	2,490,347
24						
25		OTHER NONCURRENT LIABILITIES				
26						
27		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
28						

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH
 AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND
 THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL
 ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A
 BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

TYPE OF DATA SHOWN
 PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED 12/31/05
 HISTORICAL TEST YEAR ENDED __/__/__
 WITNESS: K. MICHAEL DAVIS, SOLOMON L. STAMM

DOCKET NO. 050045-EI

(\$000)

LINE NO.	ACCOUNT NO.	COMPONENT	(1) PRIOR YEAR 2005 COMPANY TOTAL (SCHEDULE B-3)	(2) TEST YEAR 2006 COMPANY TOTAL (SCHEDULE B-3)	(3) TEST YEAR JURISDICTIONAL FACTOR	(4) TEST YEAR JURISDICTIONAL AMOUNT (2) x (3)
1	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	[158,882]	(175,473)	0.824160	(144,618)
2	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(10,241)	(81,342)	0.995027	(80,938)
3	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(42,796)	(42,796)	0.995027	(42,583)
4	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	[343,156]	(376,471)	0.995027	(374,599)
5	228.4	ACCUM PROVISION - OPERATING RESERVES	(91,843)	(92,358)	0.995027	(91,898)
6	229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0.000000	0
7	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(2,070,272)	(2,185,496)	0.995437	(2,175,525)
8		OTHER NONCURRENT LIABILITIES	(2,717,190)	(2,953,936)	0.985181	(2,910,161)
9						
10		CURRENT AND ACCRUED LIABILITIES				
11						
12	231	NOTES PAYABLE	(309,485)	(64,727)	0.823929	(53,330)
13	232	ACCOUNTS PAYABLE	(520,785)	(515,829)	0.995027	(513,264)
14	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0.000000	0
15	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(16,287)	(16,287)	0.995027	(16,206)
16	235	CUSTOMER DEPOSITS	[413,852]	(454,453)	0.830856	(377,585)
17	236	TAXES ACCRUED	[383,780]	(369,527)	0.996523	(368,242)
18	237	INTEREST ACCRUED	(60,408)	(73,005)	0.995999	(72,713)
19	238	DIVIDENDS DECLARED	0	0	0.000000	0
20	239	MATURED LONG-TERM DEBT	0	0	0.000000	0
21	240	MATURED INTEREST	0	0	0.000000	0
22	241	TAX COLLECTIONS PAYABLE	(74,816)	(74,816)	0.995027	(74,444)
23	242	MISC CURRENT AND ACCRUED LIABILITIES	(368,849)	(359,054)	0.993445	(356,701)
24	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0	0.000000	0
25	244	DERIVATIVE LIABILITY - NOT HEDGED	(1,215)	(1,215)	0.984079	(1,196)
26						
27		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
28						

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: **FLORIDA POWER & LIGHT COMPANY**
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH
 AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND
 THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL
 ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A
 BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED 12/31/05
 HISTORICAL TEST YEAR ENDED / /
 WITNESS: K. MICHAEL DAVIS, SOLOMON L. STAMM

DOCKET NO. 050045-EI

(\$000)

LINE NO	ACCOUNT NO.	COMPONENT	(1) PRIOR YEAR 2005 COMPANY TOTAL (SCHEDULE B-3)	(2) TEST YEAR 2006 COMPANY TOTAL (SCHEDULE B-3)	(3) TEST YEAR JURISDICTIONAL FACTOR	(4) TEST YEAR JURISDICTIONAL AMOUNT (2) x (3)
1		CURRENT AND ACCRUED LIABILITIES	(2,149,477)	(1,928,914)	0.950629	(1,833,682)
2						
3		DEFERRED CREDITS				
4						
5	252	CUSTOMER ADVANCES FOR CONSTRUCTION	0	0	0.000000	0
6	253	OTHER DEFERRED CREDITS	(237,465)	(232,799)	0.995027	(231,641)
7	254	OTHER REGULATORY LIABILITIES	(364,142)	(409,290)	0.996815	(407,987)
8	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(70,861)	(51,805)	0.823929	(42,684)
9	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(3,305)	(2,299)	0.995027	(2,288)
10	257	UNAMORT GAIN ON REACQUIRED DEBT	(4,326)	(4,104)	0.824160	(3,382)
11	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROPERT	(2,889,555)	(2,885,275)	0.823929	(2,377,263)
12		DEFERRED CREDITS	(3,569,654)	(3,585,572)	0.854883	(3,065,245)
13						
14		ADJUSTMENTS TO NON CURRENT, CURRENT AND ACCRUED LIABILITIES, AND DEFERRED CREDITS				
15						
16	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCARR	(158,882)	(175,473)	0.824160	(144,618)
17	231	NOTES PAYABLE	(309,485)	(64,727)	0.823929	(53,330)
18	235	CUSTOMER DEPOSITS	(413,852)	(454,453)	0.830856	(377,585)
19	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0	0.000000	0
20	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(70,861)	(51,805)	0.823929	(42,684)
21	257	UNAMORT GAIN ON REACQUIRED DEBT	(4,326)	(4,104)	0.824160	(3,382)
22	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(2,889,555)	(2,885,275)	0.823929	(2,377,263)
23		ADJ'S TO NON CURRENT, CURRENT AND ACCRUED LIAB,				
24		AND DEFERRED CREDITS	(3,846,960)	(3,635,837)	0.824807	(2,998,862)
25		ADJUSTED CURRENT AND ACCRUED ASSETS AND DEFERRED DEBITS	(4,589,361)	(4,832,586)	0.995373	(4,810,225)
26						
27		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
28						

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH
 AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND
 THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL
 ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A
 BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.
 (\$000)

TYPE OF DATA SHOWN
 PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED 12/31/05
 HISTORICAL TEST YEAR ENDED __/__/__
 WITNESS: K. MICHAEL DAVIS, SOLOMON L. STAMM

DOCKET NO. 050045-EI

LINE NO.	ACCOUNT NO.	COMPONENT	(1) PRIOR YEAR 2005 COMPANY TOTAL (SCHEDULE B-3)	(2) TEST YEAR 2006 COMPANY TOTAL (SCHEDULE B-3)	(3) TEST YEAR JURISDICTIONAL FACTOR	(4) TEST YEAR JURISDICTIONAL AMOUNT (2) x (3)
1		WORKING CAPITAL ALLOWANCE	(1,793,660)	(2,324,946)	0.997820	(2,319,878)
2						
3		COMMISSION ADJUSTMENTS				
4						
5		ASSET RETIREMENT OBLIGATION	0	0	0.000000	0
6		ACCOUNTS RECEIVABLE - ASSOC COS	(12,374)	(12,374)	0.995027	(12,312)
7		DBT DEFERRED SECURITY	(37,793)	0	0.000000	0
8		INTEREST & DIVIDENDS RECEIVABLE	(323)	(323)	0.995027	(322)
9		JOBGING ACCOUNTS	(3,856)	(3,856)	0.995027	(3,837)
10		RB WC A MERCH ENERGY STORE PRG	0	0	0.000000	0
11		NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	(337,756)	(167,047)	0.981825	(164,011)
12		OKEELANTA SETTLEMENT	(66,750)	(22,250)	0.985266	(21,922)
13		POLE ATTACHMENTS RENTS RECEIVABLE	(10,235)	(10,235)	0.995027	(10,184)
14		PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(3,177)	(2,178)	0.992992	(2,163)
15		DEFERRED GRT - REVENUE REFUND	0	0	0.000000	0
16		TEMPORARY CASH INVESTMENTS	(42,406)	(17,852)	0.995027	(17,763)
17		ACCUM DEFERRED RETIREMENT BENEFITS	3,748	3,748	0.995027	3,729
18		ACCUM. PROV. - PROPERTY & STORM INSURANCE	10,241	81,342	0.995027	80,938
19		ACCUM. PROV. - RATE REFUNDS	128	0	0.000000	0
20		ASSET RETIREMENT OBLIGATION	2,301,135	2,466,212	0.995437	2,454,960
21		GAIN ON SALE OF EMISSION ALLOWANCE	1,401	1,097	0.985217	1,080
22		JOBGING ACCOUNTS	9,027	9,027	0.995027	8,983
23		PAYABLE TO NUCLEAR DECOMMISSIONING FUND	5,708	5,708	0.995027	5,680
24		POLE ATTACHMENT RENTS PAYABLE	6,160	6,160	0.995027	6,129
25		PREFERRED STOCK DIVIDENDS ACCRUED	0	0	0.000000	0
26						
27		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING				
28						

