

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 050045-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

VOLUME 1 OF 1
2007 TURKEY POINT UNIT 5
ADJUSTMENT SCHEDULES
AND
FPL'S 2007 FORECAST SCHEDULES

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

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MINIMUM FILING REQUIREMENTS (MFRs)

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FPL's 2007 FORECAST SCHEDULES

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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

EXPLANATION:

Provide the calculation of the requested full revenue requirements increase for the new Turkey Point Unit 5.

Type of Data Shown:

X Projected Year Ended 5/31/08

Witness: K. Michael Davis, Moray P. Dewhurst

DOCKET NO. 050045-EI

Line No.	Description	Source	Amount (\$000)
1			
2	Jurisdictional Adjusted Rate Base - Turkey Point 5	Schedule B-1	\$ 555,740
3			
4	Rate of Return on Rate Base Requested - Turkey Point 5	Schedule D-1a	<u>10.13%</u>
5			
6	Jurisdictional Net Operating Income Requested - Turkey Point 5	Line 2 x Line 4	\$ 56,320
7			
8	Jurisdictional Adjusted Net Operating Income (Loss) - Turkey Point 5	Schedule C-1	<u>(21,240)</u>
9			
10	Net Operating Income Deficiency (Excess) - Turkey Point 5	Line 6 - Line 8	\$ 77,560
11			
12	Earned Rate of Return - Turkey Point 5	Line 8/Line 2	<u>N/A</u>
13			
14	Net Operating Income Multiplier - Turkey Point 5	Schedule C-44	<u>1.58273</u>
15			
16	Revenue Increase (Decrease) Requested - Turkey Point 5	Line 14 x Line 10	<u>\$ 122,757</u>
17			
18			
19			
20			

NOTES:

(A) MFR shows revenue requirement for projected 12-month period starting with Turkey Point 5 in-service date of 6/1/2007.

(B) Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and for rates proposed

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

X Projected Year Ended 5/31/08

DOCKET NO 050045-FI

Witness: Rosemary Morley

Line No	(1) RATE CLASS	(2) KW	(3) TYPICAL KWH	(4) BASE RATE	BILLS UNDER PRESENT RATES						(10) GRT	(11) TOTAL ⁽⁵⁾
					(5) FUEL CHARGE	(6) ECCR CHARGE	(7) CAPACITY CHARGE	(8) ENVIRONMENTAL CHARGE	(9) STORM FUND			
1	RS-1	0	750	\$33.11	\$30.07	\$1.11	\$5.60	\$0.19	\$1.55	\$1.24	\$72.86	
2	RS-1	0	1000	\$41.81	\$40.09	\$1.48	\$7.46	\$0.25	\$2.07	\$1.60	\$94.76	
3	RS-1	0	1500	\$64.22	\$60.14	\$2.22	\$11.19	\$0.38	\$3.11	\$2.44	\$143.68	
