

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 050045-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

MINIMUM FILING REQUIREMENTS

VOLUME 4 OF 5
SECTION E – RATE SCHEDULES
MFR E-12 to MFR E-19c

DOCUMENT NUMBER-DATE

02780 MAR 22 88

FPSC-COMMISSION CLERK

INDEX
MINIMUM FILING REQUIREMENTS (MFRs)
SECTION E - RATE SCHEDULES
MFRs E-12 to E-19c

SCHEDULE	DESCRIPTION	PERIOD	PAGES
E-12	ADJUSTMENT TO TEST YEAR REVENUE	Test - 2006	1
E-13a	REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE	Test - 2006	2
E-13b	REVENUES BY RATE SCHEDULE - SERVICE CHARGES (ACCOUNT 451)	Test - 2006	1
E-13c	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS	Test - 2006	50
E-13d	REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION	Test - 2006	12
E-14	PROPOSED TARIFF SHEETS AND SUPPORT FOR CHARGES	Test - 2006	132
E-15	PROJECTED BILLING DETERMINANTS - DERIVATION	Test - 2006	1
E-16	CUSTOMERS BY VOLTAGE LEVEL	Test - 2006	1
E-16	CUSTOMERS BY VOLTAGE LEVEL	Prior - 2005	1
E-17	LOAD RESEARCH DATA	Historic - 2004	26
E-18	MONTHLY PEAKS	Test - 2006 & Prior - 2005 & Historic - 2004	2
E-19a	DEMAND AND ENERGY LOSSES	Test - 2006	1
E-19b	ENERGY LOSSES	Test - 2006	2
E-19c	DEMAND LOSSES	Test - 2006	2

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in Schedule E-5.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Leonardo E. Green, Rosemary Morley

DOCKET NO. 050045-EI

Line No.	Rate Class	Sales of Electricity (excluding unbilled)			Unbilled Sales			
		Proposed Base Revenue (000's)	MWH	Per Unit \$/MWH col(1)/col(2)	MWH	Base Revenues(000's)		
						Proposed col(3)*col(4)	Present	Adjustment col(5)-col(6)
1	CILC-1D	54,971	3,044,455	18.06	4,701	85	64	21
2	CILC-1G	4,719	229,645	20.55	355	7	7	1
3	CILC-1T	16,140	1,473,029	10.96	959	19	19	0
4	CS1	6,409	257,478	24.89	398	10	7	3
5	CS2	3,093	122,640	25.22	189	5	4	1
6	GS1	272,199	6,208,754	43.84	9,586	420	386	35
7	GSD1	764,975	23,587,546	32.43	36,419	1,181	950	231
8	GSLD1	284,171	10,644,267	26.70	16,435	439	340	98
9	GSLD2	41,591	1,665,287	24.98	2,571	64	50	14
10	GSLD3	3,382	184,928	18.29	120	4	4	0
11	MET	3,252	103,050	31.56	159	5	4	1
12	OL-1	14,564	110,112	132.27	170	22	16	6
13	OS-2	1,433	19,727	72.62	30	2	2	1
14	RS1	2,539,585	57,810,194	43.93	89,258	3,921	3,301	620
15	SL-1	66,314	432,430	153.35	668	102	74	28
16	SL-2	2,268	68,637	33.05	106	4	3	0
17	SST-TST	2,939	91,613	32.08	60	4	4	0
18	SST1-DST	10	11	918.46	0	0	0	0
19	SST2-DST	110	3,130	35.30	5	0	0	0
20	SST3-DST	253	7,286	34.70	11	0	0	0
21	Total Retail	4,082,378	106,064,217		162,200	6,296	5,237	1,059
22	Wholesale	13,889	1,586,099		1,562	27	27	0
23	Total System	4,096,267	107,650,316		163,762	6,323	5,263	1,059
24								
25								
26								
27								
28								
29								
30								
31								
32								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:

 Projected Test Year Ended 12/31/06

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

 Prior Year Ended ___/___/___ Historical Test Year Ended ___/___/___

DOCKET NO. 050045-EI

Witness: Rosemary Morley

Line No.	(1) Rate	(2) Base Revenue at Present Rates	(3) Base Revenue at Proposed Rates	Increase / (Decrease)	
				(4) Dollars (3) - (2)	(5) Percent (4) / (2)
1	OL-1	\$11,629,393	\$14,564,024	\$2,934,631	25.2%
2	OS-2	\$1,138,780	\$1,432,636	\$293,856	25.8%
3	RS-1	\$2,346,871,023	\$2,539,328,718	\$192,457,695	8.2%
4	RST-1	\$248,459	\$255,963	\$7,504	3.0%
5	CILC-1D	\$45,594,194	\$54,970,753	\$9,376,559	20.6%
6	CILC-1T	\$13,609,695	\$16,140,110	\$2,530,415	18.6%
7	CILC-1G	\$4,687,302	\$4,719,067	\$31,765	0.7%
8	GSLD-1 Non-Migration	\$120,481,295	\$144,231,946	\$23,750,651	19.7%
9	GSLD-1 Transfer to HLFT	\$35,730,146	\$39,907,149	\$4,177,003	11.7%
10	GSLD-1 Transfer to SDTR	\$2,083,372	\$2,491,328	\$407,955	19.6%
11	GSLD-2 Non-Migration	\$10,152,158	\$12,120,591	\$1,968,432	19.4%
12	GSLD-2 Transfer to HLFT	\$3,977,329	\$4,386,849	\$409,520	10.3%
13	GSLD-2 Transfer to SDTR	\$891,778	\$1,053,001	\$161,223	18.1%
14	GSLDT-1 Non-Migration	\$17,325,850	\$20,308,479	\$2,982,629	17.2%
15	GSLDT-1 Transfer to HLFT	\$65,347,245	\$76,061,539	\$10,714,294	16.4%
16	GSLDT-1 Transfer to SDTR	\$974,391	\$1,170,927	\$196,536	20.2%
17	GSLDT-2 Non-Migration	\$6,617,515	\$7,780,602	\$1,163,087	17.6%
18	GSLDT-2 Transfer to HLFT	\$14,052,762	\$16,250,410	\$2,197,647	15.6%
19	GSLDT-2 Transfer to SDTR	\$0	\$0	\$0	n/a
20	GS-1 Non-Migration	\$265,926,169	\$266,159,405	\$233,236	0.1%
21	GS-1 Transfer to GSCU-1	\$8,115,925	\$5,853,213	(\$2,262,711)	-27.9%
22	GST-1	\$183,593	\$182,924	(\$669)	-0.4%
23	GSDT-1 Non-Migration	\$9,042,623	\$10,092,174	\$1,049,551	11.6%
24	GSDT-1 Transfer to HLFT	\$2,926,298	\$2,797,958	(\$128,340)	-4.4%
25	GSDT-1 Transfer to SDTR	\$0	\$0	\$0	n/a
26	CS-2	\$1,273,351	\$1,542,219	\$268,868	21.1%
27	GSD-1 Non-Migration	\$554,457,645	\$637,058,916	\$82,601,271	14.9%
28	GSD-1 Transfer to HLFT	\$90,035,944	\$92,920,917	\$2,884,973	3.2%
29	GSD-1 Transfer to SDTR	\$18,912,375	\$22,104,707	\$3,192,331	16.9%
30	CS-1	\$3,479,708	\$4,272,915	\$793,207	22.8%
31	CST-1	\$1,758,579	\$2,136,289	\$377,709	21.5%
32	CST-2	\$1,279,726	\$1,550,869	\$271,143	21.2%
33	WIES-1	\$3,199	\$3,248	\$49	1.5%
34	MET	\$2,684,059	\$3,252,435	\$568,376	21.2%
35	SST-1	\$2,956,495	\$2,938,750	(\$17,745)	-0.6%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:

Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

Witness: Rosemary Morley

Line No.	(1) Rate	(2) Base Revenue at Present Rates	(3) Base Revenue at Proposed Rates	Increase / (Decrease)	
				(4) Dollars (3) - (2)	(5) Percent (4) / (2)
1	SL-2	\$2,272,298	\$2,268,464	(3,833)	-0.2%
2	SL-1	\$52,925,500	\$66,313,986	13,388,486	25.3%
3	GSLDT-3	\$2,561,176	\$2,857,992	296,815	11.6%
4	GSLD-3	\$450,776	\$523,553	72,777	16.1%
5	SST-D1	\$7,941	\$10,094	2,153	27.1%
6	SST-D2	\$96,312	\$110,463	14,151	14.7%
7	SST-D3	\$235,583	\$252,819	17,235	7.3%
8					
9	TOTAL RETAIL ADJUSTED BASE				
10	REVENUES	\$3,722,997,964	\$4,082,378,399	359,380,434	9.7%
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Rosemary Morley, Marlene M. Santos

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

LINE NO.	(1) Type of Service Charge	(2) Number of Transactions	(3) Present Charge	(4) Proposed Charge	(5) Revenues at Present Charges	(6) Revenues at Proposed Charges	(8) Increase	
							(7) Dollars	(9) Percent
1	Returned Payment (*)	N/A (*)	Greater of \$23.24 or 5% of the amount of payment	\$25 if < or = \$50 \$30 if < or = \$300 \$40 if < or = \$800 5% if > \$800	\$3,765,679.00	\$5,026,553.89	\$1,260,874.89	33%
2	Late Payment (*)	N/A (*)	1.5% applied to any past due unpaid balance of all accounts	Tiered - Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	\$16,377,061.00	\$29,509,422.43	\$13,132,361.43	80%
3	Unauthorized Use of Energy (*)	N/A (*)	Reimbursement of all extra expenses	Reimbursement of all extra expenses	\$656,891.00	\$656,891.00	\$0.00	0%
4	Reconnection Charge	239,679	\$17.66	\$40.50	\$4,232,731.14	\$9,706,999.50	\$5,474,268.36	129%
5	Initial Connection New Premise	133.901	\$14.88	\$39.20	\$1,992,446.88	\$5,248,919.20	\$3,256,472.32	163%
6	Field Collection	136,756	\$5.11	\$14.00	\$698,823.16	\$1,914,584.00	\$1,215,760.84	174%
7	Connect/Disconnect Existing Premise	1,163,823	\$14.88	\$14.60	\$17,317,686.24	\$16,991,815.80	(\$325,870.44)	-2%
8	SUBTOTALS				\$45,041,318.42	\$69,055,185.82	\$24,013,867.40	53%
9								
10	Miscellaneous Service Revenues - Other Reimbursements	N/A (*)	N/A (*)	N/A (*)	\$270,303.00	\$387,980.00	\$117,677.00	44%
11	TOTALS				\$45,311,621.42	\$69,443,165.82	\$24,131,544.40	53%
12								
13								
14								
15								
16								

(*) There is not a unique fixed charge for this service so the resulting revenue is not the result of multiplying the number of transactions times the current or proposed charge for the service, as is the case for the other services.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No	Page No.	Rate Schedule	Page No.	Rate Schedule
1				
2				
3				
4				
5				
6	1	Index Page	35	GSD-1 Transfer to HLFT
7	2	OL-1	36	GSD-1 Transfer to SDTR
8	3	OS-2	37	GSD-1 Summary
9	4	RS-1	38	CS-1
10	5	RST-1	39	CST-1
11	6	CILC-1D	40	CST-2
12	7	CILC-1T	41	WIES-1
13	8	CILC-1G	42	MET
14	9	GSLD-1 Non-Migration	43	SST-1
15	10	GSLD-1 Transfer to HLFT	44	SL-2
16	11	GSLD-1 Transfer to SDTR	45	SL-1
17	12	GSLD-1 Summary	46	GSLDT-3
18	13	GSLD-2 Non-Migration	47	GSLD-3
19	14	GSLD-2 Transfer to HLFT	48	SST-D1
20	15	GSLD-2 Transfer to SDTR	49	SST-D2
21	16	GSLD-2 Summary	50	SST-D3
22	17	GSLDT-1 Non-Migration		
23	18	GSLDT-1 Transfer to HLFT		
24	19	GSLDT-1 Transfer to SDTR		
25	20	GSLDT-1 Summary		
26	21	GSLDT-2 Non-Migration		
27	22	GSLDT-2 Transfer to HLFT		
28	23	GSLDT-2 Transfer to SDTR		
29	24	GSLDT-2 Summary		
30	25	GS-1 Non-Migration		
31	26	GS-1 Transfer to GSCU-1		
32	27	GS-1 Summary		
33	28	GST-1		
34	29	GSDT-1 Non-Migration		
35	30	GSDT-1 Transfer to HLFT		
36	31	GSDT-1 Transfer to SDTR		
37	32	GSDT-1 Summary		
38	33	CS-2		
39	34	GSD-1 Non-Migration		
40				

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/06

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

WITNESS: Rosemary Morley

Line No	(1) Type of Charges	RATE SCHEDULE OL-1			(5) Units	Proposed Revenue Calculation		(8) Percent Increase
		(2) Units	(3) Charge/Unit	(4) \$ Revenue		(6) Charge/Unit	(7) \$ Revenue	
2								
3								
4	Total Revenue			<u>\$ 11,663,451</u>			<u>\$ 14,564,024</u>	25.2%
5								
6								
7								
8	Total Base Revenue			\$ 11,663,451				
9	Total Base Revenue Subject to Gross Receipts Tax			\$ 2,270,504				
10	Less Embedded Florida Gross Receipts Tax			\$ 34,058				
11	Adjusted Base Revenue			<u>\$ 11,629,393</u>				
12								
13								
14								
15								
16								
17								
18	For detail data on this lighting tariff, please refer to MFR E-13d.							
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE OS-2			19			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit		(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	
1								
2								
3	Customer	2,796	\$ 8.37	\$ 23,403	2,796	\$ 25.00	\$ 69,900	
4								
5	Non-Fuel Energy	19,726,919	\$ 0.05742	\$ 1,132,720	19,726,919	\$ 0.06908	\$ 1,362,736	
6								
7	Total			<u>\$ 1,156,122</u>			<u>\$ 1,432,636</u>	25.8%
8								
9	Total Base Revenue			\$ 1,156,122				
10	Less Embedded Florida Gross Receipts Tax			\$ 17,342				
11	Adjusted Base Revenue			<u>\$ 1,138,780</u>				
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			(8) Percent Increase
		(2) Units	(3) Charge/Unit	(4) \$ Revenue	(5) Units	(6) Charge/Unit	(7) \$ Revenue	
2								
3	Customer	46,447,696	\$ 5.25	\$ 243,850,404	46,447,696	\$ 7.00	\$ 325,133,872	
4								
5	Non-Fuel Energy							
6	First 750 kWh	30,700,241,934	\$ 0.03264	\$ 1,002,055,897	First 1000 kWh 37,597,275,763	\$ 0.03481	\$ 1,308,761,169	
7	All additional kWh	27,103,096,692	\$ 0.04194	\$ 1,136,703,875	All additional kWh 20,206,062,863	\$ 0.04481	\$ 905,433,677	
8	Total kWh	57,803,338,626			57,803,338,626			
9								
10								
11	Total			<u>\$ 2,382,610,176</u>			<u>\$ 2,539,328,718</u>	<u>8.2%</u>
12								
13								
14								
15	Total Base Revenue			\$ 2,382,610,176				
16	Less Embedded Florida Gross Receipts Tax			\$ 35,739,153				
17	Adjusted Base Revenue			<u>\$ 2,346,871,023</u>				
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosamary Morley

Line No.	(1) Type of Charges	45			45			(8) Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation			
		(2) Units	(3) Charge/Unit	(4) \$ Revenue	(5) Units	(6) Charge/Unit	(7) \$ Revenue	
1								
2								
3	Customer	2,592	\$ 8.32	\$ 21,565	2,592	\$ 9.00	\$ 23,328	
4								
5	Non-Fuel Energy							
6	On Peak	1,704,911	\$ 0.07020	\$ 119,685	1,704,911	\$ 0.09757	\$ 166,348	
7	Off Peak	5,150,459	\$ 0.02155	\$ 110,992	5,150,459	\$ 0.01287	\$ 66,286	
8								
9								
10								
11	Total			<u>\$ 252,243</u>			<u>\$ 255,963</u>	<u>3.0%</u>
12								
13								
14	Total Base Revenue			\$ 252,243				
15	Less Embedded Florida Gross Receipts Tax			\$ 3,784				
16	Adjusted Base Revenue			<u>\$ 248,459</u>				
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			(8) Percent Increase
		(2) Units	(3) Charge/Unit	(4) \$ Revenue	(5) Units	(6) Charge/Unit	(7) \$ Revenue	
RATE SCHEDULE CILC-1D								
54								
1								
2								
3	Customer	4,356	\$ 557.82	\$ 2,429,864	4,356	\$ 279.00	\$ 1,215,324	
4								
5	Non-Fuel Energy							
6	On Peak	808,142,709	\$ 0.00671	\$ 5,422,638	808,142,709	\$ 0.00630	\$ 5,091,299	
7	Off Peak	2,236,311,862	\$ 0.00671	\$ 15,005,653	2,236,311,862	\$ 0.00630	\$ 14,088,765	
8								
9	Demand							
10	Max Demand > 10 kW							
11	Max Demand	6,453,007	\$ 2.26	\$ 14,583,796	6,453,007	\$ 3.32	\$ 21,423,983	
12	Load Control On-Peak (Firm < 10 kW)							
13	Load Control On-Peak	4,741,392	\$ 1.08	\$ 5,120,703	4,741,392	\$ 1.71	\$ 8,107,780	
14	Firm On-Peak > 10 kW							
15	Firm On-Peak	770,604	\$ 5.44	\$ 4,192,086	770,604	\$ 7.15	\$ 5,509,819	
16								
17	Transformation Credit	1,260,046	\$ (0.37)	\$ (466,217)	1,260,046	\$ (0.37)	\$ (466,217)	
18								
19	Total			<u>\$ 46,288,522</u>			<u>\$ 54,970,753</u>	20.6%
20								
21								
22	Total Base Revenue			\$ 46,288,522				
23	Less Embedded Florida Gross Receipts Tax			\$ 694,328				
24	Adjusted Base Revenue			<u>\$ 45,594,194</u>				
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE CILC-1T								(8) Percent Increase
		(3) Present Revenue Calculation			55	(6) Proposed Revenue Calculation			(7) \$ Revenue	
		(2) Units	(3) Charge/Unit	(4) \$ Revenue		(5) Units	(6) Charge/Unit	(7) \$ Revenue		
1										
2										
3	Customer	204	\$ 2,975.04	\$ 606,908		204	\$ 2,630.00	\$ 536,520		
4										
5	Non-Fuel Energy									
6	On Peak	374,002,543	\$ 0.00494	\$ 1,847,573		374,002,543	\$ 0.00540	\$ 2,019,614		
7	Off Peak	1,099,026,134	\$ 0.00494	\$ 5,429,189		1,099,026,134	\$ 0.00540	\$ 5,934,741		
8										
9	Demand									
10	Max Demand > 10 kW									
11	Max Demand	0	\$ -	\$ -		0	\$ -	\$ -		
12	Load Control On-Peak (Firm < 10 kW)									
13	Load Control On-Peak	1,848,517	\$ 1.07	\$ 1,977,913		1,848,517	\$ 1.63	\$ 3,013,083		
14	Firm On-Peak > 10 kW									
15	Firm On-Peak	680,786	\$ 5.81	\$ 3,955,367		680,786	\$ 6.81	\$ 4,636,153		
16										
17	Total			<u>\$ 13,816,950</u>				<u>\$ 16,140,110</u>		18.6%
18										
19										
20	Total Base Revenue			\$ 13,816,950						
21	Less Embedded Florida Gross Receipts Tax			\$ 207,254						
22	Adjusted Base Revenue			<u>\$ 13,609,695</u>						
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended / /
 Historical Test Year Ended / / /
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE CILC-1G			56			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit \$ Revenue		(5) Units	(6) Proposed Revenue Calculation Charge/Unit \$ Revenue		
1								
2								
3	Customer	1,464	\$ 577.82	\$ 845,928	1,464	\$ 212.00	\$ 310,368	
4								
5	Non-Fuel Energy							
6	On Peak	62,066,865	\$ 0.00964	\$ 598,325	62,066,865	\$ 0.00776	\$ 481,639	
7	Off Peak	167,578,073	\$ 0.00964	\$ 1,615,453	167,578,073	\$ 0.00776	\$ 1,300,406	
8								
9	Demand							
10	Max Demand > 10 kW *	533,257	\$ 2.26	\$ 1,205,161	547,897	\$ 3.32	\$ 1,819,018	
11	Max Demand							
12	Load Control On-Peak (Firm < 10 kW)	423,710	\$ 1.08	\$ 457,607	438,350	\$ 1.71	\$ 749,579	
13	Load Control On-Peak							
14	Firm On-Peak > 10 kW	6,656	\$ 5.44	\$ 36,209	8,120	\$ 7.15	\$ 58,058	
15	Firm On-Peak							
16								
17	Transformation Credit	0	\$ (0.37)	\$ -	0	\$ (0.37)	\$ -	
18								
19	Total			<u>\$ 4,758,682</u>			<u>\$ 4,719,067</u>	0.7%
20								
21								
22	Total Base Revenue			\$ 4,758,682				
23	Less Embedded Florida Gross Receipts Tax			\$ 71,380				
24	Adjusted Base Revenue			<u>\$ 4,687,302</u>				
25								
26								
27								
28								
29								
30								
31	* Proposed units reflect the elimination of the 10 kW exemption.							
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE GSLD-1			62			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	
2		RATE SCHEDULE GSLD-1 (NON-MIGRATION)			RATE SCHEDULE GSLD-1 (NON-MIGRATION)			
3	Customer	18,978	\$ 38.12	\$ 723,441	18,978	\$ 150.00	\$ 2,846,700	
4								
5	Non-Fuel Energy	4,746,573,951	\$ 0.01083	\$ 51,405,396	4,746,573,951	\$ 0.01502	\$ 71,293,541	
6								
7	Demand	12,231,893	\$ 5.81	\$ 71,067,298	12,231,893	\$ 5.81	\$ 71,067,298	
8								
9	Transformation Credit	224,181	\$ (0.37)	\$ (82,947)	224,181	\$ (0.37)	\$ (82,947)	
10								
11	Subtotal			<u>\$ 123,113,189</u>			\$ 145,124,592	
12								
13	CDR Credit							
14								
15	Adder	259	\$ 519.70	\$ 134,602	259	\$ 151.00	\$ 39,109	
16								
17	Credit	196,159	\$ (4.75)	\$ (931,755)	196,159	\$ (4.75)	\$ (931,755)	
18								
19	Total			<u>\$ 122,316,036</u>			<u>\$ 144,231,946</u>	<u>19.7%</u>
20								
21								
22	Total Base Revenue			\$ 122,316,036				
23	Less Embedded Florida Gross Receipts Tax			\$ 1,834,741				
24	Adjusted Base Revenue			<u>\$ 120,481,295</u>				
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No	(1) Type of Charges	RATE SCHEDULE HLFT			164			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	
1								
2		<u>TRANSFERS FROM RATE SCHEDULE GSLD-1</u>			<u>TRANSFERS TO RATE SCHEDULE HLFT</u>			
3								
4								
5	Customer	4,418	\$ 38.12	\$ 168,414	4,418	\$ 150.00	\$ 662,700	
6								
7	Non-Fuel Energy - Standard	1,716,008,176	\$ 0.01083	\$ 18,584,369				
8	Non-Fuel Energy - On Peak				480,482,289	\$ 0.00834	\$ 4,007,222	
9	Non-Fuel Energy - Off Peak				1,235,525,887	\$ 0.00504	\$ 6,227,050	
10								
11	Demand - Maximum	3,019,068	\$ 5.81	\$ 17,540,785	3,019,068	\$ 1.82	\$ 5,494,704	
12	Demand - On-Peak				2,863,112	\$ 8.22	\$ 23,534,781	
13								
14	Transformation Credit	52,183	\$ (0.37)	\$ (19,308)	52,183	\$ (0.37)	\$ (19,308)	
15								
16	Subtotal			<u>\$ 36,274,260</u>			<u>\$ 39,907,149</u>	
17								
18	CDR Credit							
19								
20	Adder	0	\$ 519.70	\$	0	\$ 151.00	\$	
21								
22	Credit	0	\$ (4.75)	\$	0	\$ (4.75)	\$	
23								
24	Total			<u>\$ 36,274,260</u>			<u>\$ 39,907,149</u>	<u>11.7%</u>
25								
26	Total Base Revenue			\$ 36,274,260				
27	Less Embedded Florida Gross Receipts Tax			\$ 544,114				
28	Adjusted Base Revenue			<u>\$ 35,730,146</u>				
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE SDTR 264			RATE SCHEDULE SDTR			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	
1								
2		<u>TRANSFERS FROM RATE SCHEDULE GSLD-1</u>			<u>TRANSFERS TO RATE SCHEDULE SDTR</u>			
3								
4								
5	Customer	477	\$ 38.12	\$ 18,183	477	\$ 150.00	\$ 71,550	
6								
7	Non-Fuel Energy - Standard	85,260,944	\$ 0.01083	\$ 923,376				
8	Non-Fuel Energy - Seasonal On Peak				2,169,375	0.04192	\$ 90,940	
9	Non-Fuel Energy - Seasonal Off Peak				15,908,751	0.01145	\$ 182,155	
10	Non-Fuel Energy - Non-Seasonal				67,182,818	0.01502	\$ 1,009,086	
11	Demand - Maximum	202,345	\$ 5.81	\$ 1,175,624				
12	Demand - Seasonal On-Peak				41,980	\$ 6.40	\$ 268,672	
13	Demand - Non-Seasonal				158,078	\$ 5.51	\$ 871,010	
14	Transformation Credit	5,636	\$ (0.37)	\$ (2,085)	5,636	\$ (0.37)	\$ (2,085)	
15								
16	Subtotal			<u>\$ 2,115,098</u>			<u>\$ 2,491,328</u>	
17								
18	CDR Credit							
19								
20	Adder	0	\$ 519.70	\$ -	0	\$ 151.00	\$ -	
21								
22	Credit	0	\$ (4.75)	\$ -	0	\$ (4.75)	\$ -	
23								
24	Total			<u>\$ 2,115,098</u>			<u>\$ 2,491,328</u>	<u>19.6%</u>
25								
26	Total Base Revenue			\$ 2,115,098				
27	Less Embedded Florida Gross Receipts Tax			\$ 31,726				
28	Adjusted Base Revenue			<u>\$ 2,083,372</u>				
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 WITNESS: Rosemary Morley

Line No	(1)	(2) PRESENT REVENUE CALCULATION	RATE SCHEDULE GS LD-1 62	(3)	(4) PROPOSED REVENUE CALCULATION
1					
2					
3		Subtotal Base Revenue (GSLD-1 Non-Migration)	\$ 120,481,295	Subtotal Base Revenue (GSLD-1 Non-Migration)	\$ 144,231,946
4		(Page 9 of 50)		(Page 9 of 50)	
5		Subtotal Base Revenue (Transfer to HLFT)	\$ 35,730,146	Subtotal Base Revenue (Transfer to HLFT)	\$ 39,907,149
6		(Page 10 of 50)		(Page 10 of 50)	
7		Subtotal Base Revenue (Transfer to SDTR)	\$ 2,083,372	Subtotal Base Revenue (Transfer to SDTR)	\$ 2,491,328
8		(Page 11 of 50)		(Page 11 of 50)	
9					
10					
11		Adjusted Base Revenue	<u>\$ 158,294,813</u>	Proposed Base Revenue	<u>\$ 186,630,423</u>
12					
13					
14					
15					
16				Revenue Increase	\$ 28,335,610
17				Percentage Increase	17.9%
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE GSLD-2			63			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit \$ Revenue		(5) Units	(6) Proposed Revenue Calculation Charge/Unit \$ Revenue		
1								
2		RATE SCHEDULE GSLD-2 (NON-MIGRATION)			RATE SCHEDULE GSLD-2 (NON-MIGRATION)			
3	Customer	363	\$ 158.05	\$ 57,372	363	\$ 350.00	\$ 127,050	
4								
5	Non-Fuel Energy	416,527,352	\$ 0.01080	\$ 4,498,495	416,527,352	\$ 0.01502	\$ 6,256,241	
6								
7	Demand	1,028,168	\$ 5.81	\$ 5,973,656	1,028,168	\$ 5.81	\$ 5,973,656	
8								
9	Transformation Credit	95,696	\$ (0.37)	\$ (35,408)	95,696	\$ (0.37)	\$ (35,408)	
10								
11	Subtotal			<u>\$ 10,494,116</u>			\$ 12,321,539	
12								
13	CDR Credit							
14								
15	Adder	34	\$ 399.77	\$ 13,592	34	\$ -	\$ -	
16								
17	Credit	42,305	\$ (4.75)	\$ (200,949)	42,305	\$ (4.75)	\$ (200,949)	
18								
19	Total			<u>\$ 10,306,760</u>			<u>\$ 12,120,591</u>	<u>19.4%</u>
20								
21								
22	Total Base Revenue			\$ 10,306,760				
23	Less Embedded Florida Gross Receipts Tax			\$ 154,601				
24	Adjusted Base Revenue			<u>\$ 10,152,158</u>				
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE HLFT			RATE SCHEDULE HLFT			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	
1								
2								
3		<u>TRANSFERS FROM RATE SCHEDULE GSLD-2</u>			<u>TRANSFERS TO RATE SCHEDULE HLFT</u>			
4								
5								
6	Customer	117	\$ 158.05	\$ 18,492	117	\$ 350.00	\$ 40,950	
7								
8	Non-Fuel Energy - Standard	192,423,955	\$ 0.01080	\$ 2,078,179				
9	Non-Fuel Energy - On Peak				53,878,707	\$ 0.00834	\$ 449,348	
10	Non-Fuel Energy - Off Peak				138,545,248	\$ 0.00504	\$ 698,268	
11								
12	Demand - Maximum	336,090	\$ 5.81	\$ 1,952,683	336,090	\$ 1.82	\$ 611,684	
13	Demand - On-Peak				316,065	\$ 8.22	\$ 2,598,054	
14								
15	Transformation Credit	30,961	\$ (0.37)	\$ (11,456)	30,961	\$ (0.37)	\$ (11,456)	
16								
17	Subtotal			<u>\$ 4,037,898</u>			<u>\$ 4,386,849</u>	
18								
19	CDR Credit							
20								
21	Adder	0	\$ 399.77	\$	0	\$ -	\$	
22								
23	Credit	0	\$ (4.75)	\$	0	\$ (4.75)	\$	
24								
25	Total			<u>\$ 4,037,898</u>			<u>\$ 4,386,849</u>	<u>10.3%</u>
26								
27	Total Base Revenue			\$ 4,037,898				
28	Less Embedded Florida Gross Receipts Tax			\$ 60,568				
29	Adjusted Base Revenue			<u>\$ 3,977,329</u>				
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE SDTR			265			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	
1								
2								
3		<u>TRANSFERS FROM RATE SCHEDULE GSLD-2</u>			<u>TRANSFERS TO RATE SCHEDULE SDTR</u>			
4								
5								
6	Customer	42	\$ 158.05	\$ 6,638	42	\$ 350.00	\$ 14,700	
7								
8	Non-Fuel Energy - Standard	37,707,515	\$ 0.01080	\$ 407,241				
9	Non-Fuel Energy - Seasonal On Peak				586,954	\$ 0.04192	\$ 24,605	
10	Non-Fuel Energy - Seasonal Off Peak				4,304,329	\$ 0.01145	\$ 49,285	
11	Non-Fuel Energy - Non-Seasonal				32,816,232	\$ 0.01502	\$ 492,900	
12	Demand - Maximum	85,289	\$ 5.81	\$ 495,529				
13	Demand - Seasonal On-Peak				10,387	\$ 6.40	\$ 66,477	
14	Demand - Non-Seasonal				74,244	\$ 5.51	\$ 409,084	
15	Transformation Credit	10,946	\$ (0.37)	\$ (4,050)	10,946	\$ (0.37)	\$ (4,050)	
16								
17	Subtotal			<u>\$ 905,358</u>			<u>\$ 1,053,001</u>	
18								
19	CDR Credit							
20								
21	Adder	0	\$ 399.77	\$ -	0	\$ -	\$ -	
22								
23	Credit	0	\$ (4.75)	\$ -	0	\$ (4.75)	\$ -	
24								
25	Total			<u>\$ 905,358</u>			<u>\$ 1,053,001</u>	<u>18.1%</u>
26								
27	Total Base Revenue			\$ 905,358				
28	Less Embedded Florida Gross Receipts Tax			\$ 13,580				
29	Adjusted Base Revenue			<u>\$ 891,778</u>				
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/06

Prior Year Ended / /

Historical Test Year Ended / /

WITNESS: Rosemary Morley

Line No.	(1)	(2) PRESENT REVENUE CALCULATION	RATE SCHEDULE GSGLD-2 63	(3)	(4) PROPOSED REVENUE CALCULATION
1					
2					
3					
4		Subtotal Base Revenue (GSGLD-2 Non-Migration) (Page 13 of 50)	\$ 10,152,158	Subtotal Base Revenue (GSGLD-2 Non-Migration) (Page 13 of 50)	\$ 12,120,591
5		Subtotal Base Revenue (Transfer to HLFT) (Page 14 of 50)	\$ 3,977,329	Subtotal Base Revenue (Transfer to HLFT) (Page 14 of 50)	\$ 4,386,849
6		Subtotal Base Revenue (Transfer to SDTR) (Page 15 of 50)	\$ 891,778	Subtotal Base Revenue (Transfer to SDTR) (Page 15 of 50)	\$ 1,053,001
7					
8					
9					
10					
11					
12		Adjusted Base Revenue	\$ 15,021,266	Proposed Base Revenue	\$ 17,560,440
13					
14					
15					
16				Revenue Increase	\$ 2,539,175
17				Percentage Increase	16.9%
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	(3) Present Revenue Calculation			64	(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) Units	(3) Charge/Unit	(4) \$ Revenue		(5) Units	(6) Charge/Unit	(7) \$ Revenue	
1									
2		<u>RATE SCHEDULE GSLDT-1 (NON-MIGRATION)</u>				<u>RATE SCHEDULE GSLDT-1 (NON-MIGRATION)</u>			
3	Customer	3,042	\$ 38.12	\$ 115,961		3,042	\$ 150.00	\$ 456,300	
4									
5	Non-Fuel Energy								
6	On Peak	178,087,080	\$ 0.02142	\$ 3,814,625		178,087,080	\$ 0.04020	\$ 7,159,101	
7	Off Peak	625,818,399	\$ 0.00651	\$ 4,074,078		625,818,399	\$ 0.00503	\$ 3,147,867	
8									
9	Demand	1,688,280	\$ 5.81	\$ 9,808,907		1,688,280	\$ 5.81	\$ 9,808,907	
10									
11	Transformation Credit	37,666	\$ (0.37)	\$ (13,936)		37,666	\$ (0.37)	\$ (13,936)	
12									
13	Subtotal			<u>\$ 17,799,634</u>				<u>\$ 20,558,238</u>	
14									
15	CDR Credit								
16									
17	Adder	108	\$ 519.70	\$ 56,128		108	\$ 151.00	\$ 16,308	
18									
19	Credit	56,014	\$ (4.75)	\$ (266,067)		56,014	\$ (4.75)	\$ (266,067)	
20									
21	Total			<u>\$ 17,589,696</u>				<u>\$ 20,308,479</u>	<u>17.2%</u>
22									
23									
24	Total Base Revenue			\$ 17,589,696					
25	Less Embedded Florida Gross Receipts Tax			\$ 263,845					
26	Adjusted Base Revenue			<u>\$ 17,325,850</u>					
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE HLFT			164			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	
1		<u>TRANSFERS FROM RATE SCHEDULE GSLDT-1</u>			<u>TRANSFERS TO RATE SCHEDULE HLFT</u>			
2								
3								
4								
5	Customer	8,973	\$ 38.12	\$ 342,051	8,973	\$ 150.00	\$ 1,345,950	
6								
7	Non-Fuel Energy - Standard							
8	Non-Fuel Energy - On Peak	867,444,177	\$ 0.02142	\$ 18,580,654	867,444,177	\$ 0.00834	\$ 7,234,484	
9	Non-Fuel Energy - Off Peak	2,377,520,702	\$ 0.00651	\$ 15,477,660	2,377,520,702	\$ 0.00504	\$ 11,982,704	
10								
11	Demand - On-Peak	5,506,654	\$ 5.81	\$ 31,993,660	5,506,654	\$ 8.22	\$ 45,264,696	
12	Demand - Maximum				5,651,290	\$ 1.82	\$ 10,285,348	
13								
14	Transformation Credit	139,577	\$ (0.37)	\$ (51,643)	139,577	\$ (0.37)	\$ (51,643)	
15								
16	Subtotal			<u>\$ 66,342,381</u>			<u>\$ 76,061,539</u>	
17								
18	CDR Credit							
19								
20	Adder	0	\$ 519.70	\$	0	\$ 151.00	\$	
21								
22	Credit	0	\$ (4.75)	\$	0	\$ (4.75)	\$	
23								
24	Total			<u>\$ 66,342,381</u>			<u>\$ 76,061,539</u>	<u>16.4%</u>
25								
26								
27	Total Base Revenue			\$ 66,342,381				
28	Less Embedded Florida Gross Receipts Tax			\$ 995,136				
29	Adjusted Base Revenue			<u>\$ 65,347,245</u>				
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	(2) Present Revenue Calculation			SDTR 364	(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) Units	(3) Charge/Unit	(4) \$ Revenue	(5) Units	(6) Charge/Unit	(7) \$ Revenue		
1		<u>TRANSFERS FROM RATE SCHEDULE G\$LDT-1</u>				<u>TRANSFERS TO RATE SCHEDULE SDTR</u>			
2									
3									
4									
5	Customer	121	\$ 38.12	\$ 4,613		121	\$ 150.00	\$ 18,150	
6									
7	Non-Fuel Energy - On Peak	12,279,693	\$ 0.02142	\$ 263,031					
8	Non-Fuel Energy - Off Peak	35,274,013	\$ 0.00651	\$ 229,634					
9	Non-Fuel Energy - Seasonal On Peak					931,829	\$ 0.04192	\$ 39,062	
10	Non-Fuel Energy - Seasonal Off Peak					9,731,211	\$ 0.01145	\$ 111,422	
11	Non-Fuel Energy - Non-Seasonal On Peak					9,526,199	\$ 0.04020	\$ 382,953	
12	Non-Fuel Energy - Non-Seasonal Off Peak					27,364,468	\$ 0.00503	\$ 137,643	
13									
14	Demand - On Peak	84,787	\$ 5.81	\$ 492,612					
15	Demand - Seasonal On Peak					17,056	\$ 6.40	\$ 109,158	
16	Demand - Non-Seasonal On Peak					67,731	\$ 5.51	\$ 373,198	
17	Transformation Credit	1,786	\$ (0.37)	\$ (661)		1,786	\$ (0.37)	\$ (661)	
18									
19	Subtotal			<u>\$ 989,229</u>				<u>\$ 1,170,927</u>	
20									
21	CDR Credit								
22									
23	Adder	0	\$ 519.70	\$		0	\$ 151.00	\$ -	
24									
25	Credit	0	\$ (4.75)	\$		0	\$ (4.75)	\$	
26									
27	Total			<u>\$ 989,229</u>				<u>\$ 1,170,927</u>	<u>20.2%</u>
28									
29									
30	Total Base Revenue			\$ 989,229					
31	Less Embedded Florida Gross Receipts Tax			\$ 14,838					
32	Adjusted Base Revenue			<u>\$ 974,391</u>					
33									
34									
35									
36									
37									
38									
39									
40									