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: **FLORIDA POWER & LIGHT COMPANY**
 AND SUBSIDIARIES

EXPLANATION:
 PROVIDE A SCHEDULE SHOWING THE ADJUSTED 13 MONTH
 AVERAGE WORKING CAPITAL ALLOWANCE FOR THE TEST YEAR AND
 THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. ALL
 ADJUSTMENTS ARE TO BE PROVIDED BY ACCOUNT NUMBER. USE A
 BALANCE SHEET OR OTHER PROPOSED COMPANY METHOD.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/06
 PRIOR YEAR ENDED 12/31/05
 HISTORICAL TEST YEAR ENDED ___/___/___
 WITNESS: K. MICHAEL DAVIS, SOLOMON L. STAMM

DOCKET NO. 050045-EI

(\$000)

LINE NO.	ACCOUNT NO.	COMPONENT	(1) PRIOR YEAR 2005 COMPANY TOTAL (SCHEDULE B-3)	(2) TEST YEAR 2006 COMPANY TOTAL (SCHEDULE B-3)	(3) TEST YEAR JURISDICTIONAL FACTOR	(4) TEST YEAR JURISDICTIONAL AMOUNT (2) x (3)
1		SJRPP ACCELERATED RECOVERY	37,684	42,757	0.985266	42,127
2		COMMISSION ADJUSTMENTS	1,860,562	2,379,937	0.996292	2,371,113
3						
4		COMPANY ADJUSTMENTS				
5						
6		RATE CASE EXPENSE	0	6,438	1.000000	6,438
7		NET CLAUSE OVERRECOVERY	0	0	0.000000	0
8		COMPANY ADJUSTMENTS	0	6,438	1.000000	6,438
9						
10		TOTAL ADJUSTMENTS	1,860,562	2,386,375	0.996302	2,377,551
11						
12		ADJUSTED WORKING CAPITAL ALLOWANCE	66,903	61,429	0.938860	57,673
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
28						

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provides conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years. Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
 Projected Test Year Ended 12/31/2006
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: William L. Yeager

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

LINE NO.	NAME OF PLANT FUEL TYPE	(1) MONTH	(4) BEGINNING BALANCE			(5) RECEIPTS			(10) FUEL ISSUED TO GENERATION			(13) FUEL ISSUED(OTHER)			(17) INVENTORY ADJUSTMENTS			(18) ENDING BALANCE			(22) 13 MONTH AVERAGE			
			(3) UNITS/	(4) (\$000)	(5) \$/UNIT	(6) UNITS/	(7) (\$000)	(8) \$/UNIT	(9) UNITS/	(10) (\$000)	(11) \$/UNIT	(12) UNITS/	(13) (\$000)	(14) \$/UNIT	(15) UNITS/	(16) (\$000)	(17) \$/UNIT	(18) UNITS/	(19) (\$000)	(20) \$/UNIT	(21) UNITS/	(22) (\$000)	(23) \$/UNIT	
1	HEAVY OIL	BBL																						
2	RIVIERA(PRV)		Jan-06	250,000	7,699	30.80	209,043	6,490	31.05	159,043	4,916	30.91				300,000	9,273	30.91	253,846	8,107	31.94			
3			Feb-06	300,000	9,273	30.91	171,450	5,214	30.41	171,450	5,269	30.73				300,000	9,219	30.73	257,692	8,178	31.74			
4			Mar-06	300,000	9,106	30.35	200,361	5,968	29.79	200,361	6,081	30.35				300,001	9,106	30.35	261,538	8,247	31.53			
5			Apr-06	300,001	9,106	30.35	167,450	4,990	29.80	167,450	5,049	30.15				300,000	9,046	30.15	265,385	8,321	31.35			
6			May-06	300,000	9,046	30.15	326,487	9,899	30.32	326,487	9,873	30.24				300,002	9,072	30.24	269,231	8,403	31.21			
7			Jun-06	300,002	9,072	30.24	329,122	10,101	30.69	329,122	10,031	30.48				300,003	9,143	30.48	273,077	8,491	31.10			
8			Jul-06	300,003	9,143	30.48	366,212	11,223	30.65	366,212	11,195	30.57				300,003	9,171	30.57	276,924	8,580	30.98			
9			Aug-06	300,003	9,171	30.57	345,773	10,568	30.56	345,773	10,569	30.57				300,003	9,170	30.57	290,770	8,667	30.87			
10			Sep-06	300,003	9,170	30.57	336,153	10,148	30.19	336,153	10,209	30.37				300,003	9,111	30.37	284,617	8,748	30.74			
11			Oct-06	300,003	9,111	30.37	279,545	8,237	29.47	279,545	8,368	29.93				300,002	8,990	29.93	288,463	8,823	30.59			
12			Nov-06	300,002	8,990	29.93	117,106	3,415	29.16	117,106	3,480	29.72				300,000	8,915	29.72	292,309	8,902	30.45			
13			Dec-06	300,000	8,915	29.72	160,599	4,592	28.59	160,599	4,710	29.32				300,000	8,797	29.32	296,155	8,877	30.31			
14																								
15	SANFORD (PSN)		Jan-06	80,000	2,455	30.69	70,636	2,366	33.50	636	20	31.99				150,000	4,800	32.00	112,059	3,275	29.22			
16			Feb-06	150,000	4,800	32.00	24	1	41.67	24	1	31.71				150,000	4,800	32.00	111,599	3,304	29.61			
17			Mar-06	150,000	4,800	32.00	1,613	52	32.24	1,613	52	32.01				150,000	4,801	32.00	111,541	3,345	29.99			
18			Apr-06	150,000	4,801	32.00	3,282	106	32.30	3,282	105	32.01				150,000	4,801	32.01	111,539	3,387	30.37			
19			May-06	150,000	4,801	32.01	7,298	234	32.79	7,298	234	32.74				150,000	4,807	32.04	112,253	3,450	30.74			
20			Jun-06	150,000	4,807	32.04	4,728	157	33.21	4,728	152	32.08				150,000	4,812	32.08	114,732	3,564	31.06			
21			Jul-06	150,000	4,812	32.08	10,812	358	33.11	10,812	348	32.15				150,000	4,822	32.15	118,228	3,707	31.35			
22			Aug-06	150,000	4,822	32.15	12,294	406	33.02	12,293	396	32.21				150,000	4,832	32.21	123,077	3,889	31.60			
23			Sep-06	150,000	4,832	32.21	10,202	333	32.64	10,202	329	32.24				150,000	4,836	32.24	128,462	4,082	31.77			
24			Oct-06	150,000	4,836	32.24	2,503	80	31.96	2,503	81	32.24				150,000	4,835	32.24	133,846	4,269	31.90			
25			Nov-06	150,000	4,835	32.24	289	9	31.14	289	9	32.23				150,000	4,835	32.23	139,231	4,453	31.98			
26			Dec-06	150,000	4,835	32.23	0	0	0.00	0	0	0.00				150,000	4,835	32.23	144,615	4,636	32.06			
27																								
28	PORT EVERGLADES(PPE)		Jan-06	352,401	11,060	31.38	277,173	8,597	31.02	129,575	4,046	31.22				500,000	15,611	31.22	411,723	13,163	31.97			
29			Feb-06	500,000	15,611	31.22	211,818	6,435	30.38	211,818	6,560	30.97				499,999	15,486	30.97	427,108	13,589	31.82			
30			Mar-06	499,999	15,486	30.97	256,266	7,625	29.75	256,266	7,831	30.56				499,999	15,280	30.56	442,492	14,002	31.64			
31			Apr-06	499,999	15,280	30.56	280,235	8,640	29.77	280,235	8,785	30.27				499,999	15,135	30.27	454,031	14,294	31.48			
32			May-06	499,999	15,135	30.27	712,052	21,567	30.29	712,052	21,562	30.28				500,002	15,141	30.28	457,877	14,353	31.35			
33			Jun-06	500,002	15,141	30.28	712,479	21,845	30.66	712,479	21,734	30.50				500,003	15,252	30.50	461,723	14,421	31.23			
34			Jul-06	500,003	15,252	30.50	827,448	25,321	30.61	827,448	25,297	30.57				500,010	15,295	30.57	465,570	14,489	31.12			
35			Aug-06	500,010	15,295	30.57	776,408	23,707	30.53	776,408	23,716	30.55				500,026	15,274	30.55	469,417	14,551	31.00			
36			Sep-06	500,026	15,274	30.55	757,580	22,850	30.16	757,580	22,967	30.32				500,004	15,168	30.32	473,263	14,603	30.86			
37			Oct-06	500,004	15,168	30.32	596,029	17,544	29.43	596,029	17,783	29.84				500,003	14,918	29.84	477,110	14,643	30.69			
38			Nov-06	500,003	14,918	29.84	139,318	4,059	29.13	139,318	4,135	29.68				500,000	14,842	29.68	480,956	14,692	30.55			
39			Dec-06	500,000	14,842	29.68	163,701	4,675	28.56	163,701	4,814	29.41				500,000	14,703	29.41	486,648	14,657	30.41			
40																								
41	CAPE CANAVERAL(PCC)		Jan-06	305,000	9,402	30.83	255,366	7,902	30.94	110,368	3,408	30.88				450,000	13,896	30.88	339,231	11,876	35.01			
42			Feb-06	450,000	13,896	30.88	232,278	7,039	30.30	232,278	7,127	30.68				450,000	13,808	30.68	350,385	11,101	31.68			
43			Mar-06	450,000	13,808	30.68	267,475	7,939	29.68	267,475	8,107	30.31				450,000	13,639	30.31	361,538	11,380	31.48			
44			Apr-06	450,000	13,639	30.31	278,454	8,269	29.70	278,454	8,374	30.07				450,000	13,534	30.07	368,646	11,538	31.28			
45			May-06	450,000	13,534	30.07	159,653	4,824	30.22	159,653	4,807	30.11				450,000	13,550	30.11	376,154	11,706	31.12			
46			Jun-06	450,000	13,550	30.11	194,467	5,948	30.59	194,467	5,883	30.25				450,000	13,614	30.25	383,462	11,892	30.99			
47			Jul-06	450,000	13,614	30.25	244,410	7,464	30.54	244,410	7,419	30.35				450,000	13,659	30.35	390,769	12,059	30.86			
48			Aug-06	450,000	13,659	30.35	201,481	6,137	30.46	201,481	6,122	30.39				450,000	13,674	30.39	398,077	12,235	30.74			
49			Sep-06	450,000	13,674	30.39	180,018	5,416	30.09	180,018	5,455	30.30				450,000	13,635	30.30	405,385	12,407	30.60			
50			Oct-06	450,000	13,635	30.30	195,653	5,744	29.36	195,653	5,873	30.01				450,000	13,507	30.01	416,538	12,696	30.48			
51			Nov-06	450,000	13,507	30.01	214,438	6,231	29.06	214,4														