4	RS-1	0	3000	\$131.43	\$120.27	\$4.44	\$22.38	\$0.75	\$6.21	\$4.95	\$290.43	
5												
6	GS-1	0	500	\$27.84	\$20.05	\$0.69	\$3.39	\$0.12	\$0.96	\$0.97	\$54.01	
7	GS-1	0	1000	\$46.54	\$40.09	\$1.38	\$6.77	\$0.24	\$1.92	\$1.71	\$98.65	
8	GS-1	0	1300	\$57.76	\$52.12	\$1.79	\$8.80	\$0.31	\$2.50	\$2.15	\$125.43	
9	GS-1	0	3000	\$121.34	\$120.27	\$4.14	\$20.31	\$0.72	\$5.76	\$4.66	\$277.20	
10	GS-1	0	5000	\$196.14	\$200.45	\$6.90	\$33.85	\$1.20	\$9.60	\$7.61	\$455.75	
11												
12	GSD-1 ⁽²⁾	50	16800	\$567.84	\$673.34	\$21.84	\$107.60	\$3.86	\$27.05	\$23.11	\$1,424.64	
13	GSD-1 ⁽¹⁾	250	54750	\$2,299.85	\$2,194.38	\$71.18	\$645.60	\$12.59	\$88.15	\$89.86	\$5,401.60	
14	GSD-1 ⁽¹⁾	250	109500	\$3,122.19	\$4,388.76	\$142.35	\$645.60	\$25.19	\$176.30	\$135.22	\$8,635.60	
15	GSD-1 ⁽¹⁾	250	164250	\$3,944.54	\$6,583.14	\$213.53	\$645.60	\$37.78	\$264.44	\$180.57	\$11,869.59	
16												
17												
18	GSLD-1 ⁽²⁾	500	182500	\$5,796.15	\$7,307.30	\$226.30	\$1,355.00	\$41.98	\$268.28	\$242.96	\$15,237.96	
19	GSLD-1 ⁽²⁾	500	255500	\$6,892.61	\$10,230.22	\$316.82	\$1,355.00	\$58.77	\$375.59	\$303.25	\$19,532.25	
20	GSLD-1 ⁽¹⁾	1000	219000	\$9,249.38	\$8,768.76	\$271.56	\$2,710.00	\$50.37	\$321.93	\$361.49	\$21,733.49	
21	GSLD-1 ⁽¹⁾	1000	438000	\$12,538.76	\$17,537.52	\$543.12	\$2,710.00	\$100.74	\$643.86	\$542.38	\$34,616.38	
22	GSLD-1 ⁽¹⁾	1000	657000	\$15,828.14	\$26,306.28	\$814.68	\$2,710.00	\$151.11	\$965.79	\$723.25	\$47,499.25	
23												
24												
25	GSLD-2 ⁽¹⁾	2000	438000	\$18,548.76	\$17,414.88	\$735.84	\$5,300.00	\$96.36	\$613.20	\$723.40	\$43,432.44	
26	GSLD-2 ⁽¹⁾	2000	876000	\$25,127.52	\$34,829.76	\$1,471.68	\$5,300.00	\$192.72	\$1,226.40	\$1,085.51	\$69,233.59	
27	GSLD-2 ⁽²⁾	2000	1095000	\$28,416.90	\$43,537.20	\$1,839.60	\$5,300.00	\$240.90	\$1,533.00	\$1,266.57	\$82,134.17	
28	GSI D-2 ⁽¹⁾	2000	1314000	\$31,706.28	\$52,244.64	\$2,207.52	\$5,300.00	\$289.08	\$1,839.60	\$1,447.63	\$95,034.75	
29												
30												
31	GSLD-3 ⁽¹⁾	5000	1095000	\$40,690.15	\$41,916.60	\$1,259.25	\$13,550.00	\$229.95	\$996.45	\$1,637.70	\$100,280.10	
32	GSLD-3 ⁽¹⁾	5000	2190000	\$46,570.30	\$83,833.20	\$2,518.50	\$13,550.00	\$459.90	\$1,992.90	\$2,243.86	\$151,168.66	
33	GSLD-3 ⁽¹⁾	5000	3285000	\$52,450.45	\$125,749.80	\$3,777.75	\$13,550.00	\$689.85	\$2,989.35	\$2,850.02	\$202,057.22	
34												
35	NOTES											
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and for rates proposed