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Merley

Line No.	(1)	(2) PRESENT REVENUE CALCULATION	RATE SCHEDULE GSLDT-1 64	(3)	(4) PROPOSED REVENUE CALCULATION
1					
2					
3	Subtotal Base Revenue (GSLDT-1 Non-Migration)	\$ 17,325,850		Subtotal Base Revenue (GSLDT-1 Non-Migration)	\$ 20,308,479
4	(Page 17 of 50)			(Page 17 of 50)	
5	Subtotal Base Revenue (Transfer to HLFT)	\$ 65,347,245		Subtotal Base Revenue (Transfer to HLFT)	\$ 76,061,539
6	(Page 18 of 50)			(Page 18 of 50)	
7	Subtotal Base Revenue (Transfer to SDTR)	\$ 974,391		Subtotal Base Revenue (Transfer to SDTR)	\$ 1,170,927
8	(Page 19 of 50)			(Page 19 of 50)	
9					
10					
11					
12	Adjusted Base Revenue	\$ 83,647,486		Proposed Base Revenue	\$ 97,540,945
13					
14					
15					
16				Revenue Increase	\$ 13,893,458
17				Percentage Increase	16.6%
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No	(1) Type of Charges	(2) Present Revenue Calculation		(4) \$ Revenue	(5) Proposed Revenue Calculation		(7) \$ Revenue	(8) Percent Increase
		Units	Charge/Unit		Units	Charge/Unit		
RATE SCHEDULE GSLDT-2								
2		<u>RATE SCHEDULE GSLDT-2 (NON-MIGRATION)</u>			<u>RATE SCHEDULE GSLDT-2 (NON-MIGRATION)</u>			
3	Customer	315	\$ 158.05	\$ 49,786	315	\$ 350.00	\$ 110,250	
4								
5	Non-Fuel Energy							
6	On Peak	71,466,287	\$ 0.02252	\$ 1,609,421	71,466,287	\$ 0.04020	\$ 2,872,945	
7	Off Peak	237,812,182	\$ 0.00609	\$ 1,448,276	237,812,182	\$ 0.00503	\$ 1,196,195	
8								
9	Demand	687,057	\$ 5.81	\$ 3,991,801	687,057	\$ 5.81	\$ 3,991,801	
10								
11	Transformation Credit	238,750	\$ (0.37)	\$ (88,338)	238,750	\$ (0.37)	\$ (88,338)	
12								
13	Subtotal			<u>\$ 7,010,946</u>			<u>\$ 8,082,854</u>	
14								
15	CDR Credit							
16								
17	Adder	24	\$ 399.77	\$ 9,594	24	\$	\$	
18								
19	Credit	63,632	\$ (4.75)	\$ (302,252)	63,632	\$ (4.75)	\$ (302,252)	
20								
21	Total			<u>\$ 6,718,289</u>			<u>\$ 7,780,602</u>	<u>17.6%</u>
22								
23								
24	Total Base Revenue			\$ 6,718,289				
25	Less Embedded Florida Gross Receipts Tax			\$ 100,774				
26	Adjusted Base Revenue			<u>\$ 6,617,515</u>				
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended / /
 Historical Test Year Ended / /
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE HLFT						(8) Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation			
		(2) Units	(3) Charge/Unit	(4) \$ Revenue	(5) Units	(6) Charge/Unit	(7) \$ Revenue	
1								
2		<u>TRANSFERS FROM RATE SCHEDULE GSLDT-2</u>			<u>TRANSFERS TO RATE SCHEDULE HLFT</u>			
3								
4								
5	Customer	405	\$ 158.05	\$ 64,010	405	\$ 350.00	\$ 141,750	
6								
7								
8	Non-Fuel Energy - On Peak	186,597,968	\$ 0.02252	\$ 4,202,186	186,597,968	\$ 0.00834	\$ 1,556,227	
9	Non-Fuel Energy - Off Peak	522,751,543	\$ 0.00609	\$ 3,183,557	522,751,543	\$ 0.00504	\$ 2,634,668	
10								
11	Demand - On-Peak	1,195,954	\$ 5.81	\$ 6,948,493	1,195,954	\$ 8.22	\$ 9,830,742	
12	Demand - Maximum				1,218,959	\$ 1.82	\$ 2,218,505	
13								
14	Transformation Credit	355,358	\$ (0.37)	\$ (131,482)	355,358	\$ (0.37)	\$ (131,482)	
15								
16	Subtotal			<u>\$ 14,266,764</u>			<u>\$ 16,250,410</u>	
17								
18	CDR Credit							
19								
20	Adder	0	\$ 399.77	\$	0	\$ -	\$	
21								
22	Credit	0	\$ (4.75)	\$	0	\$ (4.75)	\$	
23								
24	Total			<u>\$ 14,266,764</u>			<u>\$ 16,250,410</u>	<u>15.6%</u>
25								
26								
27	Total Base Revenue			\$ 14,266,764				
28	Less Embedded Florida Gross Receipts Tax			\$ 214,001				
29	Adjusted Base Revenue			<u>\$ 14,052,762</u>				
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:

Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE SDTR				(5) Units	(6) Proposed Revenue Calculation		(7) \$ Revenue	(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	365		Charge/Unit	\$ Revenue		
1										
2		<u>TRANSFERS FROM RATE SCHEDULE GSLDT-2</u>				<u>TRANSFERS TO RATE SCHEDULE SDTR</u>				
3										
4										
5	Customer	0	\$ 158.05	\$		0	\$ 350.00	\$		
6										
7										
8	Non-Fuel Energy - On Peak	0	\$ 0.02252	\$						
9	Non-Fuel Energy - Off Peak	0	\$ 0.00609	\$						
10	Non-Fuel Energy - Seasonal On Peak					0	\$ 0.04192	\$	-	
11	Non-Fuel Energy - Seasonal Off Peak					0	\$ 0.01145	\$	-	
12	Non-Fuel Energy - Non-Seasonal On Peak					0	\$ 0.04020	\$	-	
13	Non-Fuel Energy - Non-Seasonal Off Peak					0	\$ 0.00503	\$	-	
14										
15	Demand - On Peak	0	\$ 5.81	\$						
16	Demand - Seasonal On Peak					0	\$ 6.40	\$	-	
17	Demand - Non-Seasonal On Peak					0	\$ 5.51	\$	-	
18	Transformation Credit	0	\$ (0.37)	\$		0	\$ (0.37)	\$	-	
19										
20	Subtotal			\$				\$	-	
21										
22	CDR Credit									
23										
24	Adder	0	\$ 399.77	\$		0	\$ -	\$		
25										
26	Credit	0	\$ (4.75)	\$		0	\$ (4.75)	\$		
27										
28	Total			\$				\$	0.0%	
29										
30										
31	Total Base Revenue			\$						
32	Less Embedded Florida Gross Receipts Tax			\$						
33	Adjusted Base Revenue			\$						
34										
35										
36										
37										
38										
39										
40										

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1)	(2) PRESENT REVENUE CALCULATION	RATE SCHEDULE GSLDT-2 65	(3)	(4) PROPOSED REVENUE CALCULATION
1					
2					
3		Subtotal Base Revenue (GSLDT-2 Non-Migration)	\$ 6,617,515	Subtotal Base Revenue (GSLDT-2 Non-Migration)	\$ 7,780,602
4		(Page 21 of 50)		(Page 21 of 50)	
5		Subtotal Base Revenue (Transfer to HLFT)	\$ 14,052,762	Subtotal Base Revenue (Transfer to HLFT)	\$ 16,250,410
6		(Page 22 of 50)		(Page 22 of 50)	
7		Subtotal Base Revenue (Transfer to SDTR)	\$ -	Subtotal Base Revenue (Transfer to SDTR)	\$ -
8		(Page 23 of 50)		(Page 23 of 50)	
9					
10					
11					
12		Adjusted Base Revenue	\$ 20,670,277	Proposed Base Revenue	\$ 24,031,011
13					
14					
15					
16				Revenue Increase	\$ 3,360,735
17				Percentage Increase	16.8%
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	68			68			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit \$ Revenue		(5) Units	(6) Proposed Revenue Calculation Charge/Unit \$ Revenue		
2		<u>RATE SCHEDULE GS-1 (NON-MIGRATION)</u>			<u>RATE SCHEDULE GS-1 (NON-MIGRATION)</u>			
3	Customer	4,463,290	\$ 8.37	\$ 37,357,737	4,463,290	\$ 9.14	\$ 40,794,471	
4								
5	Non-Fuel Energy	6,026,845,889	\$ 0.03860	\$ 232,636,251	6,026,845,889	\$ 0.03740	\$ 225,404,036	
6								
7	Demand	0	\$ -	\$ -	0	\$ -	\$ -	
8								
9	Unmetered Service Credit	6,517	\$ (2.79)	\$ (18,182)	6,517	\$ (6.00)	\$ (39,102)	
10								
11	Total			<u>\$ 269,975,806</u>			<u>\$ 266,159,405</u>	<u>0.1%</u>
12								
13								
14	Total Base Revenue			\$ 269,975,806				
15	Less Embedded Florida Gross Receipts Tax			\$ 4,049,637				
16	Adjusted Base Revenue			<u>\$ 265,926,169</u>				
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended _/ /
 Historical Test Year Ended _/ /
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE GSCU-1			168			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	
2		TRANSFERS FROM RATE SCHEDULE GS-1			TRANSFERS TO RATE SCHEDULE GSCU-1			
3	Customer	166,541	\$ 8.37	\$ 1,393,948	166,541	\$ 9.14	\$ 1,522,185	
4								
5	Non-Fuel Energy	177,346,352	\$ 0.03860	\$ 6,845,569	182,666,743	\$ 0.02371	\$ 4,331,028	
6								
7	Demand	0	\$ -	\$ -	0	\$ -	\$ -	
8								
9	Unmetered Service Credit	0	\$ (2.79)	\$ -	0	\$ -	\$ -	
10								
11	Total			<u>\$ 8,239,517</u>			<u>\$ 5,853,213</u>	<u>-27.9%</u>
12								
13								
14	Total Base Revenue			\$ 8,239,517				
15	Less Embedded Florida Gross Receipts Tax			\$ 123,593				
16	Adjusted Base Revenue			<u>\$ 8,115,925</u>				
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1)	(2) PRESENT REVENUE CALCULATION	RATE SCHEDULE GS-1 68	(3)	(4) PROPOSED REVENUE CALCULATION
1					
2					
3		Subtotal Base Revenue (GS-1 Non-Migration)	\$ 265,926,169	Subtotal Base Revenue (GS-1 Non-Migration)	\$ 266,159,405
4		(Page 25 of 50)		(Page 25 of 50)	
5		Subtotal Base Revenue (Transfer to GSCU-1)	\$ 8,115,925	Subtotal Base Revenue (Transfer to GSCU-1)	\$ 5,853,213
6		(Page 26 of 50)		(Page 26 of 50)	
7					
8					
9					
10					
11					
12		Adjusted Base Revenue	\$ 274,042,094	Proposed Base Revenue	\$ 272,012,618
13					
14					
15					
16				Revenue Increase	\$ (2,029,476)
17				Percentage Increase	-0.7%
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE GST-1			69			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	
1								
2								
3	Customer	3,021	\$ 11.44	\$ 34,560	3,021	\$ 14.75	\$ 44,560	
4								
5	Non-Fuel Energy							
6	On Peak	986,749	\$ 0.07544	\$ 74,440	986,749	\$ 0.09207	\$ 90,850	
7	Off Peak	3,556,429	\$ 0.02176	\$ 77,388	3,556,429	\$ 0.01336	\$ 47,514	
8								
9	Demand	0	\$ -	\$ -	0	\$ -	\$ -	
10								
11	Total			<u>\$ 186,388</u>			<u>\$ 182,924</u>	<u>-0.4%</u>
12								
13								
14	Total Base Revenue			\$ 186,388				
15	Less Embedded Florida Gross Receipts Tax			\$ 2,796				
16	Adjusted Base Revenue			<u>\$ 183,593</u>				
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	70			70			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	
1								
2		<u>RATE SCHEDULE GSDT-1 (NON-MIGRATION)</u>			<u>RATE SCHEDULE GSDT-1 (NON-MIGRATION)</u>			
3	Customer	19,776	\$ 38.58	\$ 762,958	19,776	\$ 40.00	\$ 791,040	
4								
5	Non-Fuel Energy							
6	On Peak	52,272,357	\$ 0.03194	\$ 1,669,579	52,272,357	\$ 0.04020	\$ 2,101,349	
7	Off Peak	176,536,429	\$ 0.00878	\$ 1,549,990	176,536,429	\$ 0.00503	\$ 887,978	
8								
9	Demand (1)	894,662	\$ 5.81	\$ 5,197,986	1,086,409	\$ 5.81	\$ 6,312,036	
10								
11	Transformation Credit	500	\$ (0.37)	\$ (185)	620	\$ (0.37)	\$ (229)	
12								
13	Subtotal			<u>\$ 9,180,328</u>			<u>\$ 10,092,174</u>	
14								
15	CDR Credit							
16								
17	Adder	0	\$ 519.24	\$	0	\$ 174.00	\$	
18								
19	Credit	0	\$ (4.75)	\$	0	\$ (4.75)	\$	
20								
21	Total			<u>\$ 9,180,328</u>			<u>\$ 10,092,174</u>	<u>11.6%</u>
22								
23								
24	Total Base Revenue			\$ 9,180,328				
25	Less Embedded Florida Gross Receipts Tax			\$ 137,705				
26	Adjusted Base Revenue			<u>\$ 9,042,623</u>				
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended / /
 Historical Test Year Ended / /
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE HLFT			170			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit \$ Revenue		(5) Units	(6) Proposed Revenue Calculation Charge/Unit \$ Revenue		
1								
2		<u>TRANSFERS FROM RATE SCHEDULE GSDT-1</u>			<u>TRANSFERS TO RATE SCHEDULE HLFT</u>			
3								
4								
5	Customer	681	\$ 38.58	\$ 26,273	681	\$ 40.00	\$ 27,240	
6								
7								
8	Non-Fuel Energy - On Peak	31,851,820	\$ 0.03194	\$ 1,017,347	31,851,820	\$ 0.00834	\$ 265,644	
9	Non-Fuel Energy - Off Peak	89,444,265	\$ 0.00878	\$ 785,321	89,444,265	\$ 0.00504	\$ 450,799	
10								
11	Demand - On-Peak	196,544	\$ 5.81	\$ 1,141,921	203,355	\$ 8.22	\$ 1,671,578	
12	Demand - Maximum				210,273	\$ 1.82	\$ 382,697	
13								
14	Transformation Credit	0	\$ (0.37)	\$	0	\$ (0.37)	\$	
15								
16	Subtotal			<u>\$ 2,970,861</u>			<u>\$ 2,797,958</u>	
17								
18	CDR Credit							
19								
20	Adder	0	\$ 519.24	\$	0	\$ 174.00	\$	
21								
22	Credit	0	\$ (4.75)	\$	0	\$ (4.75)	\$	
23								
24	Total			<u>\$ 2,970,861</u>			<u>\$ 2,797,958</u>	<u>-4.4%</u>
25								
26								
27	Total Base Revenue		\$	2,970,861				
28	Less Embedded Florida Gross Receipts Tax		\$	44,563				
29	Adjusted Base Revenue		\$	<u>2,926,298</u>				
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE SDTR			370			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	
1								
2		<u>TRANSFERS FROM RATE SCHEDULE GSDT-1</u>			<u>TRANSFERS TO RATE SCHEDULE SDTR</u>			
3								
4								
5	Customer	-	\$ 38.58	\$ -	-	\$ 40.00	\$ -	
6								
7								
8	Non-Fuel Energy - On Peak	-	\$ 0.03194	\$ -				
9	Non-Fuel Energy - Off Peak	-	\$ 0.00878	\$ -				
10	Non-Fuel Energy - Seasonal On Peak					\$ 0.041920	\$ -	
11	Non-Fuel Energy - Seasonal Off Peak					\$ 0.011450	\$ -	
12	Non-Fuel Energy - Non-Seasonal On Peak					\$ 0.040200	\$ -	
13	Non-Fuel Energy - Non-Seasonal Off Peak					\$ 0.005030	\$ -	
14								
15								
16	Demand - On Peak	-	\$ 5.81	\$ -				
17	Demand - Seasonal On Peak					\$ 6.40	\$ -	
18	Demand - Non-Seasonal On Peak					\$ 5.51	\$ -	
19	Transformation Credit	0	\$ (0.37)	\$ -	0	\$ (0.37)	\$ -	
20								
21	Subtotal			\$ -			\$ -	
22								
23	CDR Credit							
24								
25	Adder	0	\$ 519.24	\$ -	0	\$ 174.00	\$ -	
26								
27	Credit	0	\$ (4.75)	\$ -	0	\$ (4.75)	\$ -	
28								
29	Total			\$ -			\$ -	0.0%
30								
31								
32	Total Base Revenue			\$ -				
33	Less Embedded Florida Gross Receipts Tax			\$ -				
34	Adjusted Base Revenue			\$ -				
35								
36								
37								
38								
39								
40								

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 WITNESS: Rosemary Morley

(2)
 RESENT
 REVENUE
 CALCULATION

(4)
 PROPOSED
 REVENUE
 CALCULATION

1			
2			
3	Subtotal Base Revenue (GSDT-1 Non-Migration)	\$ 9,042,623	\$ 10,092,174
4	(Page 29 of 50)		
5	Subtotal Base Revenue (Transfer to HLFT)	\$ 2,926,298	\$ 2,797,958
6	(Page 30 of 50)		
7	Subtotal Base Revenue (Transfer to SDTR)	\$ -	\$ -
8	(Page 31 of 50)		
9			
10			
11			
12	Adjusted Base Revenue	\$ 11,968,922	\$ 12,890,132
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			

Revenue Increase
 Percentage Increase

\$ 921,210
 7.7%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No	(1) Type of Charges	(3) Present Revenue Calculation		(4) \$ Revenue	(6) Proposed Revenue Calculation		(7) \$ Revenue	(8) Percent Increase
		(2) Units	Charge/Unit		(5) Units	Charge/Unit		
RATE SCHEDULE CS-2								
71								
1								
2								
3	Customer	36	\$ 158.05	\$ 5,690	36	\$ 300.00	\$ 10,800	
4								
5	Non-Fuel Energy	57,906,880	\$ 0.01080	\$ 625,394	57,906,880	\$ 0.01502	\$ 869,761	
6								
7	Demand	141,820	\$ 5.81	\$ 823,974	141,820	\$ 5.81	\$ 823,974	
8								
9	Transformation Credit	85,665	\$ (0.37)	\$ (31,696)	85,665	\$ (0.37)	\$ (31,696)	
10								
11	Curtaillable Credit	82,671	\$ (1.58)	\$ (130,620)	82,671	\$ (1.58)	\$ (130,620)	
12								
13	Total			<u>\$ 1,292,742</u>			<u>\$ 1,542,219</u>	<u>21.1%</u>
14								
15								
16	Total Base Revenue			\$ 1,292,742				
17	Less Embedded Florida Gross Receipts Tax			\$ 19,391				
18	Adjusted Base Revenue			<u>\$ 1,273,351</u>				
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE GSD-1				72				(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	(8) Percent Increase		
1										
2		<u>RATE SCHEDULE GSD-1 (NON-MIGRATION)</u>				<u>RATE SCHEDULE GSD-1 (NON-MIGRATION)</u>				
3	Customer	1,014,857	\$ 32.54	\$ 33,023,447	1,014,857	\$ 25.00	\$ 25,371,425			
4										
5	Non-Fuel Energy	18,658,992,270	\$ 0.01369	\$ 255,441,604	18,658,992,270	\$ 0.01502	\$ 280,258,064			
6										
7	Demand	47,248,198	\$ 5.81	\$ 274,512,030	57,063,102	\$ 5.81	\$ 331,536,623			
8										
9	Transformation Credit	79,076	\$ (0.37)	\$ (29,258)	94,302	\$ (0.37)	\$ (34,892)			
10										
11	Subtotal			<u>\$ 562,947,823</u>			<u>\$ 637,131,220</u>			
12										
13	CDR Credit									
14										
15	Adder	73	\$ 525.28	\$ 38,345	73	\$ 174.00	\$ 12,702			
16										
17	Credit	17,896	\$ (4.75)	\$ (85,006)	17,896	\$ (4.75)	\$ (85,006)			
18										
19	Total			<u>\$ 562,901,163</u>			<u>\$ 637,058,916</u>			<u>14.9%</u>
20										
21										
22	Total Base Revenue			\$ 562,901,163						
23	Less Embedded Florida Gross Receipts Tax			\$ 8,443,517						
24	Adjusted Base Revenue			<u>\$ 554,457,645</u>						
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE HLFT			170			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	
1								
2		<u>TRANSFERS FROM RATE SCHEDULE GSD-1</u>			<u>TRANSFERS TO RATE SCHEDULE HLFT</u>			
3								
4								
5	Customer	75,081	\$ 32.54	\$ 2,443,136	75,081	\$ 40.00	\$ 3,003,240	
6								
7	Non-Fuel Energy - Standard	3,905,720,738	\$ 0.01369	\$ 53,469,317				
8	Non-Fuel Energy - On Peak				1,171,716,221	\$ 0.00834	\$ 9,772,113	
9	Non-Fuel Energy - Off Peak				2,734,004,517	\$ 0.00504	\$ 13,779,383	
10								
11	Demand - Maximum	6,109,225	\$ 5.81	\$ 35,494,597	6,860,031	\$ 1.82	\$ 12,485,256	
12	Demand - On-Peak				6,554,857	\$ 8.22	\$ 53,880,925	
13								
14	Transformation Credit	0	\$ (0.37)	\$	0	\$ -	\$ -	
15								
16	Subtotal			<u>\$ 91,407,050</u>			<u>\$ 92,920,917</u>	
17								
18	CDR Credit							
19								
20	Adder	0	\$ 525.28	\$	0	\$ 174.00	\$	
21								
22	Credit	0	\$ (4.75)	\$	0	\$ (4.75)	\$	
23								
24	Total			<u>\$ 91,407,050</u>			<u>\$ 92,920,917</u>	<u>3.2%</u>
25								
26								
27	Total Base Revenue			\$ 91,407,050				
28	Less Embedded Florida Gross Receipts Tax			\$ 1,371,106				
29	Adjusted Base Revenue			<u>\$ 90,035,944</u>				
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE SDTR			270			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	
1								
2		<u>TRANSFERS FROM RATE SCHEDULE GSD-1</u>			<u>TRANSFERS TO RATE SCHEDULE SDTR</u>			
3								
4								
5	Customer	45,414	\$ 32.54	\$ 1,477,772	45,414	\$ 25.00	\$ 1,135,350	
6								
7	Non-Fuel Energy - Standard	672,728,012	\$ 0.01369	\$ 9,209,646				
8	Non-Fuel Energy - Seasonal On Peak				20,084,560	\$ 0.04192	\$ 841,945	
9	Non-Fuel Energy - Seasonal Off Peak				147,286,772	\$ 0.01145	\$ 1,686,434	
10	Non-Fuel Energy - Non-Seasonal				505,356,680	\$ 0.01502	\$ 7,590,457	
11								
12	Demand - Standard	1,465,226	\$ 5.81	\$ 8,512,963				
13	Demand - Seasonal On-Peak				433,820	\$ 6.40	\$ 2,776,448	
14	Demand - Non-Seasonal				1,465,349	\$ 5.51	\$ 8,074,073	
15	Transformation Credit	0	\$ (0.37)	\$ -	0	\$ -	\$ -	
16								
17	Subtotal			<u>\$ 19,200,381</u>			<u>\$ 22,104,707</u>	
18								
19	CDR Credit							
20								
21	Adder	0	\$ 525.28	\$ -	0	\$ 174.00	\$ -	
22								
23	Credit	0	\$ (4.75)	\$ -	0	\$ (4.75)	\$ -	
24								
25	Total			<u>\$ 19,200,381</u>			<u>\$ 22,104,707</u>	<u>16.9%</u>
26								
27	Total Base Revenue			\$ 19,200,381				
28	Less Embedded Florida Gross Receipts Tax			\$ 288,006				
29	Adjusted Base Revenue			<u>\$ 18,912,375</u>				
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 WITNESS: Rosemary Morley

Line No.	(1)	(2)	RATE SCHEDULE GSD-1 72	(3)	(4)
		PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE CS-1			73			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	
2								
3	Customer	512	\$ 102.27	\$ 52,362	512	\$ 200.00	\$ 102,400	
4								
5	Non-Fuel Energy	164,720,476	\$ 0.01083	\$ 1,783,923	164,720,476	\$ 0.01502	\$ 2,474,102	
6								
7	Demand	373,616	\$ 5.81	\$ 2,170,709	373,616	\$ 5.81	\$ 2,170,709	
8								
9	Transformation Credit	40,009	\$ (0.37)	\$ (14,803)	40,009	\$ (0.37)	\$ (14,803)	
10								
11	Curtable Credit	290,818	\$ (1.58)	\$ (459,492)	290,818	\$ (1.58)	\$ (459,492)	
12								
13	Total			<u>\$ 3,532,698</u>			<u>\$ 4,272,915</u>	<u>22.8%</u>
14								
15								
16	Total Base Revenue			\$ 3,532,698				
17	Less Embedded Florida Gross Receipts Tax			\$ 52,990				
18	Adjusted Base Revenue			<u>\$ 3,479,708</u>				
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE CST-1			74	RATE SCHEDULE CST-1			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit \$ Revenue			(5) Units	(6) Proposed Revenue Calculation Charge/Unit \$ Revenue		
1									
2									
3	Customer	212	\$ 102.27	\$ 21,681		212	\$ 200.00	\$ 42,400	
4									
5	Non-Fuel Energy								
6	On Peak	23,074,573	\$ 0.02142	\$ 494,257		23,074,573	\$ 0.04020	\$ 927,598	
7	Off Peak	69,682,829	\$ 0.00651	\$ 453,635		69,682,829	\$ 0.00503	\$ 350,505	
8									
9	Demand	173,164	\$ 5.81	\$ 1,006,083		173,164	\$ 5.81	\$ 1,006,083	
10									
11	Transformation Credit	30,716	\$ (0.37)	\$ (11,365)		30,716	\$ (0.37)	\$ (11,365)	
12									
13	Curtable Credit	113,248	\$ (1.58)	\$ (178,932)		113,248	\$ (1.58)	\$ (178,932)	
14									
15	Total			\$ 1,785,360				\$ 2,136,289	21.5%
16									
17									
18	Total Base Revenue			\$ 1,785,360					
19	Less Embedded Florida Gross Receipts Tax			\$ 26,780					
20	Adjusted Base Revenue			\$ 1,758,579					
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

RATE SCHEDULE CST-2

Line No.	(1) Type of Charges	(2) Present Revenue Calculation			75	(6) Proposed Revenue Calculation			(8) Percent Increase
		(2) Units	(3) Charge/Unit	(4) \$ Revenue		(5) Units	(6) Charge/Unit	(7) \$ Revenue	
1									
2									
3	Customer	80	\$ 158.05	\$ 12,644		80	\$ 300.00	\$ 24,000	
4									
5	Non-Fuel Energy								
6	On Peak	16,484,324	\$ 0.02252	\$ 371,227		16,484,324	\$ 0.04020	\$ 662,670	
7	Off Peak	48,248,643	\$ 0.00609	\$ 293,834		48,248,643	\$ 0.00503	\$ 242,691	
8									
9	Demand	135,972	\$ 5.81	\$ 789,997		135,972	\$ 5.81	\$ 789,997	
10									
11	Transformation Credit	13,658	\$ (0.37)	\$ (5,053)		13,658	\$ (0.37)	\$ (5,053)	
12									
13	Curtailable Credit	103,440	\$ (1.58)	\$ (163,435)		103,440	\$ (1.58)	\$ (163,435)	
14									
15	Total			\$ 1,299,214				<u>\$ 1,550,869</u>	<u>21.2%</u>
16									
17									
18	Total Base Revenue			\$ 1,299,214					
19	Less Embedded Florida Gross Receipts Tax			\$ 19,488					
20	Adjusted Base Revenue			<u>\$ 1,279,726</u>					
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY - FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, kWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 WITNESS: Rosemary Morley

RATE SCHEDULE WIES-1

Line No	Type of Charges (1)	Units (2)	Present Revenue Calculation (3)	Charg/Unit (4)	\$ Revenue (4)	Units (5)	Proposed Revenue Calculation (6)	Charg/Unit (7)	\$ Revenue (7)	Percent Increase (8)
---------	---------------------	-----------	---------------------------------	----------------	----------------	-----------	----------------------------------	----------------	----------------	----------------------

1										
2	Customer		\$ 912	-	\$ -	912	\$ -		\$ -	
3										
4	Non-Fuel Energy		\$ 18,240	\$ 0.17806	\$ 3,248	18,240	\$ 0.17806		\$ 3,248	
5										
6										
7										
8										
9	Total				\$ 3,248				\$ 3,248	1.5%
10										
11										
12										
13	Total Base Revenue		\$ 3,248		\$ 3,248					
14	Less Embedded Florida Gross Receipts Tax		\$ 49		\$ 49					
15	Adjusted Base Revenue		\$ 3,199		\$ 3,199					

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE MET						(6) Proposed Revenue Calculation	(7) \$ Revenue	(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Charge/Unit	(7) \$ Revenue			
1										
2										
3	Customer	276	\$ 199.89	\$ 55,170	276	\$ 519.00	\$ 143,244			
4										
5	Non-Fuel Energy	103,049,814	0.00438	\$ 451,358	103,049,814	\$ 0.00561	\$ 578,109			
6										
7	Demand	228,231	\$ 9.72	\$ 2,218,405	228,231	\$ 11.09	\$ 2,531,082			
8										
9	Total			\$ 2,724,933			\$ 3,252,435		21.2%	
10										
11										
12	Total Base Revenue			\$ 2,724,933						
13	Less Embedded Florida Gross Receipts Tax			\$ 40,874						
14	Adjusted Base Revenue			\$ 2,684,059						
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	(2) Present Revenue Calculation		(4) \$ Revenue	(5) Proposed Revenue Calculation		(7) \$ Revenue	(6) Percent Increase
		Units	Charge/Unit		Units	Charge/Unit		
RATE SCHEDULE SST-1T 85								
2								
3	Customer	156	\$ 395.12	\$ 61,639	156	\$ 1,964.00	\$ 306,384	
4								
5	Non-Fuel Energy							
6	On Peak	14,737,324	\$ 0.00661	\$ 97,414	14,737,324	\$ 0.00482	\$ 71,034	
7	Off Peak	76,875,401	\$ 0.00661	\$ 508,146	76,875,401	\$ 0.00482	\$ 370,539	
8								
9	Demand (1)							
10	Distribution CSD	-	\$ -	\$ -	-	\$ -	\$ -	
11	Reservation/kW	327,796	\$ 0.71	\$ 232,735	327,796	\$ 0.43	\$ 140,952	
12	Daily Demand	4,086,709	\$ 0.33	\$ 1,348,614	4,086,709	\$ 0.39	\$ 1,593,816	
13	CSD - Max On-Peak	1,060,521	\$ 0.71	\$ 752,970	1,060,521	\$ 0.43	\$ 456,024	
14								
15	Total			<u>\$ 3,001,517</u>			<u>\$ 2,938,750</u>	<u>-0.6%</u>
16								
17								
18								
19								
20								
21	Total Base Revenue			\$ 3,001,517				
22	Less Embedded Florida Gross Receipts Tax			\$ 45,023				
23	Adjusted Base Revenue			<u>\$ 2,956,495</u>				
24								
25								
26								
27								
28								
29	(1) Demand for standby service is the Contract Standby Demand times the charge for distribution demand + the greater of (1) the sum of the daily demand charges or (2) the reservation demand charge times the on peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on peak demand							
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE SL-1			87			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	
2								
3								
4	Total Revenue			\$ 53,059,121			\$ 66,313,986	25.3%
5								
6								
7								
8								
9	Total Base Revenue			\$ 53,059,121				
10	Total Base Revenue Subject to Gross Receipts Tax			\$ 8,908,067				
11	Less Embedded Florida Gross Receipts Tax			\$ 133,621				
12	Adjusted Base Revenue			<u>\$ 52,925,500</u>				
13								
14								
15	For detail data on this lighting tariff, please refer to MFR E-13d.							
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE GSLDT-3						(8) Percent Increase		
		(2) Units	(3) Present Revenue Calculation		(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation		(7) \$ Revenue	
1										
2										
3	Customer	36	\$ 371.88	\$ 13,388	36	\$ 1,610.00	\$ 57,960			
4										
5	Non-Fuel Energy									
6	On Peak	44,294,056	\$ 0.00624	\$ 276,395	44,294,056	\$ 0.00597	\$ 264,436			
7	Off Peak	117,252,330	\$ 0.00500	\$ 586,262	117,252,330	\$ 0.00482	\$ 565,156			
8										
9	Demand	296,753	\$ 5.81	\$ 1,724,135	296,753	\$ 6.64	\$ 1,970,440			
10										
11	Subtotal			<u>\$ 2,600,179</u>			<u>\$ 2,857,992</u>			
12										
13	CDR Credit									
14										
15	Adder	0	\$ 2,603.16	\$	0	\$ 598.00	\$			
16										
17	Credit	0	\$ (4.75)	\$	0	\$ (4.75)	\$			
18										
19	Total			<u>\$ 2,600,179</u>			<u>\$ 2,857,992</u>		<u>11.6%</u>	
20										
21										
22										
23	Total Base Revenue			\$ 2,600,179						
24	Less Embedded Florida Gross Receipts Tax			\$ 39,003						
25	Adjusted Base Revenue			<u>\$ 2,561,176</u>						
26										
27										
28										
29										
30	Note: Amounts above include the SST-1T supplemental sales.									
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-E1

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/08
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	Present Revenue Calculation			91	Proposed Revenue Calculation			(8) Percent Increase
		(2) Units	(3) Charge/Unit	(4) \$ Revenue		(5) Units	(6) Charge/Unit	(7) \$ Revenue	
1									
2									
3	Customer	21	\$ 371.88	\$ 7,809	21	\$ 1,610.00	\$ 33,810		
4									
5	Non-Fuel Energy	23,381,489	\$ 0.00561	\$ 131,170	23,381,489	\$ 0.00537	\$ 125,559		
6									
7	Demand	54,847	\$ 5.81	\$ 318,661	54,847	\$ 6.64	\$ 364,184		
8									
9	Subtotal			<u>\$ 457,641</u>			<u>\$ 523,553</u>		
10									
11	CDR Credit								
12									
13	Adder	0	\$ 2,603.16	\$ -	0	\$ 598.00	\$ -		
14									
15	Credit	0	\$ (4.75)	\$ -	0	\$ (4.75)	\$ -		
16									
17	Total			<u>\$ 457,641</u>			<u>\$ 523,553</u>		<u>16.1%</u>
18									
19									
20									
21	Total Base Revenue			\$ 457,641					
22	Less Embedded Florida Gross Receipts Tax			\$ 6,865					
23	Adjusted Base Revenue			<u>\$ 450,776</u>					
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE SST-1D			851			(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	
2								
3	Customer	12	\$ 125.51	\$ 1,506	12	\$ 225.00	\$ 2,700	
4								
5	Non-Fuel Energy							
6	On Peak	2,780	\$ 0.00704	\$ 20	2,780	\$ 0.00501	\$ 14	
7	Off Peak	8,214	\$ 0.00704	\$ 58	8,214	\$ 0.00501	\$ 41	
8								
9	Demand (1)							
10	Distribution CSD	2,136	\$ 1.99	\$ 4,251	2,136	\$ 2.21	\$ 4,721	
11	Reservation/kW	981	\$ 0.74	\$ 726	981	\$ 0.87	\$ 853	
12	Daily Demand	331	\$ 0.35	\$ 116	331	\$ 0.41	\$ 136	
13	CSD - Max On-Peak	1,873	\$ 0.74	\$ 1,386	1,873	\$ 0.87	\$ 1,629	
14								
15	Total			<u>\$ 8,062</u>			<u>\$ 10,094</u>	27.1%
16								
17								
18								
19								
20								
21	Total Base Revenue			\$ 8,062				
22	Less Embedded Florida Gross Receipts Tax			\$ 121				
23	Adjusted Base Revenue			<u>\$ 7,941</u>				
24								
25								
26								
27								
28	(1) Demand for standby service is the Contract Standby Demand times the charge for distribution demand + the greater of (1) the sum of the daily demand charges or (2) the reservation demand charge times the on peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on peak demand							
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosamary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE SST-2D 852						(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	
1								
2								
3	Customer	12	\$ 125.51	\$ 1,506	12	\$ 225.00	\$ 2,700	
4								
5	Non-Fuel Energy							
6	On Peak	792,040	\$ 0.00702	\$ 5,560	792,040	\$ 0.00501	\$ 3,968	
7	Off Peak	2,337,606	\$ 0.00702	\$ 16,410	2,337,606	\$ 0.00501	\$ 11,711	
8								
9	Demand (1)							
10	Distribution CSD	14,436	\$ 2.34	\$ 33,780	14,436	\$ 3.00	\$ 43,308	
11	Reservation/kW	1,881	\$ 0.73	\$ 1,373	1,881	\$ 0.87	\$ 1,636	
12	Daily Demand	100,473	\$ 0.34	\$ 34,161	100,473	\$ 0.41	\$ 41,194	
13	CSD - Max On-Peak	6,834	\$ 0.73	\$ 4,989	6,834	\$ 0.87	\$ 5,946	
14								
15	Total			<u>\$ 97,779</u>			<u>\$ 110,463</u>	14.7%
16								
17								
18								
19								
20								
21	Total Base Revenue			\$ 97,779				
22	Less Embedded Florida Gross Receipts Tax			\$ 1,467				
23	Adjusted Base Revenue			<u>\$ 96,312</u>				
24								
25								
26								
27								
28								
29								

(1) Demand for standby service is the Contract Standby Demand times the charge for distribution demand + the greater of (1) the sum of the daily demand charges or (2) the reservation demand charge times the on peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on peak demand

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 WITNESS: Rosemary Morley

Line No.	(1) Type of Charges	RATE SCHEDULE SST-3D 853						(8) Percent Increase
		(2) Units	(3) Present Revenue Calculation Charge/Unit	(4) \$ Revenue	(5) Units	(6) Proposed Revenue Calculation Charge/Unit	(7) \$ Revenue	
1								
2								
3	Customer	12	\$ 181.29	\$ 2,175	12	\$ 336.00	\$ 4,032	
4								
5	Non-Fuel Energy							
6	On Peak	1,925,567	\$ 0.00694	\$ 13,363	1,925,567	\$ 0.00499	\$ 9,609	
7	Off Peak	5,360,182	\$ 0.00694	\$ 37,200	5,360,182	\$ 0.00499	\$ 26,747	
8								
9	Demand (1)							
10	Distribution CSD	45,408	\$ 2.05	\$ 93,086	45,408	\$ 2.21	\$ 100,352	
11	Reservation/kW	3,211	\$ 0.73	\$ 2,344	3,211	\$ 0.86	\$ 2,761	
12	Daily Demand	223,228	\$ 0.34	\$ 75,898	223,228	\$ 0.41	\$ 91,523	
13	CSD - Max On-Peak	20,691	\$ 0.73	\$ 15,104	20,691	\$ 0.86	\$ 17,794	
14								
15	Total			<u>\$ 239,171</u>			<u>\$ 252,819</u>	7.3%
16								
17								
18								
19								
20								
21	Total Base Revenue			\$ 239,171				
22	Less Embedded Florida Gross Receipts Tax			\$ 3,588				
23	Adjusted Base Revenue			<u>\$ 235,583</u>				
24								
25								
26								

(1) Demand for standby service is the Contract Standby Demand times the charge for distribution demand + the greater of (1) the sum of the daily demand charges or (2) the reservation demand charge times the on peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on peak demand