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
 Projected Test Year Ended 12/31/2006
 Prior Year Ended _____
 Historical Test Year Ended _____
 Witness: William L. Yeager

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

LINE NO.	(1) NAME OF PLANT FUEL TYPE	(2) MONTH	(3) BEGINNING BALANCE			(4) RECEIPTS			(5) FUEL ISSUED TO GENERATION			(6) FUEL ISSUED (OTHER)			(7) INVENTORY ADJUSTMENTS			(8) ENDING BALANCE			(9) 13 MONTH AVERAGE			
			UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	
1	TURKEY POINT(PTP)	Jan-06	305,000	9,489	31.11	197,261	6,129	31.07	52,261	1,625	31.09								450,000	13,993	31.09	346,923	11,510	32.02
2		Feb-06	450,000	13,993	31.09	47,959	1,460	30.44	47,959	1,469	31.03								450,000	13,964	31.03	358,077	11,407	31.86
3		Mar-06	450,000	13,964	31.03	77,750	2,318	29.81	77,750	2,399	30.85								450,000	13,893	30.85	369,231	11,705	31.70
4		Apr-06	450,000	13,893	30.85	73,877	2,203	29.82	73,877	2,268	30.71								450,000	13,818	30.71	376,538	11,864	31.56
5		May-06	450,000	13,818	30.71	421,473	12,788	30.34	421,473	12,867	30.53								450,000	13,738	30.53	383,846	12,060	31.42
6		Jun-06	450,000	13,738	30.53	501,318	15,397	30.71	501,318	15,353	30.63								450,000	13,782	30.63	391,154	12,243	31.30
7		Jul-06	450,001	13,782	30.63	559,057	17,144	30.67	559,057	17,134	30.65								450,001	13,792	30.65	399,462	12,426	31.18
8		Aug-06	450,001	13,792	30.65	537,819	16,449	30.58	537,819	16,465	30.61								450,001	13,776	30.61	405,770	12,605	31.07
9		Sep-06	450,001	13,776	30.61	523,791	15,826	30.21	523,791	15,923	30.40								450,001	13,679	30.40	413,077	12,777	30.93
10		Oct-06	450,001	13,679	30.40	560,936	16,540	29.49	560,936	16,768	29.99								450,001	13,452	29.99	420,365	12,935	30.77
11		Nov-06	450,001	13,452	29.99	122,695	3,591	29.19	122,695	3,649	29.74								450,001	13,393	29.74	421,693	13,101	30.61
12		Dec-06	450,000	13,383	29.74	57,456	1,644	28.61	57,456	1,701	28.61								450,000	13,326	29.61	438,847	13,390	30.51
13	LIGHT OIL																							
14	COMBINED CYCLE	BBL																						
15																								
16	PUTNAM(PPN)	Jan-06	75,000	3,413	45.51	0	0	0.00	0	0	0.00							75,000	3,413	45.51	75,000	3,415	45.54	
17		Feb-06	75,000	3,413	45.51	0	0	0.00	0	0	0.00							75,000	3,413	45.51	75,000	3,415	45.52	
18		Mar-06	75,000	3,413	45.51	0	0	0.00	0	0	0.00							75,000	3,413	45.51	75,000	3,415	45.52	
19		Apr-06	75,000	3,413	45.51	0	0	0.00	0	0	0.00							75,000	3,413	45.51	75,000	3,414	45.53	
20		May-06	75,000	3,413	45.51	0	0	0.00	0	0	0.00							75,000	3,413	45.51	75,000	3,414	45.52	
21		Jun-06	75,000	3,413	45.51	0	0	0.00	0	0	0.00							75,000	3,413	45.51	75,000	3,414	45.52	
22		Jul-06	75,000	3,413	45.51	0	0	0.00	0	0	0.00							75,000	3,413	45.51	75,000	3,414	45.51	
23		Aug-06	75,000	3,413	45.51	0	0	0.00	0	0	0.00							75,000	3,413	45.51	75,000	3,413	45.51	
24		Sep-06	75,000	3,413	45.51	0	0	0.00	0	0	0.00							75,000	3,413	45.51	75,000	3,413	45.51	
25		Oct-06	75,000	3,413	45.51	0	0	0.00	0	0	0.00							75,000	3,413	45.51	75,000	3,413	45.51	
26		Nov-06	75,000	3,413	45.51	0	0	0.00	0	0	0.00							75,000	3,413	45.51	75,000	3,413	45.51	
27		Dec-06	75,000	3,413	45.51	0	0	0.00	0	0	0.00							75,000	3,413	45.51	75,000	3,413	45.51	
28																								
29	FT. LAUDERDALE(PFL)	Jan-06																						
30	(FT. Lauderdale CC (PFL) is not	Feb-06																						
31	forecasted to burn any light oil	Mar-06																						
32	during this period. See Lauderdale	Apr-06																						
33	Gas Turbine (FLG) for light oil	May-06																						
34	consumption and inventory at this	Jun-06																						
35	plant site.)	Jul-06																						
36		Aug-06																						
37		Sep-06																						
38		Oct-06																						
39		Nov-06																						
40		Dec-06																						
41																								
42	MARTIN(PMG)	Jan-06	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36	45,000	1,996	44.36	
43		Feb-06	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36	45,000	1,996	44.36	
44		Mar-06	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36	45,000	1,996	44.36	
45		Apr-06	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36	45,000	1,996	44.36	
46		May-06	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36	45,000	1,996	44.36	
47		Jun-06	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36	45,000	1,996	44.36	
48		Jul-06	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36	45,000	1,996	44.36	
49		Aug-06	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36	45,000	1,996	44.36	
50		Sep-06	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36	45,000	1,996	44.36	
51		Oct-06	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36	45,000	1,996	44.36	
52		Nov-06	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36	45,000	1,996	44.36	
53		Dec-06	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36	45,000	1,996	44.36	
54																								
55																								
56	GAS TURBINES	BBL																						
57																								
58	FT MYERS(PFM)	Jan-06	183,256	9,971	54.41	0	0	0.00	167	9	54.55							183,088	9,562	54.41	184,010	10,168	55.26	
59		Feb-06	183,088	9,562	54.41	0	0	0.00	0	0	0.00							183,088	9,562	54.41	186,555	10,285	55.13	
60		Mar-06	183,088	9,562	54.41	0	0	0.00	1	0	3													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years. Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
 _____ Projected Test Year Ended ____/____/____
 Prior Year Ended 12/31/2005
 _____ Historical Test Year Ended ____/____/____
 Witness: William L. Yenger