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

X Projected Year Ended 5/31/08

DOCKET NO. 050045-EI

Witness: Rosemary Morley

Line No	(1) RATE CLASS	(2) KW	(3) TYPICAL KWH	(4) BASE RATE	(5) FUEL CHARGE	BILLS UNDER PROPOSED RATES					(10) GRT	(11) TOTAL ⁽⁵⁾
						(6) ECCR CHARGE	(7) CAPACITY CHARGE	(8) ENVIRONMENTAL CHARGE	(9) STORM FUND			
1	RS-1	0	750	\$34.02	\$30.07	\$1.11	\$5.60	\$0.19	\$1.55	\$1.26	\$73.80	
2	RS-1	0	1000	\$43.03	\$40.09	\$1.48	\$7.46	\$0.25	\$2.07	\$1.63	\$96.01	
3	RS-1	0	1500	\$66.05	\$60.14	\$2.22	\$11.19	\$0.38	\$3.11	\$2.49	\$145.56	
4	RS-1	0	3000	\$135.09	\$120.27	\$4.44	\$22.38	\$0.75	\$6.21	\$5.04	\$294.18	
5												
6	GS-1	0	500	\$28.41	\$20.05	\$0.69	\$3.39	\$0.12	\$0.96	\$0.98	\$54.59	
7	GS-1	0	1000	\$47.68	\$40.09	\$1.38	\$6.77	\$0.24	\$1.92	\$1.74	\$99.82	
8	GS-1	0	1300	\$59.24	\$52.12	\$1.79	\$8.80	\$0.31	\$2.50	\$2.19	\$126.95	
9	GS-1	0	3000	\$124.76	\$120.27	\$4.14	\$20.31	\$0.72	\$5.76	\$4.75	\$280.71	
10	GS-1	0	5000	\$201.84	\$200.45	\$6.90	\$33.85	\$1.20	\$9.60	\$7.76	\$461.60	
11												
12	GSD-1 ⁽²⁾	50	16800	\$584.64	\$673.34	\$21.84	\$107.60	\$3.86	\$27.05	\$23.54	\$1,441.87	
13	GSD-1 ⁽¹⁾	250	54750	\$2,354.60	\$2,194.38	\$71.18	\$645.60	\$12.59	\$88.15	\$91.26	\$5,457.75	
14	GSD-1 ⁽¹⁾	250	109500	\$3,231.69	\$4,388.76	\$142.35	\$645.60	\$25.19	\$176.30	\$138.03	\$8,747.91	
15	GSD-1 ⁽¹⁾	250	164250	\$4,108.79	\$6,583.14	\$213.53	\$645.60	\$37.78	\$264.44	\$184.78	\$12,038.05	
16												
17												
18	GSLD-1 ⁽²⁾	500	182500	\$5,978.65	\$7,307.30	\$226.30	\$1,355.00	\$41.98	\$268.28	\$247.64	\$15,425.14	
19	GSLD-1 ⁽²⁾	500	255500	\$7,148.11	\$10,230.22	\$316.82	\$1,355.00	\$58.77	\$375.59	\$309.80	\$19,794.30	
20	GSLD-1 ⁽¹⁾	1000	219000	\$9,468.38	\$8,768.76	\$271.56	\$2,710.00	\$50.37	\$321.93	\$367.11	\$21,958.11	
21	GSLD-1 ⁽¹⁾	1000	438000	\$12,976.76	\$17,537.52	\$543.12	\$2,710.00	\$100.74	\$643.86	\$553.61	\$35,065.61	
22	GSLD-1 ⁽¹⁾	1000	657000	\$16,485.14	\$26,306.28	\$814.68	\$2,710.00	\$151.11	\$965.79	\$740.10	\$48,173.10	
23												
24												
25	GSLD-2 ⁽¹⁾	2000	438000	\$18,986.76	\$17,414.88	\$735.84	\$5,300.00	\$96.36	\$613.20	\$734.63	\$43,881.67	
26	GSLD-2 ⁽¹⁾	2000	876000	\$26,003.52	\$34,829.76	\$1,471.68	\$5,300.00	\$192.72	\$1,226.40	\$1,107.97	\$70,132.05	
27	GSLD-2 ⁽²⁾	2000	1095000	\$29,511.90	\$43,537.20	\$1,839.60	\$5,300.00	\$240.90	\$1,533.00	\$1,294.65	\$83,257.25	
28	GSLD-2 ⁽¹⁾	2000	1314000	\$33,020.28	\$52,244.64	\$2,207.52	\$5,300.00	\$289.08	\$1,839.60	\$1,481.32	\$96,382.44	
29												
30												
31	GSLD-3 ⁽¹⁾	5000	1095000	\$41,642.80	\$41,916.60	\$1,259.25	\$13,550.00	\$229.95	\$996.45	\$1,662.13	\$101,257.18	
32	GSLD-3 ⁽¹⁾	5000	2190000	\$48,475.60	\$83,833.20	\$2,518.50	\$13,550.00	\$459.90	\$1,992.90	\$2,292.71	\$153,122.81	
33	GSLD-3 ⁽¹⁾	5000	3285000	\$55,308.40	\$125,749.80	\$3,777.75	\$13,550.00	\$689.85	\$2,989.35	\$2,923.30	\$204,988.45	
34												
35	NOTES:											
36												
37												
38												
39												
40												
41												

1) Demand classes typical bills calculated at load factors of 30%; 60%; and 90%.
 2) GSD-1 Small Commercial calculated at 46% load factor; GSLD-1 Medium Commercial calculated at 50% & 70% load factor; and GSLD-2 Large Commercial calculated at 75% load factor
 3) For Typical Monthly Bills Under Proposed Rates, billing adjustment factors for columns (5) - (9) are based on clause factors effective February 17, 2005 as modified to reflect the effects of Company-proposed adjustments listed in MFR C-3.
 4) Column (10) calculations include the effects of removing Gross Receipts Tax from base rates
 5) Totals may not add due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and for rates proposed