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	(3) TOTAL ANNUAL BILLINGS	(4) ESTIMATE MONTHLY KWH	(5) ANNUAL KWH	PRESENT RATES						(12) TOTAL PRESENT ANNUAL REVENUES
					(6) FIXTURE CHARGE	(7) COMPANY-OWNED CHARGES MAINTENANCE CHARGE	(8) NON-FUEL ENERGY CHARGE	(9) TOTAL CHARGES	(10) CUSTOMER-OWNED CHARGES RELAMPING & ENERGY	(11) ENERGY ONLY	
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 COMPANY-OWNED FACILITIES											
1											
2											
3	Sodium Vapor										
4	Sodium Vapor 5,800 lu 70 watts	1,916,679	29	55,583,682	\$3.55	\$1.36	\$0.60	\$5.51			\$10,560,900
5	Sodium Vapor 9,500 lu 100 watts	1,394,050	41	57,156,085	\$3.62	\$1.37	\$0.85	\$5.84			\$8,141,254
6	Sodium Vapor 16,000 lu 150 watts	703,410	60	42,204,588	\$3.72	\$1.40	\$1.24	\$6.36			\$4,473,686
7	Sodium Vapor 22,000 lu 200 watts	687,452	88	60,495,790	\$5.64	\$1.79	\$1.81	\$9.24			\$6,352,058
8	Sodium Vapor 50,000 lu 400 watts	195,931	168	33,084,406	\$5.71	\$1.76	\$3.46	\$10.93			\$2,152,456
9	Sodium Vapor 12,800 lu 150 watts *	0	0	0	\$3.88	\$1.56	\$1.24	\$6.68			\$0
10	Sodium Vapor 27,500 lu 250 watts *	18,877	116	2,189,732	\$6.00	\$1.90	\$2.39	\$10.29			\$194,244
11	Sodium Vapor 140,000 lu 1000 watts *	408	411	167,688	\$9.04	\$3.47	\$8.46	\$20.97			\$8,555
12											
13	Mercury Vapor										
14	Mercury Vapor 6,000 lu 140 watts *	5,241	62	324,942	\$2.81	\$1.23	\$1.28	\$5.32			\$27,882
15	Mercury Vapor 8,600 lu 175 watts *	5,977	77	460,229	\$2.84	\$1.23	\$1.59	\$5.66			\$33,830
16	Mercury Vapor 11,500 lu 250 watts *	624	104	64,896	\$4.74	\$1.77	\$2.14	\$8.65			\$5,398
17	Mercury Vapor 21,500 lu 400 watts *	1,188	160	190,080	\$4.73	\$1.75	\$3.30	\$9.78			\$11,619
18	Mercury Vapor 39,500 lu 700 watts *	0	0	0	\$6.68	\$2.95	\$5.61	\$15.25			\$0
19	Mercury Vapor 60,000 lu 1,000 watts *	0	0	0	\$6.85	\$2.88	\$7.93	\$17.66			\$0
20											
21	Incandescent										
22	Incandescent 1,000 lu 103 watts *	252	36	9,072				\$6.91			\$1,741
23	Incandescent 2,500 lu 202 watts *	432	71	30,672				\$7.17			\$3,097
24	Incandescent 4,000 lu 327 watts *	24	116	2,784				\$8.41			\$202
25	Incandescent 6,000 lu 448 watts *	0	0	0				\$9.37			\$0
26	Incandescent 10,000 lu 690 watts *	0	0	0				\$11.31			\$0
27											
28											
29	Subtotal	4,931,545		251,964,625							\$31,966,923
30											
31											
32	Other Facilities:										
33	Wood Pole	791,174			\$2.54			\$2.54			\$2,009,583
34	Concrete/Steel Pole	1,721,486			\$3.49			\$3.49			\$6,007,985
35	Fiberglass Pole	989,389			\$4.13			\$4.13			\$4,086,177
36	Underground conductors not under paving (cents per foot)	153,397,360			1.91			1.91			\$2,929,890
37	Underground conductors under paving (cents per foot)	12,990,284			4.66			4.66			\$605,347
38											
39											
40											
41	Willful Damage	0			\$120.00			\$120.00			\$0
42											
43	TOTAL COMPANY OWNED FACILITIES	174,821,238		251,964,625							\$47,605,904
44											
45											

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Rosemary Morley

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	(3) TOTAL ANNUAL BILLINGS	(4) ESTIMATE MONTHLY KWH	(5) ANNUAL KWH	PRESENT RATES					(12) TOTAL PRESENT ANNUAL REVENUES	
					(6) FIXTURE CHARGE	(7) COMPANY-OWNED MAINTENANCE CHARGE	(8) NON-FUEL ENERGY CHARGE	(9) TOTAL CHARGES	(10) CUSTOMER-OWNED RELAMPING & ENERGY		(11) CUSTOMER-OWNED ENERGY ONLY
1	CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1										
2	CUSTOMER OWNED FACILITIES (RELAMPING AND ENERGY)										
3											
4	<u>Sodium Vapor</u>										
5	Sodium Vapor 5,800 lu 70 watts	10,255	29	297,405					\$1.29		\$13,229
6	Sodium Vapor 9,500 lu 100 watts	27,630	41	1,132,835					\$1.55		\$42,827
7	Sodium Vapor 16,000 lu 150 watts	19,659	60	1,179,541					\$1.94		\$38,138
8	Sodium Vapor 22,000 lu 200 watts	12,270	88	1,079,778					\$2.51		\$30,798
9	Sodium Vapor 50,000 lu 400 watts	10,989	168	1,846,102					\$4.17		\$45,823
10	Sodium Vapor 12,800 lu 150 watts **	0	0	0					\$2.17		\$0
11	Sodium Vapor 27,500 lu 250 watts **	15,768	116	1,829,088					\$3.13		\$49,354
12	Sodium Vapor 140,000 lu 1,000 watts **	24	411	9,864					\$10.10		\$242
13											
14	<u>Mercury Vapor</u>										
15	Mercury Vapor 6,000 lu 140 watts **	8,424	62	522,288					\$1.97		\$16,595
16	Mercury Vapor 8,600 lu 175 watts **	21,288	77	1,639,176					\$2.28		\$48,537
17	Mercury Vapor 11,500 lu 250 watts **	1,284	104	133,536					\$2.88		\$3,698
18	Mercury Vapor 21,500 lu 400 watts **	16,680	160	2,668,800					\$4.02		\$67,054
19	Mercury Vapor 39,500 lu 700 watts **	0	0	0					\$7.17		\$0
20	Mercury Vapor 60,000 lu 1,000 watts **	828	385	318,780					\$8.91		\$7,377
21											
22	<u>Incandescent</u>										
23	Incandescent 1,000 lu 103 watts **	936	36	33,696					\$2.46		\$2,303
24	Incandescent 2,500 lu 202 watts **	1,932	71	137,172					\$3.18		\$6,144
25	Incandescent 4,000 lu 327 watts **	1,020	116	118,320					\$4.16		\$4,243
26	Incandescent 6,000 lu 448 watts **	0	0	0					\$5.03		\$0
27	Incandescent 10,000 lu 690 watts **	0	0	0					\$6.93		\$0
28											
29	<u>Fluorescent</u>										
30	Fluorescent 19,800 lu 300 watts **	12	122	1,464					\$3.43		\$41
31	Fluorescent 39,600 lu 700 watts **	0	0	0					\$6.62		\$0
32											
33	<u>Various</u>										
34	Relamp/Energy - Various **	732	0	16,104							\$849
35											
36	SUBTOTAL CUSTOMER OWNED RELAMPING AND ENERGY	149,731		12,963,948							\$377,253
37											
38											
39											
40											
41											
42											
43											
44											
45											

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Rosemary Morley

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	(3) TOTAL ANNUAL BILLINGS	(4) ESTIMATE MONTHLY KWH	(5) ANNUAL KWH	PRESENT RATES						(12) TOTAL PRESENT ANNUAL REVENUES
					(6) FIXTURE CHARGE	(7) COMPANY-OWNED CHARGES		(8) NON-FUEL ENERGY CHARGE	(9) TOTAL CHARGES	(10) RELAMPING & ENERGY	
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 CUSTOMER OWNED FACILITIES (ENERGY ONLY)											
1											
2											
3	Sodium Vapor										
4	Sodium Vapor 5,800 lu 70 watts	43,804	29	1,270,326						\$0.60	\$26,283
5	Sodium Vapor 9,500 lu 100 watts	110,219	41	4,518,987						\$0.85	\$93,686
6	Sodium Vapor 16,000 lu 150 watts	171,762	60	10,305,712						\$1.24	\$212,985
7	Sodium Vapor 22,000 lu 200 watts	171,915	88	15,128,532						\$1.81	\$311,166
8	Sodium Vapor 50,000 lu 400 watts	388,862	168	65,328,796						\$3.46	\$1,345,462
9	Sodium Vapor 12,800 lu 150 watts	5,748	60	344,908						\$1.24	\$7,128
10	Sodium Vapor 27,500 lu 250 watts	157,086	116	18,221,981						\$2.39	\$375,436
11	Sodium Vapor 140,000 lu 1,000 watts	47,288	411	19,435,216						\$8.46	\$400,053
12											
13	Mercury Vapor										
14	Mercury Vapor 6,000 lu 140 watts	4,585	62	284,290						\$1.28	\$5,869
15	Mercury Vapor 8,600 lu 175 watts	57,501	77	4,427,610						\$1.59	\$91,427
16	Mercury Vapor 11,500 lu 250 watts	30,707	104	3,193,502						\$2.14	\$65,712
17	Mercury Vapor 21,500 lu 400 watts	13,584	160	2,173,442						\$3.30	\$44,827
18	Mercury Vapor 39,500 lu 700 watts	155	272	42,171						\$5.61	\$870
19	Mercury Vapor 60,000 lu 1,000 watts	1,610	385	619,867						\$7.93	\$12,768
20											
21	Incandescent										
22	Incandescent 1,000 lu 103 watts	5,283	36	190,200						\$0.74	\$3,910
23	Incandescent 2,500 lu 202 watts	5,933	71	421,253						\$1.46	\$8,662
24	Incandescent 4,000 lu 327 watts	24	116	2,767						\$2.39	\$57
25	Incandescent 6,000 lu 448 watts	680	158	107,408						\$3.26	\$2,216
26	Incandescent 10,000 lu 690 watts	0	0	0						\$5.03	\$0
27											
28	Fluorescent										
29	Fluorescent 19,800 lu 300 watts	344	122	41,951						\$2.52	\$867
30	Fluorescent 39,600 lu 700 watts	0	0	0						\$5.44	\$0
31											
32	Various										
33	Energy Only - Various Fluorescent	26,671		2,348,859						\$0.02060	\$48,386
34	Energy Only - Various Sodium Vapor	22,144		5,137,464						\$0.02060	\$105,832
35	Energy Only - Various Incandescent	3,966		182,436						\$0.02060	\$3,758
36	Energy Only - Various LP Sodium Vapor	5,333		181,327						\$0.02060	\$3,735
37	Energy Only - Various Metal Halide	100,907		9,679,033						\$0.02060	\$199,388
38	Energy Only - Various Mercury Vapor	15,864		666,308						\$0.02060	\$13,726
39											
40	SUBTOTAL CUSTOMER OWNED ENERGY ONLY	1,391,977		164,254,346							\$3,384,210
41											
42											
43											
44	TOTAL SL-1 Standard Fixtures	176,362,946		429,182,919							\$51,367,367
45											

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE
 TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL
 TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED
 SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO
 OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

Type of Data Shown
 Projected Test Year Ended 12/31/06
 Prior Year Ended / /
 Historical Test Year Ended / / / /
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	(3) TOTAL ANNUAL BILLINGS	(4) ESTIMATE MONTHLY KWH	(5) ANNUAL KWH	PRESENT RATES						(12) TOTAL PRESENT ANNUAL REVENUES
					(6) FIXTURE CHARGE	(7) COMPANY-OWNED CHARGES MAINTEN- ANCE CHARGE	(8) NON-FUEL ENERGY CHARGE	(9) TOTAL CHARGES	(10) CUSTOMER-OWNED CHARGES RELAMPING & ENERGY	(11) ENERGY ONLY	
1											
2					CALCULATION OF REVENUE: LIGHTING SCHEDULE PL-1						
3					COMPANY OWNED FACILITIES						
4	Various										
5	PL-1 Non-Fuel Energy			3,247,512			\$0.02060	\$0.02060			\$66,899
6	PL-1 Facility ***										\$1,030,583
7	PL-1 Maintenance ****										\$594,273
8											
9	TOTAL PL-1 Premium Fixtures			<u>3,247,512</u>							<u>\$1,691,755</u>
10											
11	TOTAL SL-1			<u>432,430,431</u>							<u>\$53,059,121</u>
12	Total SL-1 Fixtures	6,473,254									
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34											
35											
36											
37											
38											
39											
40											
41											
42											
43											
44											
45											

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Rosemary Morley

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	(3) TOTAL ANNUAL BILLINGS	(4) ESTIMATE MONTHLY KWH	(5) ANNUAL KWH	PRESENT RATES						(12) TOTAL PRESENT ANNUAL REVENUES
					(7) COMPANY-OWNED CHARGES			(10) CUSTOMER-OWNED CHARGES			
					(6) FIXTURE CHARGE	(8) MAINTEN- ANCE CHARGE	(9) NON-FUEL ENERGY CHARGE	(11) RELAMPING & ENERGY ONLY	(10) TOTAL CHARGES	(11) ENERGY ONLY	
CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1 COMPANY OWNED FACILITIES											
3	Sodium Vapor										
4	Sodium Vapor 6,300 lu 70 watts	303,384	29	8,798,123	\$4.06	\$1.36	\$0.60	\$6.02			\$1,826,369
5	Sodium Vapor 9,500 lu 100 watts	392,714	41	16,101,273	\$4.17	\$1.37	\$0.85	\$6.39			\$2,509,442
6	Sodium Vapor 16,000 lu 150 watts	132,711	60	7,962,659	\$4.31	\$1.40	\$1.24	\$6.95			\$922,341
7	Sodium Vapor 22,000 lu 200 watts	131,696	88	11,599,238	\$6.27	\$1.79	\$1.81	\$9.87			\$1,299,838
8	Sodium Vapor 50,000 lu 400 watts	344,403	168	57,859,760	\$6.67	\$1.76	\$3.46	\$11.89			\$4,094,956
9	Sodium Vapor 12,800 lu 150 watts *	24	60	1,440	\$4.61	\$1.56	\$1.24	\$7.41			\$178
10											
11	Mercury Vapor										
12	Mercury Vapor 6,000 lu 140 watts *	12,854	62	796,948	\$3.12	\$1.23	\$1.28	\$5.63			\$72,368
13	Mercury Vapor 8,600 lu 175 watts *	34,543	77	2,659,811	\$3.14	\$1.23	\$1.59	\$5.96			\$205,876
14	Mercury Vapor 21,500 lu 400 watts *	5,558	160	889,280	\$5.16	\$1.75	\$3.30	\$10.21			\$56,747
15	Subtotal	1,357,887		106,658,531							\$10,988,116
16											
17	CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1 CUSTOMER OWNED FACILITIES										
18											
19	Sodium Vapor										
20	Sodium Vapor 5,800 lu 70 watts	3,592	29	104,177					\$0.60		\$2,155
21	Sodium Vapor 6,300 lu 70 watts	828	29	24,014					\$0.60		\$497
22	Sodium Vapor 9,500 lu 100 watts	3,027	41	124,120					\$0.85		\$2,573
23	Sodium Vapor 12,000 lu 150 watts	110	60	6,600					\$1.24		\$136
24	Sodium Vapor 16,000 lu 150 watts	4,788	60	287,303					\$1.24		\$5,938
25	Sodium Vapor 22,000 lu 200 watts	1,774	88	156,122					\$1.81		\$3,211
26	Sodium Vapor 50,000 lu 400 watts	3,817	168	641,310					\$3.46		\$13,208
27	Sodium Vapor 140,000 lu 1000 watts	780	389	303,444					\$8.02		\$6,256
28											
29	Mercury Vapor										
30	Mercury Vapor 6,000 lu 140 watts	7,828	62	485,313					\$1.28		\$10,019
31	Mercury Vapor 8,600 lu 175 watts	14,946	77	1,150,856					\$1.59		\$23,764
32	Mercury Vapor 21,500 lu 400 watts	1,062	160	169,933					\$3.30		\$3,505
33	Subtotal	42,553		3,453,193							\$71,263
34											
35											
36	Other Facilities:										
37	Wood Pole	84,463			\$3.18			\$3.18			\$268,592
38	Concrete Pole	48,148			\$4.29			\$4.29			\$206,553
39	Fiberglass Pole	8,158			\$5.03			\$5.03			\$41,033
40	Underground conductors Excluding										
41	Trenching (cents per foot)	4,942,070			1.500			1.500			\$74,131
42	Down-guy, Anchor and Protector	7,439			\$1.85			\$1.85			\$13,762
43											
44	TOTAL OL-1			110,111,724							\$11,663,451
45	Total OL-1 Fixtures	1,400,440									
46											

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Rosemary Morley

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	(3) TOTAL ANNUAL BILLINGS	(4) ESTIMATE MONTHLY KWH	(5) ANNUAL KWH	PRESENT RATES						(12) TOTAL PRESENT ANNUAL REVENUES	
					(6) FIXTURE CHARGE	(7) COMPANY-OWNED CHARGES MAINTEN- ANCE CHARGE		(8) NON-FUEL ENERGY CHARGE	(9) TOTAL CHARGES	(10) CUSTOMER-OWNED CHARGES RELAMPING & ENERGY		(11) ENERGY ONLY
1					CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-2							
2					TRAFFIC SIGNAL SERVICE							
3	Various											
4	SL-2 Non-Fuel Energy	112,056		68,637,345			\$0.03361	\$0.03361				\$2,306,901
5												
6	TOTAL SL-2			<u>68,637,345</u>								<u>\$2,306,901</u>
7												
8	TOTAL LIGHTING SERVICE			<u>611,179,500</u>								<u>\$67,029,474</u>
9												
10												
11												
12	Notes											
13	These units are closed to new FPL installations											
14	** New customer installations closed to relamping service.											
15	*** Revenues associated with premium lighting facilities charges.											
16	**** Revenues associated with premium lighting monthly maintenance charges											
17												
18												
19	RECAP OF REVENUE WITHOUT GROSS TAX RECEIPTS (GTR)											
20												
21	<u>Lighting Rate Schedule</u>	<u>Base Revenue</u>	<u>Base Subject to GTR</u>	<u>Embedded GTR</u>	<u>Adj. Base Revenue</u>							
22	Street Lights (SL-1 and PL-1)	53,059,121	8,908,067	133,621	52,925,500							
23	Outdoor Lights (OL-1)	11,663,451	2,270,504	34,058	11,629,393							
24	Traffic Signals (SL-2)	2,306,901	2,306,901	34,604	2,272,298							
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												
39												
40												
41												
42												
43												
44												
45												

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH'S MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Rosemary Morley

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	PROPOSED RATES						(19) TOTAL PROPOSED ANNUAL REVENUE	(20) REVENUE INCREASE/ DECREASE	(21) % INCREASE/ DECREASE
		(13) FIXTURE CHARGE	(14) COMPANY-OWNED CHARGES MAINTEN- ANCE CHARGE	(15) NON-FUEL ENERGY CHARGE	(16) TOTAL CHARGES	(17) CUSTOMER-OWNED CHARGES RELAMPING & ENERGY	(18) ENERGY ONLY			
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 COMPANY-OWNED FACILITIES										
2										
3	Sodium Vapor									
4	Sodium Vapor 5,800 lu 70 watts	\$3.55	\$1.43	\$0.67	\$5.65		\$10,829,235	\$268,335	2.54%	
5	Sodium Vapor 9,500 lu 100 watts	\$3.62	\$1.44	\$0.95	\$6.01		\$8,378,243	\$236,989	2.91%	
6	Sodium Vapor 16,000 lu 150 watts	\$3.72	\$1.47	\$1.39	\$6.58		\$4,628,436	\$154,750	3.46%	
7	Sodium Vapor 22,000 lu 200 watts	\$5.64	\$1.75	\$2.03	\$9.42		\$6,475,799	\$123,741	1.95%	
8	Sodium Vapor 50,000 lu 400 watts	\$5.71	\$1.76	\$3.88	\$11.35		\$2,235,167	\$82,711	3.84%	
9	Sodium Vapor 12,800 lu 150 watts *	\$3.88	\$1.56	\$1.39	\$6.83		\$0	\$0	0.00%	
10	Sodium Vapor 27,500 lu 250 watts *	\$6.00	\$1.90	\$2.68	\$10.58		\$199,719	\$5,474	2.82%	
11	Sodium Vapor 140,000 lu 1000 watts *	\$9.04	\$3.47	\$8.50	\$22.01		\$6,980	\$424	4.96%	
12										
13	Mercury Vapor									
14	Mercury Vapor 8,000 lu 140 watts *	\$2.81	\$1.29	\$1.43	\$5.53		\$28,983	\$1,101	3.95%	
15	Mercury Vapor 8,600 lu 175 watts *	\$2.84	\$1.29	\$1.78	\$5.91		\$35,324	\$1,494	4.42%	
16	Mercury Vapor 11,500 lu 250 watts *	\$4.74	\$1.86	\$2.40	\$9.00		\$5,616	\$218	4.05%	
17	Mercury Vapor 21,500 lu 400 watts *	\$4.73	\$1.84	\$3.70	\$10.27		\$12,201	\$582	5.01%	
18	Mercury Vapor 39,500 lu 700 watts *	\$6.68	\$3.11	\$6.29	\$16.08		\$0	\$0	0.00%	
19	Mercury Vapor 60,000 lu 1,000 watts *	\$6.85	\$3.03	\$8.90	\$18.78		\$0	\$0	0.00%	
20										
21	Incandescent									
22	Incandescent 1,000 lu 103 watts *				\$7.00		\$1,764	\$23	1.31%	
23	Incandescent 2,500 lu 202 watts *				\$7.35		\$3,175	\$77	2.50%	
24	Incandescent 4,000 lu 327 watts *				\$8.70		\$209	\$7	3.48%	
25	Incandescent 6,000 lu 448 watts *				\$9.77		\$0	\$0	0.00%	
26	Incandescent 10,000 lu 690 watts *				\$11.92		\$0	\$0	0.00%	
27										
28										
29	Subtotal						\$32,842,850	\$875,927	2.74%	
30										
31										
32	Other Facilities:									
33	Wood Pole	\$5.16					\$4,082,459	\$2,072,877	103.15%	
34	Concrete/Steel Pole	\$7.09					\$12,205,334	\$6,197,349	103.15%	
35	Fiberglass Pole	\$4.98					\$4,927,157	\$840,981	20.58%	
36	Underground conductors not under paving (cents per foot)	3.401					\$5,217,044	\$2,287,155	78.06%	
37	Underground conductors under paving (cents per foot)	8.299					\$1,078,064	\$472,716	78.09%	
38										
39										
40										
41	Willful Damage	\$120.00					\$0	\$0	0.00%	
42										
43	TOTAL COMPANY OWNED FACILITIES						\$60,352,908			
44										
45										

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH'S MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Rosemary Morley

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	PROPOSED RATES						(19) TOTAL PROPOSED ANNUAL REVENUE	(20) REVENUE INCREASE/ DECREASE	(21) % INCREASE/ DECREASE
		(13) FIXTURE CHARGE	(14) COMPANY-OWNED CHARGES MAINTEN- ANCE CHARGE	(15) NON-FUEL ENERGY CHARGE	(16) TOTAL CHARGES	(17) CUSTOMER-OWNED CHARGES RELAMPING & ENERGY	(18) ENERGY ONLY			
1		CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1								
2		CUSTOMER OWNED FACILITIES (RELAMPING AND ENERGY)								
3										
4	Sodium Vapor									
5	Sodium Vapor 5,800 lu 70 watts					\$1.40	\$14,347	\$1,118	8.45%	
6	Sodium Vapor 9,500 lu 100 watts					\$1.69	\$46,688	\$3,862	9.02%	
7	Sodium Vapor 16,000 lu 150 watts					\$2.13	\$41,827	\$3,689	9.67%	
8	Sodium Vapor 22,000 lu 200 watts					\$2.73	\$33,519	\$2,721	8.84%	
9	Sodium Vapor 50,000 lu 400 watts					\$4.59	\$50,475	\$4,652	10.15%	
10	Sodium Vapor 12,800 lu 150 watts **					\$2.17	\$0	\$0	0.00%	
11	Sodium Vapor 27,500 lu 250 watts **					\$3.42	\$53,963	\$4,609	9.34%	
12	Sodium Vapor 140,000 lu 1,000 watts **					\$11.01	\$264	\$22	9.01%	
13										
14	Mercury Vapor									
15	Mercury Vapor 6,000 lu 140 watts **					\$2.16	\$18,214	\$1,619	9.75%	
16	Mercury Vapor 8,600 lu 175 watts **					\$2.51	\$53,432	\$4,895	10.09%	
17	Mercury Vapor 11,500 lu 250 watts **					\$3.18	\$4,084	\$386	10.44%	
18	Mercury Vapor 21,500 lu 400 watts **					\$4.46	\$74,404	\$7,351	10.96%	
19	Mercury Vapor 39,500 lu 700 watts **					\$7.25	\$0	\$0	0.00%	
20	Mercury Vapor 60,000 lu 1,000 watts **					\$9.93	\$8,223	\$846	11.46%	
21										
22	Incandescent									
23	Incandescent 1,000 lu 103 watts **					\$2.55	\$2,387	\$85	3.69%	
24	Incandescent 2,500 lu 202 watts **					\$3.36	\$6,489	\$346	5.63%	
25	Incandescent 4,000 lu 327 watts **					\$4.45	\$4,541	\$298	7.03%	
26	Incandescent 6,000 lu 448 watts **					\$5.43	\$0	\$0	0.00%	
27	Incandescent 10,000 lu 690 watts **					\$7.54	\$0	\$0	0.00%	
28										
29	Fluorescent									
30	Fluorescent 19,800 lu 300 watts **					\$3.74	\$45	\$4	8.96%	
31	Fluorescent 39,600 lu 700 watts **					\$7.29	\$0	\$0	0.00%	
32										
33	Various									
34	Relamp/Energy - Various **						\$849	\$0	0.00%	
35										
36	SUBTOTAL CUSTOMER OWNED RELAMPING									
37	AND ENERGY						\$413,754	\$36,501	9.68%	
38										
39										
40										
41										
42										
43										
44										
45										

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH'S MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Rosemary Morley

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	PROPOSED RATES						(19) TOTAL PROPOSED ANNUAL REVENUE	(20) REVENUE INCREASE/ DECREASE	(21) % INCREASE/ DECREASE
		(13) FIXTURE CHARGE	(14) COMPANY-OWNED CHARGES MAINTEN- ANCE CHARGE	(15) NON-FUEL ENERGY CHARGE	(16) TOTAL CHARGES	(17) CUSTOMER-OWNED CHARGES RELAMPING & ENERGY	(18) ENERGY ONLY			
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 CUSTOMER OWNED FACILITIES (ENERGY ONLY)										
1										
2										
3	Sodium Vapor									
4	Sodium Vapor 5,800 lu 70 watts						\$0.67	\$29,349	\$3,066	11.67%
5	Sodium Vapor 9,500 lu 100 watts						\$0.95	\$104,708	\$11,022	11.76%
6	Sodium Vapor 16,000 lu 150 watts						\$1.39	\$238,749	\$25,764	12.10%
7	Sodium Vapor 22,000 lu 200 watts						\$2.03	\$348,988	\$37,821	12.15%
8	Sodium Vapor 50,000 lu 400 watts						\$3.88	\$1,508,784	\$163,322	12.14%
9	Sodium Vapor 12,800 lu 150 watts						\$1.39	\$7,990	\$862	12.10%
10	Sodium Vapor 27,500 lu 250 watts						\$2.68	\$420,991	\$45,555	12.13%
11	Sodium Vapor 140,000 lu 1,000 watts						\$9.50	\$449,232	\$49,179	12.29%
12										
13	Mercury Vapor									
14	Mercury Vapor 6,000 lu 140 watts						\$1.43	\$6,557	\$688	11.72%
15	Mercury Vapor 8,600 lu 175 watts						\$1.78	\$102,353	\$10,925	11.95%
16	Mercury Vapor 11,500 lu 250 watts						\$2.40	\$73,696	\$7,984	12.15%
17	Mercury Vapor 21,500 lu 400 watts						\$3.70	\$50,261	\$5,434	12.12%
18	Mercury Vapor 39,500 lu 700 watts						\$6.29	\$975	\$105	12.12%
19	Mercury Vapor 60,000 lu 1,000 watts						\$8.90	\$14,329	\$1,562	12.23%
20										
21	Incandescent									
22	Incandescent 1,000 lu 103 watts						\$0.83	\$4,385	\$476	12.16%
23	Incandescent 2,500 lu 202 watts						\$1.64	\$9,730	\$1,068	12.33%
24	Incandescent 4,000 lu 327 watts						\$2.68	\$64	\$7	12.13%
25	Incandescent 6,000 lu 448 watts						\$3.65	\$2,481	\$265	11.98%
26	Incandescent 10,000 lu 690 watts						\$0.00	\$0	\$0	0.00%
27										
28	Fluorescent									
29	Fluorescent 19,800 lu 300 watts						\$2.82	\$970	\$103	11.90%
30	Fluorescent 39,600 lu 700 watts						\$0.00	\$0	\$0	0.00%
31										
32	Various									
33	Energy Only - Various Fluorescent						\$0.02312	\$54,306	\$5,919	12.23%
34	Energy Only - Various Sodium Vapor						\$0.02312	\$118,778	\$12,946	12.23%
35	Energy Only - Various Incandescent						\$0.02312	\$4,218	\$460	12.23%
36	Energy Only - Various LP Sodium Vapor						\$0.02312	\$4,192	\$457	12.23%
37	Energy Only - Various Metal Halide						\$0.02312	\$223,779	\$24,391	12.23%
38	Energy Only - Various Mercury Vapor						\$0.02312	\$15,405	\$1,679	12.23%
39										
40	SUBTOTAL CUSTOMER OWNED ENERGY ONLY							\$ 3,795,271	\$ 411,061	12.15%
41										
42										
43										
44	TOTAL SL-1 Standard Fixtures							\$ 64,561,933	\$ 13,194,567	25.69%
45										

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH'S MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-15

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Rosemary Morley

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	PROPOSED RATES						(19) TOTAL PROPOSED ANNUAL REVENUE	(20) REVENUE INCREASE/ DECREASE	(21) % INCREASE/ DECREASE
		(13) FIXTURE CHARGE	(14) COMPANY-OWNED CHARGES MAINTEN- ANCE CHARGE	(15) NON-FUEL ENERGY CHARGE	(16) TOTAL CHARGES	(17) CUSTOMER-OWNED CHARGES RELAMPING & ENERGY	(18) ENERGY ONLY			
1		CALCULATION OF REVENUE: LIGHTING SCHEDULE PL-1								
2		COMPANY OWNED FACILITIES								
3										
4	Various									
5	PL-1 Non-Fuel Energy			\$0.02312	\$0.02312		\$75,082	\$8,184	12.23%	
6	PL-1 Facility ***						\$1,082,697	\$52,114	5.06%	
7	PL-1 Maintenance ****						\$594,273	\$0	0.00%	
8										
9	TOTAL PL-1 Premium Fixtures						\$1,752,053	\$60,298	3.56%	
10										
11	TOTAL SL-						\$66,313,986	\$13,254,865	24.98%	
12	Total SL-1 Fixtures									
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45										

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-E

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH'S MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended
 Historical Test Year Ended
 Witness: Rosemary Morley

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	PROPOSED RATES						(19) TOTAL PROPOSED ANNUAL REVENUE	(20) REVENUE INCREASE/ DECREASE	(21) % INCREASE/ DECREASE
		(13) FIXTURE CHARGE	(14) COMPANY-OWNED CHARGES MAINTEN- ANCE CHARGE	(15) NON-FUEL ENERGY CHARGE	(16) TOTAL CHARGES	(17) CUSTOMER-OWNED CHARGES RELAMPING & ENERGY	(18) ENERGY ONLY			
1		CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1 COMPANY OWNED FACILITIES								
2										
3	Sodium Vapor									
4	Sodium Vapor 6,300 lu 70 watts	\$4.95	\$1.61	\$0.73	\$7.29		\$2,211,666	\$385,297	21.10%	
5	Sodium Vapor 9,500 lu 100 watts	\$5.07	\$1.62	\$1.03	\$7.72		\$3,031,752	\$522,310	20.81%	
6	Sodium Vapor 16,000 lu 150 watts	\$5.24	\$1.65	\$1.51	\$8.40		\$1,114,772	\$192,431	20.86%	
7	Sodium Vapor 22,000 lu 200 watts	\$7.63	\$2.11	\$2.22	\$11.96		\$1,575,083	\$275,244	21.18%	
8	Sodium Vapor 50,000 lu 400 watts	\$8.12	\$2.08	\$4.23	\$14.43		\$4,969,740	\$874,784	21.36%	
9	Sodium Vapor 12,800 lu 150 watts *	\$5.63	\$1.86	\$1.51	\$9.00		\$216	\$38	21.46%	
10										
11	Mercury Vapor									
12	Mercury Vapor 6,000 lu 140 watts *	\$3.81	\$1.45	\$1.56	\$6.82		\$87,664	\$15,296	21.14%	
13	Mercury Vapor 8,600 lu 175 watts *	\$3.83	\$1.45	\$1.94	\$7.22		\$249,400	\$43,524	21.14%	
14	Mercury Vapor 21,500 lu 400 watts *	\$6.28	\$2.07	\$4.03	\$12.38		\$68,808	\$12,061	21.25%	
15	Subtotal						\$13,309,102			
16										
17										
18										
19	Sodium Vapor									
20	Sodium Vapor 5,800 lu 70 watts					\$0.73	\$2,622	\$467	21.67%	
21	Sodium Vapor 6,300 lu 70 watts					\$0.73	\$604	\$108	21.67%	
22	Sodium Vapor 9,500 lu 100 watts					\$1.03	\$3,118	\$545	21.18%	
23	Sodium Vapor 12,000 lu 150 watts					\$1.51	\$166	\$30	21.77%	
24	Sodium Vapor 16,000 lu 150 watts					\$1.51	\$7,230	\$1,293	21.77%	
25	Sodium Vapor 22,000 lu 200 watts					\$2.22	\$3,939	\$727	22.65%	
26	Sodium Vapor 50,000 lu 400 watts					\$4.23	\$16,147	\$2,939	22.25%	
27	Sodium Vapor 140,000 lu 1000 watts					\$9.80	\$7,645	\$1,389	22.19%	
28										
29	Mercury Vapor									
30	Mercury Vapor 6,000 lu 140 watts					\$1.56	\$12,211	\$2,192	21.88%	
31	Mercury Vapor 8,600 lu 175 watts					\$1.94	\$28,996	\$5,231	22.01%	
32	Mercury Vapor 21,500 lu 400 watts					\$4.03	\$4,280	\$775	22.12%	
33	Subtotal						\$86,959			
34										
35										
36	Other Facilities:									
37	Wood Pole	\$6.46					\$545,631	\$277,038	103.14%	
38	Concrete Pole	\$8.72					\$419,848	\$213,294	103.26%	
39	Fiberglass Pole	\$6.07					\$49,517	\$8,484	20.68%	
40	Underground conductors Excluding									
41	Trenching (cents per foot)	2.600					\$128,494	\$54,363	73.33%	
42	Down-guy, Anchor and Protector	\$3.29					\$24,474	\$10,712	77.84%	
43										
44	TOTAL OL-1						\$14,564,024	\$2,900,573	24.87%	
45	Total OL-1 Fixtures									
46										

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH'S MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-15.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Rosemary Morley

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

(1) LINE NO.	(2) TYPE OF FACILITY	PROPOSED RATES						(19) TOTAL PROPOSED ANNUAL REVENUE	(20) REVENUE INCREASE/ DECREASE	(21) % INCREASE/ DECREASE
		(13) FIXTURE CHARGE	(14) COMPANY-OWNED CHARGES MAINTEN- ANCE CHARGE	(15) NON-FUEL ENERGY CHARGE	(16) TOTAL CHARGES	(17) CUSTOMER-OWNED CHARGES RELAMPING & ENERGY	(18) ENERGY ONLY			
1		CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-2								
2		TRAFFIC SIGNAL SERVICE								
3	Various									
4	SL-2 Non-Fuel Energy			0.03306	0.03306			\$2,268,464	-\$38,437	-1.67%
5										
6	TOTAL SL-2							\$2,268,464	-\$38,437	-1.67%
7										
8	TOTAL LIGHTING SERVICE							\$83,146,474	\$16,117,000	24.04%
9										
10										
11										
12	Notes:									
13	* These units are closed to new FPL installations.									
14	** New customer installations closed to relamping s									
15	*** Revenues associated with premium lighting facil									
16	**** Revenues associated with premium lighting mo									
17										
18										
19	RECAP OF REVENUE WITHOUT GROSS TAX RE									
20										
21	Lighting Rate Schedule									
22	Street Lights (SL-1 and PL-1)									
23	Outdoor Lights (OL-1)									
24	Traffic Signals (SL-2)									
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45										

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Work papers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Rosemary Morley

LINE NO.

See attached for changes and revisions to the following tariff sheets:

- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28
- 29
- 30

TARIFF SECTION OR		MFR E-14	
		Attachment No. 1	
<u>RATE SCHEDULE</u>	<u>DESCRIPTION</u>	<u>SHEET NO</u>	<u>page #s</u>
Miscellaneous	Service Charges	4.020	1 - 2
Miscellaneous	Temporary/Construction Service	4.030	3 - 4
Rate Schedules	Index of Rate Schedules	8.010	5 - 6
GS-1	General Service - Non Demand (0-20 kW)	8.101	7 - 8
GST-1	General Service - Non Demand - Time of Use (0-20 kW)	8.103	9 - 10
GSD-1	General Service Demand (21-499 kW)	8.105	11 - 12
GSDT-1	General Service Demand - Time of Use (21-499 kW)	8.107	13 - 14
WIES-1	Wireless Internet Electric Service	8.120	15 - 16
GSCU-1	General Service Constant Use	8.122	17 - 18
RS-1	Residential Service	8.201	19 - 20
RST-1	Residential Service -Time of Use	8.205	21 - 22
GSLD-1	General Service Large Demand (500-1999 kW)	8.310	23 - 24
GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	8.320	25 - 26
CS-1	Curtable Service (500-1999 kW)	8.330	27 - 28
CST-1	Curtable Service -Time of Use (500-1999 kW)	8.340	29 - 30
GSLD-2	General Service Large Demand (2000 kW +)	8.412	31 - 32
GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	8.420	33 - 34
HLFT	High Load Factor - Time of Use	8.425	35 - 36
CS-2	Curtable Service (2000 kW +)	8.432	37 - 38
CST-2	Curtable Service -Time of Use (2000 kW +)	8.440	39 - 40
CST-3	Curtable Service -Time of Use (2000 kW +)	8.542	41 - 42
CS-3	Curtable Service (2000 kW +)	8.545	43 - 44
GSLD-3	General Service Large Demand (2000 kW +)	8.551	45 - 46
GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)	8.552	47 - 48

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-E1

EXPLANATION: Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Work papers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Rosemary Morley

LINE NO.

2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27

See attached for changes and revisions to the following tariff sheets (continued):

TARIFF SECTION OR	DESCRIPTION	SHEET NO.	page #s
OS-2	Sports Field Service	8.602	49 - 50
MET	Metropolitan Transit Service	8.610	51 - 52
CILC-1	Commercial/Industrial Load Control Program	8.650	53 - 54
CDR	Commercial/Industrial Demand Reduction Rider	8.680	55 - 56
SL-3	Street Lighting - Decorative	8.710	57 - 62
SL-1	Street Lighting	8.715	63 - 66
PL-1	Premium Lighting	8.720	67 - 72
OL-1	Outdoor Lighting	8.725	73 - 76
SL-2	Traffic Signal Service	8.730	77 - 78
SST-1	Standby and Supplemental Service	8.750	79 - 82
ISST-1	Interruptible Standby and Supplemental Service	8.760	83 - 84
SDTR	Seasonal Demand -- Time of Use Rider	8.830	85 - 88
SJT	St. John's Transitional Rider	8.900	89 - 90
Standard Forms	Index of Standard Forms	9.010	91 - 92
Standard Forms	Premium Lighting Agreement	9.120	93 - 94
Standard Forms	Street-Lighting Decorative Agreement	9.125	95 - 97
Standard Forms	General Service Constant Use Agreement	9.470	98

MFR E-14
 Attachment No. 1

NOTE: Revisions to rates and charges are calculated in Attachment 2. Changes to non-rate provisions in the above tariff sheets are solely for purposes of correction or clarification.

FLORIDA POWER & LIGHT COMPANY

SERVICE CHARGES

A \$39.20 service charge will be made for an initial connection to a new premise.

A \$40.50 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A \$14.60 service charge will be made for the connection/disconnection of service to an existing premise.

A Returned Payment Charge shall be determined as follows:

- ◆ \$25 if the face value of the returned payment does not exceed \$50; or
- ◆ \$30 if the face value of the returned payment is between \$50.01 and \$300; or
- ◆ When the face value of the returned payment exceeds \$300, the greater of \$40 or 5% of the face value of the returned payment.

The Returned Payment Charge determined above shall be added to the customer's bill for electric service for each payment dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A \$14.00 Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:

A charge of \$15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:

There is no charge for conservation inspections and services (Business Energy Services).