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

LINE NO.	(1) NAME OF PLANT FUEL TYPE	(2) MONTH	(3) BEGINNING BALANCE			(7) RECEIPTS			(9) FUEL ISSUED TO GENERATION			(12) FUEL ISSUED TO OTHERS			(15) INVENTORY ADJUSTMENTS			(18) ENDING BALANCE			(21) 12 MONTH AVERAGE		
			(4) UNITS/(\$000)	(5) \$/UNIT	(6) UNITS/(\$000)	(8) UNITS/(\$000)	(10) UNITS/(\$000)	(11) \$/UNIT	(13) UNITS/(\$000)	(14) \$/UNIT	(16) UNITS/(\$000)	(17) \$/UNIT	(19) UNITS/(\$000)	(20) \$/UNIT	(22) UNITS/(\$000)	(23) \$/UNIT	(24) UNITS/(\$000)	(25) \$/UNIT	(26) UNITS/(\$000)	(27) \$/UNIT			
1	TURKEY POINT(PTP)	Jan-05	305,000	10,099	33.11	85,981	2,841	33.04	85,981	2,840	33.10							305,000	10,095	33.10			
2		Feb-05	305,000	10,095	33.10	211,509	8,860	38.43	211,509	6,943	32.83							305,000	10,012	32.83			
3		Mar-05	305,000	10,012	32.83	213,449	6,774	31.74	163,449	5,292	32.38							355,000	11,494	32.38			
4		Apr-05	355,000	11,494	32.38	68,387	2,156	31.53	68,387	2,205	32.24							355,000	11,445	32.24			
5		May-05	355,000	11,445	32.24	163,898	6,187	31.92	193,898	8,227	32.13							355,000	11,405	32.13			
6		Jun-05	355,000	11,405	32.13	208,210	6,707	32.21	208,210	6,886	32.16							355,000	11,416	32.16			
7		Jul-05	355,000	11,416	32.16	267,536	8,646	32.32	267,536	8,622	32.23							355,000	11,441	32.23			
8		Aug-05	355,000	11,441	32.23	234,528	7,572	32.29	234,528	7,564	32.25							355,000	11,449	32.25			
9		Sep-05	355,000	11,449	32.25	226,947	7,226	31.84	226,947	7,283	32.09							355,000	11,392	32.09			
10		Oct-05	355,000	11,392	32.09	270,787	8,412	31.07	270,787	8,589	31.65							355,000	11,235	31.65			
11		Nov-05	355,000	11,235	31.65	155,802	4,771	30.66	205,802	6,445	31.35							305,000	9,561	31.35			
12		Dec-05	305,000	9,561	31.35	66,867	2,009	30.04	66,867	2,080	31.11							305,000	9,489	31.11	335,769	10,810	32.20
13	LIGHT OIL																						
14	COMBINED CYCLE	BBI																					
15																							
16	PUTNAM(PPN)	Jan-05	75,000	3,418	45.57	0	0	0.00	0	0	0.00							75,000	3,418	45.57			
17		Feb-05	75,000	3,418	45.57	43	2	46.51	43	2	46.05							75,000	3,418	45.57			
18		Mar-05	75,000	3,418	45.57	0	0	0.00	0	0	0.00							75,000	3,418	45.57			
19		Apr-05	75,000	3,418	45.57	0	0	0.00	0	0	0.00							75,000	3,418	45.57			
20		May-05	75,000	3,418	45.57	311	13	41.80	311	14	45.58							75,000	3,416	45.55			
21		Jun-05	75,000	3,418	45.55	0	0	0.00	0	0	0.00							75,000	3,416	45.55			
22		Jul-05	75,000	3,418	45.55	0	0	0.00	0	0	0.00							75,000	3,418	45.55			
23		Aug-05	75,000	3,418	45.55	590	24	40.68	590	27	45.51							75,000	3,413	45.51			
24		Sep-05	75,000	3,413	45.51	0	0	0.00	0	0	0.00							75,000	3,413	45.51			
25		Oct-05	75,000	3,413	45.51	0	0	0.00	0	0	0.00							75,000	3,413	45.51			
26		Nov-05	75,000	3,413	45.51	0	0	0.00	0	0	0.00							75,000	3,413	45.51			
27		Dec-05	75,000	3,413	45.51	0	0	0.00	0	0	0.00							75,000	3,413	45.51	75,000	3,416	45.54
28																							
29	FT. LAUDERDALE(PFL)	Jan-05																					
30	(Ft. Lauderdale CC (PFL) is not forecasted to burn any light oil during this period. See Lauderdale Gas Turbine (FLG) for light oil consumption and inventory at this plant site.)	Feb-05																					
31		Mar-05																					
32		Apr-05																					
33		May-05																					
34		Jun-05																					
35		Jul-05																					
36		Aug-05																					
37		Sep-05																					
38		Oct-05																					
39		Nov-05																					
40		Dec-05																					
41																							
42	MARTIN(PMG)	Jan-05	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36			
43		Feb-05	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36			
44		Mar-05	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36			
45		Apr-05	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36			
46		May-05	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36			
47		Jun-05	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36			
48		Jul-05	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36			
49		Aug-05	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36			
50		Sep-05	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36			
51		Oct-05	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36			
52		Nov-05	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36			
53		Dec-05	45,000	1,996	44.36	0	0	0.00	0	0	0.00							45,000	1,996	44.36	45,000	1,996	44.36
54																							
55																							
56	GAS TURBINES	BBL																					
57																							
58	FT MYERS(PFM)	Jan-05	150,000	8,373	55.82	37,757	2,194	58.11	37,757	2,125	56.28							150,000	8,441	56.28			
59		Feb-05	150,000	8,441	56.28	25,358	1,468	57.89	25,358	1,433	56.51							150,000	8,476	56.51			
60		Mar-05	150,000	8,476	56.51	0	0	0.00	3,941	172	56.52							146,959	8,304	56.51			
61		Apr-05	146,959	8,304	56.51	53,624	2,976	55.50	583	33	56.22							200,000	11,247	56.23			
62		May-05	200,000	11,247	56.23	22,698	1,230	54.19	22,698	1,272	56.03							200,000	11,205	56.03			
63		Jun-05	200,000	11,205	56.03	10,116	539	53.28	10,116	565	55.89							200,000	11,178	55.89			
64																							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the last year, and the two preceding years. Includes Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:

___ Projected Test Year Ended ___/___/___
 X Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended ___/___/___
 Witness: William L. Yeager