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

X Projected Year Ended 5/31/08

DOCKET NO. 050045-EI

Witness: Rosemary Morley

Line	(1) RATE CLASS	(2) TYPICAL KW	(3) KWH	INCREASE PRESENT VERSUS PROPOSED RATES \$							(10) GRT NOT INCLUDED IN BASE OR CLAUSE REVENUE	(11) TOTAL ⁽⁵⁾
				(4) BASE RATE	(5) FUEL CHARGE	(6) ECCR CHARGE	(7) CAPACITY CHARGE	(8) ENVIRONMENTAL CHARGE	(9) STORM FUND			
1	RS-1	0	750	\$0.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.02	\$0.94	
2	RS-1	0	1000	\$1.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.03	\$1.25	
3	RS-1	0	1500	\$1.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05	\$1.88	
4	RS-1	0	3000	\$3.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.09	\$3.75	
5												
6	GS-1	0	500	\$0.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.01	\$0.58	
7	GS-1	0	1000	\$1.14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.03	\$1.17	
8	GS-1	0	1300	\$1.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04	\$1.52	
9	GS-1	0	3000	\$3.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.09	\$3.51	
10	GS-1	0	5000	\$5.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.15	\$5.85	
11												
12	GSD-1 ⁽²⁾	50	16800	\$16.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.43	\$17.23	
13	GSD-1 ⁽¹⁾	250	54750	\$54.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.40	\$56.15	
14	GSD-1 ⁽¹⁾	250	109500	\$109.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.81	\$112.31	
15	GSD-1 ⁽¹⁾	250	164250	\$164.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.21	\$168.46	
16												
17												
18	GSLD-1 ⁽²⁾	500	182500	\$182.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.68	\$187.18	
19	GSLD-1 ⁽²⁾	500	255500	\$255.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6.55	\$262.05	
20	GSLD-1 ⁽¹⁾	1000	219000	\$219.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5.62	\$224.62	
21	GSLD-1 ⁽¹⁾	1000	438000	\$438.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11.23	\$449.23	
22	GSLD-1 ⁽¹⁾	1000	657000	\$657.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16.85	\$673.85	
23												
24												
25	GSLD-2 ⁽¹⁾	2000	438000	\$438.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11.23	\$449.23	
26	GSLD-2 ⁽¹⁾	2000	876000	\$876.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22.46	\$898.46	
27	GSLD-2 ⁽²⁾	2000	1095000	\$1,095.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28.08	\$1,123.08	
28	GSLD-2 ⁽¹⁾	2000	1314000	\$1,314.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33.69	\$1,347.69	
29												
30												
31	GSLD-3 ⁽¹⁾	5000	1095000	\$952.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24.43	\$977.08	
32	GSLD-3 ⁽¹⁾	5000	2190000	\$1,905.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48.85	\$1,954.15	
33	GSLD-3 ⁽¹⁾	5000	3285000	\$2,857.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73.28	\$2,931.23	
34												
35	NOTES											
36												
37												
38												
39												
40												
41												

1) Demand classes typical bills calculated at load factors of 30%; 60%; and 90%
 2) GSD-1 Small Commercial calculated at 46% load factor; GSLD-1 Medium Commercial calculated at 50% & 70% load factor; and
 GSLD-2 Large Commercial calculated at 75% load factor
 3) For Typical Monthly Bills Under Proposed Rates, billing adjustment factors for columns (5) - (9) are based on clause factors effective February 17, 2005 as modified to reflect
 the effects of Company-proposed adjustments listed in MFR C-3.
 4) Column (10) calculations include the effects of removing Gross Receipts Tax from base rates
 5) Totals may not add due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and for rates proposed

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

X Projected Year Ended 5/31/08

DOCKET NO. 050045-EI

Witness: Rosemary Morley

Line No.	(1) RATE CLASS	(2) KW	(3) TYPICAL KWH	(4) BASE RATE	(5) FUEL CHARGE	INCREASE PRESENT VERSUS PROPOSED RATES %					(10) GRT NOT INCLUDED IN BASE OR CLAUSE REVENUE	(11) TOTAL ⁽⁵⁾
						(6) ECCR CHARGE	(7) CAPACITY CHARGE	(8) ENVIRONMENTAL CHARGE	(9) STORM FUND			
1	RS-1	0	750	2.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.9%	1.3%
2	RS-1	0	1000	2.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.9%	1.3%
3	RS-1	0	1500	2.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.9%	1.3%
4	RS-1	0	3000	2.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.9%	1.3%
5												
6	GS-1	0	500	2.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.5%	1.1%
7	GS-1	0	1000	2.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.7%	1.2%
8	GS-1	0	1300	2.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.7%	1.2%
9	GS-1	0	3000	2.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.8%	1.2%
10	GS-1	0	5000	2.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.9%	1.3%
11												
12	GSD-1 ⁽²⁾	50	16800	2.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.8%	1.2%
13	GSD-1 ⁽¹⁾	250	54750	2.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.5%	1.0%
14	GSD-1 ⁽¹⁾	250	109500	3.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.0%	1.3%
15	GSD-1 ⁽¹⁾	250	164250	4.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.3%	1.4%
16												
17												
18	GSLD-1 ⁽²⁾	500	182500	3.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.9%	1.2%
19	GSLD-1 ⁽²⁾	500	255500	3.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.1%	1.3%
20	GSLD-1 ⁽¹⁾	1000	219000	2.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.5%	1.0%
21	GSLD-1 ⁽¹⁾	1000	438000	3.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.0%	1.3%
22	GSLD-1 ⁽¹⁾	1000	657000	4.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.3%	1.4%
23												
24												
25	GSLD-2 ⁽¹⁾	2000	438000	2.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.5%	1.0%
26	GSLD-2 ⁽¹⁾	2000	876000	3.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.0%	1.3%
27	GSLD-2 ⁽²⁾	2000	1095000	3.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.2%	1.3%
28	GSLD-2 ⁽¹⁾	2000	1314000	4.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.3%	1.4%
29												
30												
31	GSLD-3 ⁽¹⁾	5000	1095000	2.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.5%	1.0%
32	GSLD-3 ⁽¹⁾	5000	2190000	3.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.1%	1.3%
33	GSLD-3 ⁽¹⁾	5000	3285000	5.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.5%	1.4%
34												
35	NOTES:											
36												
37												
38												
39												
40												
41												