SERVICE CHARGES

A ~~\$14.88~~\$39.20 service charge will be made for an initial connection to a new premise.

A ~~\$17.66~~\$40.50 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A ~~\$14.88~~\$14.60 service charge will be made for the connection/disconnection of service to an existing premise account.

~~A Returned Payment Charge of \$23.24 or 5% of the amount of the payment, whichever is greater. A Returned Payment Charge shall be determined as follows:~~

◆ ~~\$25 if the face value of the returned payment does not exceed \$50; or~~

◆ ~~\$30 if the face value of the returned payment is between \$50.01 and \$300; or~~

◆ ~~When the face value of the returned payment exceeds \$300, the greater of \$40 or 5% of the face value of the returned payment.~~

~~The Returned Payment Charge determined above shall be added to the customer's bill for electric service for each payment dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.~~

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A ~~\$5.14~~\$14.00 Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:

A charge of \$15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:

There is no charge for conservation inspections and services (Business Energy Services).

FLORIDA POWER & LIGHT COMPANY

TEMPORARY/CONSTRUCTION SERVICEAPPLICATION:

For short term electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:

Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:

The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

Installing and removing overhead service and meter	\$180.59
--	----------

Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including installation and removal of meter	\$94.49
---	---------

MONTHLY RATE:

This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of installing and removing such additional electrical equipment. This estimated cost will be a contribution in aid of construction payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

FLORIDA POWER & LIGHT COMPANY

TEMPORARY/CONSTRUCTION SERVICE

APPLICATION:

For short term electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE:

Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:

The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

Installing and removing overhead service and meter \$~~145.00~~180.59

Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including installation and removal of meter \$~~110.00~~94.49

MONTHLY RATE:

This temporary service shall be billed under the appropriate rate schedule applicable to commercial and industrial type installations.

SPECIAL CONDITIONS:

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of installing and removing such additional electrical equipment. This estimated cost will be a contribution in aid of construction payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

Forty-First Revised Sheet No. 8.010

Cancels Fortieth Revised Sheet No. 8.010

FLORIDA POWER & LIGHT COMPANY

<u>RATE SCHEDULE</u>	<u>INDEX OF RATE SCHEDULES DESCRIPTION</u>	<u>SHEET NO.</u>
BA	Billing Adjustments	8.030
GS-1	General Service - Non Demand (0-20 kW)	8.101
GST-1	General Service - Non Demand - Time of Use (0-20 kW)	8.103
GSD-1	General Service Demand (21-499 kW)	8.105
GSDT-1	General Service Demand - Time of Use (21-499 kW)	8.107
GSL	General Service Load Management Program	8.109
WIES-1	Wireless Internet Electric Service (Closed Schedule)	8.120
GSCU-1	General Service Constant Usage	8.122
RS-1	Residential Service	8.201
RST-1	Residential Service -Time of Use	8.205
RSL	Residential Load Management Program (Closed Schedule)	8.207
CU	Common Use Facilities Rider	8.211
RLP	Residential Load Control Pilot Project	8.217
GSLD-1	General Service Large Demand (500-1999 kW)	8.310
GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	8.320
CS-1	Curtable Service (500-1999 kW)	8.330
CST-1	Curtable Service -Time of Use (500-1999 kW)	8.340
GSLD-2	General Service Large Demand (2000 kW +)	8.412
GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	8.420
HLFT	High Load Factor – Time of Use	8.425
CS-2	Curtable Service (2000 kW +)	8.432
CST-2	Curtable Service -Time of Use (2000 kW +)	8.440
CST-3	Curtable Service -Time of Use (2000 kW +)	8.542
CS-3	Curtable Service (2000 kW +)	8.545
GSLD-3	General Service Large Demand (2000 kW +)	8.551
GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)	8.552
OS-2	Sports Field Service (Closed Schedule)	8.602
MET	Metropolitan Transit Service	8.610
CILC-1	Commercial/Industrial Load Control Program (Closed Schedule)	8.650
CDR	Commercial/Industrial Demand Reduction Rider	8.680
SL-3	Street Lighting – Decorative	8.710
SL-1	Street Lighting	8.715
PL-1	Premium Lighting	8.720
OL-1	Outdoor Lighting	8.725
SL-2	Traffic Signal Service	8.730
RL-1	Recreational Lighting (Closed Schedule)	8.743
SST-1	Standby and Supplemental Service	8.750
ISST-1	Interruptible Standby and Supplemental Service	8.760
EDR	Economic Development Rider	8.800
DSMAR	Demand Side Management Adjustment Program Rider	8.810
TR	Transformation Rider	8.820
SDTR	Seasonal Demand – Time of Use Rider	8.830
GPR	Green Power Pricing – ECCR Rider	8.841

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

~~Fortieth-Forty-First Revised Sheet No. 8.010~~

FLORIDA POWER & LIGHT COMPANY

Cancels ~~Thirty-Ninth~~Fortieth Revised Sheet No. 8.010

<u>RATE SCHEDULE</u>	<u>INDEX OF RATE SCHEDULES DESCRIPTION</u>	<u>SHEET NO.</u>
BA	Billing Adjustments	8.030
GS-1	General Service - Non Demand (0-20 kW)	8.101
GST-1	General Service - Non Demand - Time of Use (0-20 kW)	8.103
GSD-1	General Service Demand (21-499 kW)	8.105
GSDT-1	General Service Demand - Time of Use (21-499 kW)	8.107
GSL	General Service Load Management Program	8.109
WIES-1	Wireless Internet Electric Service <u>(Closed Schedule)</u>	8.120
GSCU-1	General Service Constant Usage	8.122
RS-1	Residential Service	8.201
RST-1	Residential Service -Time of Use	8.205
RSL	Residential Load Management Program <u>(Closed Schedule)</u>	8.207
CU	Common Use Facilities Rider	8.211
RLP	Residential Load Control Pilot Project	8.217
GSLD-1	General Service Large Demand (500-1999 kW)	8.310
GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	8.320
CS-1	Curtable Service (500-1999 kW)	8.330
CST-1	Curtable Service -Time of Use (500-1999 kW)	8.340
GSLD-2	General Service Large Demand (2000 kW +)	8.412
GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	8.420
HLFT	High Load Factor - Time of Use	8.425
CS-2	Curtable Service (2000 kW +)	8.432
CST-2	Curtable Service -Time of Use (2000 kW +)	8.440
CST-3	Curtable Service -Time of Use (2000 kW +)	8.542
CS-3	Curtable Service (2000 kW +)	8.545
GSLD-3	General Service Large Demand (2000 kW +)	8.551
GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)	8.552
OS-2	Sports Field Service <u>(Closed Schedule)</u>	8.602
MET	Metropolitan Transit Service	8.610
CILC-1	Commercial/Industrial Load Control Program (Closed Schedule)	8.650
CDR	Commercial/Industrial Demand Reduction Rider	8.680
SL-3	Street Lighting - Decorative	8.710
SL-1	Street Lighting	8.715
PL-1	Premium Lighting	8.720
OL-1	Outdoor Lighting	8.725
SL-2	Traffic Signal Service	8.730
RL-1	Recreational Lighting <u>(Closed Schedule)</u>	8.743
SST-1	Standby and Supplemental Service	8.750
ISST-1	Interruptible Standby and Supplemental Service	8.760
EDR	Economic Development Rider	8.800
DSMAR	Demand Side Management Adjustment Program Rider	8.810
TR	Transformation Rider	8.820
SDTR	Seasonal Demand - Time of Use Rider	8.830
GPR	Green Power Pricing - ECCR Rider	8.841
SJT	St. John's Transitional Rider	8.900

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE - NON DEMANDRATE SCHEDULE: GS-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$9.14

Non-Fuel Energy Charges:

Base Energy Charge	3.740¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: \$9.14

Non-Metered Accounts: A Customer Charge of \$3.14 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The Minimum Charge shall be \$3.14.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE - NON DEMANDRATE SCHEDULE: GS-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$8,379.14

Non-Fuel Energy Charges:

Base Energy Charge 3.8603.740¢ per kWh

Conservation Charge See Sheet No. 8.030

Capacity Payment Charge See Sheet No. 8.030

Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

Minimum Charge: \$8,379.14

Non-Metered Accounts: A Customer Charge of \$5,583.14 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The ~~Minimum~~ ~~Charge~~ shall be \$5,583.14.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GST-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of time of use meters.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$14.75

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	9.207¢ per kWh	1.336¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: \$14.75

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule GS-1 or GST-1.

For customers who have elected to make a lump sum payment to the Company for time of use metering costs of \$147.82 prior to December 31, 2005, the Customer Charge and Minimum Charge shall be \$9.14.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GST-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of time of use meters.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$11,441.75	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	7,544.20¢ per kWwh	2,476.33¢ per kWwh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
Minimum Charge:	\$11,441.75	

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule GS-1 or GST-1.

~~If the Customer elects~~ For customers who have elected to make a lump sum payment to the Company for time of use metering costs of \$147.82 prior to December 31, 2005, then the Customer Charge and Minimum Charge shall be \$8,379.14.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE DEMANDRATE SCHEDULE: GSD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Non-Fuel Energy Charges:	
Base Energy Charge	1.502¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 21 kW times the currently effective Demand Charges.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

One year from the most recent Demand that qualifies for service under this Rate Schedule.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE DEMANDRATE SCHEDULE: GSD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 ~~kw-kW~~ and less than 500 ~~kwkW~~. Customers with a Demand of 20 ~~kw-kW~~ or less may enter an agreement for service under this ~~Rate~~ Schedule based on a Demand Charge for a minimum of 21 ~~kwkW~~.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 32,5425.00
Demand Charges:	
Base Demand Charge	\$5.81 per kwW <u>in excess of 10 kw</u>
Capacity Payment Charge	See Sheet No. 8.030, per kwW <u>in excess of 10 kw</u>
Non-Fuel Energy Charges:	
Base Energy Charge	4.3691502¢ per kwWh <u>Wh</u>
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

~~Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand Charges. For those Customers with a Demand of 20 ~~kw-kW~~ or less who have entered an agreement for service under this ~~Rate~~ Schedule, the ~~minimum~~ Charge shall be the Customer Charge plus 21 ~~kw-kW~~ times the ~~currently effective~~ Base Demand Charges; therefore the ~~minimum~~ charge is \$154.55.~~

DEMAND:

The Demand is the ~~kw-kW~~ to the nearest whole ~~kwkW~~, as determined from the Company's thermal type meter or, at the Company's option, ~~integrating type meter~~ metering equipment for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

~~Not less than~~ One year from the most recent Demand that qualifies for service under this ~~Rate~~ Schedule.

RULES AND REGULATIONS:

Service under this ~~Rate~~ Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this ~~Rate~~ Schedule and said "General Rules and Regulations for Electric Service" the provision of this ~~Rate~~ Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GSDT-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 21 kW. This is an optional Rate Schedule available to General Service Demand customers upon request subject to availability of time of use metering equipment.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$40.00

For customers who have elected to make a lump sum payment to the Company for time of use metering costs of \$359.79 prior to December 31, 2005, the Customer Charge shall be \$25.00.

Demand Charges:

Base Demand Charge \$5.81 per kW of Demand occurring during the On-Peak period.

Capacity Payment Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.020¢ per kWh	0.503¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 21 kW times the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

GENERAL SERVICE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSDT-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW_w and less than 500 kW_w. Customers with Demands of less than 21 kW_w may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 21 kW_w. This is an optional Rate Schedule available to General Service Demand customers upon request subject to availability of time of use metering equipment.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$38,5840.00~~

For customers who have elected to make a lump sum payment to the Company for time of use metering costs of \$359.79 prior to December 31, 2005, the Customer Charge shall be \$25.00.

Demand Charges:

Base Demand Charge \$5.81 per kW_w of Demand occurring during the On-Peak period ~~in excess of 10 kw.~~
Capacity Payment Charge See Sheet No. 8.030, per kW_w of Demand occurring during the On-Peak period ~~in excess of 10 kw.~~

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.1944,020¢ per kW _w h	0.8780,503¢ per kW _w h
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand Charges. For those Customers with a Demand of less than 21 kW_w who have entered an agreement for service under this Rate Schedule, the ~~minimum charge~~ Minimum Charge shall be the Customer Charge plus 21 kW_w times the ~~Base currently effective Demand Charges~~.

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$359.79, the then Customer Charge and the Minimum Charge shall be \$32.54.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

FLORIDA POWER & LIGHT COMPANY

WIRELESS INTERNET ELECTRIC SERVICE
(CLOSED SCHEDULE)

RATE SCHEDULE: WIES-1

AVAILABLE:

In all territory served. Availability is limited to new delivery points taking service on or after January 1, 2001 and prior to December 31, 2005. Within one year of the expiration of any existing Wireless Electric Service Agreement(s) for service under this Rate Schedule or prior to December 31, 2006, service will be terminated or transferred to an otherwise applicable rate schedule at the option of the Customer(s).

APPLICATION:

Unmetered electric service required for wireless internet devices with monthly energy usage of no more than 50 kWh. Rate is available to customers having a minimum of ten (10) internet device delivery points and who have executed a Wireless Internet Electric Service Agreement with FPL. This is an optional Rate Schedule available to general service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	17.806¢ per kWh
Conservation Charge	Same as the GS-1 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge	Same as the GS-1 Rate Schedule; see Sheet No. 8.030
Environmental Charge	Same as the GS-1 Rate Schedule; see Sheet No. 8.030

Additional Charges:

Fuel Charge	Same as the GS-1 Rate Schedule; see Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Unless otherwise shortened by the withdrawal of this Rate Schedule or by the termination of service due to a Customer's violation of the Wireless Internet Electric Service Agreement, the initial term of service is 30 days. To terminate service at the close of the initial term of service, either party must provide written notice to the other party prior to the expiration of the initial term of service. Absent such notice, the term of service shall automatically be extended another 30 days. Any such extended term of service may be shortened by (1) withdrawal of the Rate Schedule, or (2) the Customer's violation of the Wireless Internet Electric Service Agreement. Not less than 30 days prior to the expiration of the Customer's Wireless Electric Service Agreement for service under this Rate Schedule, the Customer shall advise FPL whether service to all delivery points is to be terminated or transferred to an otherwise applicable rate schedule.

SPECIAL PROVISIONS:

Customer accounts under this Rate Schedule will be summary billed. Electric load usage of the wireless internet devices must be constant and predictable. The monthly kWh usage of the delivery point will be computed on the basis of the manufacturer's wattage rating of installed devices, as documented or adjusted in the Wireless Internet Electric Service Agreement. The minimum monthly energy usage for billing purposes is 20 kWh per device. FPL reserves the right to meter sample points of the Customer's devices. The Customer shall provide adequate facilities for each meter installation and pay for the total meter installation costs incurred by the Company. The Company shall not meter more than one (1) percent of the Customer's devices per configuration type; however, in all cases, the Company will require at least one sample meter per Customer per device configuration type. The Company shall retain ownership of all metering equipment.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

WIRELESS INTERNET ELECTRIC SERVICE
(CLOSED SCHEDULE)RATE SCHEDULE: WIES-1AVAILABLE:

In all territory served. Availability is limited to new delivery points taking service on or after January 1, 2001 and prior to December 31, 2005. FPL may petition the Florida Public Service Commission to withdraw this rate schedule and transfer any existing Customers to the otherwise applicable rate schedule, if the total annual energy under this rate schedule does not meet a minimum threshold of 360,000 kilowatt hours (kwh) by June 30, 2004. Within one year of the expiration of any existing Wireless Electric Service Agreement(s) for service under this Rate Schedule or prior to December 31, 2006, service will be terminated or transferred to an otherwise applicable rate schedule at the option of the Customer(s).

APPLICATION:

Unmetered electric service required for wireless internet devices with monthly energy usage of no more than 50 kW_{wh}. Rate is available to customers having a minimum of ten (10) internet device delivery points and who have executed a Wireless Internet Electric Service Agreement with FPL. This is an optional Rate Schedule available to general service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	17.806¢ per kW _{wh}
Conservation Charge	Same as the GS-1 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge	Same as the GS-1 Rate Schedule; see Sheet No. 8.030
Environmental Charge	Same as the GS-1 Rate Schedule; see Sheet No. 8.030

Additional Charges:

Fuel Charge	Same as the GS-1 Rate Schedule; see Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Unless otherwise shortened by the withdrawal of this Rate Schedule or by the termination of service due to a Customer's violation of the Wireless Internet Electric Service Agreement, the initial term of service is 30 days. To terminate service at the close of the initial term of service, either party must provide written notice to the other party prior to the expiration of the initial term of service. Absent such notice, the term of service shall automatically be extended another 30 days. Any such extended term of service may be shortened by (1) withdrawal of the Rate Schedule, or (2) the Customer's violation of the Wireless Internet Electric Service Agreement. Not less than 30 days prior to the expiration of the Customer's Wireless Electric Service Agreement for service under this Rate Schedule, the Customer shall advise FPL whether service to all delivery points is to be terminated or transferred to an otherwise applicable rate schedule.

SPECIAL PROVISIONS:

Customer accounts under this Rate Schedule will be summary billed. Electric load usage of the wireless internet devices must be constant and predictable. The monthly kW_{wh} usage of the delivery point will be computed on the basis of the manufacturer's wattage rating of installed devices, as documented or adjusted in the Wireless Internet Electric Service Agreement. The minimum monthly energy usage for billing purposes is 20 kW_{wh} per device. FPL reserves the right to meter sample points of the Customer's devices. The Customer shall provide adequate facilities for each meter installation and pay for the total meter installation costs incurred by the Company. The Company shall not meter more than one (1) percent of the Customer's devices per configuration type; however, in all cases, the Company will require at least one sample meter per Customer per device configuration type. The Company shall retain ownership of all metering equipment.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

GENERAL SERVICE CONSTANT USAGE
(OPTIONAL)

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$9.14
<u>Non-Fuel Energy Charges:</u>	
Base Energy Charge*	2.371¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
<u>Additional Charges:</u>	
Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

- kWh Per Service Day – the total kWh in the billing month divided by the number of days in the billing month
- Maximum kWh Per Service Day – the highest kWh Per Service Day experienced over the current and prior 23 month billing periods
- Constant Usage kWh - the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.123

Continued from Sheet 8.122

SPECIAL PROVISIONS:

Should the customer's Maximum kWh Per Service Day exceed 105% of the average of the monthly kWh per service days calculated over the same 24-month period, the account will be transferred and billed under the GS-1 Rate Schedule.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

RESIDENTIAL SERVICERATE SCHEDULE: RS-1AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in any individually metered dwelling unit including the separately-metered non-commercial facilities of a residential Customer (e.g., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$7.00
Non-Fuel Charges:	
Base Energy Charge:	
First 1000 kWh	3.481¢ per kWh
All additional kWh	4.481¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Residential Load Management	
Program (if applicable)	See Sheet No. 8.207
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$7.00

TERM OF SERVICE:

Not less than one (1) billing period

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

RESIDENTIAL SERVICERATE SCHEDULE: RS-1AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in any individually metered dwelling units ~~and in duplexes and triplexes~~, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 5,257.00
Non-Fuel Charges:	
Base Energy Charge:	
First 750-1000 kWwh	3,2643.481¢ per kWwh
All additional kWwh	4,1944.481¢ per kWwh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Residential Load Management Program (if applicable)	See Sheet No. 8.207
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$ 5,257.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

RESIDENTIAL SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: RST-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in any individually metered dwelling unit including the separately-metered non-commercial facilities of a residential Customer (e.g., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional Rate Schedule available to residential customers upon request subject to availability of time of use metering equipment.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this Rate Schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RST-1.

MONTHLY RATE:

Customer Charge:	\$9.00	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	9.757¢ per kWh	1.287¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: \$9.00

For customers who have elected to make a lump sum payment to the Company for time of use metering costs of \$147.82 prior to December 31, 2005, the Customer Charge and Minimum Charge shall be \$7.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.206)

FLORIDA POWER & LIGHT COMPANY

RESIDENTIAL SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: RST-1AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in any individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional ~~Rate Schedule~~ available to residential customers upon request subject to availability of time of use metering equipment.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this ~~Rate Schedule~~ shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RST-1.

MONTHLY RATE:

Customer Charge:	\$8,329.00	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	7.0209,757¢ per kWwh	2.1551,287¢ per kWwh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum Charge: ~~\$8,329.00~~

If the Customer elects ~~For customers who have elected~~ to make a lump sum payment to the Company for time of use metering costs of \$147.82 prior to December 31, 2005, then the Customer Charge and Minimum Charge shall be ~~\$5,257.00~~.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours

(Continued on Sheet No. 8.206)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$150.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.502¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 500 kW times the currently effective Demand Charges.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

One year from the most recent Demand that qualifies for service under this Rate Schedule.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW_w and less than 2,000 kW_w. Customers with demands of less than 500 kW_w may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW_w.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$38,121.50.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW _w of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.0831,502¢ per kW _{wh}
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand Charges. For those Customers with a Demand of less than 500 kW_w who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 500 kW_w times the Base currently effective Demand Charges; therefore the minimum charge is \$2,943.12.

DEMAND:

The Demand is the kW_w to the nearest whole kW_w, as determined from the Company's thermal type meter or, at the Company's option, integrating type metering equipment for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year from the most recent Demand that qualifies for service under this Rate Schedule

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional Rate Schedule available to General Service Large Demand customers upon request subject to availability of time of use metering equipment.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$150.00	
Demand Charges:		
Base Demand Charge	\$5.81 per kW of Demand occurring during the On-Peak period	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.020¢ per kWh	0.503¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the Minimum Charge shall be the Customer Charge plus 500 kW times the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE GSLDT-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW_w and less than 2,000 kW_w. Customers with demands of less than 500 kW_w may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW_w. This is an optional Rate Schedule available to General Service Large Demand customers upon request subject to availability of time of use metering equipment.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 38.12 150.00	
Demand Charges:		
Base Demand Charge	\$5.81 per kW _w of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.1424 0.20¢ per kW _w h	0.6540 0.503¢ per kW _w h
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand Charges. For those Customers with a Demand of less than 500 kW_w who have entered an agreement for service under this schedule, the Minimum Charge shall be the Customer Charge plus 500 kW_w times the Base currently effective Demand Charges; therefore the minimum charge is \$2,943.12.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE

RATE SCHEDULE: CS-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-I (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$200.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW of Demand.
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.502¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 500 kW times the currently effective Demand Charges.

CURTAILMENT CREDITS:

A monthly credit of \$1.58 per kW is allowed based on the current Demand less the contracted maximum demand during a curtailment period. The Customer has the option to revise the contracted maximum demand once during the initial twelve (12) month period. Thereafter, a change may be made after a twelve (12) month period.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the contracted maximum demand, the Customer will be:

1. Rebilled at \$1.58/kW for the prior 12 months or the number of months since the prior curtailment period, whichever is less, and
2. Billed a penalty charge of \$3.41/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum demand during the current curtailment period and the contracted maximum demand for a curtailment period.

(Continued on Sheet No. 8.331)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICERATE SCHEDULE: CS-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW_w - 1,999 kW_w) and will curtail this Demand by 200 kW_w or more upon request of the Company from time to time. Customers with demands of at least 200 kW_w but less than 500 kW_w may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW_w.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 102,270.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW _w of Demand.
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.0831, 502¢ per kW _w h
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand Charges. For those Customers with a Demand of less than 500 kW_w who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 500 kW_w times the Base currently effective Demand Charges; ~~therefore the minimum charge is \$3,007.27.~~

CURTAILMENT CREDITS:

A monthly credit of \$1.58 per kW_w is allowed based on the current Demand less the contracted maximum demand during a curtailment period. The Customer has the option to revise the contracted maximum demand once during the initial twelve (12) month period. Thereafter, a change may be made after a twelve (12) month period.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the contracted maximum demand, the Customer will be:

1. Rebilled at \$1.58/kW_w for the prior 12 months or the number of months since the prior curtailment period, whichever is less, and
2. Billed a penalty charge of \$3.41/kW_w for the current month.

The kW_w used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum demand during the current curtailment period and the contracted maximum demand for a curtailment period.

(Continued on Sheet No. 8.331)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable Service Customers upon request subject to availability of time of use metering equipment. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$200.00	
Demand Charges:		
Base Demand Charge	\$5.81 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.020¢ per kWh	0.503¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 500 kW times the currently effective Demand Charges.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this Rate Schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$350.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.502¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 2,000 kW times the currently effective Demand Charges.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

One year from the most recent Demand that qualifies for service under this Rate Schedule.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW_w or more. Customers with demands of less than 2,000 kW_w may enter an agreement for service under this Rate Schedule based on a demand charge for a minimum of 2,000 kW_w.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$158,053.50
Demand Charges:	
Base Demand Charge	\$5.81 per kW _w of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.0801502¢ per kW _{wh}
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand Charges. For those Customers with a demand of less than 2,000 kW_w who enter an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 2,000 kW_w times the Base currently effective Demand Charges; therefore the minimum charge is \$11,778.05.

DEMAND:

The Demand is the kW_w to the nearest whole kW_w, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year from the most recent Demand that qualifies for service under this Rate Schedule

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. This is an optional Rate Schedule available to General Service Large Demand Customers upon request subject to availability of time of use metering equipment. Customers with demands of less than 2,000 kW may enter an agreement for service under this Rate Schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard secondary or distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$350.00	
Demand Charges:		
Base Demand Charge	\$5.81 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.020¢ per kWh	0.503¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 2,000 kW times the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours

(Continued on Sheet No. 8.421)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GSLDT-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW_w or more. This is an optional Rate Schedule available to General Service Large Demand Customers upon request subject to availability of time of use metering equipment. Customers with demands of less than 2,000 kW_w may enter an agreement for service under this Rate Schedule based on a demand charge for a minimum of 2,000 kW_w.

SERVICE:

Three phase, 60 hertz and at any available standard secondary or distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 158.05 <u>350.00</u>	
Demand Charges:		
Base Demand Charge	\$5.81 per kW _w of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.2524 <u>0.20</u> ¢ per kW _w h	0.6090 <u>0.503</u> ¢ per kW _w h
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand Charges. For those Customers with a demand of less than 2,000 kW_w who have entered an agreement for service under this Rate Schedule, the ~~Minimum Charge~~ shall be the Customer Charge plus 2,000 kW_w times the ~~Base currently effective Demand Charges;~~ therefore the minimum charge is \$~~11,778.05~~.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

FLORIDA POWER & LIGHT COMPANY

HIGH LOAD FACTOR – TIME OF USE
(OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all territory served

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:

For customers with an Annual Maximum Demand less than 500 kW: \$40.00
For customers with an Annual Maximum Demand less than 2000 kW: \$150.00
For customers with an Annual Maximum Demand of 2000 kW or more: \$350.00

Demand Charges:

On-peak Demand Charge: \$8.22 per kW of On-Peak Demand
Maximum Demand Charge: \$1.82 per kW of Maximum Demand
Capacity Payment Charge: See Sheet No. 8.030, per kW of On-Peak Demand

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge:	.834¢ per kWh	.504 ¢ per kWh
Conservation Charge:	See Sheet No. 8.030	
Environmental Charge:	See Sheet No. 8.030	

Additional Charges:

Fuel Charge: See Sheet No. 8.030
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

(Continued on Sheet No. 8.426)

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.426

(Continued from Sheet No. 8.425)

ANNUAL MAXIMUM DEMAND:

Annual Maximum Demand is the highest monthly Maximum Demand recorded during the last 12 months.

ON-PEAK DEMAND:

On-Peak Demand is the kW to the nearest whole kW, as determined from the Company's time of use metering equipment for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

TERM OF SERVICE:

One year from the most recent Maximum Demand that qualifies for service under this Rate Schedule

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE

RATE SCHEDULE: CS-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$300.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.502¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 2,000 kW times the currently effective Demand Charges.

CURTAILMENT CREDITS:

A monthly credit of \$1.58 per kW is allowed based on the current Demand less the contracted maximum demand during a Curtailment Period. The Customer has the option to revise the contracted maximum demand once during the initial twelve (12) month period. Thereafter, a change may be made after a twelve (12) month period.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the contracted maximum demand, then the Customer will be:

1. Rebilled at \$1.58/kW for the prior 12 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.41/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum demand during the current Curtailment Period and the contracted maximum demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE

RATE SCHEDULE: CS-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW^W and above) and will curtail this Demand by 200 kW^W or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW^W may enter an Agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 2,000 kW^W.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$158,053.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW ^W of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.08¢ per kW ^{Wh}
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand Charges. For those Customers with a Demand of less than 2,000 kW^W who enter an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 2,000 kW^W times the Base currently effective Demand Charges; therefore the minimum charge is \$11,778.05.

CURTAILMENT CREDITS:

A monthly credit of \$1.58 per kW^W is allowed based on the current Demand less the contracted maximum demand during a Curtailment Period. The Customer has the option to revise the contracted maximum demand once during the initial twelve (12) month period. Thereafter, a change may be made after a twelve (12) month period.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the contracted maximum demand for, then the Customer will be:

1. Rebilled at \$1.58/kW^W for the prior 12 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.41/kW^W for the current month.

The kW^W used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum demand during the current Curtailment Period and the contracted maximum demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW_w and above) and will curtail this Demand by 200 kW_w or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable Service Customers upon request subject to availability of time of use metering equipment. Customers with demands of less than 2,000 kW_w may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 2,000 kW_w.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$158.05 ~~300.00~~

Demand Charges:

Base Demand Charge \$5.81 per kW_w of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.2524,020¢ per kW _w h	0.6090,503¢ per kW _w h
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum Charge: ~~The Customer Charge plus the charge for the currently effective Base Demand Charges.~~ For those Customers with a Demand of less than 2,000 kW_w who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 2,000 kW_w times the Base currently effective Demand Charges; ~~therefore the minimum charge is 311,778.65.~~

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-3AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable Service Customers upon request subject to availability of time of use metering equipment.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$1,610.00

Demand Charges:

Base Demand Charge \$6.64 per kW of Demand occurring during the On-Peak Period.

Capacity Payment Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

On-Peak PeriodOff-Peak Period

Base Energy Charge 0.597¢ per kWh

0.482¢ per kWh

Conservation Charge See Sheet No. 8.030

Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

FLORIDA POWER & LIGHT COMPANY

~~Seventeenth~~ Eighteenth Revised Sheet No. 8.542
Cancels ~~Sixteenth~~ Seventeenth Revised Sheet No. 8.542

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable Service Customers upon request subject to availability of time of use metering equipment.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$371.88~~ \$1,610.00

Demand Charges:

Base Demand Charge ~~\$5.816.64~~ per kW of Demand occurring during the On-Peak Period.

Capacity Payment Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

On-Peak Period

Off-Peak Period

Base Energy Charge ~~0.6240.597¢~~ per kWwh

~~0.5000.482¢~~ per kWwh

Conservation Charge See Sheet No. 8.030

Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE

RATE SCHEDULE: CS-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,610.00
Demand Charges:	
Base Demand Charge	\$6.64 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.537¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

CURTAILMENT CREDITS:

A monthly credit of \$1.58 per kW is allowed based on the current billing demand less the contracted maximum demand for the Curtailment Periods. The Customer has the option to revise the contracted maximum demand once during the initial twelve (12) month period. Thereafter, a change may be made after a twelve (12) month period.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the contracted maximum demand, then the Customer will be:

1. Rebilled at \$1.58/kW for the prior 12 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.41/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum demand during the current Curtailment Period and the contracted maximum demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE

RATE SCHEDULE: CS-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW_w or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ 371.88 1,610.00
Demand Charges:	
Base Demand Charge	\$ 5.84 6.64 per kW _w of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.5640 0.537¢ per kW _w h
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand Charges.

CURTAILMENT CREDITS:

A monthly credit of \$1.58 per kW_w is allowed based on the current billing demand less the contracted maximum demand for the Curtailment Periods. The Customer has the option to revise the contracted maximum demand once during the initial twelve (12) month period. Thereafter, a change may be made after a twelve (12) month period.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the contracted maximum demand, then the Customer will be:

1. Rebilled at \$1.58/kW_w for the prior 12 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.41/kW_w for the current month.

The kW_w used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum demand during the current Curtailment Period and the contracted maximum demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-3AVAILABLE:

In all territory served.

APPLICATION:

For service to commercial or industrial Customer installations when the Demand of each installation is at least 2,000 kW at the available transmission voltage of 69 kv or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,610.00
Demand Charges:	
Base Demand Charge	\$6.64 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.537¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all territory served.

APPLICATION:

For service to commercial or industrial Customer installations when the Demand of each installation is at least 2,000 kW_w at the available transmission voltage of 69 kv or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$371.88 <u>\$1,610.00</u>
Demand Charges:	
Base Demand Charge	\$5.84 <u>6.64</u> per kW _w of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.5640 <u>0.537</u> ¢ per kW _w h
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand Charges.

DEMAND:

The Demand is the kW_w to the nearest whole kW_w, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. This is an optional Rate Schedule available to General Service Large Demand Customers upon request subject to availability of time of use metering equipment.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$1,610.00

Demand Charges:

Base Demand Charge \$6.64 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030

<u>Non-Fuel Energy Charges:</u>	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	0.597¢ per kWh	0.482¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GSLDT-3AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kWw or more. This is an optional Rate Schedule available to General Service Large Demand Customers upon request subject to availability of time of use metering equipment. Customers with demands of less than 2,000 kw may enter an agreement for service under this schedule based on a minimum demand charge of 2,000 kw times the maximum demand charge at the available transmission voltage of 69 kv or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:Customer Charge: \$371,881,610.00

Demand Charges:

Base Demand Charge \$5,816.64 per kWw of Demand occurring during the On-Peak Period.

Capacity Payment Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

On-Peak PeriodOff-Peak PeriodBase Energy Charge 0.6240,597¢ per kWwh0.5000,482¢ per kWwh

Conservation Charge See Sheet No. 8.030

Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand Charges.RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

FLORIDA POWER & LIGHT COMPANY

SPORTS FIELD SERVICE

(Closed Schedule)

RATE SCHEDULE: OS-2AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional Rate Schedule available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate Rate Schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$25.00
Non-Fuel Energy Charges:	
Base Energy Charge	6.908¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$25.00

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

SPORTS FIELD SERVICE

(Closed Schedule)

RATE SCHEDULE: OS-2AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional Rate Schedule available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate Rate Schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$ <u>8,372.50</u>
Non-Fuel Energy Charges:	
Base Energy Charge	5.7426908¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$ <u>8,372.50</u>

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

METROPOLITAN TRANSIT SERVICERATE SCHEDULE: METAVAILABLE:

For electric service to Metropolitan Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$519.00
Demand Charges:	
Base Demand Charge	\$11.09 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.561¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

FLORIDA POWER & LIGHT COMPANY

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$199,895.19.00
Demand Charges:	
Base Demand Charge	\$9,721.09 per kWw of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.4380,561¢ per kWwh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand Charges.

DEMAND:

The billing Demand is the kWw, at each point of delivery, to the nearest whole kWw, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

MONTHLY RATE:

Delivery Voltage Level:	<u>Distribution below 69 kv</u>		<u>Transmission</u>
	<u>CILC-1(G)</u>	<u>CILC-1(D)</u>	<u>69 kv & above</u>
		500 kW	CILC-1(T)
	<u>200-499 kW</u>	<u>& above</u>	
Maximum Demand Level			
Customer Charge:	\$212.00	\$279.00	\$2,630.00
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$3.32	\$3.32	None
per kW of Load Control On-Peak Demand	\$1.71	\$1.71	\$1.63
per kW of Firm On-Peak Demand	\$7.15	\$7.15	\$6.81
 Capacity Payment Charge:			
CILC-1(G) See Sheet No. 8.030, per kW			
CILC-1(D) See Sheet No. 8.030			
CILC-1(T) See Sheet No. 8.030			
 Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	0.776¢	0.630¢	0.540¢
Off-Peak Period charge per kWh	0.776¢	0.630¢	0.540¢
Conservation Charge: See Sheet No. 8.030			
Environmental Charge: See Sheet No. 8.030			
 Additional Charges:			
Fuel Charge: See Sheet No. 8.030			
Franchise Fee: See Sheet No. 8.031			
Tax Clause: See Sheet No. 8.031			

Minimum: The Customer Charge plus the currently effective Demand Charges.

(Continued on Sheet No. 8.652)

FLORIDA POWER & LIGHT COMPANY

~~Cancels Tenth~~ Eleventh Revised Sheet No. 8.651

MONTHLY RATE:

Delivery Voltage Level:	<u>Distribution below 69 kv</u>		<u>Transmission</u>
	<u>CILC-1(G)</u>	<u>CILC-1(D)</u>	<u>69 kv & above</u>
Maximum Demand Level		500 kW _{ww}	CILC-1(T)
	<u>200-499 kW_{ww}</u>	<u>& above</u>	
Customer Charge:	<u>\$557,822.12.00</u>	<u>\$557,822.79.00</u>	<u>\$2,975,042,630.00</u>
Demand Charges:			
Base Demand Charges:			
per kw of Maximum Demand in excess of 10 kw	\$2.26		
per kW _{ww} of Maximum Demand	-\$3.32	\$2,263.32	None
per kw of Load Control On-Peak Demand	\$1.08	-	-
Where Firm Kw is < 10 kw, the Load Control On-Peak Demand shall be adjusted by the difference between 10 kw and Firm kw			
per kW _{ww} of Load Control On-Peak Demand	<u>\$1.71</u>	<u>\$1,081.71</u>	<u>\$1,071.63</u>
per kW _{ww} of Firm On-Peak Demand in excess of 10 kw	<u>\$5.44</u>		
per kW _{ww} of Firm On-Peak Demand	<u>-\$7.15</u>	<u>\$5,447.15</u>	<u>\$5,816.81</u>
Capacity Payment Charge:			
CILC-1(G) See Sheet No. 8.030, per kW _{ww} in excess of 10 kw			
CILC-1(D) See Sheet No. 8.030			
CILC-1(T) See Sheet No. 8.030			
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kW _{wh}	<u>0.9640,776¢</u>	<u>0.6710,630¢</u>	<u>0.4940,540¢</u>
Off-Peak Period charge per kW _{wh}	<u>0.9640,776¢</u>	<u>0.6710,630¢</u>	<u>0.4940,540¢</u>
Conservation Charge: See Sheet No. 8.030			
Environmental Charge: See Sheet No. 8.030			
Additional Charges:			
Fuel Charge: See Sheet No. 8.030			
Franchise Fee: See Sheet No. 8.031			
Tax Clause: See Sheet No. 8.031			
Minimum: The Customer Charge plus the Base <u>currently effective</u> Demand Charges.			

(Continued on Sheet No. 8.652)

FLORIDA POWER & LIGHT COMPANY

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)

RIDER: CDR

AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rider SDTR or Rate Schedules HLFT, GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, or GSLDT-3, through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rider SDTR or Rate Schedule HLFT, GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, or GSLDT-3, who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Back-up Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Demand Reduction Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rider SDTR or Rate Schedules HLFT, GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3 shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rider or Rate Schedule</u>	<u>Adder</u>
GSD-1	\$174.00
GSDT-1	\$174.00
GSLD-1, GSLDT-1	\$151.00
GSLD-2, GSLDT-2	\$0
GSLD-3, GSLDT-3	\$598.00
HLFT	Otherwise Applicable Rate Schedule
SDTR	Otherwise Applicable Rate Schedule

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of \$4.75 per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR)
(OPTIONAL)

RIDER: CDR

AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rider SDTR or Rate Schedules HLFT, GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, or GSLDT-3, through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rider SDTR or Rate Schedule HLFT, GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, or GSLDT-3, who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Back-up Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW_w of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Demand Reduction Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rider SDTR or Rate Schedules HLFT, GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, or GSLDT-3 shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

<u>Rider or</u> <u>Rate Schedule</u>	<u>Adder</u>
GSD-1	\$525,281.74.00
GSDT-1	\$549,241.74.00
GSLD-1, GSLDT-1	\$549,701.51.00
GSLD-2, GSLDT-2	\$399.770
GSLD-3, GSLDT-3	\$2,603,165.98.00
HLFT	Otherwise Applicable Rate Schedule
SDTR	Otherwise Applicable Rate Schedule

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of \$4.75 per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

FLORIDA POWER & LIGHT COMPANY

STREET LIGHTING - DECORATIVERATE SCHEDULE: SL-3AVAILABLE:

In all territory served.