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

LINE NO.	NAME OF PLANT FUEL TYPE	(2) MONTH	(4) BEGINNING BALANCE			(7) RECEIPTS			(10) FUEL ISSUED TO GENERATION			(13) FUEL ISSUED (OTHER)			(16) INVENTORY ADJUSTMENTS			(19) ENDING BALANCE			(22) 13 MONTH AVERAGE		
			(3) UNITS/	(5) (\$000)/	(6) \$/UNIT	(8) UNITS/	(9) (\$000)/	(11) \$/UNIT	(12) UNITS/	(14) (\$000)/	(15) \$/UNIT	(17) UNITS/	(18) (\$000)/	(20) \$/UNIT	(21) UNITS/	(23) (\$000)/	(24) \$/UNIT	(25) UNITS/	(26) (\$000)/	(27) \$/UNIT			
1	LAUDERDALE (FLG)	Jan-05	222,425	8,864	39.85	0	0	0.00	0	0	0.00	0	0	0.00	222,425	8,864	39.85	222,422	8,864	39.85			
2		Feb-05	222,425	8,864	39.85	0	0	0.00	3	0	0.00	0	0	0.00	222,422	8,864	39.85	222,154	8,853	39.85			
3		Mar-05	222,422	8,864	39.85	0	0	0.00	268	11	39.93	0	0	0.00	222,109	8,851	39.85	221,503	8,827	39.85			
4		Apr-05	222,154	8,853	39.85	0	0	0.00	45	2	39.53	0	0	0.00	221,109	8,851	39.85	221,040	8,809	39.85			
5		May-05	222,109	8,851	39.85	0	0	0.00	606	24	39.86	0	0	0.00	220,613	8,792	39.85	220,222	8,776	39.85			
6		Jun-05	221,503	8,827	39.85	0	0	0.00	255	10	39.85	0	0	0.00	219,077	8,731	39.85	219,077	8,731	39.85			
7		Jul-05	221,248	8,817	39.85	0	0	0.00	208	8	39.84	0	0	0.00	218,934	8,725	39.85	218,934	8,725	39.85			
8		Aug-05	221,040	8,809	39.85	0	0	0.00	427	17	39.84	0	0	0.00	218,934	8,725	39.85	218,934	8,725	39.85			
9		Sep-05	220,613	8,792	39.85	0	0	0.00	391	16	39.87	0	0	0.00	218,934	8,725	39.85	218,934	8,725	39.85			
10		Oct-05	220,222	8,776	39.85	0	0	0.00	1,145	46	39.87	0	0	0.00	218,934	8,725	39.85	218,934	8,725	39.85			
11		Nov-05	219,077	8,731	39.85	0	0	0.00	143	6	39.72	0	0	0.00	218,934	8,725	39.85	218,934	8,725	39.85			
12		Dec-05	218,934	8,725	39.85	0	0	0.00	1	0	21.00	0	0	0.00	218,934	8,725	39.85	218,934	8,725	39.85	221,008	8,808	39.85
13																							
14	COAL																						
15																							
16	SJRP (TONS)	Jan-05	45,217	1,844	40.77	65,968	2,541	38.52	65,968	2,594	39.33	0	0	0.00	45,217	1,790	39.58	45,217	1,769	39.12			
17	(COAL & PET COKE)	Feb-05	45,217	1,790	39.58	58,632	2,258	38.51	58,632	2,279	38.86	0	0	0.00	45,217	1,762	39.96	45,217	1,762	39.96			
18		Mar-05	45,217	1,769	39.12	33,841	1,303	38.50	33,841	1,310	38.71	0	0	0.00	45,217	1,761	38.94	45,217	1,761	38.94			
19		Apr-05	45,217	1,762	38.96	32,222	1,245	38.64	32,222	1,246	38.68	0	0	0.00	45,218	1,760	38.91	49,740	1,934	38.88			
20		May-05	45,217	1,761	38.94	64,802	2,504	38.64	64,802	2,505	38.65	0	0	0.00	49,740	1,934	38.88	49,740	1,934	38.88			
21		Jun-05	45,218	1,760	38.91	67,302	2,600	38.63	67,302	2,600	38.64	0	0	0.00	49,740	1,934	38.88	49,740	1,934	38.88			
22		Jul-05	49,740	1,934	38.88	64,512	2,501	38.77	64,512	2,497	38.71	0	0	0.00	49,740	1,934	38.88	49,740	1,934	38.88			
23		Aug-05	49,740	1,934	38.88	64,080	2,484	38.76	64,080	2,483	38.74	0	0	0.00	49,740	1,934	38.88	49,740	1,934	38.88			
24		Sep-05	49,740	1,934	38.88	62,907	2,438	38.76	62,907	2,438	38.75	0	0	0.00	45,218	1,768	39.11	45,217	1,768	39.11			
25		Oct-05	49,740	1,940	39.00	59,611	2,319	38.90	64,133	2,490	38.63	0	0	0.00	45,217	1,771	39.16	45,217	1,771	39.16	46,609	1,826	39.19
26		Nov-05	45,218	1,768	39.11	65,148	2,534	38.90	65,148	2,532	38.87	0	0	0.00	45,217	1,771	39.16	45,217	1,771	39.16	46,609	1,826	39.19
27		Dec-05	45,217	1,770	39.15	67,645	2,631	38.89	67,645	2,630	38.88	0	0	0.00	45,217	1,771	39.16	45,217	1,771	39.16	46,609	1,826	39.19
28																							
29	SCHERER (MMBTU, see Note 2)	Jan-05	2,905,560	4,555	1.57	3,733,363	5,947	1.59	3,733,363	5,906	1.58	0	0	0.00	2,905,560	4,596	1.58	2,905,560	4,596	1.58			
30		Feb-05	2,905,560	4,596	1.58	3,412,430	5,436	1.59	3,412,430	5,419	1.59	0	0	0.00	2,905,560	4,614	1.59	2,905,560	4,614	1.59			
31		Mar-05	2,905,560	4,614	1.59	3,843,420	6,123	1.59	3,843,420	6,114	1.59	0	0	0.00	2,905,560	4,622	1.59	2,905,560	4,622	1.59			
32		Apr-05	2,905,560	4,622	1.59	3,593,258	5,724	1.59	3,593,258	5,721	1.59	0	0	0.00	2,905,525	4,627	1.59	2,905,525	4,627	1.59			
33		May-05	2,905,525	4,626	1.59	3,702,878	5,899	1.59	3,702,878	5,897	1.59	0	0	0.00	3,196,078	5,091	1.59	3,196,078	5,091	1.59			
34		Jun-05	2,905,525	4,627	1.59	3,875,865	6,174	1.59	3,875,865	6,174	1.59	0	0	0.00	3,196,078	5,091	1.59	3,196,078	5,091	1.59			
35		Jul-05	3,196,078	5,091	1.59	3,880,198	5,863	1.59	3,880,198	5,862	1.59	0	0	0.00	3,196,078	5,091	1.59	3,196,078	5,091	1.59			
36		Aug-05	3,196,078	5,091	1.59	3,677,013	5,858	1.59	3,677,013	5,857	1.59	0	0	0.00	3,196,078	5,091	1.59	3,196,078	5,091	1.59			
37		Sep-05	3,196,078	5,091	1.59	3,599,873	5,735	1.59	3,599,873	5,735	1.59	0	0	0.00	2,905,525	4,629	1.59	2,905,525	4,629	1.59			
38		Oct-05	3,196,078	5,091	1.59	3,375,128	5,383	1.59	3,375,128	5,383	1.59	0	0	0.00	2,905,560	4,629	1.59	2,905,560	4,629	1.59			
39		Nov-05	2,905,525	4,629	1.59	3,880,145	5,863	1.59	3,880,145	5,863	1.59	0	0	0.00	2,905,560	4,629	1.59	2,905,560	4,629	1.59			
40		Dec-05	2,905,560	4,629	1.59	3,811,798	6,072	1.59	3,811,798	6,072	1.59	0	0	0.00	2,905,560	4,629	1.59	2,905,560	4,629	1.59	2,994,941	4,761	1.59
41																							
42	NATURAL GAS (MMBTU, see Note 2)	Jan-05				25,397,868	180,231	7.10	25,397,868	180,231	7.10	0	0	0.00									
43		Feb-05				23,164,957	162,904	7.03	23,164,957	162,904	7.03	0	0	0.00									
44		Mar-05				23,630,949	162,261	6.87	23,630,949	162,261	6.87	0	0	0.00									
45		Apr-05				25,408,539	158,768	6.25	25,408,539	158,768	6.25	0	0	0.00									
46		May-05				29,555,034	180,301	6.10	29,555,034	180,301	6.10	0	0	0.00									
47		Jun-05				34,866,575	213,864	6.13	34,866,575	213,864	6.13	0	0	0.00									
48		Jul-05				40,607,667	251,257	6.19	40,607,667	251,257	6.19	0	0	0.00									
49		Aug-05				39,661,591	245,846	6.20	39,661,591	245,846	6.20	0	0	0.00									
50		Sep-05				34,688,711	213,380	6.15	34,688,711	213,380	6.15	0	0	0.00									
51		Oct-05				33,766,218	207,612	6.15	33,766,218	207,612	6.15	0	0	0.00									
52		Nov-05				30,518,105	191,708	6.28	30,518,105	191,708	6.28	0	0	0.00									

Schedule B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED / / /
 PRIOR YEAR ENDED / / /
 X HISTORICAL TEST YEAR ENDED 12/31/04
 Witness: K. MICHAEL DAVIS