1) Demand classes typical bills calculated at load factors of 30%; 60%; and 90%.
2) GSD-1 Small Commercial calculated at 46% load factor; GSLD-1 Medium Commercial calculated at 50% & 70% load factor; and
GSLD-2 Large Commercial calculated at 75% load factor
3) For Typical Monthly Bills Under Proposed Rates, billing adjustment factors for columns (5) - (9) are based on clause factors effective February 17, 2005 as modified to reflect
the effects of Company-proposed adjustments listed in MFR C-3.
4) Column (10) calculations include the effects of removing Gross Receipts Tax from base rates
5) Totals may not add due to rounding

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES
 IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED
 CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE
 CHARGES.
 Type of Data Shown: Projected Year Ended 5/31/08
 Witness: Rosemary Morley

DOCKET NO. 050045-EI

LINE	NO.	SCHEDULE	EXISTING RATE	PROPOSED RATE	ADJUSTED RATE	PERCENT INCREASE
			(1)	(2)	(3)	(4)
			CURRENT	BASE ENERGY CHARGES	2007 RATE	(5)

1	RS-1	Residential Service	Base Energy Charge (\$ per kWh)	3.481	3.603	4%	
2			First 1,000 kWh				
3			All additional kWh	4.481	4.603	3%	
4							
5							
6							
7	RST-1	Residential Service - Time of Use	Base Energy Charge (\$ per kWh)	9.757	9.879	1%	
8			On-Peak				
9			Off-Peak	1.287	1.409	9%	
10							
11	GS-1	General Service - Non Demand (0-20 kW)	Base Energy Charge (\$ per kWh)	3.740	3.854	3%	
12							
13							
14							
15	GST-1	General Service - Non Demand - Time of Use (0-20 kW)	Base Energy Charge (\$ per kWh)	9.207	9.321	1%	
16			On-Peak				
17			Off-Peak	1.336	1.450	9%	
18							
19	GSD-1	General Service Demand (21-499 kW)	Base Energy Charge (\$ per kWh)	1.502	1.602	7%	
20							
21							
22	GSDT-1	General Service Demand - Time of Use (21-499 kW)	Base Energy Charge (\$ per kWh)	4.02	4.120	2%	
23			On-Peak				
24			Off-Peak	0.503	0.603	20%	
25							
26							
27	GSLD-1	General Service Large Demand (500-1999 kW)	Base Energy Charge (\$ per kWh)	1.502	1.602	7%	
28							
29							
30	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	Base Energy Charge (\$ per kWh)	4.02	4.120	2%	
31			On-Peak				
32			Off-Peak	0.503	0.603	20%	
33							
34	(1) The proposed Turkey Point 5 Adjustment is a revision to the Base Energy Charges and the energy component of lighting fixture charges as provided in Schedule E-14, Attachment No. 1 of 2, Proposed Tariff Sheets and Attachment No. 2 of 2, Derivation of Energy Charges						
35	SUPPORTING SCHEDULES: E-14						
36	AP SCHEDULES:						

SCHEDULE A - 3
2007 Turkey Point 5 Adjustment

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 050045-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES
IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED
CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE
CHARGES.