APPLICATION:

This Rate Schedule is for any Customer to obtain FPL-owned lighting facilities not available under Rate Schedules SL-1 and OL-1, and for the sole purpose of lighting streets, roadways, and common areas, other than individual residential locations.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

FPL does not provide lighting design services for street light systems. If no minimum lighting levels are required, FPL will install street lights at or near available power sources or at locations requested by the customer. If minimum lighting levels based on IES or other standards are required, the customer will provide FPL a street light design meeting these minimums for installation. FPL will provide photometric information upon request.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

CUSTOMER CONTRIBUTIONS:

A Contribution-in-Aid-of-Construction (CIAC) will be required for:

- a) the differential cost between employing rapid construction techniques in trenching, backfilling and pole installation work where no obstructions exist, and the added cost to overcome obstructions such as sprinkler systems, paved surfaces (such as sidewalks, curbs, gutters, and roadways), landscaping, sodding and other obstructions encountered along the Street Lighting - Decorative System installation route, including repair and replacement. If the Customer elects to perform work such as trenching and restoration, they will be reimbursed by FPL with a credit for the value of this work as determined by FPL;
- b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Street Lighting - Decorative System less four (4) times the additional annual non-fuel energy revenue generated by the installation or alteration of the Street Lighting - Decorative System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

(Continued on Sheet No. 8.711)

FLORIDA POWER & LIGHT COMPANY

STREET LIGHTING - DECORATIVERATE SCHEDULE: SL-3AVAILABLE:

In all territory served.

APPLICATION:

This Rate Schedule is for FPL-owned lighting facilities not available under Rate Schedules SL-1 and OL-1, and any Customer for the sole purpose of lighting streets, roadways, and common areas, other than individual residential locations.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

FPL does not provide lighting design services for street light systems. If no minimum lighting levels are required, FPL will install street lights at or near available power sources or at locations requested by the customer. If minimum lighting levels based on IES or other standards are required, the customer will provide FPL a street light design meeting these minimums for installation. FPL will provide photometric information upon request.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

CUSTOMER CONTRIBUTIONS:

A Contribution-in-Aid-of-Construction (CIAC) will be required for:

- a) the differential cost between employing rapid construction techniques in trenching, backfilling and pole installation work where no obstructions exist, and the added cost to overcome obstructions such as sprinkler systems, paved surfaces (such as sidewalks, curbs, gutters, and roadways), landscaping, sodding and other obstructions encountered along the Street Lighting - Decorative System installation route, including repair and replacement. If the Customer elects to perform work such as trenching and restoration, they will be reimbursed by FPL with a credit for the value of this work as determined by FPL;
- b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Street Lighting - Decorative System less four (4) times the additional annual non-fuel energy revenue generated by the installation or alteration of the Street Lighting - Decorative System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

RESERVED FOR FUTURE USE

(Continued on Sheet No. 8.711)

Issued by: J. J. Hudiburg, President S. E. Romig, Director, Rates and Tariffs

Effective: October 4, 1981

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.710)

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated project costs. The Company will retain ownership of these facilities.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Street Lighting - Decorative Agreement

MONTHLY RATE :

Facilities: 1.018% of the total estimated project cost.
Maintenance: FPL's estimated costs of maintaining lighting facilities.
Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy 2.312¢/kWh
Conservation Charge See Sheet No. 8.030
Capacity Payment Charge See Sheet No. 8.030
Environmental Charge See Sheet No. 8.030
Fuel Charge See Sheet No. 8.030
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.712)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.710)

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated project costs. The Company will retain ownership of these facilities.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Street Lighting - Decorative Agreement.

MONTHLY RATE :

Facilities: 1.018% of the total estimated project cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy 2.312¢/kWh

Conservation Charge See Sheet No. 8.030

Capacity Payment Charge See Sheet No. 8.030

Environmental Charge See Sheet No. 8.030

Fuel Charge See Sheet No. 8.030

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

RESERVED FOR FUTURE USE

(Continued on Sheet No. 8.712)

Issued by: J. J. Hudiburg, President S. E. Romig, Director, Rates and Tariffs

Effective: October 4, 1981

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.711)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this Rate Schedule, the Customer may terminate the Street Lighting - Decorative Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the estimated project costs, based on the year in which the Agreement was terminated.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Twenty (20) Years</u>	<u>Termination Factor</u>
1	1.2153
2	1.0932
3	1.0694
4	1.0435
5	1.0153
6	0.9845
7	0.9510
8	0.9144
9	0.8746
10	0.8312
11	0.7838
12	0.7322
13	0.6760
14	0.6147
15	0.5479
16	0.4750
17	0.3957
18	0.3091
19	0.2148
20	0.1120
>20	0.0000

ESTIMATED PROJECT COSTS

Estimated project costs shall be based on an engineering estimate of the cost of installing the lighting facilities to be provided. Estimated project costs shall include all cost components normally included in work order costs, including, but not limited to labor, materials and supplies, and any applicable overhead costs. Estimated project costs shall be based on the most current figures available at the time of project installation.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

Third~~Second~~**Fourth** Revised Sheet No. 8.712
Cancels ~~Second~~**Third** Revised Sheet No. 8.712

(Continued from Sheet No. 8.711)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this Rate Schedule, the Customer may terminate the Street Lighting - Decorative Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the estimated project costs, based on the year in which the Agreement was terminated.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Twenty (20) Years</u>	<u>Termination Factor</u>
1	1.2153
2	1.0932
3	1.0694
4	1.0435
5	1.0153
6	0.9845
7	0.9510
8	0.9144
9	0.8746
10	0.8312
11	0.7838
12	0.7322
13	0.6760
14	0.6147
15	0.5479
16	0.4750
17	0.3957
18	0.3091
19	0.2148
20	0.1120
>20	0.0000

ESTIMATED PROJECT COSTS

Estimated project costs shall be based on an engineering estimate of the cost of installing the lighting facilities to be provided. Estimated project costs shall include all cost components normally included in work order costs, including, but not limited to labor, materials and supplies, and any applicable overhead costs. Estimated project costs shall be based on the most current figures available at the time of project installation.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

RESERVED FOR FUTURE USE

Issued by: J. J. Hudiburg, President S. E. Romig, Director, Rates and Tariffs
Effective: October 4, 1981

FLORIDA POWER & LIGHT COMPANY

Cancels Seventeenth Revised Sheet No. 8.716

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel **	Total ***	Relamping/ Energy ****	Energy Only
High Pressure Sodium Vapor	5,800	70	29	3.55	1.43	.67	5.65	1.40	.67
" "	9,500	100	41	3.62	1.44	.95	6.01	1.69	.95
" "	16,000	150	60	3.72	1.47	1.39	6.58	2.13	1.39
" "	22,000	200	88	5.64	1.75	2.03	9.42	2.73	2.03
" "	50,000	400	168	5.71	1.76	3.88	11.35	4.59	3.88
" "	* 12,800	150	60	3.88	1.56	1.39	6.83	2.17	1.39
" "	* 27,500	250	116	6.00	1.90	2.68	10.58	3.42	2.68
" "	* 140,000	1,000	411	9.04	3.47	9.50	22.01	11.01	9.50
Mercury Vapor	* 6,000	140	62	2.81	1.29	1.43	5.53	2.16	1.43
" "	* 8,600	175	77	2.84	1.29	1.78	5.91	2.51	1.78
" "	* 11,500	250	104	4.74	1.86	2.40	9.00	3.18	2.40
" "	* 21,500	400	160	4.73	1.84	3.70	10.27	4.46	3.70
" "	* 39,500	700	272	6.68	3.11	6.29	16.08	7.25	6.29
" "	* 60,000	1,000	385	6.85	3.03	8.90	18.78	9.93	8.90
Incandescent	* 1,000	103	36				7.00	2.55	.83
"	* 2,500	202	71				7.35	3.36	1.64
"	* 4,000	327	116				8.70	4.45	2.68
"	* 6,000	448	158				9.77	5.43	3.65
"	* 10,000	690	244				11.92	7.54	5.64
Fluorescent	* 19,800	300	122					3.74	2.82
"	* 39,600	700	264					7.29	6.10

* These units are closed to new FPL installations.

** The non-fuel energy charge is 2.312¢ per kWh.

*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.

**** New Customer installations of those units closed to FPL installations cannot receive relamping service.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$ 5.16
Concrete pole used only for the street lighting system	\$ 7.09
Fiberglass pole used only for the street lighting system	\$ 4.98

Underground conductors not under paving	3.401¢ per foot
Underground conductors under paving	8.299¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for FPL-Owned Unit (\$)			Charge for Customer-Owned Unit (\$)		
	Initial Lumens/Watts			Fixtures	Maintenance	Energy Non-Fuel**	Total***	Relamping/****	Energy Only
High Pressure Sodium Vapor	5,800	70	29	3.55	1.361.43	-60.67	-5.515.65	1.291.40	-60.67
" "	9,500	100	41	3.62	1.371.44	-85.95	-5.846.01	1.551.69	-85.95
" "	16,000	150	60	3.72	1.401.47	-124.39	-6.366.58	1.942.13	1.241.39
" "	22,000	200	88	5.64	1.791.75	-1812.03	-9.249.42	2.512.73	1.812.03
" "	50,000	400	168	5.71	1.76	3.463.88	10.9311.35	4.174.59	3.463.88
" "	* 12,800	150	60	3.88	1.56	1.241.39	6.686.83	2.172.17	1.241.39
" "	* 27,500	250	116	6.00	1.90	2.392.68	10.2910.58	3.133.42	2.392.68
" "	* 140,000	1,000	411	9.04	3.47	8.469.50	20.9722.01	10.1011.01	8.469.50
Mercury Vapor	* 6,000	140	62	2.81	1.231.29	1.281.43	-5.325.53	1.972.16	1.281.43
" "	* 8,600	175	77	2.84	1.231.29	1.591.78	-5.665.91	2.282.51	1.591.78
" "	* 11,500	250	104	4.74	1.771.86	2.142.40	-8.659.00	2.883.18	2.142.40
" "	* 21,500	400	160	4.73	1.751.84	3.303.70	-9.7810.27	4.024.46	3.303.70
" "	* 39,500	700	272	6.68	2.963.11	5.616.29	-15.2516.08	7.177.25	5.616.29
" "	* 60,000	1,000	385	6.85	2.883.03	7.938.90	-17.6618.78	8.919.93	7.938.90
Incandescent	* 1,000	103	36				6.917.00	2.462.55	-74.83
" "	* 2,500	202	71				7.177.35	3.183.36	1.461.64
" "	* 4,000	327	116				8.448.70	4.164.45	2.392.68
" "	* 6,000	448	158				9.379.77	5.035.43	3.263.65
" "	* 10,000	690	244				11.3111.92	6.937.54	5.035.64
Fluorescent	* 19,800	300	122				-	3.433.74	2.522.82
" "	* 39,600	700	264				-	6.627.29	5.446.10

* These units are closed to new FPL installations.

** The non-fuel energy charge is ~~2.0642.312~~¢ per kwWh.

*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.

**** New Customer installations of those units closed to FPL installations cannot receive relamping service.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$2,545.16
Concrete pole used only for the street lighting system	\$3,497.09
Fiberglass pole used only for the street lighting system	\$4,134.98

Underground conductors not under paving	1.913.401¢ per foot
Underground conductors under paving	4.668.299¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.716)

MONTHLY RATE (continued)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 2.312¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 2.312¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$120.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$120.00 cost of the shield; or
- Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.716)

MONTHLY RATE (continued)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be ~~2.060312¢~~ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be ~~2.060312¢~~ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$120.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$120.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service", the provision of this Rate Schedule shall apply.

Issued by: **S. E. Romig, Director, Rates and Tariffs**

Effective: ~~March 7, 2003~~

FLORIDA POWER & LIGHT COMPANY

PREMIUM LIGHTING
(CLOSED SCHEDULE)

RATE SCHEDULE: PL-1

AVAILABLE:

In all territory served. Available to any customer, who, as of December 31, 2005, was either taking service pursuant to this Rate Schedule or had a fully executed Premium Lighting Agreement with the Company. Any existing executed agreements will be honored through their term of service, and upon expiration customers shall be transferred to the otherwise applicable rate schedule.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer has the option to pay for the facilities in a lump sum in advance of construction in lieu of a monthly facilities charge. Should the Customer choose this method of payment, the amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVR) multiplier of 1.2153. The Customer may also elect to pay a monthly rate for these facilities for a period of (10) ten or (20) twenty years. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

FLORIDA POWER & LIGHT COMPANY

PREMIUM LIGHTING
(CLOSED SCHEDULE)RATE SCHEDULE: PL-1AVAILABLE:

In all territory served. Available to any customer, who, as of December 31, 2005, was either taking service pursuant to this Rate Schedule or had a fully executed Premium Lighting Agreement with the Company. Any existing executed agreements will be honored through their term of service, and upon expiration customers shall be transferred to the otherwise applicable rate schedule.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer has the option to pay for the facilities in a lump sum in advance of construction in lieu of a monthly facilities charge. Should the Customer choose this method of payment, the amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of ~~1.46052153~~. The Customer may also elect to pay a monthly rate for these facilities for a period of (10) ten or (20) twenty years. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~March 7, 2003~~

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:

Paid in full: Monthly rate is zero.
 10 years payment option: 1.448% of total work order cost.
 20 years payment option: 1.018% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy	2.312¢/kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;
 Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:

Paid in full: Monthly rate is zero.
 10 years payment option: ~~1.38~~ 1.448% of total work order cost.
 20 years payment option: ~~.969~~ 1.018% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy	2.060312¢/kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;
 Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~March 7, 2003~~

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this Rate Schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>	<u>Twenty (20) Years</u> <u>Payment Option</u>	<u>Termination</u> <u>Factor</u>
1	1.2153	1	1.2153
2	1.0416	2	1.0932
3	0.9616	3	1.0694
4	0.8744	4	1.0435
5	0.7793	5	1.0153
6	0.6757	6	0.9845
7	0.5628	7	0.9510
8	0.4398	8	0.9144
9	0.3056	9	0.8746
10	0.1594	10	0.8312
>10	0.0000	11	0.7838
		12	0.7322
		13	0.6760
		14	0.6147
		15	0.5479
		16	0.4750
		17	0.3957
		18	0.3091
		19	0.2148
		20	0.1120
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this Rate Schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

<u>Ten (10) Years Payment Option</u>	<u>Termination Factor</u>	<u>Twenty (20) Years Payment Option</u>	<u>Termination Factor</u>
1	1.16051.2153	1	1.16051.2153
2	.99491.0416	2	1.04431.0932
3	.91840.9616	3	1.02451.0694
4	.83490.8744	4	.99661.0435
5	.74400.7793	5	.96951.0153
6	.64500.6757	6	.94000.9845
7	.53710.5628	7	.90790.9510
8	.41960.4398	8	.87290.9144
9	.29450.3056	9	.83470.8746
10	.15200.1594	10	.79310.8312
>10	0.0000	11	.74780.7838
		12	.69850.7322
		13	.64470.6760
		14	.58620.6147
		15	.52240.5479
		16	.45280.4750
		17	.37710.3957
		18	.29460.3091
		19	.20470.2148
		20	.10670.1120
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service"; the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company equipment and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This Rate Schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel**	Total	Relamping/ Energy	Only
High Pressure Sodium Vapor	5,800	70	29	4.95	1.61	.73	7.29	1.52	.73
" "	9,500	100	41	5.07	1.62	1.03	7.72	1.83	1.03
" "	16,000	150	60	5.24	1.65	1.51	8.40	2.29	1.51
" "	22,000	200	88	7.63	2.11	2.22	11.96	2.96	2.22
" "	50,000	400	168	8.12	2.08	4.23	14.43	4.92	4.23
" "	* 12,000	150	60	5.63	1.86	1.51	9.00	2.56	1.24
Mercury Vapor	* 6,000	140	62	3.81	1.45	1.56	6.82	2.32	1.56
" "	* 8,600	175	77	3.83	1.45	1.94	7.22	2.69	1.94
" "	* 21,500	400	160	6.28	2.07	4.03	12.38	4.74	4.03

*These units are closed to new Company installations.

**The non-fuel energy charge is 2.520¢ per kWh.

(Continued on Sheet No. 8.726)

FLORIDA POWER & LIGHT COMPANY

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company equipment and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This Rate Schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)			Charge for Customer-Owned Unit (\$)		
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel	Total	Relamping/ Energy	Energy Only
High Pressure Sodium Vapor	5,800	70	29	4,064.95	1,361.61	60.73	6,027.29	1,291.52	60.73
" "	9,500	100	41	4,175.07	1,371.62	851.03	6,397.72	1,551.83	851.03
" "	16,000	150	60	4,315.24	1,401.65	1,241.51	6,958.40	1,942.29	1,241.51
" "	22,000	200	88	6,277.63	1,792.11	1,812.22	9,871.96	2,512.96	1,812.22
" "	50,000	400	168	6,678.12	1,762.08	3,464.23	11,891.43	4,174.92	3,464.23
" " *	12,000	150	60	4,615.63	1,561.86	1,241.51	7,419.00	2,172.56	1,241.24
Mercury Vapor *	6,000	140	62	3,123.81	1,231.45	1,281.56	5,636.82	1,972.32	1,281.56
" " *	8,600	175	77	3,143.83	1,231.45	1,591.94	5,967.22	2,282.69	1,591.94
" " *	21,500	400	160	5,166.28	1,752.07	3,304.03	10,221.23	4,024.74	3,304.03

*These units are closed to new Company installations.
**The non-fuel energy charge is 2.062520¢ per kWh.

(Continued on Sheet No. 8.726)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$ 6.46
Concrete pole and span of conductors:	\$ 8.72
Fiberglass pole and span of conductors:	\$ 6.07
Underground conductors (excluding trenching)	\$.026 per foot
Down-guy, Anchor and Protector	\$ 3.29

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be 2.520¢ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030
Capacity Payment Clause	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

At the Customer's request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

(Continued on Sheet No. 8.727)

FLORIDA POWER & LIGHT COMPANY

~~Twelfth~~ Thirteenth Revised Sheet No. 8.726
 Cancels ~~Eleventh~~ Twelfth Revised Sheet No. 8.726

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$ 3,186.46
Concrete pole and span of conductors:	\$ 4,298.72
Fiberglass pole and span of conductors:	\$ 5,036.07
Underground conductors (excluding trenching)	\$ 045.026 per foot
Down-guy, Anchor and Protector	\$ 1,853.29

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be ~~2.062520¢~~ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030
Capacity Payment Clause	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service"; the provision of this Rate Schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

At the Customer's request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

(Continued on Sheet No. 8.727)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: ~~November 15, 2002~~

FLORIDA POWER & LIGHT COMPANY

TRAFFIC SIGNAL SERVICE

RATE SCHEDULE: SL-2

AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	3.305¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: \$2.65 at each point of delivery.

Note: During the initial installation period of facilities:

- Lights and facilities in service for 15 days or less will not be billed;
- Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

TRAFFIC SIGNAL SERVICERATE SCHEDULE: SL-2AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	3.3643.305¢ per kW ^h
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: \$2.65 at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or less will not be billed;

Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all territory served by the Company. Service under this Rate Schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this Rate Schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this Rate Schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this Rate Schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not preempt the application of this Rate Schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	<u>Below 69 kv</u>			<u>69 kv & Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW & Above</u>	<u>All Levels</u>
Contract Standby Demand:				
Customer Charge:	\$225.00	\$225.00	\$336.00	\$1,964.00
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$2.21	\$3.00	\$2.21	none
Reservation Demand Charge per kW	\$0.87	\$0.87	\$0.86	\$0.43
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$0.41	\$0.41	\$0.41	\$0.39
Capacity Payment Charge	See Sheet No. 8.030			

(Continued on Sheet No. 8.751)

FLORIDA POWER & LIGHT COMPANY

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all territory served by the Company. Service under this Rate Schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this Rate Schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this Rate Schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this Rate Schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this Rate Schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	<u>Below 69 kv</u>			<u>69 kv & Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
	<u>Below 500 kWw</u>	<u>500 to 1,999 kWw</u>	<u>2,000 kWw & Above</u>	<u>All Levels</u>
Contract Standby Demand:				
Customer Charge:	\$125,51225.00	\$125,51225.00	\$181,29336.00	\$395,121,964.00
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kWw of Contract Standby Demand	\$1,992.21	\$2,343.00	\$2,052.21	none
Reservation Demand Charge per kWw	\$0.7487	\$0.7387	\$0.7386	\$0.7143
Daily Demand Charge per kWw for each daily maximum On-Peak Standby Demand	\$0.3541	\$0.3441	\$0.3441	\$0.3339
Capacity Payment Charge	See Sheet No. 8.030			

(Continued on Sheet No. 8.751)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.750)

Delivery Voltage:	<u>Below 69 kv</u>			<u>69 kv & Above</u>
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW & Above</u>	<u>All Levels</u>
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.501¢	0.501¢	0.499¢	0.482¢
Off-Peak Period charge per kWh	0.501¢	0.501¢	0.499¢	0.482¢
Conservation Charge	See Sheet No. 8.030			
Environmental Charge	See Sheet No. 8.030			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge. No portion of Supplemental Service is eligible for optional Rate Schedule HLFT High Load Factor – Time of Use or Rider SDTR Seasonal Demand – Time of Use Rider.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

(Continued on Sheet No. 8.752)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

(Continued from Sheet No. 8.750)

Delivery Voltage:	<u>Below 69 kv</u>			<u>69 kv & Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
Contract Standby Demand:	<u>Below 500 kW_w</u>	<u>500 to 1,999 kW_w</u>	<u>2,000 kW_w & Above</u>	<u>All</u>
<u>Levels</u>				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kW _w h	0.704501¢	0.702501¢	0.694499¢	0.661482¢
Off-Peak Period charge per kW _w h	0.704501¢	0.702501¢	0.694499¢	0.661482¢
Conservation Charge	See Sheet No. 8.030			
Environmental Charge	See Sheet No. 8.030			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum Charge: The Customer Charge plus the ~~Base~~ currently effective Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge. No portion of Supplemental Service is eligible for optional Rate Schedule HLFT High Load Factor - Time of Use or Rider SDTR Seasonal Demand - Time of Use Rider.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

(Continued on Sheet No. 8.752)

FLORIDA POWER & LIGHT COMPANY

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all territory served by the Company. Service under this Rate Schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) Rate Schedule may, as an option, take service under this Rate Schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 Rate Schedule.

Customers taking service under this Rate Schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this Rate Schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kv. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:

	Distribution <u>Below 69 kv</u> ISST-1(D)	Transmission <u>69 kv & Above</u> ISST-1(T)
Customer Charge:	\$304.00	\$2,655.00
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	\$3.32	none
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.20	\$0.20
Reservation Demand Charge per kW of Firm Standby Demand	\$0.86	\$0.43
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.09	\$0.09
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$0.41	\$0.39
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:		
Base Energy Charges:		
On-Peak Period charge per kWh	0.630¢	0.540¢
Off-Peak Period charge per kWh	0.630¢	0.540¢
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

(Continued on Sheet No. 8.761)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

FLORIDA POWER & LIGHT COMPANY

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all territory served by the Company. Service under this Rate Schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) Rate Schedule may, as an option, take service under this Rate Schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 Rate Schedule.

Customers taking service under this Rate Schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this Rate Schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kv. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:

	<u>Distribution</u> <u>Below 69 kv</u> <u>ISST-1(D)</u>	<u>Transmission</u> <u>69 kv & Above</u> <u>ISST-1(T)</u>
Customer Charge:	\$581.06 304.00	\$2,998.28 2,655.00
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW ^w of Contract Standby Demand	\$2,263.32	none
Reservation Demand Charge per kW ^w of Interruptible Standby Demand	\$0.4520	\$0.4420
Reservation Demand Charge per kW^w of Firm Standby Demand	\$0.7386	\$0.7143
Daily Demand Charge per kW ^w for each daily maximum On-Peak Interruptible Standby Demand	\$0.0709	\$0.0709
Daily Demand Charge per kW ^w for each daily maximum On-Peak Firm Standby Demand	\$0.3441	\$0.3339
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:		
Base Energy Charges:		
On-Peak Period charge per kW ^{wh}	0.702630¢	0.494540¢
Off-Peak Period charge per kW ^{wh}	0.702630¢	0.494540¢
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

(Continued on Sheet No. 8.761)

FLORIDA POWER & LIGHT COMPANY

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
(OPTIONAL)

RIDER: SDTR

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:

For customers with an Annual Maximum Demand less than 500 kW:	
Otherwise applicable Rate Schedule GSD-1	\$25.00
Otherwise applicable Rate Schedule GSDT-1	\$40.00
For customers with an Annual Maximum Demand less than 2000 kW:	\$150.00
For customers with an Annual Maximum Demand of 2000 kW or more:	\$350.00

Demand and Energy Charges during June through September (SEASONAL):

Demand Charges:

Seasonal On-Peak Demand Charge: \$6.40 per kW of Seasonal On-Peak Demand
Capacity Payment Charge: See Sheet No. 8.030, per kW of Seasonal On-Peak Demand

Non-Fuel Energy Charges:	<u>Seasonal On-Peak kWh</u>	<u>Seasonal Off-Peak kWh</u>
Base Seasonal Energy Charge:	4.192¢ per kWh	1.145 ¢ per kWh
Conservation Charge:	See Sheet No. 8.030	
Environmental Charge:	See Sheet No. 8.030	

Additional Charges:

Fuel Charge: See Sheet No. 8.030
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

Demand and Energy Charges during January through May and October through December (NON-SEASONAL):

Customers may select from one of the following options:

OPTION A: Non-Seasonal Standard Rate

Demand Charges:

Non-Seasonal Demand Charge: \$5.51 per kW of Non-Seasonal Demand
Capacity Payment Charge: See Sheet No. 8.030, per kW of Non-Seasonal Demand.

Non-Fuel Energy Charges:

Base Non-Seasonal Energy Charge: 1.502¢ per Non-Seasonal kWh
Conservation Charge: See Sheet No. 8.030
Environmental Charge: See Sheet No. 8.030

(Continued on Sheet No. 8.831)

~~RESERVED FOR FUTURE USE~~
SEASONAL DEMAND – TIME OF USE RIDER – SDTR
(OPTIONAL)

RIDER: SDTRAVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:Customer Charge:

For customers with an Annual Maximum Demand less than 500 kW:	
Otherwise applicable Rate Schedule GSD-1	\$25.00
Otherwise applicable Rate Schedule GSDT-1	\$40.00
For customers with an Annual Maximum Demand less than 2000 kW:	\$150.00
For customers with an Annual Maximum Demand of 2000 kW or more:	\$350.00

Demand and Energy Charges during June through September (SEASONAL):Demand Charges:

Seasonal On-Peak Demand Charge: \$6.40 per kW of Seasonal On-Peak Demand
Capacity Payment Charge: See Sheet No. 8.030, per kW of Seasonal On-Peak Demand

<u>Non-Fuel Energy Charges:</u>	<u>Seasonal On-Peak kWh</u>	<u>Seasonal Off-Peak kWh</u>
Base Seasonal Energy Charge:	4.192¢ per kWh	1.145 ¢ per kWh
Conservation Charge:	See Sheet No. 8.030	
Environmental Charge:	See Sheet No. 8.030	

Additional Charges:

Fuel Charge: See Sheet No. 8.030
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

Demand and Energy Charges during January through May and October through December (NON-SEASONAL):

Customers may select from one of the following options:

OPTION A: Non-Seasonal Standard RateDemand Charges:

Non-Seasonal Demand Charge: \$5.51 per kW of Non-Seasonal Demand
Capacity Payment Charge: See Sheet No. 8.030, per kW of Non-Seasonal Demand.

Non-Fuel Energy Charges:

Base Non-Seasonal Energy Charge: 1.502¢ per Non-Seasonal kWh
Conservation Charge See Sheet No. 8.030
Environmental Charge See Sheet No. 8.030

(Continued on Sheet No. 8.831)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.831

(Continued from Sheet No. 8.830)

OPTION A: Non-Seasonal Standard Rate (continued)

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

OPTION B: Non-Seasonal Time of Use Rate

Demand Charges:

Non-Seasonal Demand Charge: \$5.51 per kW of Non-Seasonal Demand occurring during the Non-Seasonal On-Peak period.
Capacity Payment Charge: See Sheet No. 8.030, per kW of Non-Seasonal Demand occurring during the Non-Seasonal On-Peak period.

Non-Fuel Energy Charges:	<u>Non-Seasonal On-Peak kWh</u>	<u>Non-Seasonal Off-Peak kWh</u>
Base Non-Seasonal Energy Charge:	4.020¢ per kWh	.503 ¢ per kWh
Conservation Charge:	See Sheet No. 8.030	
Environmental Charge:	See Sheet No. 8.030	

Additional Charges:

Fuel Charge:	See Sheet No. 8.030
Franchise Fee:	See Sheet No. 8.031
Tax Clause:	See Sheet No. 8.031

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 30 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

ANNUAL MAXIMUM DEMAND:

The highest monthly Maximum Demand recorded during the last 12 months, as determined from the Company's metering equipment for the 30-minute period of Customer's greatest use, as adjusted for power factor.

SEASONAL ON-PEAK DEMAND:

The kW to the nearest whole kW, as determined from the Company's time of use metering equipment for the 30-minute period of Customer's greatest use, as adjusted for power factor between the hours of 3 p.m. and 6 p.m. on weekdays during June through September, excluding Memorial Day, Independence Day and Labor Day.

SEASONAL ON-PEAK KWH:

The kWh consumed during the hours of 3 p.m. and 6 p.m. on weekdays during June through September, excluding Memorial Day, Independence Day and Labor Day.

SEASONAL OFF-PEAK KWH:

The kWh consumed during all other hours during the months of June, July, August and September.

(Continued on Sheet No. 8.832)

(Continued from Sheet No. 8.831)

NON-SEASONAL DEMAND:

The kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor during the months of January through May and October through December.

NON-SEASONAL KWH (OPTION A):

The kWh consumed during the months of January through May and October through December.

NON-SEASONAL ON-PEAK KWH (OPTION B):

All kWh consumed during Non-Seasonal On-Peak Period.

NON-SEASONAL OFF-PEAK KWH (OPTION B):

All kWh consumed during Non-Seasonal Off-Peak Period.

TERM OF SERVICE:

Initial term is one year with automatic, successive one year extensions unless terminated in writing by either the Company or the Customer at least ninety (90) days prior to the expiration of the current Term of Service.

TERMINATION PROVISIONS:

Customers terminating service before the end of their current Term of Service shall be rebilled under the otherwise applicable rate for the lesser of 1) total period of time in which service under the Seasonal Demand Time of Use Rider was taken or 2) the most recent twelve months. Customers terminating service under the Seasonal Demand Time of Use Rider shall not be eligible to receive service under the Rider for a period of twelve months.

RULES AND REGULATIONS:

Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rider and said "General Rules and Regulations for Electric Service" the provision of this Rider shall apply.

FLORIDA POWER & LIGHT COMPANY

RESERVED FOR FUTURE USE

FLORIDA POWER & LIGHT COMPANY

~~Second Third Revised Sheet No. 8.900~~
Cancels ~~First Second Revised Sheet No. 8.900~~

ST. JOHN'S TRANSITIONAL RIDER (SJT)

AVAILABLE:

~~Limited to applicable customers in the northwest portion of St. John's County, as referenced in the FPL/JEA Territorial Agreement, Docket No. 980755-EU, filed with the FPSC on June 15, 1998. To qualify for this rider, applicable customers must have been served by Jacksonville Electric Authority (JEA) on or after January 5, 1999.~~

APPLICATION:

~~Service under this rider shall be limited to customers who would otherwise be served under FPL's RS-1, GS-1, GST-1, GSLD-1, SL-1, and SL-2 rate schedules. GS-1 and GST-1 will be considered the otherwise applicable rate schedules for non-residential customers with demands below 75 kW as of January 5, 1999. SL-1 will be considered the otherwise applicable rate schedule for all street and highway and outdoor lighting applications.~~

SERVICE:

~~The same as specified in FPL's otherwise applicable rate schedule (RS-1, GS-1, GST-1, GSLD-1, SL-1, SL-2).~~

MONTHLY RATE:

~~The monthly rate billed for electric service under this rider shall equal the lower of FPL's otherwise applicable rate (RS-1, GS-1, GST-1, GSLD-1, SL-1, SL-2) or the rate that would have been charged under JEA's applicable rate schedule (RS, GS, GST, GSD, SL, OS).~~

~~In computing the electric charges under this rider, adjustments may be made to the customer charge, non-fuel energy charge, and (where appropriate) the base demand charge of FPL's otherwise applicable rate schedule. All other charges, including the fuel charge, capacity payment charge, conservation charge, franchise fee, and tax adjustment clause shall be the same as FPL's otherwise applicable rate.~~

TERM OF SERVICE:

~~Five (5) years from the date the last customer is transferred from JEA's to FPL's service territory at which point service under this rider will be terminated.~~

RULES AND REGULATIONS:

~~Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.~~

RESERVED FOR FUTURE USE

FLORIDA POWER & LIGHT COMPANY

Thirty-Ninth Revised Sheet No. 9.010
Cancels Thirty-Eighth Revised Sheet No. 9.010

INDEX OF STANDARD FORMS

	<u>Sheet No.</u>
Interconnect Agreement for Small Photovoltaic Systems – 10 kW or Less	9.025
Street Lighting Agreement	9.100
Street Lighting Fixture Vandalism Option Notification	9.110
Premium Lighting Agreement	9.120
Street Lighting – Decorative Agreement	9.125
Recreational Lighting Agreement	9.130
Residential Unconditional Guaranty	9.400
Non-Residential Unconditional Guaranty	9.410
Performance Guaranty Agreement for Residential Subdivision Development	9.420
Irrevocable Bank Letter of Credit for Performance Guaranty Agreement	9.425
Surety Bond for Performance Guaranty Agreement	9.427
Irrevocable Bank Letter of Credit	9.430
Irrevocable Bank Letter of Credit Evidence of Authority	9.435
Surety Bond	9.440
General Service Constant Usage Agreement	9.470
Commercial/Industrial Load Control Customer Request for Approval	9.480
Commercial/Industrial Load Control Program Agreement	9.490
Commercial/Industrial Demand Reduction Rider Customer Request for Approval Form	9.494
Commercial/Industrial Demand Reduction Rider Agreement	9.495
FPL Residential Conservation Service Receipt of Services	9.500
Agreement for Curtailable Service	9.600
Curtailable Customer Request for Approval	9.610
Agreement for General Demand Service	9.650
Common Use Facilities Rider	9.660
Economic Development Rider	9.670
Demand Side Management Adjustment Rider Declaration Form	9.680
Underground Distribution Facilities Installation Agreement	9.700

(Continued on Sheet No. 9.011)

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Eighth-Ninth~~ Revised Sheet No. 9.010
Cancels ~~Thirty-Seventh-Eighth~~ Revised Sheet No. 9.010

INDEX OF STANDARD FORMS

	<u>Sheet No.</u>
Interconnect Agreement for Small Photovoltaic Systems – 10 kW or Less	9.025
Street Lighting Agreement	9.100
Street Lighting Fixture Vandalism Option Notification	9.110
Premium Lighting Agreement	9.120
<u>Street Lighting – Decorative Agreement</u>	<u>9.125</u>
Recreational Lighting Agreement	9.130
Residential Unconditional Guaranty	9.400
Non-Residential Unconditional Guaranty	9.410
Performance Guaranty Agreement for Residential Subdivision Development	9.420
Irrevocable Bank Letter of Credit for Performance Guaranty Agreement	9.425
Surety Bond for Performance Guaranty Agreement	9.427
Irrevocable Bank Letter of Credit	9.430
Irrevocable Bank Letter of Credit Evidence of Authority	9.435
Surety Bond	9.440
<u>General Service Constant Usage Agreement</u>	<u>9.470</u>
Commercial/Industrial Load Control Customer Request for Approval	9.480
Commercial/Industrial Load Control Program Agreement	9.490
Commercial/Industrial Demand Reduction Rider Customer Request for Approval Form	9.494
Commercial/Industrial Demand Reduction Rider Agreement	9.495
FPL Residential Conservation Service Receipt of Services	9.500
Agreement for Curtailable Service	9.600
Curtailable Customer Request for Approval	9.610
Agreement for General Demand Service	9.650
Common Use Facilities Rider	9.660
Economic Development Rider	9.670
Demand Side Management Adjustment Rider Declaration Form	9.680
Underground Distribution Facilities Installation Agreement	9.700

(Continued on Sheet No. 9.011)

FLORIDA POWER & LIGHT COMPANY

FPL Account Number: _____
FPL Work Order Number: _____

PREMIUM LIGHTING AGREEMENT

In accordance with the following terms and conditions, _____

_____ (hereinafter called the Customer), requests on this _____ day of _____, _____, from FLORIDA POWER & LIGHT COMPANY (hereinafter called FPL), a corporation organized and existing under the laws of the State of Florida, the following installation or modification of premium lighting facilities at (general boundaries): _____

located in _____, Florida. This Agreement is available and applicable only for customers who, as of December 31, 2005, were either taking service under the PL-1 Rate Schedule or had fully executed copies of an earlier approved version of this Agreement.

(city/county)

(a) Installation and/or removal of FPL-owned facilities described as follows:

Lights Installed			Lights Removed		
Fixture Rating (in Lumens)	Fixture Type	# Installed	Fixture Rating (in Lumens)	Fixture Type	# Removed
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Poles Installed		Poles Removed	
Pole Type	# Installed	Pole Type	# Removed
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

(b) Modification to existing facilities other than described above (explain fully):

Total work order cost is \$ _____

That, for and in consideration of the covenants set forth herein, the parties hereto covenant and agree as follows:

FPL AGREES:

- To install or modify the premium lighting facilities described and identified above (hereinafter called the Premium Lighting System), furnish to the Customer the electric energy necessary for the operation of the Premium Lighting System, and furnish such other services as are specified in this Agreement, all in accordance with the terms of FPL's currently effective Premium Lighting rate schedule on file at the Florida Public Service Commission (FPSC) or any successive Premium Lighting rate schedule approved by the FPSC.

(Continued on Sheet No. 9.121)

FLORIDA POWER & LIGHT COMPANY

FPL Account Number: _____
 FPL Work Order Number: _____

PREMIUM LIGHTING AGREEMENT

In accordance with the following terms and conditions, _____

_____ (hereinafter called the Customer), requests on this _____ day of _____, _____, from FLORIDA POWER & LIGHT COMPANY (hereinafter called FPL), a corporation organized and existing under the laws of the State of Florida, the following installation or modification of premium lighting facilities at (general boundaries): _____

located in _____, Florida. This Agreement is available and applicable only for customers who, as of December 31, 2005, were either taking service under the PL-1 Rate Schedule or had fully executed copies of an earlier approved version of this Agreement.

(city/county)

(a) Installation and/or removal of FPL-owned facilities described as follows:

Lights Installed			Lights Removed		
Fixture Rating (in Lumens)	Fixture Type	# Installed	Fixture Rating (in Lumens)	Fixture Type	# Removed
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Poles Installed		Poles Removed	
Pole Type	# Installed	Pole Type	# Removed
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

(b) Modification to existing facilities other than described above (explain fully):

Total work order cost is \$ _____

That, for and in consideration of the covenants set forth herein, the parties hereto covenant and agree as follows:

FPL AGREES:

- To install or modify the premium lighting facilities described and identified above (hereinafter called the Premium Lighting System), furnish to the Customer the electric energy necessary for the operation of the Premium Lighting System, and furnish such other services as are specified in this Agreement, all in accordance with the terms of FPL's currently effective Premium Lighting rate schedule on file at the Florida Public Service Commission (FPSC) or any successive Premium Lighting rate schedule approved by the FPSC.

(Continued on Sheet No. 9.121)

FLORIDA POWER & LIGHT COMPANY

FPL Account Number: _____

STREET LIGHTING - DECORATIVE AGREEMENT

In accordance with the following terms and conditions, _____

_____ (hereinafter called the Customer), requests on this _____ day of _____, _____, from FLORIDA POWER & LIGHT COMPANY (hereinafter called FPL), a corporation organized and existing under the laws of the State of Florida, the following installation or modification of Street Lighting - Decorative facilities at (general boundaries): _____

located in _____, Florida.
 (city/county)

(a) Installation and/or removal of FPL-owned facilities described as follows:

Lights Installed			Lights Removed		
Fixture Rating (in Watts)	Fixture Type	# Installed	Fixture Rating (in Watts)	Fixture Type	# Removed
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Poles Installed		Poles Removed		Conductors Installed	Conductors Removed
Pole Type	# Installed	Pole Type	# Removed	_____ Feet	_____ Feet
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

(b) Modification to existing facilities other than described above (explain fully):

That, for and in consideration of the covenants set forth herein, the parties hereto covenant and agree as follows:

FPL AGREES:

1. To install or modify the Street Lighting - Decorative facilities described and identified above (hereinafter called the Street Lighting - Decorative System), furnish to the Customer the electric energy necessary for the operation of the Street Lighting - Decorative System, and furnish such other services as are specified in this Agreement, all in accordance with the terms of FPL's currently effective Street Lighting - Decorative Rate Schedule on file at the Florida Public Service Commission (FPSC) or any successive Street Lighting - Decorative Rate Schedule approved by the FPSC.