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

Lin No.	(1) Plant	(2) Fuel Type	(3) Beginning Balance December 31, 2003			(4) Receipts			(5) Fuel Issued to Generation			(6) Fuel Issued (Other)			(7) Inventory Adjustments			(8) Ending Balance December 31, 2004			(9) 13 Month Average			
			Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	
1																								
2		HEAVY OIL																						
3		Tank Bottoms FPSC Docket No. 13092	0	\$0	\$0.00	(6,000)	\$11	\$1.84	(6,000)	\$11	\$1.84	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	
4		Riviera	271,233	7,642	\$28.18	3,711,337	105,694	\$28.48	3,720,845	105,662	\$28.40	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	261,925	7,875	\$29.30	
5		Sanford	169,035	4,681	\$27.69	390,026	11,736	\$30.09	335,745	9,736	\$29.00	(55)	(2)	\$28.28	0	0	\$0.00	0	0	\$0.00	223,371	6,684	\$29.92	
6		Fort Myers	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
7		Port Everglades	662,222	18,125	\$27.37	6,098,856	170,219	\$27.91	6,326,920	176,337	\$27.87	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	433,958	12,006	\$27.67	
8		Cape Canaveral	625,708	16,917	\$27.04	2,927,978	83,285	\$28.44	2,815,564	79,179	\$28.12	197,366	5,862	\$0.00	0	0	\$0.00	0	0	\$0.00	540,756	15,160	\$28.04	
9		Manatee	1,398,227	38,107	\$27.25	7,195,542	200,969	\$27.93	8,058,079	223,532	\$27.74	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	535,690	15,543	\$29.02	
10		Martin 1 & 2	1,508,134	43,749	\$29.01	5,271,024	152,281	\$28.89	6,179,415	179,845	\$29.10	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	599,743	16,186	\$26.99	
11		Turkey Point	371,189	9,958	\$26.83	3,841,625	108,187	\$28.16	3,817,950	106,816	\$27.98	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	394,864	11,329	\$28.69	
12		HEAVY OIL TOTAL (Barrels)	5,005,748	\$139,180	\$27.80	29,430,188	\$832,392	\$28.28	31,248,318	\$881,117	\$28.20	197,311	\$5,861	\$29.70	0	\$0	\$0.00	2,990,307	\$84,583	\$28.29	3,761,293	\$105,248	\$27.98	
13																								
14		LIGHT OIL																						
15		Tank Bottoms FPSC Docket No. 13092	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	
16		Sanford	51	1	\$26.08	0	0	\$0.00	(29)	(1)	\$26.08	35	1	\$0.00	0	0	\$0.00	0	0	\$0.00	46	1	\$26.08	
17		Cape Canaveral	41	2	\$38.80	19	1	\$58.19	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	60	3	\$44.81	
18		Turkey Point Nuclear	3,117	140	\$44.96	755	48	\$63.92	0	0	\$0.00	712	34	\$47.32	0	0	\$0.00	0	0	\$0.00	3,160	155	\$48.96	
19		St. Lucie	3,004	151	\$50.11	1,032	73	\$70.61	0	0	\$0.00	1,083	57	\$52.78	0	0	\$0.00	0	0	\$0.00	2,952	166	\$56.29	
20		Manatee	477	24	\$50.37	0	0	\$0.00	2	0	\$50.37	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	475	24	\$50.37	
21		Martin 1 & 2	1,365	57	\$41.48	(107)	3	\$26.11	(1)	0	\$61.15	247	11	\$46.52	0	0	\$0.00	0	0	\$0.00	1,012	48	\$47.34	
22		Turkey Point Fossil	241	10	\$40.37	119	8	\$70.06	172	9	\$50.16	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	188	9	\$50.20	
23		Scherer	2,654	103	\$38.67	6,151	299	\$48.61	3,151	133	\$42.11	2,497	111	\$44.61	0	0	\$0.00	0	0	\$0.00	3,157	158	\$49.90	
24		St John River Power Park	1,949	74	\$37.94	29,853	1,513	\$50.67	30,491	1,512	\$49.60	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	1,310	74	\$56.54	
25		Pulnam Combined Cycle	79,569	3,637	\$45.71	0	1	\$0.00	2,231	102	\$45.72	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	77,338	3,536	\$45.72	
26		Fort Lauderdale Combined Cycle	224,556	8,949	\$39.85	89,935	4,669	\$66.76	105,640	4,630	\$43.83	272	13	\$0.00	0	0	\$0.00	0	0	\$0.00	188,579	8,974	\$47.59	
27		Martin	38,002	1,553	\$40.88	44,171	2,287	\$51.78	65,026	3,003	\$46.18	0	(0)	\$0.00	0	0	\$0.00	0	0	\$0.00	17,147	838	\$48.86	
28		Fort Myers Gas Turbine	147,397	5,961	\$40.44	192,343	10,828	\$56.30	182,075	8,317	\$45.68	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	157,665	8,472	\$53.74	
29		Everglades Gas Turbines	36,247	1,525	\$42.07	5,061	320	\$63.24	16,535	736	\$44.49	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	24,773	1,109	\$44.78	
30		LIGHT OIL TOTAL (Barrels)	538,671	\$22,186	\$41.19	349,332	\$20,050	\$57.40	405,294	\$18,441	\$45.50	4,846	\$228	\$47.04	0	\$0	\$0.00	477,862	\$23,567	\$49.32	529,074	\$23,073	\$43.61	
31																								
32		COAL																						
33		St John River Power Park (Tons)	81,931	\$3,065	\$37.41	618,622	\$27,633	\$44.67	619,923	\$26,996	\$43.55	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	80,630	\$3,702	\$45.92	
34		Scherer (MMBTU, see note 2)	4,113,047	7,973	\$1.94	42,642,119	72,435	\$1.70	45,289,310	75,490	\$1.67	0	2,589	\$0.00	0	0	\$0.00	0	0	\$0.00	1,465,856	2,329	\$1.59	
35																								
36		St John River Power Park (Tons)	PET COKE	22,017	\$365	\$16.59	127,301	\$3,371	\$26.48	111,349	\$2,665	\$23.94	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	37,969	\$1,071	\$28.20
37																								
38		NATURAL GAS (MMBTU, see note 2)	NATURAL GAS	1,132,774	\$5,695	\$5.03	322,547,402	\$2,057,933	\$6.38	322,377,181	\$2,053,469	\$6.37	328,788	\$3,490	\$10.62	0	\$0	\$0.00	0	\$0	\$0.00	974,207	\$6,670	\$6.85
39																								
40		ADDITIVES & PROPANE																						
41		Riviera	ADDITIVES & PROPANE	4,480	\$89	\$19.88	14,327	(\$3)	\$0.21	15,376	\$20	\$1.28	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	3,431	\$66	\$19.35
42		Sanford	ADDITIVES & PROPANE	8,073	68	\$8.45	(707)	(12)	\$17.67	402	0	\$1.13	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	6,964	55	\$7.94
43		Ft. Lauderdale	ADDITIVES & PROPANE	3,080	3	\$0.88	0	0	\$0.00	0	0	\$0.00	480	0	\$0.88	0	0	\$0.00	0	0	\$0.00	2,600	2	\$0.88
44		Port Everglades	ADDITIVES & PROPANE	2,675	23	\$8.48	12,532	48	\$3.80	8,282	11	\$1.31	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	6,925	60	\$8.59
45		Cape Canaveral	ADDITIVES & PROPANE	3,147	19	\$6.00	(877)	(16)	\$18.22	2,058	3	\$1.23	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	212	0	\$1.68
46		Manatee	ADDITIVES & PROPANE	5,993	29	\$4.81	7,862	17	\$2.13	6,676	8	\$1.26	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	7,179	37	\$5.19
47		Martin	ADDITIVES & PROPANE	8,724	67	\$7.67	2,835	(7)	\$2.57	4,739	5	\$0.97	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	6,820	55	\$8.07
48		Turkey Point Fossil	ADDITIVES & PROPANE	10,651	68	\$6.39	2,401	(6)	\$2.48	4,316	6	\$1.43	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	8,736	56	\$6.41
49		ADDITIVES & PROPANE TOTAL (Gallons, see note 2)		46,823	\$365	\$7.80	38,373	\$20	\$0.51	41,849	\$53	\$1.26	480	\$0	\$0.88	0	\$0	\$0.00	42,867	\$332	\$7.75	51,112	\$413	\$8.08
50																								
51		1 - Applicable only to system fuel inventory balances.																						
52		2 - FPL measures these items in MMBTU and Gallon units.																						
53		3 - Total may not add due to rounding.																						