Type of Data Shown
 Projected Year Ended 5/31/08
Witness: Rosemary Morley

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) BASE ENERGY CHARGES			(4) ADJUSTED 2007 RATE (1)	(5) PERCENT INCREASE
		EXISTING RATE 12/31/2006	TURKEY PT 5 ADJUSTMENT (1)	PROPOSED		
1	CS-1 Curtailable Service (500-1999 kW)					
2	Base Energy Charge (\$ per kWh)	1.502		1.602		7%
3						
4	CST-1 Curtailable Service -Time of Use (500-1999 kW)					
5	Base Energy Charge (\$ per kWh)					
6	On-Peak	4.02		4.120		2%
7	Off-Peak	0.503		0.603		20%
8						
9	GSLD-2 General Service Large Demand (2000 kW +)					
10	Base Energy Charge (\$ per kWh)	1.502		1.602		7%
11						
12	GSLDT-2 General Service Large Demand - Time of Use (2000 kW +)					
13	Base Energy Charge (\$ per kWh)					
14	On-Peak	4.02		4.120		2%
15	Off-Peak	0.503		0.603		20%
16						
17	CS-2 Curtailable Service (2000 kW +)					
18	Base Energy Charge (\$ per kWh)	1.502		1.602		7%
19						
20	CST-2 Curtailable Service -Time of Use (2000 kW +)					
21	Base Energy Charge (\$ per kWh)					
22	On-Peak	4.02		4.120		2%
23	Off-Peak	0.503		0.603		20%
24	GSLD-3 General Service Large Demand (2000 kW +)					
25	Base Energy Charge (\$ per kWh)	0.537		0.624		16%
26						
27	GSLDT-3 General Service Large Demand - Time of Use (2000 kW +)					
28	Base Energy Charge (\$ per kWh)					
29	On-Peak	0.597		0.684		15%
30	Off-Peak	0.482		0.569		18%
31						
32	CS-3 Curtailable Service (2000 kW +)					
33	Base Energy Charge (\$ per kWh)	0.537		0.624		16%
34						
35	CST-3 Curtailable Service -Time of Use (2000 kW +)					
36	Base Energy Charge (\$ per kWh)					
37	On-Peak	0.597		0.684		15%
38	Off-Peak	0.482		0.569		18%
39						
40	OS-2 Sports Field Service					
41	Base Energy Charge (\$ per kWh)	6.908		7.009		1%

(1) The proposed Turkey Point 5 Adjustment is a revision to the Base Energy Charges and the energy component of lighting fixture charges as provided in Schedule E-14, Attachment No. 1 of 2, Proposed Tariff Sheets and Attachment No. 2 of 2, Derivation of Energy Charges

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION PROVIDE A SUMMARY OF ALL PROPOSED CHANGES
IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED
CLASSES OF SERVICE, DEMAND, ENERGY AND OTHER SERVICE
CHARGES

Type of Data Shown
 Projected Year Ended 5/31/08
Witness: Rosemary Morley

DOCKET NO. 050045-EI

LINE NO	(1) CURRENT RATE SCHEDULE	(2) BASE ENERGY CHARGES			(5) PERCENT INCREASE
		(3) EXISTING RATE 12/31/2006	(3) PROPOSED Turkey Pt 5 Adjustment ⁽¹⁾	(4) ADJUSTED 2007 RATE ⁽¹⁾	
1					
2	MET Metropolitan Transit Service				
3	Base Energy Charge (\$ per kWh)	0.581	0.111	0.672	20%
4					
5	CILC-1 Commercial/Industrial Load Control Program				
6	Base Energy Charge (\$ per kWh)				
7	On-Peak				
8	(G) 200-499kW	0.776	0.088	0.864	11%
9	(D) above 500kW	0.630	0.086	0.716	14%
10	(T) transmission	0.540	0.078	0.618	14%
11	Off-Peak				
12	(G) 200-499kW	0.776	0.088	0.864	11%
13	(D) above 500kW	0.630	0.086	0.716	14%
14	(T) transmission	0.540	0.078	0.618	14%
15	SL-1 Street Lighting				
16	Non-Fuel Energy (\$ per kWh)	2.312	0.033	2.345	1%
17	PL-1 Premium Lighting				
18	Non-Fuel Energy (\$ per kWh)	2.312	0.033	2.345	1%
19					
20	OL-1 Outdoor Lighting				
21	Non-Fuel Energy (\$ per kWh)	2.520	0.033	2.553	1%
22					
23	SL-2 Traffic Signal Service				
24	Base Energy Charge (\$ per kWh)	3.305	0.080	3.385	2%
25					
26	SST-1 Standby and Supplemental Service				
27	Non-Fuel Energy - On-Peak (\$ per kWh)				
28	SST-1(D1)	0.501	0.078	0.579	16%
29	SST-1(D2)	0.501	0.078	0.579	16%
30	SST-1(D3)	0.499	0.078	0.577	16%
31	SST-1(T)	0.482	0.093	0.575	19%
32	Non-Fuel Energy - Off-Peak (\$ per kWh)				
33	SST-1(D1)	0.501	0.078	0.579	16%
34	SST-1(D2)	0.501	0.078	0.579	16%
35	SST-1(D3)	0.499	0.078	0.577	16%
36	SST-1(T)	0.482	0.093	0.575	19%
37					
38	ISST-1 Interruptible Standby and Supplemental Service				
39	Non-Fuel Energy - On-Peak (\$ per kWh)				
40	Distribution	0.630	0.078	0.708	12%
41	Transmission	0.540	0.093	0.633	17%
42	Non-Fuel Energy - Off-Peak (\$ per kWh)				
43	Distribution	0.630	0.078	0.708	12%
44	Transmission	0.540	0.093	0.633	17%

(1) The proposed Turkey Point 5 Adjustment is a revision to the Base Energy Charges and the energy component of lighting fixture charges as provided in Schedule E-14, Attachment No. 1 of 2, Proposed Tariff Sheets and Attachment No. 2 of 2, Derivation of Energy Charges

SCHEDULE A - 3
2007 Turkey Point 5 Adjustment

SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES
IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED
CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE
CHARGES.