(Continued on Sheet No. 9.126)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 9.125)

THE CUSTOMER AGREES:

2. To pay a contribution in the amount of \$_____ prior to FPL's initiating the requested installation or modification.
3. To purchase from FPL all of the electric energy used for the operation of the Street Lighting - Decorative System
4. To be responsible for paying, when due, all bills rendered by FPL pursuant to FPL's currently effective Street Lighting - Decorative Rate Schedule on file at the FPSC or any successive Street Lighting - Decorative Rate Schedule approved by the FPSC, for facilities and service provided in accordance with this Agreement.
5. To provide access, final grading and, when requested, good and sufficient easements, suitable construction drawings showing the location of existing and proposed structures, identification of all non-FPL underground facilities within or near pole or trench locations, and appropriate plats necessary for planning the design and completing the construction of FPL facilities associated with the Street Lighting - Decorative System.
6. To perform any clearing, compacting, removal of stumps or other obstructions that conflict with construction, and drainage of rights-of-way or easements required by FPL to accommodate the Street Lighting - Decorative facilities.

IT IS MUTUALLY AGREED THAT:

7. Modifications to the facilities provided by FPL under this Agreement, other than for maintenance, may only be made through the execution of an additional Street Lighting - Decorative Agreement delineating the modifications to be accomplished. Modification of FPL Street Lighting - Decorative facilities is defined as the following:
 - a. the addition of Street Lighting - Decorative facilities;
 - b. the removal of Street Lighting - Decorative facilities; and
 - c. the removal of Street Lighting - Decorative facilities and the replacement of such facilities with new facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's currently effective Street Lighting - Decorative Rate Schedule on file at the FPSC, or any successive rate schedule approved by the FPSC.

8. FPL will, at the request of the Customer, relocate the Street Lighting - Decorative facilities covered by this Agreement, if provided sufficient right-of-ways or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of FPL Street Lighting - Decorative facilities.
9. FPL may, at any time, substitute for any luminaire/lamp installed hereunder another luminaire/lamp which shall be of at least equal illuminating capacity and efficiency.
10. FPL will ensure the facilities remain in working condition and it will repair any facilities as soon as practical following notification by the Customer that such work is necessary. The Company agrees to make reasonable effort to obtain facilities for use in repairs or replacement to match the original facilities. The Company, however, does not guarantee that facilities will always be available as manufacturers of facilities may no longer make such facilities available or other circumstances beyond the Company's control. In the event the original facilities are no longer available, FPL will provide and the Customer agrees to a similar kind and quantity.
11. This Agreement shall be for a term of twenty (20) years from the date of initiation of service. The date of initiation of service shall be defined as the date the first lights are energized and billing begins, not the date of this Agreement. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated project costs.
12. Total estimated project cost is \$_____. The Customer has elected to pay for these facilities as described in this Agreement by paying:

Facility Charge: \$_____ per month for a period of twenty (20) years.

Maintenance Charge: \$_____ per month.*

Billing Charge: \$_____ per month.*

Total Charge: \$_____ per month (i.e., the sum of Facility, Maintenance, and Billing Charges).

* This charge may be adjusted subject to review and approval by the Florida Public Service Commission.

(Continued on Sheet No. 9.127)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 9.126)

13. In the event of the sale of the real property upon which the facilities are installed, upon the written consent of FPL, this Agreement may be assigned by the Customer to the Purchaser. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the assignee and agreed to by FPL.
14. Should the Customer fail to pay any bills due and rendered pursuant to this Agreement or otherwise fail to perform the obligations contained in this Agreement, said obligations being material and going to the essence of this Agreement, FPL may cease to supply electric energy or service until the Customer has paid the bills due and rendered or has fully cured such other breach of this Agreement. Any failure of FPL to exercise its rights hereunder shall not be a waiver of its rights. It is understood, however, that such discontinuance of the supplying of electric energy or service shall not constitute a breach of this Agreement by FPL, nor shall it relieve the Customer of the obligation to perform any of the terms and conditions of this Agreement.
15. If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Street Lighting - Decorative Agreement by giving the Company at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the Termination Factors, as stated in Rate Schedule SL-3, to the total estimated project cost of the facilities, based on the year in which the Agreement was terminated. At FPL's discretion, the Customer will be responsible for the cost to the utility of removing the facilities.
16. The obligation to furnish or purchase service shall be excused at any time that either party is prevented from complying with this Agreement by strikes, lockouts, fires, riots, acts of God, the public enemy, or by cause or causes not under the control of the party thus prevented from compliance, and FPL shall not have the obligation to furnish service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire shut-down of service which, in the sole opinion of FPL, is reasonably necessary for the purpose of repairing or making more efficient all or any part of its generating or other electrical equipment.
17. This Agreement supersedes all previous Agreements or representations, either written, oral or otherwise between the Customer and FPL, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by FPL to third parties.
18. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and FPL.
19. This Agreement is subject to FPL's Electric Tariff, including, but not limited to, the General Rules and Regulations for Electric Service and the Rules of the FPSC, as they are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the FPL Electric Tariff or the FPSC Rules, the provisions of the Electric Tariff and FPSC Rules shall control, as they are now written, or as they may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Charges and Terms Accepted:

_____	FLORIDA POWER & LIGHT COMPANY
Customer (Print or type name of Organization)	
By: _____	By: _____
Signature (Authorized Representative)	(Signature)
_____	_____
(Print or type name)	(Print or type name)
Title: _____	Title: _____

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 9,470

GENERAL SERVICE CONSTANT USAGE AGREEMENT

This Agreement, made this _____ day of _____, _____, by and between _____ (hereinafter called the Customer) located at _____, and Florida Power & Light Company, a corporation, organized and existing under the laws of the State of Florida (hereinafter called the Company).

WITNESSETH

That for and in consideration of the mutual covenants and agreements set forth herein, the parties hereto agree as follows:

1. The Company shall provide electric service pursuant to Rate Schedule GSCU-1 marked as Exhibit "A" and made a part of this Agreement. All terms and conditions of this Rate Schedule, or its successive rate schedule which may be approved from time to time by the Florida Public Service Commission, shall apply to the Customer.
2. The account the Customer is requesting service under the Rate Schedule GSCU-1 is _____. If service is being requested for multiple accounts, the accounts are marked as Exhibit "B" and made a part of this Agreement.
3. For an account to be eligible for the General Service Constant Usage rate it may not exceed a maximum demand level of 20 kW, and must have a Maximum kWh Per Service Day, over the current and prior 23 months, that is within 5% of their average monthly kWh per service days calculated over the same 24-month period.
4. Service under this Rate Schedule is not recommended for facilities where equipment replacement is anticipated.
5. Any account that does not meet the conditions set forth in paragraph 3 above will be transferred and billed under the applicable general service rate schedule.
6. The Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period.
7. If service under the GSCU-1 rate schedule is terminated either by Customer or Company, the account may not resume service under GSCU-1 for a period of at least one (1) year. In addition, to resume service under GSCU-1 an account must have had a Maximum kWh Per Service Day, over the current and prior 23 months that is within 5% of their average monthly kWh per service days calculated over the same 24-month period.
8. That this Agreement supersedes all previous agreements or representations, written, verbal, or otherwise between the Customer and the Company, with respect to the matters contained herein and constitutes the entire Agreement between the parties.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Customer (Print or type name of Organization)

By: _____
Signature (Authorized Representative)

(Print or type name)

Title: _____

FLORIDA POWER & LIGHT COMPANY

By: _____
(Signature)

(Print or type name)

Title: _____

<u>Line No.</u>		
1	Page 1	INDEX
2	Page 2	GS-1 and GST-1
3	Page 3-5	GSD-1, GSLD-1, GSLD-2, CS-1, CS-2
4	Page 6	GSD-1, GSLD-1, GSLD-2, CS-1, CS-2
5	Page 7	GSDT-1, GSLDT-1, GSLDT-2, CST-1, CST-2
6	Page 8	GS-1 constant usage
7	Page 9	RS-1
8	Page 10	RST-1
9	Page 11-12	HLFT
10	Page 13	GSLD-3 and GSLDT-3
11	Page 14	OS-2
12	Page 15	MET
13	Page 16	CILC1-T
14	Page 17	CILC1-G and CILC1-D
15	Page 18	CILC1-G and CILC1-D
16	Page 19	SL-1
17	Page 20	PL-1
18	Page 21-22	PL-1
19	Page 23	OL-1
20	Page 24	SL-2
21	Page 25	SST-T
22	Page 26	SST-D
23	Page 27	STANDBY REVENUE REQUIREMENTS
24	Page 28	ISST-T
25	Page 29	ISST-D
26	Page 30-31	SDTR
27	Page 32	TOU METERING

**MFR E-14 Workpapers
Rate Schedules GS-1 and GST-1**

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non)
- 3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering
- 4 STEP 4 - Set energy charge (non-tou) to achieve target % increase
- 5 STEP 5 - Replace onpeak energy charge with unit cost of demand & energy
- 6 STEP 6 - Replace offpeak energy charge with unit cost of energy
- 7 STEP 5 - Replace onpeak kWh with rate class average
- 8 STEP 6 - Replace offpeak kWh with rate class average
- 9 STEP 7 - Adjust onpeak/offpeak charges to achieve revenue neutrality with non-tou
- 10 STEP 8 - Compare with actual TOU determinants
- 11 STEP 9 - Calculate cents/kWh increase needed to achieve parity

	units	current rate	revenues	units	proposed rate	revenues
GS						
accounts	4,629,831	\$ 8.37	38,751,685	4,629,831	\$9.14	42,316,655
kWh	6,204,192,241	0.038600	239,481,821	6,204,192,241	0.03740	232,024,573
Unmetered Service C	6,517	\$(2.79)	(18,182)	6,517	\$(6.00)	(39,102)
			<u>278,215,324</u>			<u>274,302,127</u>
				adjustment factor >	-0.032733522	
				Actual Increase	-1.407%	
				Target Increase	-1.407%	

REVENUE NEUTRAL TOU CALCULATION					
average rate class on	30.5%				
kWh onpeak	1,387,316	non-tou equivalent \$	51,883	proposed charges	tou
kWh onpeak	1,387,316		\$ 51,883	\$ 0.09207	127,737
kWh offpeak	3,155,862		\$ 118,023	\$ 0.01336	42,169
			169,906		169,906
adjustment factor >			1.647039293		

	current	proposed
GST-1		
accounts	3,021 \$ 11.44	3,021 \$14.75
kWh onpeak	986,749 \$ 0.07544	986,749 \$ 0.09207
kWh offpeak	3,556,429 \$ 0.02176	3,556,429 \$ 0.01336
	<u>186,388</u>	<u>182,936</u>
TOTAL REVENUES	\$ 278,401,712	274,485,063
ACTUAL INCREASE		(3,916,649)
TARGET INCREASE		(3,916,649)

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

MFR E-14 Workpapers

Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, CS-1, CST-1, CS-2 and CST-2

- 1 STEP 1 - Establish proposed revenues w/o migration and net of GRT
- 2 STEP 2 - replace billing KW in GSD classes to remove exemption
- 3 STEP 3 - replace customer charge with unit cost round to the nearest \$25 increment
- 4 STEP 4 - replace CDR adder with difference between firm and CILC unit costs
- 5 STEP 5 - replace energy charges with group average
- 6 STEP 6 - create adj factors with average increase in demand/energy
- 7 STEP 7 - replace offpeak energy with group average
- 8 STEP 8 - adjust customer charge for GSD to align with target revenue

	GSD	units	proposed rate	revenues		GSLD	units	proposed rate	revenues
14	accounts	1,135,352	25.00	28,383,800		accounts	23,873	150	3,580,950
15	kW	65,842,499	5.81	382,544,919		kW	15,453,306	5.81	89,783,708
16	kWh	23,237,441,020	0.01502	349,025,395		kWh	6,547,843,071	0.01502	98,348,330
17	TR Rider	94,302	-0.37	(34,892)		TR Rider	282,000	-0.37	(104,340)
18	CDR Adder	73	174.00	12,702		CDR Adder	259 \$	151.00	39,109
19	Total			759,931,924		Total			191,647,757
22	GSDT-1		proposed			GSLDT-1		proposed	
24	accounts	20,457	40.00	818,280		accounts	12,136	150	1,820,400
25	kW	1,289,764	5.81	7,493,528		kW	727,972	5.81	42,295,179
26	kWh onpeak	84,124,177	0.04020	3,381,739		kWh onpeak	1,057,810,950	0.04020	42,523,339
27	kWh offpeak	265,980,694	0.00503	1,338,521		kWh offpeak	3,038,613,114	0.00503	15,291,518
28	TR Rider	620	-0.37	(229)		TR Rider	179,029	-0.37	(66,241)
29	CDR Adder	0	174.00			CDR Adder	108 \$	151.00	16,308
30	Total			13,031,839		Total			101,880,503
34	NON + TOU				772,963,763.59	293,528,260.17			

36	Proj % Change	12.7%	18.9%
38	Initial Target %	12.4%	21.1%

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

**MFR E-14 Workpapers
Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, CS-1, CST-1, CS-2 and CST-2**

- 1 STEP 1 - Establish proposed revenues w/o migration and net of GRT
- 2 STEP 2 - replace billing KW in GSD classes to remove exemption
- 3 STEP 3 - replace customer charge with unit cost round to the nearest \$25 increment
- 4 STEP 4 - replace CDR adder with difference between firm and CILC unit costs
- 5 STEP 5 - replace energy charges with group average
- 6 STEP 6 - create adj factors with average increase in demand/energy
- 7 STEP 7 - replace offpeak energy with group average
- 8 STEP 8 - adjust customer charge for GSD to align with target revenue

	units	proposed rate	revenues		units	proposed rate	revenues
GSLD2				CS-1			
accounts	522	350	182,700.00	accounts	512	200	102,400.00
kW	1,449,547	5.81	8,421,868.07	kW	373,616	5.81	2,170,708.96
kWh	646,658,822	0.01502	9,712,788.54	kWh	164,720,476	0.01502	2,474,094.68
TR Rider	137,603	\$ (0.37)	(50,913.11)	TR Rider	40,009	\$ (0.37)	(14,803.33)
CDR Adder	34	\$		Curtaillable Credit	290,818	-1.58	(459,492.44)
Total			18,266,443.50	Total			4,272,907.87

		proposed			proposed		
GSLDT-2				CST-1			
accounts	720	350	252,000.00	accounts	212	200	42,400.00
kW	1883011	5.81	10,940,293.91	kW	173164	5.81	1,006,082.84
kWh onpeak	258,064,255	0.04020	10,374,021.86	kWh onpeak	23,074,573	0.04020	927,583.42
kWh offpeak	760,563,725	0.00503	3,827,461.16	kWh offpeak	69,682,829	0.00503	350,671.89
TR Rider	594,108	-0.37	(219,819.96)	TR Rider	30,716	-0.37	(11,364.92)
CDR Adder	24	\$		Curtaillable Credit	113,248	-1.58	(178,931.84)
Total			25,173,956.97	Total			2,136,441.40

NON + TOU	43,440,400.47	6,409,349.27
------------------	----------------------	---------------------

18.2%	20.5%
-------	-------

18.7%	17.0%
-------	-------

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

MFR E-14 Workpapers
Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, CS-1, CST-1, CS-2 and CST-2

- 1 STEP 1 - Establish proposed revenues w/o migration and net of GRT
- 2 STEP 2 - replace billing KW in GSD classes to remove exemption
- 3 STEP 3 - replace customer charge with unit cost round to the nearest \$25 increment
- 4 STEP 4 - replace CDR adder with difference between firm and CILC unit costs
- 5 STEP 5 - replace energy charges with group average
- 6 STEP 6 - create adj factors with average increase in demand/energy
- 7 STEP 7 - replace offpeak energy with group average
- 8 STEP 8 - adjust customer charge for GSD to align with target revenue

	units	proposed rate	revenues	Non-TOU Total	
13 CS-2					
14 accounts	36	300	10,800.00	Customer	32,260,650
15 kW	141,820	5.81	823,974.20	Demand	483,745,178
16 kWh	57,906,880	0.015020	869,758.92	Energy	460,430,367
17 TR Rider	85,665	\$(0.37)	(31,696.05)	TR Rider	(236,644)
18 Curtailable Credit	82,671	-1.58	(130,620.18)	Other	(538,302)
19 Total			1,542,216.89	Grand total	975,661,249
22		proposed		TOU Total	
23 CST-2					
24 accounts	80	300	24,000.00	Customer	2,957,080
25 kW	135972	5.81	789,997.32	Demand	62,525,081
26 kWh onpeak	16,484,324	0.04020	662,659.53	Energy	78,920,322
27 kWh offpeak	48,248,643	0.00503	242,806.49	TR Rider	(302,708)
28 TR Rider	13,658	-0.37	(5,053.46)	Other	(326,059)
29 Curtailable Credit	103,440	-1.58	(163,435.20)	Grand total	143,773,716
30 Total			1,550,974.68		
34	NON + TOU		3,093,191.57		1,119,434,965
36			19.3%		14.6%
38			19.3%		14.1%

\$ 977,217,594

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

MFR E-14 Workpapers
Rate Schedules GSD-1, GSLD-1, GSLD-2, CS-1 and CS-2

		NON-TOU				
		Current		Proposed		
		Energy Revenues	Demand Revenues	Energy Revenues	Demand Revenues	
5	GSD	318,120,568	318,519,591	GSD	349,025,395	382,544,919
6	GSLD1	70,913,140	89,783,708	GSLD1	98,348,330	89,783,708
7	GSLD2	6,983,915	8,421,868	GSLD2	9,712,789	8,421,868
8	CS-1	1,783,923	2,170,709	CS-1	2,474,095	2,170,709
9	CS-2	625,394	823,974	CS-2	869,759	823,974
10		398,426,940	419,719,850		460,430,367	483,745,178
11						
12	Percentage Increase			15.56%	15.25%	
13						
14						
15	KWh	30654570269				
16						
17	current average cents per kWh		1.29973			
18						
19	proposed cent per kWh		1.50200			

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

MFR E-14 Workpapers
Rate Schedules GSDT-1, GSLDT-1, GSLDT-2, CST-1 and CST-2

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

OFFPEAK ENERGY CHARGE CALCULATION			
	unit energy	kWh	weighted energy charge
GSD	0.005038	23,587,545,893	0.003275721
GSLD1	0.005028	10,644,267,135	0.001475289
GSLD2	0.005001	1,665,286,802	0.000229568
CS-1	0.004947	257,477,877	0.000035111
CS-2	0.004943	122,639,847	0.000016710
		36,277,217,554	0.00503 <proposed offpeak charge

REVENUE NEUTRALITY				
	TOU classes		kWh using assumed	
	actual kWh		onpeak split	
onpeak	1,439,558,279	26%	1,596,853,738	28% <% onpeak kWh to use for revenue neutrality
offpeak	4,183,089,005		4,025,793,546	
	5,622,647,284		5,622,647,284	
	non-tou revenues		84,451,928	
	tou revenues		84,451,928	
		\$	0.04020 <proposed onpeak charge	

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

MFR E-14 Workpapers
Rate Schedules GS-1 Constant Usage

1	SL-2 energy unit cost	\$0.005033
2	SL-2 demand unit cost	\$0.018679
3	proposed energy charge for constant usage rate	\$0.023710

4
5 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
6 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
7 DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

**MFR E-14 Workpapers
Rate Schedule RS-1**

1	STEP 1 input existing rates and revenues from E-13c			
2		<u>units</u>	<u>charge</u>	<u>revenues</u>
3	Customer	46,447,696	\$ 5.25	\$ 243,850,404
4	First 750 kWh	30,700,241,934	\$ 0.03264	\$ 1,002,055,897
5	All additional kWh	27,103,096,692	\$ 0.04194	\$ 1,136,703,875
6		57,803,338,626		
7			\$ -	\$
8				
9	Total			<u>\$ 2,382,610,176</u>

10
11
12 STEP 2 make any adjustments under proposed billing determinants
13

14	Customer	46,447,696	
15	First 1,000 kWh	37,597,275,763	< per E13c
16	All additional kWh	20,206,062,863	
17	Total	57,803,338,626	

18
19
20 STEP 3 establish customer charge based on unit costs
21 and modify energy charges to achieve target revenue

22			<u>charge</u>	<u>revenues</u>
23	Customer	46,447,696	\$ 7.00	\$ 325,133,872
24	First 1,000 kWh	37,597,275,763	\$ 0.03481	\$ 1,308,945,016
25	All additional kWh	20,206,062,863	\$ 0.04481	\$ 905,532,482
26	Total	57,803,338,626		
27				
28				
29				<u>\$ 2,539,611,370</u>

30				
31		Actual Increase	\$	157,001,194
32				
33		Target Increase	\$	157,001,194
34				

35 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
36 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
37 DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

**MFR E-14 Workpapers
Rate Schedule RST-1**

STEP 1 input existing rates and revenues from E-13c

	<u>units</u>	<u>charge</u>	<u>revenues</u>
Customer	2,592	\$ 8.32	\$ 21,565
On Peak	1,704,911	\$ 0.07020	\$ 119,685
Off Peak	5,150,459	\$ 0.02155	\$ 110,992
	6,855,370		\$ -
Total			<u>\$ 252,243</u>

STEP 2 establish customer charge based on the unit costs adjusted for the cost of TOU metering and replace onpeak/offpeak kWh with unit costs from E-6b

Class Average Onpeak %	30%		
		<u>charge</u>	<u>revenues</u>
On Peak	2,058,928	\$ 0.09757	\$ 200,893
Off Peak	4,796,442	\$ 0.01287	\$ 61,740
	6,855,370		<u>\$ 262,633</u>
Total Energy Charges			\$ 262,633
Non-Tou Equivalent			262,633
% adjustment factor			255%

STEP 3 compute actual projected revenues for RS(T)-1

		<u>charge</u>	<u>revenues</u>
Customer	2,592	\$ 9.00	\$ 23,328
On Peak	1,704,911	\$ 0.09757	\$ 166,351
Off Peak	5,150,459	\$ 0.01287	\$ 66,297
	6,855,370		<u>\$ 255,976</u>

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

**MFR E-14 Workpapers
Rate Schedule HLFT**

	on-peak demand charge	energy on-peak charge	system average energy off-peak charge	base demand charge
1	\$ 8.22	0.834	0.504	\$ 1.82

MFR E-6b (2006 Projected) (Required ROR)

	<u>GSD0</u>	<u>GSLD1</u>	<u>GSLD2</u>	<u>Total</u>	
7	Base Demand Charge				
8	Distribution Primary Substations	42,380	18,792	2,744	63,915
9	Distribution Primary Lines	132,576	58,790	8,583	199,949
10	Distribution Secondary Lines	18,773	8,031	897	27,701
11	Distribution Secondary Transformers	29,358	9,766	1,148	40,273
12	Distribution Capacitors	5,196	2,304	336	7,837
13	Total Distribution Demand	228,282	97,684	13,708	339,675
14	Billing kW	67,132,263	22,733,027	3,332,558	93,197,848
15	Base Demand Charge				\$ 3.64
16					\$ 1.82

	<u>GSD0</u>	<u>GSLD1</u>	<u>GSLD2</u>	<u>Total</u>	
17	On-Peak Demand Charge				
18	Oil Production	41,359	17,255	2,538	61,152
19	Coal Production	2,561	1,069	157	3,787
20	Nuclear Production	112,496	46,951	6,906	166,353
21	Curtailable Credit	0	0	0	0
22	Gas Turbine Production & CC	124,107	51,803	7,619	183,530
23	Purchased Power	3,141	1,311	193	4,646
24	Transmission Costs	89,419	37,322	5,489	132,229
25	Total Prod & Trans Demand	373,084	155,710	22,902	551,696
26					\$ 6.29
27	On-Peak KW for Demand Class	62,483,361	21,960,548	3,285,410	87,729,319
28					
29	Total Distribution Demand Costs (50%)	114,141	48,842	6,854	169,837
30	On-Peak Demand Charge				\$ 1.94
31					\$ 8.22

32	<u>NCP based on MFR E-11, (2006 Projected Data)</u>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
33	GSD(T)-1 2006 NCP	5,849,992	5,727,855	4,920,003	5,155,700	5,173,406	5,441,145	5,580,738	5,574,977	5,540,985	5,482,495	5,379,335	5,887,857	65,714,487
34	GSD(T)-1 2006 On-Pk NCP	5,421,064	5,263,705	4,578,186	4,988,775	4,997,380	5,259,442	5,389,830	5,408,884	5,375,117	5,311,460	4,995,863	5,493,655	62,483,361
35	GSD(T)-1 2006 % On-Pk	93%	92%	93%	97%	97%	97%	97%	97%	97%	97%	93%	93%	95%
36	GSD(T)-1 average % On-Pk													95.0831%
37	GSLD(T)- 2006 NCP	1,984,947	1,982,944	1,688,086	1,781,228	1,800,204	1,930,538	1,925,086	1,945,573	1,948,359	1,999,989	1,822,044	2,035,341	22,844,339
38	GSLD(T)- 2006 On-Pk NCP	1,889,093	1,865,355	1,592,826	1,738,781	1,737,083	1,867,837	1,860,682	1,918,096	1,903,159	1,921,234	1,734,650	1,931,751	21,960,548
39	GSLD(T)- 2006 % On-Pk	95%	94%	94%	98%	96%	97%	97%	99%	98%	96%	95%	95%	96%
40	GSLD(T)- average % On-Pk													96.1312%
41	GSLD(T)- 2006 NCP	307,109	300,576	269,258	269,628	263,238	278,323	296,118	297,924	310,687	300,010	272,074	314,852	3,479,799
42	GSLD(T)- 2006 On-Pk NCP	282,779	279,118	251,724	259,746	251,459	266,128	263,994	282,549	296,633	282,366	257,506	291,408	3,285,410
43	GSLD(T)- 2006 % On-Pk	92%	93%	93%	96%	96%	96%	96%	95%	95%	94%	95%	93%	94%
44	GSLD(T)- average % On-Pk													94.4138%

45	Off-Peak Energy Charge				<u>Total Retail</u>
46	Total Energy Revenue Requirement (000) (MFR E-6b) (2006 Projected)				\$ 534,330
48	kWh for All rate Classes				106,064,216,616
49					0.005038

51	<u>MFR E-13c (2006 Projected)</u>	<u>GSD</u>	<u>GSLD1</u>	<u>GSLD2</u>	<u>Total</u>
52	Billing kW for Demand Classes	67,132,263	22,733,027	3,332,558	93,197,848
53	Gross up to include 10 kW				

**MFR E-14 Workpapers
Rate Schedule HLFT**

1 **Load Factor Breakeven Analysis**
2

3 **GSLD(T)-1 v. Proposed TOU Rate**

4 On-Peak kW	500	4,380,000	
5 On-Peak kWh	797,160		26% (On-Peak kWh MFR E-13c)
6 Off-Peak kWh	2,268,840		74% (Off-Peak kWh MFR E-13c)
7 Total kWh	3,066,000		
8 L.F.	70%		
9 Proposed	\$ 78,318		
10 Current	\$ 78,323		
11 Variance	\$ (5)		

12			
13	<u>(Proposed HLFT Rate)</u>		
14 Customer Charge	0.00	\$ -	
15 Base Demand Charge	1.82 \$/kW	\$ 10,920	
16 Demand On-Pk	8.22 \$/kW	\$ 49,320	
17 Energy On-Pk	0.834 ¢/kWh	\$ 6,648	
18 Energy Off-Pk	0.504 ¢/kWh	\$ 11,430	
19 Fuel On-Pk	0.000 ¢/kWh	0	
20 Fuel Off-Pk	0.000 ¢/kWh	0	
21 ECCR	0.000 ¢/kWh	0	
22 ECRC	0.000 ¢/kWh	0	
23 CPRC	0.00 \$/kW	0	
24 Subtotal		<u>78,318</u>	
25 Gross Receipts	0.0000 %	0	
26 Total Annual Bill		<u>78,318</u>	

			<u>GSLDT-1 (Preliminary (Proposed) Tariff)</u>
14 Customer Charge	0.00	\$ -	
15 Demand Charge On-Pk	5.81 \$/kW	\$ 34,860	
16 Energy On-Pk	4.020 ¢/kWh	\$ 32,045	
17 Energy Off-Pk	0.503 ¢/kWh	\$ 11,418	
18 Fuel On-Pk	0.000 ¢/kWh	0	
19 Fuel Off-Pk	0.000 ¢/kWh	0	
20 ECCR	0.000 ¢/kWh	-	
21 ECRC	0.000 ¢/kWh	0	
22 CPRC	0.00 \$/kW	0	
23 Subtotal		<u>78,323</u>	
24 Gross Receipts	0.0000 %	0	
25 Total Annual Bill		<u>78,323</u>	

27 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
28 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
29 DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.
30

MFR E-14 Workpapers
Rate Schedules GSLD-3 and GSLDT-3

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) @ the class ROR
- 3 STEP 3 - Set demand charge at the demand unit cost
- 4 STEP 4 - Set offpeak energy at unit cost
- 5 STEP 5 - Calculate adjustments to the demand & energy charges needed to achieve target revenue

	units	current rate	revenues	units	proposed rate	revenues
13	GSLD3					
14	accounts	21	\$ 371.88	21	\$ 1.610.00	33,810
15	kW	54,847	5.81	54,847	6.64	364,265
16	kWh	23,381,489	0.005610	23,381,489	0.00537	125,512
17	Total		<u>457,641</u>			<u>523,587</u>
20	GSLDT-3					
21	accounts	36	\$ 371.88	36	\$ 1.610.00	57,960
22	kW	296,753	5.81	296,753	6.64	1,970,876
23	kWh onpeak	44,294,056	\$ 0.00624	44,294,056	\$ 0.005971	264,473
24	kWh offpeak	117,252,330	\$ 0.00500	117,252,330	\$ 0.004823	565,508
25			<u>2,600,179</u>			<u>2,858,817</u>
31	TOTAL REVENUES		3,057,820			3,382,403
34	ACTUAL INCREASE					324,584
36	TARGET INCREASE					324,584

39 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
40 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
41 DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.
42

MFR E-14 Workpapers
Rate Schedule OS-2 Sportsfield Lighting

1 STEP 1 input existing rates and revenues from E-13c
2 STEP 2 establish customer charge based on
3 **proposed GSD-1 charge**
4 STEP 3 adjust energy charge to achieve target revenues

	<u>units</u>		<u>charge</u>		<u>revenues</u>
7 Customer	2,796	\$	8.37	\$	23,403
8 kWh	19,726,919	\$	0.05742	\$	1,132,720
9 Total				\$	<u><u>1,156,122</u></u>

	<u>units</u>		<u>charge</u>		<u>revenues</u>
14 Customer	2,796	\$	25.00	\$	69,900
15 kWh	19,726,919	\$	0.06908	\$	1,362,736
17 Total				\$	<u><u>.432.636</u></u>

adjustment factor> 0.193362961

23 Actual Increase		\$	276,513
25 Target Increase		\$	276,505

29 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
30 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
31 DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

MFR E-14 Workpapers
Rate Schedule MET MetroRail

- 1 STEP 1 input existing rates and revenues from E-13c
- 2 STEP 2 establish customer charge based on the unit customer costs, and energy charge based
- 3 on unit energy costs
- 4 STEP 3 adjust the demand and energy charges to achieve target revenues

	<u>units</u>		<u>charge</u>		<u>revenues</u>
7 Customer	276	\$	199.89	\$	55,170
8 kWh	103,049,814	\$	0.00438	\$	451,358
9 KW	228,231	\$	9.72	\$	2,218,405
10 Total				\$	<u>2,724,933</u>

	<u>units</u>		<u>charge</u>		<u>revenues</u>
15 Customer	276	\$	519.00	\$	143,244
16 kWh	103,049,814	\$	0.00561	\$	578,109
17 KW	228,231	\$	11.09	\$	2,531,082
18 Total				\$	<u>3,252,435</u>

adjustment factor> 1.1410

25 Actual Increase	\$	527,502
27 Target Increase	\$	527,805

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

**MFR E-14 Workpapers
 Rate Schedule CILC1-T**

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs
- 3 STEP 3 - Replace energy charge with energy unit costs
- 4 STEP 4 - Replace firm onpeak charge with demand unit costs divided by the sum of load control and firm KW
- 5 STEP 5 - Replace load control charge with transmission demand unit costs divided by load control kW

	units	proposed rate	revenues
	204	\$ 2,630.00	536,520
	1,848,517	\$1.63	3,015,735
	680,786	\$6.81	4,633,696
	374,002,543	\$ 0.00540	2,020,977
	1,099,026,134	\$ 0.00540	5,938,746
			<u>16,145,674</u>

Unit Charge Calculations			
		Units	
23	Production Demand Revenue Requirement:	13,089,035	\$5.17
24	Transmission Demand Revenue Requirement:	4,126,393	\$1.63
25	Subtotal	17,215,428	\$6.81

29			
30			
31			
32			
33	TOTAL REVENUES	13,816,950	16,145,674
34			
35			
36	ACTUAL INCREASE		2,328,725
37			
38	TARGET INCREASE		2,328,659
39			
40			

41
 42 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
 43 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
 44 DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

**MFR E-14 Workpapers
Rate Schedules CILC1-G and CILC1-D**

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charges with unit costs
- 3 STEP 3 - Remove the 10 kW exemption from CILCG
- 4 STEP 4 - Replace energy charges with energy unit costs
- 5 STEP 5 - Replace Firm On-peak with Demand Unit Costs excluding distribution
- 6 STEP 6 - Replace L.C On-peak with Transmission Demand Unit Costs excluding distribution
- 7 STEP 7 - Replace Distribution Max with Distribution Demand Unit Costs
- 8 STEP 8 - Adjust energy charges to achieve target revenues

	current			proposed		
	units	rate	revenues	units	rate	revenues
CILCG						
accounts	1.464	\$ 577.82	845.928	1.464	\$ 212.00	310.368
Max Demand	533.257	2.26	1,205.161	547.897	3.32	1,821.005
Load Control On-Peak	423.710	1.08	457.607	438.350	1.71	751.066
Firm On-Peak	6.656	5.44	36.209	8.120	7.15	58.045
kWh onpeak	62,066.865	0.009640	598.325	62,066.865	0.007760	481.635
kWh offpeak	167,578.073	0.00964	1,615.453	167,578.073	0.007760	1,300.396
			4,758.682			4,722.516
					actual increase>	-0.76%
					target increase>	-0.76%
	units	current rate	revenues	units	proposed rate	revenues
CILCD						
accounts	4.356	\$ 557.82	2,429.864	4.356	\$ 279.00	1,215.324
Max Demand	6,453.007	2.26	14,583.796	6,453.007	3.32	21,447.388
Load Control On-Peak	4,741.392	1.08	5,120.703	4,741.392	1.71	8,123.873
Firm On-Peak	770.604	5.44	4,192.086	770.604	7.15	5,508.579
kWh onpeak	808,142.709	\$ 0.00671	5,422.638	808,142.709	0.006297	5,089.036
kWh offpeak	2,236,311.862	\$ 0.00671	15,005.653	2,236,311.862	0.006297	14,082.502
Transformation Credit	1,260.046	\$ (0.37)	(466.217)	1,260.046	\$ (0.37)	(466.217)
			46,288.522			55,000.485
					actual increase>	18.821%
					target increase>	18.817%
TOTAL REVENUES			51,047.204			59,723.001
ACTUAL INCREASE						8,675.797
TARGET INCREASE						8,674.139

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

**MFR E-14 Workpapers
Rate Schedules CILC1-G and CILC1-D**

CUSTOMER CHARGE CALCULATION			
	charge	units	
CILCG	211.65	1,464	
CILCD	279.07	4,356	
	262.11	5,820	

OFFPEAK ENERGY CHARGE CALCULATION			
	unit energy	kWh	weighted energy charge
CILCG	0.00503	229,644,938	0.000352804
CILCD	0.004991	3,044,454,571	0.004640932
		3,274,099,509	0.004993735 <proposed offpeak charge

MAX DEMAND CHARGE CALCULATION			
	distribution \$	Max kW	
CILCG	1,845,853	547.897	3.37
CILCD	21,422,540	6,453.007	3.32
	23,268,393	7,000.904	3.32 <proposed max charge

FIRM ONPEAK CHARGE CALCULATION			
	prod + trans demand	On-peak kW	
CILCG	3,055,455	446,470	6.84
CILCD	39,537,991	5,511,996	7.17
	42,593,446	5,958,466	7.15 <proposed firm charge

INTERRUPTIBLE ONPEAK CHARGE CALCULATION			
	trans demand \$	On-peak kW	
CILCG	732,363	446,470	1.64
CILCD	9,476,838	5,511,996	1.72
	10,209,201	5,958,466	1.71 <proposed inter. onpeak charge

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

MFR E-14 Workpapers
Rate Schedule SL-1 Streetlights

STEP 1 input existing rates and revenues from E-13d
STEP 2 establish target revenues by netting the proposed revenue from PL-1
STEP 3 establish the new kWh charge based on the on the unit energy, demand and customer costs from E-6b
STEP 4 determine the increase from kWh sales
STEP 5 determine the increase from facilities to achieve target revenue

KWh	429,182,919	
\$ / kWh	0.02060	\$ 8,841,168
Facilities		<u>\$ 42,526,199</u>
Total		<u>\$ 51,367,367</u>

SL-1 Revenue Detail:

	Fixture	Maintenance	Non-Fuel Energy	Relamping & Energy	Energy Only	Pole	Conductor	Total Revenue
	19,628,839	7,133,672	5,204,412	377,253	3,384,210	12,103,744	3,535,237	51,367,367

	Total Target Revenue
Target Revenue of SL-1 & PL-1	<u>66,315,245</u>
Less: Proposed Revenue from PL-1	<u>(1,752,053)</u>
Target Revenue for SL-1	<u>64,563,192</u>

	Target Revenue
Facility	<u>\$ 54,640,483</u>
Energy	<u>\$ 9,922,709</u>
Total	<u>\$ 64,563,192</u>

Increase from kWh sales	\$ 1,081,541
Proposed kWh charge	\$ 0.02312
Increase from facilities	\$ 12,114,285

SL-1 Revenue Detail with proposed increase:

	Fixture	Maintenance	Non-Fuel Energy	Relamping & Energy	Energy Only	Pole	Conductor	Total Revenue
	19,628,839	7,388,652	5,825,359	413,754	3,795,271	21,214,950	6,295,108	64,561,933
42 \$ Δ	-	254,981	620,947	36,501	411,061	9,111,206	2,759,871	13,194,567
44 % Δ	0.00%	3.57%	11.93%	9.68%	12.15%	75.28%	78.07%	25.69%

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

MFR E-14 Workpapers

Rate Schedule PL-1 Premium Lighting

- 1 STEP 1 input existing rates and revenues from E-13d
- 2 STEP 2 establish target revenues
- 3 STEP 3 establish the new kWh charge based on the proposed SL-1 energy rate
- 4 STEP 4 determine the increase from kWh sales
- 5 STEP 5 determine the increase from facilities based on increase in the carrying charge
- 6 from 0.969% to 1.018%
- 7 STEP 6 determine the increase from maintenance

9	KWh	3,247,512		
10				
11	\$ / kWh	0.02060	\$	66,899
12				
13	Facilities		\$	1,030,583
14				
15	Maintenance		\$	<u>594,273</u>
16				
17	Total		\$	<u><u>1,691,755</u></u>

18

19

20 Total PL-1 Target Revenue \$ 1,752,053

				<u>Target Revenue</u>
23	Energy		\$	75,082
24	Facility		\$	1,082,697
25	Maintenance		\$	<u>594,273</u>
26	Total		\$	<u><u>1,752,053</u></u>

27				
28	Increase from kWh sales		\$	8.184
29				
30	Proposed kWh charge		\$	0.02312
31				
32	Increase from facilities		\$	52.114
33				
34	Increase from maintenance		\$	

35

36 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY I

37 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.