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide a schedule showing the following information for miscellaneous deferred debits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: K. Michael Davis

DOCKET NO. 050045-EI

Line No.	(1) Description	(2) Balance at Beginning of Year	(3) Debits	(4) Credits		(5) Amount	(6) Balance at End of Year
				Account	Amount		
1	Misc. Deferred Debits	0					0
2							
3	Misc. Deferred Debits-Control Elements Assembly	2,376	0				2,376
4							
5	Deferred Debit Pension	846,782	68,820				915,602
6							
7	Deferred Debit Supplemental Pension	382					382
8							
9	Deferred Debit Private Fuel Storage	5,679	500				6,179
10							
11	Deferred Debit Scherer Unit 4	17	820	Various	820		17
12							
13	Deferred Debit-Right of Way and Land	(479)	1,918	143	1,918		(479)
14							
15	Deferred Debit - Storm Maintenance	2,000					2,000
16							
17	Deferred Debit-Mitigation Bank Sales	352		Various	1,149		(797)
18							
19	Deferred Debit-SJRPP R&R Fund	33,733					33,733
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30	Totals	<u>\$890,842</u>	<u>\$72,058</u>		<u>\$3,887</u>		<u>\$959,013</u>
31							

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: Provide a Schedule showing the following information for other deferred credits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Witness: K. Michael Davis

Line No.	(1) Description	(2) Balance at Beginning of Year (\$000)	(3) Debits		(4) Amount (\$000)	(5) Credits (\$000)	(6) Balance at End of Year (\$000)
			Contra Accounts				
1							
2	Other Deferred Credits - Miscellaneous	(11,787)	various		260		(11,527)
3							
4	Environmental Claims	(42,497)	232		12,625	(7,000)	(36,872)
5							
6	Long-Term Liability - Workers Comp.	(13,081)	925		4,596	(4,596)	(13,081)
7							
8	Contractor Wrap up long Term Reserve	(9,899)	925		4,164	(4,164)	(9,899)
9							
10	Other Deferred Credits - SJRPP Interest Payment	(53,704)	555		3,726		(49,978)
11							
12	Other Deferred Credits - SJRPP Purchased Power	(21,193)				(1,441)	(22,634)
13							
14	SJRPP Suspension Payments	(40,221)				(5,073)	(45,294)
15							
16	Pepper Steel	(7,381)					(7,381)
17							
18	Current Diversion Revenue	(2,075)	142		1,737	(1,737)	(2,075)
19							
20	Reactor Head Repair	1,713	530		2,851	(4,520)	44
21							
22	Bill reimbursements	(7,827)	various		818		(7,009)
23							
24	Premium Lighting Program	(2,456)	444		62	(782)	(3,176)
25							
26	Interconnect Projects	(1,095)				(5,509)	(6,604)
27							
28	Customer Contribution Clearing	(4,286)	various		1,799	(1,754)	(4,241)
29							
30	FMPA Settlement	(14,643)	447		3,503		(11,140)
31							
32	Contractor Retentions	(6,134)	106.1/107.1			(3,399)	(9,533)
33							
34	Unknown Account Rec.	(30)					(30)
35							
36	Total	<u>(\$236,596)</u>			<u>\$36,141</u>	<u>(\$39,975)</u>	<u>(\$240,430)</u>
37							
38							

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide a schedule of the amounts charged to operating expenses,
 and the amounts accrued and charged to the provision account
 balances, for the last calendar year and test year. Indicate desired
 reserve balances and the basis for determining the desired balances.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Solomon L. Stamm

DOCKET NO. 050045-EI

Line No.	(1) Accumulated Provision Account	(2) Balance Beginning of Period (\$000)	(3) Total Accruals (\$000)	(4) Amount Charged to Reserve (\$000)	(5) Net Fund Income After Taxes (\$000)	(6) Reserve Balance End of Period (\$000)	(7) Description Of Charge	(8) Charged to Operating Expenses (\$000)
1								
2	<u>Account 228.1 - Property Insurance</u>	20,560	120,000	-	2,031	142,591	N/A	120,000
3								
4	The company's forecast reflects an increase of the annual Storm							
5	Fund accrual to \$120 million effective January 1, 2006.							
6								
7								
8	<u>Account 228.2 - Injuries and Damages</u>	45,231	15,008	(15,008)		45,231	Estimated Based on Historical Average	15,008
9								
10	The change in the projected reserve balance is based on historical							
11	averages of monthly reserve activity. The reserve balance is determined							
12	on a case by case basis to provide adequate coverage for normal							
13	charges and liability suits pending. The desired reserve balance takes							
14	into account the extent of the proposed liability and the potential of loss.							
15								
16								
17	<u>Account 228.4</u>							
18	- Nuclear Maintenance (A)	69,797	77,185	(93,432)		53,550	Estimated Based on Budgeted Expenditures	77,185
20	- End of Life M&S Inventory (B)	8,961	2,444			11,405	N/A	2,444
21	- Nuclear Last Core (C)	<u>20,203</u>	<u>5,510</u>			<u>25,713</u>	N/A	<u>5,510</u>
22		<u>98,961</u>	<u>85,138</u>	<u>(93,432)</u>		<u>90,668</u>		<u>85,138</u>
23								
24	(A) <u>Nuclear Maintenance</u> -estimated nuclear maintenance costs for each nuclear							
25	unit's next planned outage are accrued over the period from the end of the last							
26	outage to the end of the next planned outage. Any difference between the							
27	estimated and actual costs are included in O&M expenses when known.							
28								
29	(B) <u>End of Life M&S Inventory</u> -Per FPSC Order No. 02-0055-PAA-EI, Docket							
30	No. 990324-EI, issued January 7, 2002, the cost of inventories estimated							
31	to exist at the end of plant operations will be recorded as a debit to							
32	maintenance expense and a credit to an unfunded reserve over the							
33	remaining life span at each nuclear site.							
34								
35	(C) <u>Nuclear Last Core</u> -Per FPSC Order No. 02-0055-PAA-EI, Docket No.							
36	991931-EI, issued January 7, 2002, the estimated value of unburned fuel							
37	that will remain in the fuel assemblies at the end of the last operating cycle							
38	will be recorded as a debit to base rate fuel expense and a credit to an							
39	unfunded reserve over the remaining life span at each nuclear unit.							
40								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the basis for determining the desired balances.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/04
 Witness: K. Michael Davis

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO. 050045-EI

Line No.	Accumulated Provision Account	Balance Beginning of Period (\$000)	Total Accruals (\$000)	Amount Charged to Reserve (\$000)	Net Fund Income After Taxes (\$000)	Reserve Balance End of Period (\$000)	Description Of Charge	Charged to Operating Expenses (\$000)
1								
2	<u>Account 228.1 - Property Insurance</u>	326,542	20,300	890,000	7,516	(535,642)	Storm Fund Drawdowns Deficiency	20,300
3								
4	FPSC Order No. 95-1588-FOF-EI, Docket No. 951167-EI, issued							
5	December 27, 1995 authorized an increase in the annual Storm							
6	Fund accrual to \$20.3 million, effective January, 1995.							
7								
8								
9	<u>Account 228.2 - Injuries and Damages</u>	45,231	8,066	11,717		41,580	Personal injury, Property Damage, Medical, Legal and Miscellaneous.	8,066
10								
11	The reserve balance is determined on a case by case basis to							
12	provide adequate coverage for normal charges and liability suits							
13	pending. The desired reserve balance takes into account the extent							
14	of the proposed liability and the potential of loss.							
15								
16								
17	<u>Account 228.4</u>							
18	- Nuclear Maintenance (A)	53,702	89,109	69,616		73,195	Nuclear Maintenance	89,109
20	- Nuclear Assessment (B)	12,343	327	6,335		6,335	Payments to DOE	6,385
21	- End of Life M&S Inventory (C)	4,073	2,444			6,517	N/A	2,444
22	- Nuclear Last Core (D)	<u>9,183</u>	<u>5,510</u>		=	<u>14,693</u>	N/A	<u>5,510</u>
23	Total:	<u>79,301</u>	<u>97,390</u>	<u>75,951</u>		<u>100,740</u>		<u>103,448</u>
24								
25	(A) <u>Nuclear Maintenance</u> -estimated nuclear maintenance costs for each nuclear							
26	unit's next planned outage are accrued over the period from the end of the last							
27	outage to the end of the next planned outage. Any difference between the							
28	estimated and actual costs are included in O&M expenses when known.							
29								
30	(B) <u>Nuclear Assessment</u> -special assessment levied under the Atomic							
31	Energy Act to establish a fund for the decontamination and							
32	decommissioning of the Department of Energy's uranium enrichment							
33	plants.							
34								
35	(C) <u>End of Life M&S Inventory</u> -Per FPSC Order No. 02-0055-PAA-EI, Docket							
36	No. 990324-EI, issued January 7, 2002, the cost of inventories estimated							
37	to exist at the end of plant operations will be recorded as a debit to							
38	maintenance expense and a credit to an unfunded reserve over the							
39	remaining life span at each nuclear site.							
40								
41	(D) <u>Nuclear Last Core</u> -Per FPSC Order No. 02-0055-PAA-EI, Docket No.							
42	991931-EI, issued January 7, 2002, the estimated value of unburned fuel							
43	that will remain in the fuel assemblies at the end of the last operating cycle							
44	will be recorded as a debit to base rate fuel expense and a credit to an							
45	unfunded reserve over the remaining life span at each nuclear unit.							
46								
47								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:

For each of the accumulated deferred income tax accounts (Nos. 190, 281, 282, 283), provide annual balances beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of Data Shown:

Projected Test Year Ended 12/31/06
 Prior Year Ended 12/31/05
 Historical Test Year Ended 12/31/04

Witness: K. Michael Davis, Solomon L. Stamm

DOCKET NO. 050045-EI

(\$000 where applicable)

Line No.	Annual Period	(1)	(2)	(3)	(4)	(5)
		Account 190 Accumulated Deferred Income Taxes Dr(Cr)	Account 281 Accumulated Deferred Income Taxes Dr(Cr)	Account 282 Accumulated Deferred Income Taxes Dr(Cr)	Account 283 Accumulated Deferred Income Taxes Dr(Cr)	Net Accumulated Deferred Income Taxes Dr(Cr)
1	1984	56,938	(1,993)	(1,074,143)	(100,494)	(1,119,692)
2	1985	69,843	(1,490)	(1,218,591)	(70,683)	(1,220,921)
3	1986	124,387	(1,004)	(1,355,696)	(98,929)	(1,331,242)
4	1987	146,779	(951)	(1,435,773)	(148,309)	(1,438,254)
5	1988	185,073	(785)	(1,473,788)	(99,372)	(1,388,872)
6	1989	197,503	(730)	(1,461,293)	(100,642)	(1,365,162)
7	1990	182,677	(679)	(1,539,634)	(67,470)	(1,425,106)
8	1991	271,808	(679)	(1,619,806)	(56,444)	(1,405,121)
9	1992	248,050	(678)	(1,465,838)	(71,149)	(1,289,615)
10	1993	325,264	(678)	(1,681,698)	(120,021)	(1,477,133)
11	1994	344,157	(1)	(1,681,356)	(118,528)	(1,455,728)
12	1995	445,722		(1,642,455)	(151,933)	(1,348,666)
13	1996	571,490		(1,689,222)	(216,736)	(1,334,468)
14	1997	593,996		(1,641,266)	(188,479)	(1,235,749)
15	1998	610,446		(1,503,951)	(140,138)	(1,033,643)
16	1999	622,645		(1,382,610)	(168,336)	(928,301)
17	2000	623,571		(1,294,041)	(519,977)	(1,190,447)
18	2001	668,887		(1,195,849)	(430,979)	(957,941)
19	2002	763,260		(1,652,294)	(398,987)	(1,288,021)
20	2003	822,767		(1,760,170)	(522,906)	(1,460,309)
21	2004	749,066		(1,950,166)	(812,440)	(2,013,540)
22	2005	(A)		(A)	(A)	(2,029,775)
23	2006	(A)		(A)	(A)	(1,860,814)
24	2007	(A)		(A)	(A)	(1,852,729)

26 Notes: (A) Amounts are not calculated on an individual account basis, so only the Net Accumulated Deferred Income Taxes have been shown.

27

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide an analysis of accumulated investment tax credits generated and amortization
of investment tax credits on an annual basis beginning with the historical base year in
COMPANY: FLORIDA POWER & LIGHT COMPANY the last rate case and ending with the end of the test year.
AND SUBSIDIARIES

Type of Data Shown:

 Projected Test Year Ended 12/31/06 Prior Year Ended 12/31/05 Historical Test Year Ended 12/31/04

Witness: K. Michael Davis, Solomon L. Stamm

DOCKET NO. 050045-EI

Line No.		(1) Annual Period	(2) Beginning Balance (\$000)	(3) Amortization (\$000)	(4) Generation (\$000)	(5) Ending Balance (\$000)
1	YEAR	1985	454,196	19,271	29,186	464,111
2	YEAR	1986	464,111	22,484	30,023	471,651
3	YEAR	1987	471,651	23,513	23,244	471,383
4	YEAR	1988	471,383	24,428	6,492	453,447
5	YEAR	1989	453,447	25,019	1,923	430,351
6	YEAR	1990	430,351	24,648	548	406,251
7	YEAR	1991	406,251	37,914		368,337
8	YEAR	1992	368,337	22,899		345,438
9	YEAR	1993	345,438	21,647		323,791
10	YEAR	1994	323,791	20,994		302,797
11	YEAR	1995	302,797	20,831		281,966
12	YEAR	1996	281,966	31,325		250,641
13	YEAR	1997	250,641	21,853		228,788
14	YEAR	1998	228,788	23,775		205,013
15	YEAR	1999	205,013	21,212		183,801
16	YEAR	2000	183,801	21,911		161,890
17	YEAR	2001	161,890	21,912		139,978
18	YEAR	2002	139,978	19,846		120,132
19	YEAR	2003	120,132	19,688		100,444
20	YEAR	2004	100,444	19,687		80,757
21	YEAR	2005	80,757	19,687		61,017
22	YEAR	2006	61,017	18,424		42,593
23						
24						
25						
26						
27						
28						

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the data specified for leasing arrangements in effect during the test year and prior year.

Type of Data Shown:

Projected Test Year Ended 12/31/06

Prior Year Ended 12/31/05

Historical Test Year Ended ___/___/___

Witness: J. A. Stall, Geisha J. Williams, N. A. Swalwell

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

Line No.	(1)	(2)	(3)	(4)	(5)
		Amounts in \$000			
1	Leasing Payments for Prior Year:	77,236	Nuclear Fuel		
2		8,513	Pole Rent		
3		<u>1,666</u>	All Other		
4		87,415			
5					
6	Leasing Payments for Test Year:	85,064	Nuclear Fuel		
7		9,155	Pole Rent		
8		<u>694</u>	All Other		
9		94,913			
10					
11	Leasing Payments, Remaining Life Contracts:	155,455	Nuclear Fuel (B)		
12		137,321	Pole Rent (A)		
13		<u>2,362</u>	All Other		
14		295,138			
15					
16					
17					

Describe Leasing Agreements Whose Lifetime Costs Exceed \$10 Million

21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50
	Asset	Original Cost	Annual Payment \$000	Life of Contract	Disposition of Asset, Provision for Purchase																								
25	NUCLEAR FUEL	(B)	Various		Title and ownership of the nuclear fuel remains with the Lessor except in accordance with an express provision of the lease. Per the lease, at any time and from time to time, the Company (lessee) has the right to purchase any portion of, but not all, of the nuclear fuel. Under certain conditions of termination, the Company will be required to purchase, within 270 days, all nuclear fuel (in whatever form) then existing under the lease arrangement at a price that will allow the Lessor to recover its net investment cost.																								
30	There are two leasing agreements:																												
31	St. Lucie Fuel Lease and			Expiration date April 1, 2044																									
32	Turkey Point Fuel Lease			Expiration date April 1, 2037																									
33	between FPL Fuels, Inc. and Florida Power and Light Company																												
37	POLE RENT																												
38	BellSouth Pole Rent (Prior Year)	N/A	8,142	Indefinite	Agreement continues for life of installed poles.																								
39	BellSouth Pole Rent (Test Year)	N/A	8,549	Indefinite	Agreement continues for life of installed poles.																								
42	ALL OTHER																												
43	Area Office West (Prior Year)	N/A	1,666	15 years	No purchase provision.																								
44	Area Office West (Test Year)	N/A	694	expires 5/31/06	No purchase provision.																								
47	(A) Based on 15 year remaining life of poles times test year expense.																												
48	(B) The company is liable, under certain conditions, for the net investment																												
49	value of the nuclear fuel, therefore this amount is reported as of the end of																												
50	December 2004.																												

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide a statement of changes in accounting policy for the test year and the prior year. If appropriate, explain any changes in accounting procedures for the projected test year and the effect, if any, of the use of a non-calendar test year.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended 12/31/05
 Historical Test Year Ended __/__/__
Witness: K. Michael Davis

DOCKET NO. 050045-EI

- 1.
- 2.
3. There were no changes in accounting policy in the test year or prior year affecting rate base.
- 4.
- 5.
- 6.