Type of Data Shown
 Projected Year Ended 5/31/08
Witness: Rosemary Morley

DOCKET NO. 050045-EI

LINE NO	(1) CURRENT RATE SCHEDULE	(2) BASE ENERGY CHARGES			(4) ADJUSTED 2007 RATE ⁽¹⁾	(5) PERCENT INCREASE
		EXISTING RATE 12/31/2006	PROPOSED Turkey Pt 5 Adjustment ⁽¹⁾			
2		GENERAL SERVICE CONSTANT USAGE (OPTIONAL)				
3		-----				
4	Non-Fuel Energy Charge: (\$ per kWh)					
5	Base Energy Charge*	2.371	0.114	2.485	5%	
6						
7						
8		HIGH LOAD FACTOR - TIME OF USE (OPTIONAL)				
9		-----				
10	Non-Fuel Energy Charges: (\$ per kWh)					
11	Base Energy Charge (\$ per kWh):					
12	On-Peak Period	0.834	0.100	0.934	12%	
13	Off-Peak Period	0.504	0.100	0.604	20%	
14						
15						
16						
17		SDTR Seasonal Demand - Time of Use Rider (OPTIONAL)				
18		-----				
19	Demand and Energy Charges during June through September (SEASONAL)					
20	Non-Fuel Energy Charges (\$ per kWh)					
21	Base Seasonal Off-Peak kWh	1.145	0.100	1.245	9%	
22	Base Seasonal On-Peak kWh	4.192	0.100	4.292	2%	
23						
24	Demand and Energy Charges during January through May and October through December (NON-SEASONAL)					
25	OPTION A: Non-Seasonal Standard Rate					
26	Non-Fuel Energy Charges: (\$ per Non-Seasonal kWh)					
27	Non-Seasonal Energy Charge:	1.502	0.100	1.602	7%	
28						
29	OPTION B: Non-Seasonal Time of Use Rate					
30	Non-Fuel Energy Charges: (\$ per kWh)					
31	Non-Seasonal On-Peak kWh	4.020	0.100	4.120	2%	
32	Non-Seasonal Off-Peak kWh	0.503	0.100	0.603	20%	
33						
34		STREET LIGHTING - DECORATIVE SL-3				
35		-----				
36	Non-Fuel Energy: (\$/kWh)	2.312	0.033	2.345	1%	

(1) The proposed Turkey Point 5 Adjustment is a revision to the Base Energy Charges and the energy component of lighting fixture charges as provided in Schedule E-14, Attachment No. 1 of 2, Proposed Tariff Sheets and Attachment No. 2 of 2, Derivation of Energy Charges

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION

Provide a schedule of the 13-month average adjusted rate base for the annualized costs of the new Turkey Point Unit 5.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Provide the details of all adjustments on Schedule B-2.

Projected Year Ended 05/31/08

Witness: K. Michael Davis

DOCKET NO. 050045-EI

(\$000) where applicable

Line No	(1) PLANT IN SERVICE	(2) ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	(3) NET PLANT IN SERVICE (1 - 2)	(4) CWIP	(5) PLANT HELD FOR FUTURE USE	(6) NUCLEAR FUEL	(7) NET UTILITY PLANT	(8) WORKING CAPITAL ALLOWANCE	(9) OTHER RATE BASE ITEMS	(10) TOTAL RATE BASE
1										
2	580,300	15,818	564,482	0	0	0	564,482	0	0	564,482
3										
4	0.984511	0.984448	0.984513	0.000000	0.000000	0.000000	0.984513	0.000000	0.000000	0.984513
5										
6	571,312	15,572	555,740	0	0	0	555,740	0	0	555,740
7										
8	0	0	0	0	0	0	0	0	0	0
9										
10	0	0	0	0	0	0	0	0	0	0
11										
12	0	0	0	0	0	0	0	0	0	0
13										
14	571,312	15,572	555,740	0	0	0	555,740	0	0	555,740
15										
16										
17										
18										

Note 1: The separation factors used in the development of the Jurisdictional Utility amounts are consistent with those used in FPL's 2006 Test Year filing

Note 2: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 050045-EI

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of Data Shown:
X Projected Year Ended 05/31/08
Witness: K. Michael Davis, Rosemary Morley,
Solomon L. Stamm, William L. Yeager