38 DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

MFR E-14 Workpapers

Rate Schedule OL-1 OUTDOOR LIGHTS

- 1 STEP 1 input existing rates and revenues from E-13d
- 2 STEP 2 establish target revenues
- 3 STEP 3 establish the new kWh charge based on the on the unit energy, demand and customer costs from E-6b
- 4 STEP 4 determine the increase from kWh sales
- 5 STEP 5 determine the increase from facilities to achieve target revenue

7	KWh	110,111.724		
8				
9	\$ / kWh	0.02062	\$ 2,270,504	
10				
11	Facilities		<u>\$ 9,392,947</u>	
12				
13	Total		<u>\$11,663,451</u>	

OL-1 Revenue Detail:

15	Fixture	Maintenance	Non-Fuel Energy	Relamping & Energy	Energy Only	Pole	Conductor	Down-guv, Ancho and Protector	Total Revenue
16									
17	\$ 6,741,602	\$ 2,046,363	\$ 2,200,151	\$ -	\$ 71,263	\$ 516,179	\$ 74,131	\$ 13,762	\$ 11,663,451

20 Total Target Revenue for OL-1 \$ 14,563,175

23	Target Revenue
24	\$ 11,788,360
25	\$ 2,774,815
26	<u>\$ 14,563,175</u>

27		
28	Increase from kWh sales	\$ 504,312
29		
30	Proposed kWh charge	\$ 0.02520
31		
32	Increase from facilities	\$ 2,395,412

OL-1 Revenue Detail:

36	Fixture	Maintenance	Non-Fuel Energy	Relamping & Energy	Energy Only	Pole	Conductor	Down-guv, Ancho and Protector	Total Revenue
37									
38	\$ 8,205,921	\$ 2,418,130	\$ 2,685,051	\$ -	\$ 86,959	\$ 1,014,996	\$ 128,494	\$ 24,474	\$ 14,564,024
39									
40	\$ Δ 1,464,320	\$ 371,767	\$ 484,899	\$ -	\$ 15,696	\$ 498,817	\$ 54,363	\$ 10,712	\$ 2,900,573
41									
42	% Δ 21.72%	18.17%	22.04%	0.00%	22.02%	96.64%	73.33%	77.84%	24.87%

43
44 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
45 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
46 DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

MFR E-14 Workpapers

Rate Schedule SL-2 Traffic Signals

- 1 STEP 1 input existing rates and revenues from E-13d
- 2 STEP 2 establish target revenues
- 3 STEP 3 establish new cents per kWh

4			
5			
6	kWh	68,637,345	
7			
8	\$ / kWh	<u>0.03361</u>	
9			
10	Total	<u>\$ 2,306,901</u>	

11

12

13 SL-2 Target Revenue: \$ 2,268,774

14

15

16 Proposed kWh charge 0.03305

17

18

19 Actual Decrease \$ (38,437)

20

21 Target Decrease \$ (38,127)

22

23

24

25 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT

26 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.

27 DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

**MFR E-14 Workpapers
Rate Schedule SST-T**

- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs
- 3 STEP 3 - Replace energy with unit energy costs
- 4 STEP 4 - Input the class's 12 CP @ meter and assumed 10% outage rate
- 5 STEP 5 - Compute production & transmission costs divided by 12 CP /12
- 6 STEP 6 - Reservation and CSD demand based on production & transmission costs divided by 12 CP /12
- 7 STEP 7 - Calculate Daily Demand charges based on production and transmission costs from STEP 6 times 10% assumed outage rate
- 8 STEP 8 - Adjust Reservation demand charges to achieve proposed revenues based on unit costs and E-13c determinants

	units	current rate	revenues	units	proposed rate	revenues
14 SST-T						
15 accounts	156	\$395.12	\$61,639	156	\$ 1,964.00	\$306,384
16 Reservation/kW	327,796	\$0.71	\$232,735	327,796	\$0.43	\$140,956
17 Daily Demand	4,086,709	\$0.33	\$1,348,614	4,086,709	\$0.39	\$1,611,110
18 CSD - Max On-Peak	1,060,521	\$0.71	\$752,970	1,060,521	\$0.43	\$456,037
19 onpeak kWh	14,737,324	\$0.00661	\$97,414	14,737,324	\$0.00482	\$71,103
20 ofpeak kWh	76,875,401	\$0.00661	\$508,146	76,875,401	\$0.00482	\$370,902
21	91,612,725		\$3,001,517			\$2,956,492

22						
23						
24 TOTAL REVENUES			\$3,001,517			\$2,956,492
25						
26						
27 ACTUAL INCREASE						-\$45,025
28						
29 TARGET INCREASE						-\$45,025

34 EQUALIZED REVENUE REQUIREMENT			35 DEMAND COMPONENT SST-TST			SST-TST		
36 Total Demand -	\$1,295,351			Energy		\$442,004		
37 Oil Production	\$143,599			Oil Production		\$138,662		
38 Coal Production	\$8,895			Coal Production		\$867		
39 Nuclear Production	\$390,474			Nuclear Production		\$233,984		
40 Curtailable Credit	\$0			Gas Turbine Product		\$38,232		
41 Gas Turbine Production	\$430,968			Transmission Costs		\$30,260		
42 Purchased Power	\$10,896			Uncollectibles		\$0		
43 Transmission Costs	\$310,519						91,612,725	
44	\$1,295,351							
45	13,039	12 CP @ meter				\$ 0.00482		
46	\$8.28	Prod +trans per kW						
47	\$0.43	Reservation @ 5.1941%						
48	\$0.39	Daily Dmd @ 21 days	customer				\$306,337	
49			bills				156	
50	5.1941%	outage adj factor rate	cust cost				\$1,964	

52 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
53 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
54 DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

**MFR E-14 Workpapers
Rate Schedule SST-D**

- 1 STEP 1 - input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from curtailable classes plus \$25
- 3 STEP 3 - Replace energy with unit energy costs at system adjusted for losses
- 4 STEP 4 - input the total retail 12 CP @ meter and assumed 10% outage rate
- 5 STEP 5 - Compute daily demand based on system production & transmission costs divided by 12 CP /12/ 21 onpk days in 2006 adjusted for losses
- 6 STEP 6 - Reservation and CSD demand based on system production & transmission costs divided by 12 CP /12/ * 10% outage rate
- 7 STEP 7 - Distribution CSD demand charges based on allocated GSD-1; GSLD-1; and GSLD-2 costs divided by CSD adjusted for losses
- 8 STEP 8 - Adjust demand charge to achieve proposed revenues

	current			proposed		
	units	rate	revenues	units	rate	revenues
10						
11						
12						
13	SST-D1					
14	accounts	12 \$	125.51 \$	12 \$	225.00 \$	2,700
15	Distribution CSD	2136 \$	1.99 \$	2136 \$	2.21 \$	4,727
16	Reservation/kW	981 \$	0.74 \$	981 \$	0.87 \$	854
17	Daily Demand	331 \$	0.35 \$	331 \$	0.41 \$	137
18	CSD - Max On-Peak	1872.5 \$	0.74 \$	1872.5 \$	0.87 \$	1,629
19	onpeak kWh	2780 \$	0.00704 \$	2780 \$	0.00501 \$	14
20	offpeak kWh	8214 \$	0.00704 \$	8214 \$	0.00501 \$	41
21			\$ 8,062			\$ 10,102

	current			proposed		
	units	rate	revenues	units	rate	revenues
22						
23						
24						
25						
26	SST-D2					
27	accounts	12 \$	125.51 \$	12 \$	225.00 \$	2,700
28	Distribution CSD	14436 \$	2.34 \$	14436 \$	3.00 \$	43,286
29	Reservation/kW	1881 \$	0.73 \$	1881 \$	0.87 \$	1,635
30	Daily Demand	100473 \$	0.34 \$	100473 \$	0.41 \$	41,598
31	CSD - Max On-Peak	6834 \$	0.73 \$	6834 \$	0.87 \$	5,942
32	onpeak kWh	792040 \$	0.00702 \$	792040 \$	0.00501 \$	3,969
33	offpeak kWh	2337606 \$	0.00702 \$	2337606 \$	0.00501 \$	11,715
34			\$ 97,779			\$ 110,845

	current			proposed		
	units	rate	revenues	units	rate	revenues
35						
36						
37						
38						
39	SST-D3					
40	accounts	12 \$	181.29 \$	12 \$	336.00 \$	4,032
41	Distribution CSD	45408 \$	2.05 \$	45408 \$	2.21 \$	100,168
42	Reservation/kW	3211 \$	0.73 \$	3211 \$	0.86 \$	2,776
43	Daily Demand	223228 \$	0.34 \$	223228 \$	0.41 \$	91,904
44	CSD - Max On-Peak	20691 \$	0.73 \$	20691 \$	0.86 \$	17,889
45	onpeak kWh	1925567 \$	0.00694 \$	1925567 \$	0.00499 \$	9,604
46	offpeak kWh	5360182 \$	0.00694 \$	5360182 \$	0.00499 \$	26,735
47			\$ 239,171			\$ 253,108
48	TOTAL REVENUES		\$ 345,011			\$ 374,055

49

50

51 ACTUAL INCREASE \$ 29,044

52

53 TARGET INCREASE \$ 29,044

54

55

56

57 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
58 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
59 DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

REVENUE REQUIREMENTS & UNIT COSTS
STANDBY RATES

2006 Dec
12 CP Demand at

		Total FPSC Jurisdictional	Generation	KW/MO	KW/MO Reservation @ 10%	Daily Demand @ 21 Peak Days/Mo
1	BASE REVENUES					
2	Demand	3105993276				
3	Production Costs	1392186693	18938751.4	6.12582926		
4						
5	factors Transmission Costs	439040580	18938751.4	1.93184409	0.19318441	0.091992576
6	SST-T 1.02877 Interruptible SST @ transmission				0.19874226	0.094639172
7						
8	Total GSLD(T)-2 1.07299 Interruptible SST @ >2000kW				0.20728491	0.098707101
9	Total GSLD(T)-1 1.07904 Interruptible SST @ 500 - 1999 kW				0.20845339	0.099263521
10	Total GSD(T)-1 1.07998 Interruptible SST @ < 500 kW				0.20863524	0.099350112
11						
12	Production & Transmission Cost	1831227273	18938751.4	8.05767335	0.80576734	0.383698731
13	SST-T 1.02877 Firm SST @ transmission				0.828949	0.394737619
14						
15	Total GSLD(T)-2 1.07299 Firm SST @ >2000kW				0.86458018	0.411704848
16	Total GSLD(T)-1 1.07904 Firm SST @ 500 - 1999 kW				0.86945389	0.414025663
17	Total GSD(T)-1 1.07998 Firm SST @ < 500 kW				0.87021235	0.414386831
18						
19						
20	Distribution Costs		GSD1	GSLD1	GSLD2	total
21	Subtotal Distribution		228282306	97684121	13708228	339674655
22						\$339,674,655
23	Billing kW net of 10kW exemption		67132262.8	22733027	3332558	93197847.8
24	Distribution kW/Billing kW		3.40048579	4.29701337	4.11342518	3.64466201
25						
26	Ratcheted kW net of 10kW exemption		73662350	24441960	3810480	101914790
27	Distribution kW/Ratcheted kW		3.09903643	3.99657478	3.59750688	3.33292798
28						2.609525109
29						
30						
31	Energy Costs					
32	Subtotal Energy	534330324				
33	Energy MWH @Generation	113,384,235,996				
34	Energy \$/kWh @GENERATION	0.004712563				
35						
36	factors		\$/kWh		Cents/kWh	
37	SST-T 1.02379 SST @ transmission		0.004824661		0.4824661	
38						
39	Total GSLD(T)-2 1.05837 SST @ >2000kW		0.004987612		0.49876119	
40	Total GSLD(T)-1 1.06341 SST @ 500 - 1999 kW		0.005011404		0.50114037	
41	Total GSD(T)-1 1.06414 SST @ < 500 kW		0.00501483		0.50148302	
42						
43	BILLS Customer Charges		customer revenues		unit cost	
44	SST-TST 156 Firm SST @ transmission	cust charge \$ 1,964.00	306384	SST-TST	\$ 1,963.70	\$ 1,964.00
45						
46	CS-2 12 Firm SST @ >2000kW	\$ 336.00	4032	CS-2	\$ 311.34	\$ 311.00
47	CS-1 12 Firm SST @ 500 - 1999 kW	\$ 225.00	2700	CS-1	\$ 200.02	\$ 200.00
48	CS-1 12 Firm SST @ < 500 kW	\$ 225.00	2700	CS-1	\$ 200.02	\$ 200.00
49						
50	NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT					
51	MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.					
52	DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.					

cust charge + \$25 adder

**MFR E-14 Workpapers
Rate Schedule ISST-T**

- 1 STEP 1 - Replace customer charge with CILC-1(T) plus \$25
- 2 STEP 2 - Replace energy with energy charges from CILC-1(T)
- 3 STEP 3 - Input retail 12 CP @ meter and assumed 10% outage rate
- 4 STEP 4 - Interruptible Reservation and Daily Demand charges based on total FPSC transmission costs
- 5 STEP 5 - Interruptible Reservation and Daily demand based on FPSC transmission costs divided by (12 CP /12) * 10% outage rate
- 6 STEP 6 - Firm Reservation and Daily Demand from SST-T

7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29

	<u>current rate</u>	<u>proposed rate</u>
ISST-T		
Customer	\$ 2,998.28	\$ 2,655.00
Non-Fuel Energy		
On Peak	\$ 0.00494	\$0.00540
Off Peak	\$ 0.00494	\$0.00540
Demand		
Distribution CSD	\$ -	-
Reservation/kW of Interruptible	\$ 0.14	\$0.20
Reservation/kW of Firm	\$ 0.71	\$0.43
Daily Demand	\$ 0.07	\$0.09
Firm Standby	\$ 0.33	\$0.39

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

**MFR E-14 Workpapers
Rate Schedule ISST-D**

- 1 STEP 1 - Replace customer charge with CILC-1(D) plus \$25
- 2 STEP 2 - Replace energy with energy charges from CILC-1(D)
- 3 STEP 3 - Input retail 12 CP @ meter and assumed 10% outage rate
- 4 STEP 4 - Compute interruptible reservation and daily demand based on total FPSC transmission costs
- 5 divided by 12 CP /12/ 21 onpk days in 2006 adjusted for losses
- 6 STEP 5 - Firm Reservation and CSD demand based on SST-1(D3)
- 7 STEP 6 - Distribution Demand Charge from CILC-1(D)

8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30

	<u>current rate</u>	<u>proposed rate</u>
ISST-D		
Customer	\$ 581.06	\$304.00
Non-Fuel Energy		
On Peak	\$ 0.00702	\$0.00630
Off Peak	\$ 0.00702	\$0.00630
Demand		
Distribution CSD	\$ 2.26	\$3.32
Reservation/kW of Interruptible	\$ 0.15	\$0.20
Reservation/kW of Firm	\$ 0.73	\$0.86
Daily Demand-Interruptible	\$ 0.07	\$0.09
Daily Demand-Firm	\$ 0.34	\$0.41

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

MFR E-14 Worksheets		Rate Schedule Seasonal TOU Demand Rider		STEP 1 - Establish Demand Charge by Season	
2					
3	NCP	GSD(T)-1	5,949,992	5,727,855	Jan-06
4		GSD(T)-1	1,984,947	1,982,944	Feb-06
5		GSD(T)-2	307,109	300,576	Mar-06
6		GSD(T)-1	8,142,048	8,011,375	Apr-06
7	CP	GSD(T)-1	2,859,080	3,496,606	May-06
8		GSD(T)-1	1,242,071	1,533,919	Jun-06
9		GSD(T)-2	183,948	231,087	Jul-06
10			4,286,099	5,261,612	Aug-06
11		CF			Sep-06
12					Oct-06
13		June-Sept CF	73%		Nov-06
14		All other mos CF	67%		Dec-06
15		summer "excess"	110%		
16					
17					
18		adj. factor for other mos	95% [needed to achieve revenue neutrality with standard rate]		
19					
20		Otherwise Applicable Charge	\$ 5.81		
21		Proposed June-Sept charge	\$6.40		
22		Proposed charge all other mos	\$5.51		
23					
24		Current Revenues	\$ 47,305,301	\$ 46,546,086	
25		Proposed			
26		Proposed June-Sept charge	\$ -	\$ -	
27		Proposed charge all other mos	\$ 44,862,627	\$ 44,142,616	
28		Subtotal	\$ 44,862,627	\$ 44,142,616	
29					
30		max demand	5,668,217		
31					
32		3-6 PM	5,668,217		
33					
34		ratio	100%		
35					
36					
37					
38					
39					

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
 DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

0.0000%

MFR E-14 Workpapers
Rate Schedule Seasonal TOU Demand Rider

1	STEP 2 - adjust initial summer energy charges to be revenue neutral with standard rate				
2					
3	<u>GSD-1, GSLD-1, GSLD-2</u>				
4	historical summer kWh	2,954,071,382			
5					
6	by hour:				
7	Proposed SDTOU Rider	hours		kWh	
8	3-6 PM	240	8.9%	345,938,838	12%
9	all others (seasonal non-peak)	<u>2448</u>	91.1%	<u>2,608,132,544</u>	88%
10		2688		2,954,071,382	
11					
12	Proposed Adjustment to seasonal non-peak energy charge	76% (% of peak kWh v. hours)			
13					
14	Std revenues				
15	proposed charges std rate	0.015020			
16	proposed revenues	44,370,029			
17					
18					
19	Proposed SDTOU Rider	rate	revenues		
20	3-6PM	0.04192	\$ 14,502,312		
21	all other	0.01145	\$ 29,867,717		
22			\$ 44,370,029		
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					

**MFR E-14 Workpapers
TOU METERING**

Line No.		<u>RS1</u>	<u>GS1</u>
1	ALLOCATED \$		
2	STD	328,518,306	42,189,023
3	TOU	27,632	60,922
4	TOTAL	328,545,938	42,249,945
5			
6			
7	CUSTOMER BILLING UNITS	<u>RS1</u>	<u>GS1</u>
8	Standard	46,447,696	4,633,764
9	TOU	2,592	3,021
10	TOTAL	46,450,288	4,633,764
11			
12			
13	CUSTOMER COSTS	<u>RS1</u>	<u>GS1</u>
14	Standard	7.07	9.10
15	TOU	10.66	20.17
16	AVERAGE	7.07	9.12
17			
18			
19	PROPOSED CUSTOMER CHARGE	<u>RS1</u>	<u>GS1</u>
20	Standard	7.00	9.14
21	TOU	9.00	14.75
22			

23 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT
24 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.
25 DOES NOT INCLUDE OPTIONAL RATES. TARGET REVENUES ARE NET OF GRT.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
DOCKET NO. 050045-EI

EXPLANATION: Trace how the billing determinants were derived from the preliminary forecasts used for test year budget. Provide supporting assumptions and details of forecasting techniques. Reconcile the billing determinants with the forecast by customer class determinants with the forecast by customer class in the Ten-Year-Site Plan.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
Witness: Leonardo E. Green,
Rosemary Morley

Line
No.

- 1
- 2 **The Rates & Tariffs Department produces FPL's Base Revenue forecast using historical data and the following inputs:**
- 3
- 4 **(1) The official company customer and sales forecast is produced by the Resource Assessment & Planning (RAP) Department. Customers and kWh sales are**
- 5 **forecasted by month at the revenue class level (e.g., residential, commercial, industrial, etc.).**
- 6
- 7 **The Rates & Tariffs Department then forecasts billing determinants and associated base revenues by rate schedule.**
- 8 **The steps followed in the forecasting process are:**
- 9
- 10 **(1) Number of customers are forecasted based on each rate schedule's contribution to total customers in their respective revenue class during 2003.**
- 11
- 12 **(2) The customers for the following closed rate schedules: Commercial/Industrial Load Control (CILC-1D, CILC-1G, CILC-1T); and Sports Field Service (OS-2) were held**
- 13 **constant to values ending for the month of June 2004.**
- 14
- 15 **(3) The customers for the following rate schedules: Standby and Supplemental Service (SST-1T, SST-1D, SST-2D, SST-3D); Interruptible Standby and Supplemental**
- 16 **Service (ISST-1T, ISST-1D); Wireless Internet Electric Service (WIES-1); and Outdoor Lighting (OL-1) were held constant to balances ending for the month of June 2004.**
- 17
- 18 **(4) kWh sales are forecasted based on the contribution of each rate schedule's contribution to total sales in their respective revenue class during 2003.**
- 19
- 20 **(5) The kWh sales for the following closed rate schedules: Commercial/Industrial Load Control (CILC-1D, CILC-1G, CILC-1T); and Sports Field Service (OS-2)**
- 21 **were based on 2003 usage.**
- 22
- 23 **(6) The kWh sales for the following rate schedules: Standby and Supplemental Service (SST-1T, SST-1D, SST-2D, SST-3D); Interruptible Standby and**
- 24 **Supplemental Service (ISST-1T, ISST-1D); Wireless Internet Electric Service (WIES-1); and Outdoor Lighting (OL-1) were based on 2003 usage.**
- 25
- 26 **(7) KW demand is forecasted for each rate schedule based on the historical relationships between sales and billing demand.**
- 27
- 28 **(8) Base revenues are forecasted by applying the appropriate rate charges to the billing determinants for each rate schedule.**
- 29
- 30 **(9) Outdoor lighting (OL-1) and Street Lighting (SL-1) projections are derived by using historical relationships. Base revenues are**
- 31 **calculated by applying the appropriate charges to monthly projections of fixtures by size and type.**
- 32
- 33
- 34
- 35 **The current forecast of customers, kWh sales and kW demand was issued in November 2004, while the Ten Year Site Plan uses the forecast issued in February 2003.**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the number of customers served at transmission, sub transmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year. Customers served directly from a company-owned substation must be listed under the voltage level at which they are served.

Type of Data Shown:

Projected Test Year Ended 12/31/06

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Rosemary Morley, Leonardo E. Green

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

Line No.	Rate Schedule	(2) Transmission Voltage Customers	(3) Sub-Transmission Voltage Customers	(4) Primary Distribution Voltage Customers	(5) Secondary Distribution Voltage Customers	(6) Total Customers
1						
2	Retail Customers -					
3	Commercial / Industrial Load Control - Distribution			72	291	363
4	Commercial / Industrial Load Control - General				122	122
5	Commercial / Industrial Load Control - Transmission	17				17
6	Curtable Service (500-1999 kW)			12	48	60
7	Curtable Service (2000 kW +)			3	7	10
8	General Service - Non Demand (0-20 kW)				386,147	386,147
9	General Service Demand (21-499 kW)			105	96,212	96,317
10	General Service Large Demand (500-1999 kW)			90	2,911	3,001
11	General Service Large Demand (2000 kW +)			25	78	103
12	General Service Large Demand - Transmission	5				5
13	Metropolitan Transit Service			23		23
14	Outdoor Lighting				6,875	6,875
15	Sports Field Service			233		233
16	Residential Service				3,870,857	3,870,857
17	Street Lighting				7,154	7,154
18	Traffic Signal Service				649	649
19	Standby and Supplemental Service - Distribution 1			1		1
20	Standby and Supplemental Service - Distribution 2				1	1
21	Standby and Supplemental Service - Distribution 3			1		1
22	Standby and Supplemental Service - Transmission	13				13
23						
24	Total Retail Customers	<u>35</u>	<u>-</u>	<u>565</u>	<u>4,371,353</u>	<u>4,371,953</u>
25						
26	Wholesale Customers	4				4
27						
28	Total Customers	<u>39</u>	<u>-</u>	<u>565</u>	<u>4,371,353</u>	<u>4,371,957</u>
29						
30						
31	Note: Totals may not add due to rounding.					
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the number of customers served at transmission, sub transmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year. Customers served directly from a company-owned substation must be listed under the voltage level at which they are served.

Type of Data Shown:

Projected Test Year Ended ___/___/___

Prior Year Ended 12/31/05

Historical Test Year Ended ___/___/___

Witness: Rosemary Morley, Leonardo E. Green

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Transmission Voltage Customers	(3) Sub-Transmission Voltage Customers	(4) Primary Distribution Voltage Customers	(5) Secondary Distribution Voltage Customers	(6) Total Customers
1						
2	Retail Customers -					
3	Commercial / Industrial Load Control - Distribution			72	291	363
4	Commercial / Industrial Load Control - General				122	122
5	Commercial / Industrial Load Control - Transmission	17				17
6	Curtailable Service (500-1999 kW)			12	48	60
7	Curtailable Service (2000 kW +)			3	7	10
8	General Service - Non Demand (0-20 kW)				379,192	379,192
9	General Service Demand (21-499 kW)			103	94,401	94,504
10	General Service Large Demand (500-1999 kW)			88	2,858	2,946
11	General Service Large Demand (2000 kW +)			24	77	101
12	General Service Large Demand - Transmission	5				5
13	Metropolitan Transit Service			23		23
14	Outdoor Lighting				6,875	6,875
15	Sports Field Service			234		234
16	Residential Service				3,804,816	3,804,816
17	Street Lighting				7,028	7,028
18	Traffic Signal Service				641	641
19	Standby and Supplemental Service - Distribution 1			1		1
20	Standby and Supplemental Service - Distribution 2				1	1
21	Standby and Supplemental Service - Distribution 3			1		1
22	Standby and Supplemental Service - Transmission	13				13
23						
24	Total Retail Customers	<u>35</u>	<u>-</u>	<u>561</u>	<u>4,296,357</u>	<u>4,296,953</u>
25						
26	Wholesale Customers	4				4
27						
28	Total Customers	<u>39</u>	<u>-</u>	<u>561</u>	<u>4,296,357</u>	<u>4,296,957</u>
29						
30						
31	Note: Totals may not add due to rounding					
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 X Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Estimated Coincident Peak (CP) kW	(4) 90% Confidence Interval	(5) Estimated Class Peak (GNCP) kW	(6) 90% Confidence Interval	(7) Estimated Customer Maximum Demand (NCP) kW	(8) 90% Confidence Interval
1								
2	RS(T)-1	Jan-03	12,766,669	903,280	12,920,484	1,006,454	29,774,578	1,011,145
3	(RS-1, RST-1, RS-1J	Feb-03	8,650,626	456,511	10,081,626	471,034	32,099,545	829,003
4	& PRS-1)	Mar-03	7,861,707	428,070	8,574,694	448,191	21,247,962	715,291
5		Apr-03	8,819,907	434,786	8,916,805	487,678	23,760,643	779,824
6		May-03	9,019,749	450,076	9,779,156	459,288	21,017,693	675,593
7		Jun-03	9,669,767	419,832	10,633,109	422,932	23,168,310	692,825
8		Jul-03	10,004,189	387,002	10,774,450	470,003	22,572,238	634,867
9		Aug-03	9,903,217	388,592	11,172,580	478,566	23,301,846	626,121
10		Sep-03	9,676,127	414,032	10,665,879	434,208	22,776,163	646,661
11		Oct-03	9,918,044	415,437	11,008,101	487,461	24,207,156	652,843
12		Nov-03	9,050,530	464,600	9,744,162	570,881	24,510,121	729,029
13		Dec-03	10,762,057	787,105	10,762,057	787,105	29,999,882	980,336
14								
15								
16								
17	Annual Coincident Peak (CP):		12,766,669 (January)		Annual kWh:		53,446,136,741	
18								
19	12 Coincident Peak Average (12 CP):		9,675,216		12 CP Load Factor:		63.06%	
20								
21	Class Peak (GNCP):		12,920,484 (January)		GNCP Load Factor:		47.22%	
22								
23	Customers Maximum Demand (NCP):		32,099,545 (February)		NCP Load Factor:		19.01%	
24								
25								
26								
27	Note:	MFR is based on historical data from FPL's 2003 Load Research Study.						
28								
29								
30								
31								
32								
33								
34								
35								
36								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 Projected Test Year Ended ____/____/____
 Prior Year Ended ____/____/____
 Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Rate Schedule	Month and Year	Estimated Coincident Peak (CP) kW	90% Confidence Interval	Estimated Class Peak (GNCP) kW	90% Confidence Interval	Estimated Customer Maximum Demand (NCP) kW	90% Confidence Interval
1								
2	GS(T)-1	Jan-03	545,973	44,429	976,741	53,435	2,018,784	88,053
3	(GS-1, GST-1, GS-1J	Feb-03	1,049,157	52,331	1,099,781	54,969	1,908,273	75,346
4	DGS-1J & DGST-1J)	Mar-03	1,039,997	51,202	1,043,054	52,921	1,690,205	69,581
5		Apr-03	889,223	46,064	1,070,282	55,542	1,792,267	73,872
6		May-03	1,044,134	47,296	1,098,735	49,713	1,743,395	62,204
7		Jun-03	1,088,446	45,752	1,174,798	50,615	1,821,979	61,869
8		Jul-03	1,170,952	47,835	1,235,041	50,343	1,905,040	66,991
9		Aug-03	1,144,385	49,800	1,202,452	47,570	1,851,074	63,956
10		Sep-03	1,145,269	48,889	1,188,137	49,099	1,892,423	67,573
11		Oct-03	1,155,143	49,847	1,203,258	49,361	1,944,565	71,647
12		Nov-03	795,081	35,496	1,083,479	51,453	1,828,103	67,490
13		Dec-03	420,383	33,728	1,174,663	62,185	2,141,532	84,162
14								
15								
16								
17	Annual Coincident Peak (CP):		1,170,952 (July)		Annual kWh:		5,868,159,484	
18								
19	12 Coincident Peak Average (12 CP):		957,345		12 CP Load Factor:		69.97%	
20								
21	Class Peak (GNCP):		1,235,041 (July)		GNCP Load Factor:		54.24%	
22								
23	Customers Maximum Demand (NCP):		2,141,532 (December)		NCP Load Factor:		31.28%	
24								
25								
26								
27	Note: MFR is based on historical data from FPL's 2003 Load Research Study.							
28								
29								
30								
31								
32								
33								
34								
35								
36								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Estimated Coincident Peak (CP) kW	(4) 90% Confidence Interval	(5) Estimated Class Peak (GNCP) kW	(6) 90% Confidence Interval	(7) Estimated Customer Maximum Demand (NCP) kW	(8) 90% Confidence Interval
1								
2	GSD(T)-1	Jan-03	2,486,139	146,292	3,312,694	198,480	5,174,820	299,244
3	(GSD-1 & GSDT-1)	Feb-03	3,399,858	174,878	3,639,135	201,863	5,038,243	287,467
4		Mar-03	3,380,179	163,053	3,450,323	179,037	4,664,813	289,615
5		Apr-03	2,960,817	145,643	3,546,745	185,878	4,818,012	285,140
6		May-03	3,432,660	152,252	3,696,711	238,926	4,903,286	303,577
7		Jun-03	3,449,077	150,473	3,776,968	203,103	5,156,997	308,914
8		Jul-03	3,762,308	169,891	4,024,989	226,808	5,178,598	304,636
9		Aug-03	3,660,298	164,406	3,812,762	181,331	5,094,660	309,516
10		Sep-03	3,687,887	171,767	3,954,152	245,438	5,246,079	305,248
11		Oct-03	3,898,725	171,189	3,958,416	186,378	5,209,808	282,932
12		Nov-03	3,115,432	173,878	3,730,047	206,257	5,126,653	299,709
13		Dec-03	2,076,422	137,575	4,142,728	216,420	5,797,655	306,377
14								
15								
16								
17	Annual Coincident Peak (CP):		3,898,725 (October)		Annual kWh:		22,297,550,499	
18								
19	12 Coincident Peak Average (12 CP):		3,275,817		12 CP Load Factor:		77.70%	
20								
21	Class Peak (GNCP):		4,142,728 (December)		GNCP Load Factor:		61.44%	
22								
23	Customers Maximum Demand (NCP):		5,797,655 (December)		NCP Load Factor:		43.96%	
24								
25								
26								
27	Note: MFR is based on historical data from FPL's 2003 Load Research Study.							
28								
29								
30								
31								
32								
33								
34								
35								
36								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Estimated Coincident Peak (CP) kW	(4) 90% Confidence Interval	(5) Estimated Class Peak (GNCP) kW	(6) 90% Confidence Interval	(7) Estimated Customer Maximum Demand (NCP) kW	(8) 90% Confidence Interval
1								
2	GSLD(T)-1	Jan-03	1,125,553	78,956	1,405,546	97,021	1,705,138	108,252
3	(GSLD-1, GSLDT-1	Feb-03	1,485,471	66,591	1,592,409	100,661	1,756,902	110,841
4	& GSLD-1J)	Mar-03	1,446,082	86,946	1,497,554	107,092	1,618,058	124,836
5		Apr-03	1,322,296	65,172	1,473,616	107,237	1,659,718	118,047
6		May-03	1,410,688	80,937	1,484,076	95,131	1,664,918	123,965
7		Jun-03	1,394,914	69,138	1,588,479	114,247	1,803,813	136,695
8		Jul-03	1,470,699	65,046	1,563,781	98,374	1,783,266	122,018
9		Aug-03	1,454,831	90,346	1,532,681	116,862	1,735,910	130,959
10		Sep-03	1,487,361	73,023	1,594,540	101,041	1,801,822	122,769
11		Oct-03	1,520,278	98,385	1,662,249	96,836	1,952,592	165,865
12		Nov-03	1,299,048	55,433	1,589,008	116,020	1,758,751	127,089
13		Dec-03	993,026	60,129	1,808,110	123,362	1,974,921	123,577
14								
15								
16								
17	Annual Coincident Peak (CP):		1,520,278 (October)		Annual kWh:		10,026,778,094	
18								
19	12 Coincident Peak Average (12 CP):		1,367,521		12 CP Load Factor:		83.70%	
20								
21	Class Peak (GNCP):		1,808,110 (December)		GNCP Load Factor:		63.30%	
22								
23	Customers Maximum Demand (NCP):		1,974,921 (December)		NCP Load Factor:		57.96%	
24								
25								
26								
27	Note: MFR is based on historical data from FPL's 2003 Load Research Study.							
28								
29								
30								
31								
32								
33								
34								
35								
36								

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	CILC-1D	Jan-03	352,420	409,378	498,350
3		Feb-03	410,633	436,963	516,327
4		Mar-03	399,695	408,142	475,323
5		Apr-03	373,354	395,827	470,066
6		May-03	391,617	407,023	488,590
7		Jun-03	387,330	416,112	499,696
8		Jul-03	410,553	425,059	501,353
9		Aug-03	393,242	408,091	487,722
10		Sep-03	394,132	421,650	500,823
11		Oct-03	406,249	421,776	494,803
12		Nov-03	379,958	409,752	489,938
13		Dec-03	330,868	447,532	531,079
14					
15					
16					
17	Annual Coincident Peak (CP):		410,633 (February)	Annual kWh:	3,115,195,901
18					
19	12 Coincident Peak Average (12 CP):		385,838	12 CP Load Factor:	92.17%
20					
21	Class Peak (GNCP):		447,532 (December)	GNCP Load Factor:	79.46%
22					
23	Customers Maximum Demand (NCP):		531,079 (December)	NCP Load Factor:	66.96%
24					
25					
26					
27	Note: MFR is based on historical data from FPL's 2003 Load Research Study.				
28					
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	CILC-1G	Jan-03	30,290	32,322	40,836
3		Feb-03	31,468	34,133	40,921
4		Mar-03	31,263	32,582	38,443
5		Apr-03	29,488	31,396	38,075
6		May-03	29,982	32,121	38,272
7		Jun-03	29,676	31,361	38,137
8		Jul-03	32,022	33,645	39,070
9		Aug-03	29,170	30,872	37,050
10		Sep-03	29,542	31,442	37,162
11		Oct-03	32,121	33,176	39,187
12		Nov-03	27,214	31,225	37,882
13		Dec-03	24,130	34,059	41,381
14					
15					
16					
17	Annual Coincident Peak (CP):		32,121 (October)	Annual kWh:	236,307,462
18					
19	12 Coincident Peak Average (12 CP):		29,697	12 CP Load Factor:	90.84%
20					
21	Class Peak (GNCP):		34,133 (February)	GNCP Load Factor:	79.03%
22					
23	Customers Maximum Demand (NCP):		41,381 (December)	NCP Load Factor:	65.19%
24					
25					
26					
27	Note: MFR is based on historical data from FPL's 2003 Load Research Study.				
28					
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	CILC-1T	Jan-03	172,189	183,444	204,650
3		Feb-03	175,120	189,263	206,917
4		Mar-03	183,234	195,720	218,576
5		Apr-03	164,002	195,159	214,717
6		May-03	182,016	200,001	219,911
7		Jun-03	187,758	204,786	220,035
8		Jul-03	176,668	204,207	224,365
9		Aug-03	173,290	199,416	219,331
10		Sep-03	171,001	196,093	219,943
11		Oct-03	198,197	215,841	237,497
12		Nov-03	194,796	213,443	233,614
13		Dec-03	155,443	181,713	207,143
14					
15					
16					
17	Annual Coincident Peak (CP):		198,197 (October)	Annual kWh:	1,470,679,427
18					
19	12 Coincident Peak Average (12 CP):		177,810	12 CP Load Factor:	94.42%
20					
21	Class Peak (GNCP):		215,841 (October)	GNCP Load Factor:	77.78%
22					
23	Customers Maximum Demand (NCP):		237,497 (October)	NCP Load Factor:	70.89%
24					
25					
26					
27	Note: MFR is based on historical data from FPL's 2003 Load Research Study.				
28					
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	CS(T)-1	Jan-03	24,086	32,929	42,833
3	(CS-1 & CST-1)	Feb-03	29,987	37,393	45,083
4		Mar-03	30,543	33,485	41,673
5		Apr-03	28,095	34,668	42,080
6		May-03	29,906	34,871	42,592
7		Jun-03	28,642	35,132	43,708
8		Jul-03	32,558	36,507	44,392
9		Aug-03	30,727	35,739	43,619
10		Sep-03	29,254	34,545	42,746
11		Oct-03	32,938	36,833	44,639
12		Nov-03	26,650	33,834	41,164
13		Dec-03	22,997	38,791	48,559
14					
15					
16					
17	Annual Coincident Peak (CP):		32,938 (October)	Annual kWh:	238,999,203
18					
19	12 Coincident Peak Average (12 CP):		28,865	12 CP Load Factor:	94.52%
20					
21	Class Peak (GNCP):		38,791 (December)	GNCP Load Factor:	70.33%
22					
23	Customers Maximum Demand (NCP):		48,559 (December)	NCP Load Factor:	56.19%
24					
25					
26					
27	Note: MFR is based on historical data from FPL's 2003 Load Research Study.				
28					
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	CS(T)-2	Jan-03	10,666	14,899	16,310
3	(CS-2 & CST-2)	Feb-03	12,340	14,088	15,419
4		Mar-03	15,538	17,014	18,956
5		Apr-03	10,380	13,620	15,219
6		May-03	12,106	14,454	16,880
7		Jun-03	13,340	17,195	18,482
8		Jul-03	12,867	14,855	18,135
9		Aug-03	12,074	14,851	16,737
10		Sep-03	14,819	17,511	20,063
11		Oct-03	15,019	18,079	21,773
12		Nov-03	13,498	17,256	19,665
13		Dec-03	6,997	15,517	17,107
14					
15					
16					
17	Annual Coincident Peak (CP):		15,538 (March)	Annual kWh:	96,707,805
18					
19	12 Coincident Peak Average (12 CP):		12,470	12 CP Load Factor:	88.53%
20					
21	Class Peak (GNCP):		18,079 (October)	GNCP Load Factor:	61.06%
22					
23	Customers Maximum Demand (NCP)		21,773 (October)	NCP Load Factor:	50.70%
24					
25					
26					
27	Note: MFR is based on historical data from FPL's 2003 Load Research Study.				
28					
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	GSLD(T)-2	Jan-03	143,231	192,700	232,216
3	(GSLD-2 & GSLDT-2)	Feb-03	197,740	201,041	238,230
4		Mar-03	200,535	203,567	231,647
5		Apr-03	184,221	194,995	230,948
6		May-03	179,905	189,923	222,567
7		Jun-03	187,685	197,411	236,005
8		Jul-03	202,193	211,004	253,952
9		Aug-03	190,980	196,634	233,527
10		Sep-03	196,372	201,351	238,020
11		Oct-03	194,522	207,737	248,658
12		Nov-03	196,502	221,095	259,776
13		Dec-03	148,024	253,543	290,575
14					
15					
16					
17	Annual Coincident Peak (CP):		202,193 (July)	Annual kWh:	1,412,201,212
18					
19	12 Coincident Peak Average (12 CP):		185,159	12 CP Load Factor:	87.07%
20					
21	Class Peak (GNCP):		253,543 (December)	GNCP Load Factor:	63.58%
22					
23	Customers Maximum Demand (NCP):		290,575 (December)	NCP Load Factor:	55.48%
24					
25					
26					
27	Note: MFR is based on historical data from FPL's 2003 Load Research Study.				
28					
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	GSLD(T)-3	Jan-03	21,940	26,278	28,683
3	(GSLD-3 & GSLDT-3)	Feb-03	25,645	29,365	30,550
4		Mar-03	32,778	33,385	34,531
5		Apr-03	24,825	29,162	33,369
6		May-03	25,085	27,638	28,695
7		Jun-03	24,900	28,648	30,133
8		Jul-03	20,041	21,767	22,897
9		Aug-03	20,438	22,180	24,132
10		Sep-03	18,713	22,206	22,983
11		Oct-03	19,795	28,003	31,234
12		Nov-03	25,358	32,872	35,047
13		Dec-03	26,550	33,104	34,409
14					
15					
16					
17	Annual Coincident Peak (CP):		32,778 (March)	Annual kWh:	180,804,930
18					
19	12 Coincident Peak Average (12 CP):		23,839	12 CP Load Factor:	86.58%
20					
21	Class Peak (GNCP):		33,385 (March)	GNCP Load Factor:	61.82%
22					
23	Customers Maximum Demand (NCP):		35,047 (November)	NCP Load Factor:	58.89%
24					
25					
26					
27	Note: MFR is based on historical data from FPL's 2003 Load Research Study.				
28					
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	MET	Jan-03	15,072	16,611	18,606
3		Feb-03	17,030	17,920	20,226
4		Mar-03	13,384	18,593	22,829
5		Apr-03	17,466	17,566	21,572
6		May-03	17,180	18,425	22,223
7		Jun-03	16,105	18,630	22,754
8		Jul-03	16,772	18,954	23,045
9		Aug-03	15,965	18,730	21,174
10		Sep-03	16,904	18,008	20,758
11		Oct-03	14,619	19,432	23,883
12		Nov-03	15,167	17,904	21,707
13		Dec-03	6,686	17,606	19,714
14					
15					
16					
17	Annual Coincident Peak (CP):		17,466 (April)	Annual kWh:	93,345,000
18					
19	12 Coincident Peak Average (12 CP):		15,196	12 CP Load Factor:	70.12%
20					
21	Class Peak (GNCP):		19,432 (October)	GNCP Load Factor:	54.84%
22					
23	Customers Maximum Demand (NCP)		23,883 (October)	NCP Load Factor:	44.62%
24					
25					
26					
27	Note: MFR is based on historical data from FPL's 2003 Load Research Study.				
28					
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	OL-1	Jan-03	0	26,093	26,093
3	(OL-1 & OL-1J)	Feb-03	0	25,777	25,777
4		Mar-03	0	25,875	25,875
5		Apr-03	0	25,921	25,921
6		May-03	0	25,921	25,921
7		Jun-03	0	25,822	25,822
8		Jul-03	0	25,847	25,847
9		Aug-03	0	25,909	25,909
10		Sep-03	0	26,000	26,000
11		Oct-03	0	25,847	25,847
12		Nov-03	25,907	25,907	25,907
13		Dec-03	0	25,907	25,907
14					
15					
16					
17	Annual Coincident Peak (CP):		25,907 (November)	Annual kWh:	109,770,156
18					
19	12 Coincident Peak Average (12 CP):		2,159	12 CP Load Factor:	580.42%
20					
21	Class Peak (GNCP):		26,093 (January)	GNCP Load Factor:	48.02%
22					
23	Customers Maximum Demand (NCP):		26,093 (January)	NCP Load Factor:	48.02%
24					
25					
26					
27	Note: MFR is based on historical data from FPL's 2003 Load Research Study.				
28					
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	OS-2	Jan-03	1,165	13,248	19,048
3		Feb-03	1,710	15,518	21,972
4		Mar-03	1,820	14,653	19,944
5		Apr-03	2,439	14,745	22,050
6		May-03	1,745	12,266	20,486
7		Jun-03	1,699	9,102	16,632
8		Jul-03	1,617	8,109	13,626
9		Aug-03	1,636	7,890	16,635
10		Sep-03	1,357	10,376	16,798
11		Oct-03	1,719	12,729	18,590
12		Nov-03	11,932	13,260	20,607
13		Dec-03	1,125	15,487	22,765
14					
15					
16					
17	Annual Coincident Peak (CP):		11,932 (November)	Annual kWh:	20,392,522
18					
19	12 Coincident Peak Average (12 CP):		2,497	12 CP Load Factor:	93.23%
20					
21	Class Peak (GNCP):		15,518 (December)	GNCP Load Factor:	15.00%
22					
23	Customers Maximum Demand (NCP):		22,765 (December)	NCP Load Factor:	10.23%
24					
25					
26					
27	Note: MFR is based on historical data from FPL's 2003 Load Research Study.				
28					
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 050045-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 X Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	RTP-1PT	Jan-03	293	1,182	1,182
3		Feb-03	0	1,165	1,165
4		Mar-03	0	1,144	1,144
5		Apr-03	0	1,167	1,167
6		May-03	0	1,272	1,272
7		Jun-03	0	1,272	1,272
8		Jul-03	0	1,213	1,213
9		Aug-03	0	1,190	1,190
10		Sep-03	1,170	1,180	1,180
11		Oct-03	0	1,186	1,186
12		Nov-03	0	1,192	1,192
13		Dec-03	1,207	1,209	1,209
14					
15					
16					
17	Annual Coincident Peak (CP):		1,207 (December)	Annual kWh:	2,520,681
18					
19	12 Coincident Peak Average (12 CP):		222	12 CP Load Factor:	129.33%
20					
21	Class Peak (GNCP):		1,272 (May & June)	GNCP Load Factor:	22.62%
22					
23	Customers Maximum Demand (NCP):		1,272 (May & June)	NCP Load Factor:	22.62%
24					
25					
26					
27	Notes: MFR is based on historical data from FPL's 2003 Load Research Study.				
28	RTP-1PT rate ended December 2003.				
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	RTP-1S	Jan-03	405	521	521
3		Feb-03	569	633	633
4		Mar-03	546	738	738
5		Apr-03	583	710	710
6		May-03	640	726	726
7		Jun-03	666	680	680
8		Jul-03	545	651	651
9		Aug-03	691	713	713
10		Sep-03	625	719	719
11		Oct-03	659	740	740
12		Nov-03	505	750	750
13		Dec-03	424	675	675
14					
15					
16					
17	Annual Coincident Peak (CP):		691 (August)	Annual kWh:	4,758,047
18					
19	12 Coincident Peak Average (12 CP):		572	12 CP Load Factor:	95.04%
20					
21	Class Peak (GNCP):		750 (November)	GNCP Load Factor:	72.42%
22					
23	Customers Maximum Demand (NCP):		750 (November)	NCP Load Factor:	72.42%
24					
25					
26					
27	Notes: MFR is based on historical data from FPL's 2003 Load Research Study.				
28	RTP-1S rate ended December 2003.				
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	RTP-1ST	Jan-03	4,515	5,045	5,992
3		Feb-03	4,151	5,060	6,304
4		Mar-03	4,267	5,740	6,635
5		Apr-03	3,339	5,391	6,480
6		May-03	4,180	5,816	6,780
7		Jun-03	3,401	5,374	6,224
8		Jul-03	4,385	5,985	7,175
9		Aug-03	4,508	6,054	6,844
10		Sep-03	3,908	5,167	5,746
11		Oct-03	4,440	6,440	7,337
12		Nov-03	3,342	3,890	4,404
13		Dec-03	1,235	1,483	1,483
14					
15					
16					
17	Annual Coincident Peak (CP):		4,515 (January)	Annual kWh:	31,028,623
18					
19	12 Coincident Peak Average (12 CP):		3,806	12 CP Load Factor:	93.07%
20					
21	Class Peak (GNCP):		6,440 (October)	GNCP Load Factor:	55.00%
22					
23	Customers Maximum Demand (NCP):		7,337 (October)	NCP Load Factor:	48.28%
24					
25					
26					
27	Notes: MFR is based on historical data from FPL's 2003 Load Research Study.				
28	RTP-1ST rate ended December 2003.				
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 _____ Projected Test Year Ended ____/____/____
 _____ Prior Year Ended ____/____/____
X Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	RTP-2PT	Jan-03	5,421	11,242	13,185
3		Feb-03	10,701	12,020	13,208
4		Mar-03	11,885	13,426	14,513
5		Apr-03	11,004	12,627	14,011
6		May-03	12,649	13,767	15,120
7		Jun-03	12,534	14,490	15,336
8		Jul-03	13,126	14,635	15,333
9		Aug-03	12,870	14,452	15,715
10		Sep-03	12,572	14,553	15,888
11		Oct-03	12,615	15,061	15,723
12		Nov-03	0	0	0
13		Dec-03	0	0	0
14					
15					
16					
17	Annual Coincident Peak (CP):		13,126 (July)	Annual kWh:	83,235,908
18					
19	12 Coincident Peak Average (12 CP):		9,615	12 CP Load Factor:	98.83%
20					
21	Class Peak (GNCP):		15,061 (October)	GNCP Load Factor:	63.09%
22					
23	Customers Maximum Demand (NCP):		15,888 (September)	NCP Load Factor:	59.80%
24					
25					
26					
27	Notes: MFR is based on historical data from FPL's 2003 Load Research Study.				
28	RTP-2PT rate ended December 2003.				
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	RTP-2ST	Jan-03	9,138	18,339	22,481
3		Feb-03	13,367	19,100	23,466
4		Mar-03	16,134	19,100	23,802
5		Apr-03	14,606	19,336	22,132
6		May-03	15,415	18,861	22,204
7		Jun-03	10,574	19,354	21,361
8		Jul-03	14,791	19,157	22,385
9		Aug-03	12,436	18,936	22,311
10		Sep-03	14,620	19,620	22,911
11		Oct-03	14,169	17,478	20,943
12		Nov-03	7,547	16,037	19,252
13		Dec-03	4,311	15,744	19,088
14					
15					
16					
17	Annual Coincident Peak (CP):		16,134 (March)	Annual kWh:	98,719,054
18					
19	12 Coincident Peak Average (12 CP):		12,259	12 CP Load Factor:	91.93%
20					
21	Class Peak (GNCP):		19,620 (September)	GNCP Load Factor:	57.44%
22					
23	Customers Maximum Demand (NCP)		23,802 (March)	NCP Load Factor:	47.35%
24					
25					
26					
27	Notes: MFR is based on historical data from FPL's 2003 Load Research Study.				
28	RTP-2ST rate ended December 2003.				
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
X Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	RTP-3TT	Jan-03	0	2,715	2,715
3		Feb-03	1,569	2,526	2,526
4		Mar-03	0	2,176	2,176
5		Apr-03	0	0	0
6		May-03	0	230	230
7		Jun-03	0	0	0
8		Jul-03	0	0	0
9		Aug-03	0	0	0
10		Sep-03	0	0	0
11		Oct-03	0	0	0
12		Nov-03	0	0	0
13		Dec-03	0	0	0
14					
15					
16					
17	Annual Coincident Peak (CP):		1,569 (February)	Annual kWh:	576,966
18					
19	12 Coincident Peak Average (12 CP):		131	12 CP Load Factor:	50.37%
20					
21	Class Peak (GNCP):		2,715 (January)	GNCP Load Factor:	2.43%
22					
23	Customers Maximum Demand (NCP):		2,715 (January)	NCP Load Factor:	2.43%
24					
25					
26					
27	Notes: MFR is based on historical data from FPL's 2003 Load Research Study.				
28	RTP-3TT rate ended December 2003.				
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	SL-1	Jan-03	0	99,091	99,091
3	(SL-1 & SL-1J)	Feb-03	0	98,783	98,783
4		Mar-03	0	99,206	99,206
5		Apr-03	0	99,233	99,233
6		May-03	0	99,649	99,649
7		Jun-03	0	99,841	99,841
8		Jul-03	0	99,841	99,841
9		Aug-03	0	100,127	100,127
10		Sep-03	0	100,702	100,702
11		Oct-03	0	98,555	98,555
12		Nov-03	104,127	109,607	109,607
13		Dec-03	0	109,607	109,607
14					
15					
16					
17	Annual Coincident Peak (CP):		104,127 (November)	Annual kWh:	426,888,873
18					
19	12 Coincident Peak Average (12 CP):		8,677	12 CP Load Factor:	561.60%
20					
21	Class Peak (GNCP):		109,607 (November & December)	GNCP Load Factor:	44.46%
22					
23	Customers Maximum Demand (NCP):		109,607 (November & December)	NCP Load Factor:	44.46%
24					
25					
26	Note: MFR is based on historical data from FPL's 2003 Load Research Study.				
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	SL-2	Jan-03	8,111	8,111	8,111
3	(SL-2 & SL-2J)	Feb-03	8,108	8,108	8,108
4		Mar-03	8,119	8,119	8,119
5		Apr-03	8,119	8,119	8,119
6		May-03	5,868	8,093	8,093
7		Jun-03	7,971	7,971	7,971
8		Jul-03	8,675	8,675	8,675
9		Aug-03	7,591	8,675	8,675
10		Sep-03	7,694	7,694	7,694
11		Oct-03	7,550	7,550	7,550
12		Nov-03	7,550	7,550	7,550
13		Dec-03	7,538	7,538	7,538
14					
15					
16					
17	Annual Coincident Peak (CP):		8,675 (July)	Annual kWh:	67,779,324
18					
19	12 Coincident Peak Average (12 CP):		7,741	12 CP Load Factor:	99.95%
20					
21	Class Peak (GNCP):		8,675 (July)	GNCP Load Factor:	89.19%
22					
23	Customers Maximum Demand (NCP):		8,675 (July)	NCP Load Factor:	89.19%
24					
25					
26	Note: MFR is based on historical data from FPL's 2003 Load Research Study.				
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	SST-1D (Standby)	Jan-03	0	0	0
3		Feb-03	0	0	0
4		Mar-03	0	0	0
5		Apr-03	0	0	0
6		May-03	0	0	0
7		Jun-03	0	0	0
8		Jul-03	0	0	0
9		Aug-03	0	83	83
10		Sep-03	0	136	136
11		Oct-03	0	36	36
12		Nov-03	0	139	139
13		Dec-03	0	109	109
14					
15					
16					
17	Annual Coincident Peak (CP):		0	Annual kWh:	6,604
18					
19	12 Coincident Peak Average (12 CP):		0	12 CP Load Factor:	0.00%
20					
21	Class Peak (GNCP):		139 (November)	GNCP Load Factor:	0.54%
22					
23	Customers Maximum Demand (NCP):		139 (November)	NCP Load Factor:	0.54%
24					
25					
26	Note: MFR is based on historical data from FPL's 2003 Load Research Study.				
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	SST-1T	Jan-03	43,260	64,718	98,884
3	(Standby)	Feb-03	52,445	63,361	74,780
4		Mar-03	8,578	63,547	103,869
5		Apr-03	9,630	43,575	88,346
6		May-03	22,172	52,702	93,030
7		Jun-03	41,045	48,378	77,291
8		Jul-03	1,126	36,755	79,123
9		Aug-03	2,681	40,109	71,472
10		Sep-03	11,223	44,456	90,048
11		Oct-03	21,589	63,306	90,171
12		Nov-03	13,095	26,113	83,980
13		Dec-03	932	26,819	71,004
14					
15					
16					
17	Annual Coincident Peak (CP):		52,445 (February)	Annual kWh:	144,332,900
18					
19	12 Coincident Peak Average (12 CP):		18,981	12 CP Load Factor:	86.80%
20					
21	Class Peak (GNCP):		64,718 (January)	GNCP Load Factor:	25.46%
22					
23	Customers Maximum Demand (NCP):		103,869 (March)	NCP Load Factor:	15.86%
24					
25					
26	Note: MFR is based on historical data from FPL's 2003 Load Research Study.				
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	SST-2D	Jan-03	1,580	2,402	2,689
3	(Standby &	Feb-03	2,221	2,353	2,467
4	Supplemental)	Mar-03	2,481	2,814	2,979
5		Apr-03	2,036	2,388	2,445
6		May-03	2,303	2,597	2,637
7		Jun-03	2,158	2,550	2,619
8		Jul-03	2,265	2,550	2,615
9		Aug-03	2,422	2,593	2,654
10		Sep-03	2,275	2,600	2,681
11		Oct-03	2,361	3,158	3,177
12		Nov-03	2,194	2,894	3,023
13		Dec-03	1,790	2,560	2,889
14					
15					
16					
17	Annual Coincident Peak (CP):		2,481 (March)	Annual kWh:	18,232,952
18					
19	12 Coincident Peak Average (12 CP):		2,174	12 CP Load Factor:	95.75%
20					
21	Class Peak (GNCP):		3,158 (October)	GNCP Load Factor:	65.90%
22					
23	Customers Maximum Demand (NCP):		3,177 (October)	NCP Load Factor:	65.51%
24					
25					
26	Note: MFR is based on historical data from FPL's 2003 Load Research Study.				
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/03
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line No.	(1) Rate Schedule	(2) Month and Year	(3) Actual Coincident Peak (CP) kW	(4) Actual Class Peak (GNCP) kW	(5) Actual Customer Maximum Demand (NCP) kW
1					
2	SST-3D	Jan-03	0	0	0
3	(Standby)	Feb-03	0	0	0
4		Mar-03	0	206	206
5		Apr-03	0	2,390	2,390
6		May-03	1,472	1,617	1,617
7		Jun-03	828	1,478	1,478
8		Jul-03	1,031	1,388	1,388
9		Aug-03	1,367	1,550	1,550
10		Sep-03	1,148	1,486	1,486
11		Oct-03	174	2,261	2,261
12		Nov-03	180	190	190
13		Dec-03	0	3,206	3,206
14					
15					
16					
17	Annual Coincident Peak (CP):		1,472 (May)	Annual kWh:	4,549,927
18					
19	12 Coincident Peak Average (12 CP):		517	12 CP Load Factor:	100.55%
20					
21	Class Peak (GNCP):		3,206 (December)	GNCP Load Factor:	16.20%
22					
23	Customers Maximum Demand (NCP):		3,206 (December)	NCP Load Factor:	16.20%
24					
25					
26	Note: MFR is based on historical data from FPL's 2003 Load Research Study.				
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:

 Projected Test Year Ended 12/31/06 Prior Year Ended 12/31/05 Historical Test Year Ended 12/31/04

Witness: Leonardo E. Green

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

Line No.	(1) Month & Year	(2) Peak in MW	(3) Day of Week	(4) Day of Month	(5) Hour	(6) Actual (A) or Estimated (E)
1	Jan-01	18,199	Friday	01/05/01	8-9 AM	A
2	Feb-01	13,268	Thursday	02/15/01	7-8 PM	A
3	Mar-01	14,611	Tuesday	03/13/01	7-8 PM	A
4	Apr-01	15,831	Friday	04/13/01	5-6 PM	A
5	May-01	16,280	Monday	05/21/01	5-6 PM	A
6	Jun-01	18,342	Wednesday	06/13/01	3-4 PM	A
7	Jul-01	17,803	Tuesday	07/03/01	4-5 PM	A
8	Aug-01	18,754	Thursday	08/16/01	4-5 PM	A
9	Sep-01	18,707	Thursday	08/30/01	4-5 PM	A
10	Oct-01	15,971	Friday	10/05/01	4-5 PM	A
11	Nov-01	13,781	Thursday	11/01/01	6-7 PM	A
12	Dec-01	14,590	Thursday	12/13/01	6-7 PM	A
13	Jan-02	17,597	Wednesday	01/09/02	7-8 AM	A
14	Feb-02	13,851	Wednesday	01/30/02	6-7 PM	A
15	Mar-02	15,459	Tuesday	03/26/02	3-4 PM	A
16	Apr-02	16,862	Tuesday	04/23/02	4-5 PM	A
17	May-02	18,067	Thursday	05/02/02	5-6 PM	A
18	Jun-02	18,574	Monday	06/03/02	3-4 PM	A
19	Jul-02	19,084	Tuesday	07/16/02	4-5 PM	A
20	Aug-02	19,219	Thursday	08/01/02	4-5 PM	A
21	Sep-02	19,152	Tuesday	09/17/03	4-5 PM	A
22	Oct-02	18,172	Friday	10/11/02	4-5 PM	A
23	Nov-02	17,588	Tuesday	10/29/02	3-4 PM	A
24	Dec-02	14,221	Thursday	12/05/02	6-7 PM	A
25	Jan-03	20,190	Friday	01/24/03	7-8 AM	A
26	Feb-03	14,241	Friday	02/21/03	4-5 PM	A
27	Mar-03	17,816	Thursday	03/20/03	3-4 PM	A
28	Apr-03	16,505	Monday	04/07/03	5-6 PM	A
29	May-03	19,012	Monday	05/12/03	4-5 PM	A
30	Jun-03	18,580	Friday	06/13/03	4-5 PM	A
31	Jul-03	19,668	Wednesday	07/09/03	4-5 PM	A
32	Aug-03	19,018	Wednesday	08/27/03	4-5 PM	A
33	Sep-03	18,873	Friday	09/19/03	4-5 PM	A
34	Oct-03	18,311	Monday	10/13/03	3-4 PM	A
35	Nov-03	15,989	Monday	11/03/03	6-7 PM	A
36	Dec-03	15,362	Sunday	12/21/03	8-9 AM	A

Supporting Schedules: E-18

Recap Schedules: F-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide monthly peaks for the test year and the five previous years.**Type of Data Shown:** Projected Test Year Ended 12/31/06 Prior Year Ended 12/31/05 Historical Test Year Ended 12/31/04

Witness: Leonardo E. Green

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

Line No.	(1) Month & Year	(2) Peak in MW	(3) Day of Week	(4) Day of Month	(5) Hour	(6) Actual (A) or Estimated (E)
1	Jan-04	13,857	Monday	01/05/04	6-7 PM	A
2	Feb-04	14,752	Thursday	02/19/04	7-8 AM	A
3	Mar-04	14,618	Saturday	03/06/04	4-5 PM	A
4	Apr-04	16,529	Monday	04/26/04	5-6 PM	A
5	May-04	18,936	Thursday	05/27/04	4-5 PM	A
6	Jun-04	20,250	Wednesday	06/23/04	4-5 PM	A
7	Jul-04	20,545	Wednesday	07/14/04	4-5 PM	A
8	Aug-04	19,836	Wednesday	08/11/04	4-5 PM	A
9	Sep-04	20,531	Tuesday	08/31/04	4-5 PM	A
10	Oct-04	18,635	Monday	10/04/04	4-5 PM	A
11	Nov-04	17,358	Wednesday	11/03/04	3-4 PM	A
12	Dec-04	15,871	Thursday	12/09/04	6-7 PM	A
13	Jan-05	20,791	Thursday	01/13/05	7-8 AM	E
14	Feb-05	17,138	Saturday	02/05/05	7-8 AM	E
15	Mar-05	16,170	Monday	03/28/05	7-8 PM	E
16	Apr-05	17,161	Thursday	04/14/05	4-5 PM	E
17	May-05	19,039	Monday	05/16/05	4-5 PM	E
18	Jun-05	19,814	Friday	06/24/05	4-5 PM	E
19	Jul-05	20,193	Friday	07/15/05	4-5 PM	E
20	Aug-05	20,614	Thursday	08/18/05	4-5 PM	E
21	Sep-05	20,010	Thursday	09/01/05	4-5 PM	E
22	Oct-05	18,618	Monday	10/03/05	4-5 PM	E
23	Nov-05	17,678	Wednesday	11/09/05	6-7 PM	E
24	Dec-05	18,047	Monday	12/05/05	8-9 AM	E
25	Jan-06	21,336	Thursday	01/12/05	7-8 AM	E
26	Feb-06	17,588	Thursday	02/02/05	7-8 AM	E
27	Mar-06	16,594	Monday	03/27/05	7-8 PM	E
28	Apr-06	17,631	Thursday	04/13/05	4-5 PM	E
29	May-06	19,560	Monday	05/15/05	4-5 PM	E
30	Jun-06	20,356	Friday	06/23/05	4-5 PM	E
31	Jul-06	20,746	Friday	07/14/05	4-5 PM	E
32	Aug-06	21,178	Thursday	08/17/05	4-5 PM	E
33	Sep-06	20,557	Friday	09/08/05	4-5 PM	E
34	Oct-06	19,127	Monday	10/02/05	4-5 PM	E
35	Nov-06	18,144	Wednesday	11/08/05	6-7 PM	E
36	Dec-06	18,522	Monday	12/04/05	8-9 AM	E

Supporting Schedules: E-18

Recap Schedules: F-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide estimates of demand and energy losses for transmission and distribution system components and explain the methodology used in determining losses.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Rosemary Morley, Leonardo E. Green

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

Line No.		(1)	(2)	(3)	(4)
		Energy Losses	Energy Losses by Component Winter Peak Summer Peak		Demand Losses (12CP)
1					
2	<u>TRANSMISSION SYSTEM:</u>				
3					
4	GENERATOR STEP-UP	0.1774%	N/A	N/A	0.2155%
5					
6	TRANSMISSION SUBSTATIONS	2.2052%	N/A	N/A	2.6712%
7					
8					
9	<u>DISTRIBUTION SYSTEM:</u>				
10					
11	DISTRIBUTION SUBSTATION	0.4353%	N/A	N/A	0.5585%
12					
13	DISTRIBUTION PRIMARY LINES	1.5437%	N/A	N/A	1.9753%
14					
15	DISTRIBUTION LINE TRANSFORMERS	0.9150%	N/A	N/A	1.1719%
16					
17	DISTRIBUTION SECONDARY LINES AND SERVICES	1.3082%	N/A	N/A	1.6718%
18					
19					
20					
21					
22					
23	<u>METHODOLOGIES:</u>				
24					
25	ENERGY: FORECAST ENERGY LOSSES WERE ALLOCATED TO TRANSMISSION AND DISTRIBUTION SYSTEM LEVELS BASED ON HISTORICAL STUDIES.				
26					
27	DEMAND: DEMAND LOSSES WERE DERIVED FROM THE ENERGY LOSSES USING A FORMULA DEVELOPED BY WESTINGHOUSE RELATING DEMAND LOSSES AS A FUNCTION OF				
28	ENERGY LOSSES AND LOAD FACTORS.				
29					
30					
31					
32	DEMAND LOSSES =		$\frac{\% \text{ of MWh LOSS AT LEVEL}}{.3 + .7 (\text{LOAD FACTOR AT LEVEL})}$		
33					
34					
35	Note: FPL does not calculate energy losses for winter and summer peaks.				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:

Projected Test Year Ended 12/31/06

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Rosemary Morley, Leonardo E. Green

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

Line No.	Rate Schedule		(1) Energy at Generation MWH	(2) Sales at Meter MWH	(3) Losses and Company Use MWH	(4) Company Use %	(5) Delivered Efficiency (2) / (1)	(6) Company Use	(7) System Losses
2	Residential Service	RS(T)-1 SEC	61,871,745	57,899,452	3,972,293	6.4202%	93.5798%	N/A	3,972,293
3									
4	General Service - Non Demand (0-20 kW)	GS(T)-1 SEC	6,644,960	6,218,340	426,620	6.4202%	93.5798%	N/A	426,620
5									
6	General Service Demand (21-499 kW)	GSD(T)-1 PRI	73,097	69,951	3,146	4.3041%	95.6959%	N/A	3,146
7	General Service Demand (21-499 kW)	GSD(T)-1 SEC	25,169,978	23,554,014	1,615,964	6.4202%	93.5798%	N/A	1,615,964
8	Total GSD(T)-1		25,243,075	23,623,965	1,619,110	6.4141%	93.5859%	N/A	1,619,110
9									
10	General Service Large Demand (500-1999 kW)	GSLD(T)-1 PRI	424,062	405,810	18,252	4.3041%	95.6959%	N/A	18,252
11	General Service Large Demand (500-1999 kW)	GSLD(T)-1 SEC	10,958,446	10,254,891	703,555	6.4202%	93.5798%	N/A	703,555
12	Total GSLD(T)-1		11,382,509	10,660,702	721,807	6.3414%	93.6586%	N/A	721,807
13									
14	General Service Large Demand (2000 kW +)	GSLD(T)-2 PRI	488,573	467,544	21,029	4.3041%	95.6959%	N/A	21,029
15	General Service Large Demand (2000 kW +)	GSLD(T)-2 SEC	1,282,664	1,200,314	82,350	6.4202%	93.5798%	N/A	82,350
16	Total GSLD(T)-2		1,771,238	1,667,858	103,378	5.8365%	94.1635%	N/A	103,378
17									
18	General Service Large Demand - Transmission	GSLD(T)-3 TRN	189,557	185,048	4,509	2.3787%	97.6213%	N/A	4,509
19									
20	Curtaillable General Service (500-1999 kW)	CS(T)-1 PRI	62,573	59,880	2,693	4.3041%	95.6959%	N/A	2,693
21	Curtaillable General Service (500-1999 kW)	CS(T)-1 SEC	211,579	197,995	13,584	6.4202%	93.5798%	N/A	13,584
22	Total CS(T)-1		274,152	257,875	16,277	5.9372%	94.0628%	N/A	16,277
23									
24	Curtaillable General Service (2000 kW +)	CS(T)-2 PRI	36,897	35,309	1,588	4.3041%	95.6959%	N/A	1,588
25	Curtaillable General Service (2000 kW +)	CS(T)-2 SEC	93,525	87,520	6,004	6.4202%	93.5798%	N/A	6,004
26	Total CS(T)-2		130,422	122,829	7,593	5.8216%	94.1784%	N/A	7,593
27									
28	Commercial/Industrial Load Control - General	CILC-1G PRI	713	683	31	4.3041%	95.6959%	N/A	31
29	Commercial/Industrial Load Control - General	CILC-1G SEC	245,050	229,317	15,733	6.4202%	93.5798%	N/A	15,733
30	Total CILC-1G		245,763	230,000	15,763	6.4141%	93.5859%	N/A	15,763
31									
32	Commercial/Industrial Load Control - Distribution	CILC-1D PRI	1,108,589	1,060,874	47,715	4.3041%	95.6959%	N/A	47,715
33	Commercial/Industrial Load Control - Distribution	CILC-1D SEC	2,124,690	1,988,281	136,409	6.4202%	93.5798%	N/A	136,409
34	Total CILC-1D		3,233,280	3,049,155	184,124	5.6947%	94.3053%	N/A	184,124
35									
36	Commercial/Industrial Load Control - Transmission	CILC-1T TRN	1,509,904	1,473,988	35,916	2.3787%	97.6213%	N/A	35,916
37									
38									

FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 DOCKET NO. 050045-EI

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Rosemary Morley, Leonardo E. Green

Line No.	Rate Schedule			(1) Energy at Generation MWH	(2) Sales at Meter MWH	(3) Losses and Company Use MWH	(4) % %	(5) Delivered Efficiency (2) / (1)	(6) Company Use	(7) System Losses
1										
2	Standby Service - Distribution	SST-D	PRI	2,155	2,063	93	4.3041%	95.6959%	N/A	93
3	Standby Service - Distribution	SST-D	SEC	8,955	8,380	575	6.4202%	93.5798%	N/A	575
4	TOTAL SST-1D			11,110	10,442	668	6.0097%	93.9903%	N/A	668
5										
6	Standby Service - Transmission	SST-T	TRN	93,906	91,672	2,234	2.3787%	97.6213%	N/A	2,234
7										
8	Metropolitan Transit Service	MET	PRI	107,851	103,209	4,642	4.3041%	95.6959%	N/A	4,642
9										
10	Outdoor Lighting	OL-1	SEC	117,848	110,282	7,566	6.4202%	93.5798%	N/A	7,566
11										
12	Sports Field Service	OS-2	PRI	20,646	19,757	889	4.3041%	95.6959%	N/A	889
13										
14	Street Lighting	SL-1	SEC	462,812	433,098	29,713	6.4202%	93.5798%	N/A	29,713
15										
16	Traffic Signal Service	SL-2	SEC	73,460	68,743	4,716	6.4202%	93.5798%	N/A	4,716
17										
18										
19	Total Retail			113,384,236	106,226,417	7,157,819	6.3129%	93.6871%	N/A	7,157,819
20										
21	Total Wholesale			1,626,347	1,587,661	38,686	2.3787%	97.6213%	N/A	38,686
22										
23	Total Company Sales			115,010,583	107,814,077	7,196,505	6.2573%	93.7427%	N/A	7,196,505
24										
25	Company Use			159,616	149,369	10,248	6.4202%	93.5798%	N/A	10,248
26										
27	Total Company			115,170,199	107,963,446	7,206,753	6.2575%	93.7425%	N/A	7,206,753
28										
29										
30										
31										
32										
33	Notes: See Schedule E-19a for the methodology and assumptions used in determining these losses.									
34										
35	Totals may not add due to rounding.									
36										
37										
38										

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of Data Shown:

Projected Test Year Ended 12/31/06

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Rosemary Morley, Leonardo E. Green

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

Line No.	Rate Schedule			(1) 12 Month Average Coincident Demand At Generation (MW)	(2) 12 Month Average Coincident Peak At The Meter (MW)	(3) Total Losses MW (1) - (2)	(4) Percent Losses	(5) Company Use	(6) System Losses
1									
2	Residential Service	RS(T)-1	SEC	11,327.37	10,420.52	906.84	8.0058%	N/A	906.84
3									
4	General Service - Non Demand (0-20 kW)	GS(T)-1	SEC	1,128.20	1,037.88	90.32	8.0058%	N/A	90.32
5									
6	General Service Demand (21-499 kW)	GSD(T)-1	PRI	11.26	10.66	0.60	5.3289%	N/A	0.60
7	General Service Demand (21-499 kW)	GSD(T)-1	SEC	<u>3,852.37</u>	<u>3,543.95</u>	<u>308.41</u>	<u>8.0058%</u>	<u>N/A</u>	<u>308.41</u>
8	Total GSD(T)-1			<u>3,863.63</u>	<u>3,554.62</u>	<u>309.01</u>	<u>7.9980%</u>	<u>N/A</u>	<u>309.01</u>
9									
10	General Service Large Demand (500-1999 kW)	GSLD(T)-1	PRI	61.50	58.22	3.28	5.3289%	N/A	3.28
11	General Service Large Demand (500-1999 kW)	GSLD(T)-1	SEC	<u>1,553.54</u>	<u>1,429.17</u>	<u>124.37</u>	<u>8.0058%</u>	<u>N/A</u>	<u>124.37</u>
12	Total GSLD(T)-1			<u>1,615.04</u>	<u>1,487.39</u>	<u>127.65</u>	<u>7.9038%</u>	<u>N/A</u>	<u>127.65</u>
13									
14	General Service Large Demand (2000 kW +)	GSLD(T)-2	PRI	62.72	59.38	3.34	5.3289%	N/A	3.34
15	General Service Large Demand (2000 kW +)	GSLD(T)-2	SEC	<u>174.84</u>	<u>160.84</u>	<u>14.00</u>	<u>8.0058%</u>	<u>N/A</u>	<u>14.00</u>
16	Total GSLD(T)-2			<u>237.56</u>	<u>220.22</u>	<u>17.34</u>	<u>7.2990%</u>	<u>N/A</u>	<u>17.34</u>
17									
18	General Service Large Demand - Transmission	GSLD(T)-3	TRN	25.32	24.59	0.73	2.8770%	N/A	0.73
19									
20	Curtailable General Service (500-1999 kW)	CS(T)-1	PRI	8.10	7.67	0.43	5.3289%	N/A	0.43
21	Curtailable General Service (500-1999 kW)	CS(T)-1	SEC	<u>27.94</u>	<u>25.70</u>	<u>2.24</u>	<u>8.0058%</u>	<u>N/A</u>	<u>2.24</u>
22	Total CS(T)-1			<u>36.04</u>	<u>33.37</u>	<u>2.67</u>	<u>7.4038%</u>	<u>N/A</u>	<u>2.67</u>
23									
24	Curtailable General Service (2000 kW +)	CS(T)-2	PRI	5.71	5.40	0.30	5.3289%	N/A	0.30
25	Curtailable General Service (2000 kW +)	CS(T)-2	SEC	<u>11.37</u>	<u>10.46</u>	<u>0.91</u>	<u>8.0058%</u>	<u>N/A</u>	<u>0.91</u>
26	Total CS(T)-2			<u>17.07</u>	<u>15.86</u>	<u>1.21</u>	<u>7.1110%</u>	<u>N/A</u>	<u>1.21</u>
27									
28	Commercial/Industrial Load Control - General	CILC-1G	PRI	0.10	0.09	0.01	5.3289%	N/A	0.01
29	Commercial/Industrial Load Control - General	CILC-1G	SEC	<u>31.60</u>	<u>29.07</u>	<u>2.53</u>	<u>8.0058%</u>	<u>N/A</u>	<u>2.53</u>
30	Total CILC-1G			<u>31.70</u>	<u>29.16</u>	<u>2.53</u>	<u>7.9977%</u>	<u>N/A</u>	<u>2.53</u>
31									
32	Commercial/Industrial Load Control - Distribution	CILC-1D	PRI	140.44	132.95	7.48	5.3289%	N/A	7.48
33	Commercial/Industrial Load Control - Distribution	CILC-1D	SEC	<u>269.82</u>	<u>248.22</u>	<u>21.60</u>	<u>8.0058%</u>	<u>N/A</u>	<u>21.60</u>
34	Total CILC-1D			<u>410.26</u>	<u>381.17</u>	<u>29.09</u>	<u>7.0894%</u>	<u>N/A</u>	<u>29.09</u>
35									
36	Commercial/Industrial Load Control - Transmission	CILC-1T	TRN	178.63	173.49	5.14	2.8770%	N/A	5.14
37									
38									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of Data Shown:

Projected Test Year Ended 12/31/06

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Rosemary Morley, Leonardo E. Green

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 050045-EI

Line No.	Rate Schedule		(1) 12 Month Average Coincident Demand At Generation (MW)	(2) 12 Month Average Coincident Peak At The Meter (MW)	(3) Total Losses MW (1) - (2)	(4) Percent Losses	(5) Company Use	(6) System Losses	
1									
2	Standby Service - Distribution	SST-D PRI	0.74	0.70	0.04	5.3289%	N/A	0.04	
3	Standby Service - Distribution	SST-D SEC	0.53	0.49	0.04	8.0058%	N/A	0.04	
4	TOTAL SST-1D		1.26	1.18	0.08	6.4460%	N/A	0.08	
5									
6	Standby Service - Transmission	SST-T TRN	13.42	13.04	0.39	2.8770%	N/A	0.39	
7									
8	Metropolitan Transit Service	MET PRI	18.30	17.32	0.98	5.3289%	N/A	0.98	
9									
10	Outdoor Lighting	OL-1 SEC	4.63	4.26	0.37	8.0058%	N/A	0.37	
11									
12	Sports Field Service	OS-2 PRI	3.15	2.98	0.17	5.3289%	N/A	0.17	
13									
14	Street Lighting	SL-1 SEC	18.65	17.15	1.49	8.0058%	N/A	1.49	
15									
16	Traffic Signal Service	SL-2 SEC	8.53	7.85	0.68	8.0058%	N/A	0.68	
17									
18									
19	Total Retail		18,938.75	17,442.06	1,496.69	7.9028%	N/A	1,496.69	
20									
21	Total Wholesale		252.33	245.07	7.26	2.8770%	N/A	7.26	
22									
23	Total Company Sales		19,191.09	17,687.13	1,503.95	7.8367%	N/A	1,503.95	
24									
25	Company Use		23.91	22.00	1.91	8.0058%	N/A	1.91	
26									
27	Total Company		19,215.00	17,709.13	1,505.87	7.8369%	N/A	1,505.87	
28									
29									
30									
31									
32									
33	Notes: See Schedule E-19a for the methodology and assumptions used in determining these losses.								
34									
35	Totals may not add due to rounding.								
36									
37									
38									