Line No.	Description	(1) Total Company (\$000)	(2) FPSC Jurisdictional (\$000)	(3) Jurisdictional Factor (See Note)
1				
2	ELECTRIC PLANT IN SERVICE INTANGIBLE	0	0	0.000000
3				
4	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM	0	0	0.000000
5				
6	ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR	0	0	0.000000
7				
8	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER	0	0	0.000000
9				
10	PLT IN SERV - OTHER PRODUCTION	551,597	542,986	0.984389
11	PLT IN SERV - OTH PROD MARTIN PIPELINE	0	0	0.000000
12	PLT IN SERV - OTH PROD - ECRC	0	0	0.000000
13	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER	551,597	542,986	0.984389
14				
15	ELECTRIC PLANT IN SERVICE TRANSMISSION			
16				
17	PLT IN SERV - TRANS (EXC CLAUSES)	28,703	28,326	0.986850
18	PLT IN SERV - TRANS - FPLE NED	0	0	0.000000
19	PLT IN SERV - TRANSMISSION - ECRC	0	0	0.000000
20	PLT IN SERV - TRANS ECCR	0	0	0.000000
21	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0.000000
22	ELECTRIC PLANT IN SERVICE TRANSMISSION	28,703	28,326	0.986850
23				
24	ELECTRIC PLANT IN SERVICE DISTRIBUTION	0	0	0.000000
25				
26	ELECTRIC PLANT IN SERVICE GENERAL	0	0	0.000000
27				
28	ACQUISITION ADJUSTMENT PLANT	0	0	0.000000
29				
30	PLANT IN SERVICE	580,300	571,312	0.984511
31				
32	ELECTRIC PLANT HELD FOR FUTURE USE	0	0	0.000000
33				
34	CONSTRUCTION WORK IN PROGRESS	0	0	0.000000
35				
36	ACCUM PROVISION DEPRECIATION - INTANGIBLE	0	0	0.000000
37				
38	ACCUM PROVISION DEPRECIATION - STEAM	0	0	0.000000
39				
40	ACCUM PROVISION DEPRECIATION - NUCLEAR	0	0	0.000000
41				
42	ACCUM PROVISION DEPRECIATION - OTHER			
43				
44	ACC PROV DEPR & AMORT - OTH PROD	15,169	14,932	0.984389
45	ACC PROV DEPR & AMORT - DISMANTLEMENT	276	271	0.984389
46				

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: **FLORIDA POWER & LIGHT COMPANY**
AND SUBSIDIARIES

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of Data Shown:

X Projected Year Ended 05/31/08

DOCKET NO. 050045-EI

Witness: K. Michael Davis, Rosemary Morley,
Solomon L. Stamm, William L. Yeager

Line No.	Description	(1) Total Company (\$000)	(2) FPSC Jurisdictional (\$000)	(3) Jurisdictional Factor (See Note)
1	ACC PROV DEPR & AMORT - OTH PROD MARTIN PIPELINE	0	0	0.000000
2	ACC PROV DEPR & AMORT - OTH PROD - ECRC	0	0	0.000000
3	ACCUM PROVISION DEPRECIATION - OTHER	15,444	15,203	0.984389
4				
5	ACCUM PROVISION DEPRECIATION - TRANSMISSION			
6				
7	ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)	373	368	0.986850
8	ACC PROV DEPR & AMORT - FPLE NED	0	0	0.000000
9	ACC PROV DEPR & AMORT - TRANS - ECRC	0	0	0.000000
10	ACC PROV DEPR & AMORT - TRANS ECCR	0	0	0.000000
11	ACCUM PROVISION DEPRECIATION - TRANSMISSION	373	368	0.986850
12				
13	ACCUM PROVISION DEPRECIATION - DISTRIBUTION	0	0	0.000000
14				
15	ACCUM PROVISION DEPRECIATION - GENERAL	0	0	0.000000
16				
17	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING	0	0	0.000000
18				
19	ACQUISITION ADJUSTMENT - RESERVE	0	0	0.000000
20				
21	ACCUM PROVISION DEPRECIATION	15,818	15,572	0.984448
22				
23	NUCLEAR FUEL	0	0	0.000000
24				
25	TOTAL WORKING CAPITAL	0	0	0.000000
26				
27	TOTAL RATE BASE	564,482	555,740	0.984513
28				
29				
30				
31				
32				
33				

Note 1: The jurisdictional factors used in the development of the FPSC Jurisdictional amounts are those used in FPL's 2006 Test Year filing.
Note 2: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses for the new Turkey Point Unit 5.

Type of Data Shown:

Projected Year Ended 5/31/08

Witness: William L. Yeager, Solomon L. Stamm

DOCKET NO. 050045-EI

		(\$000)														
Line No.	Account Sub-account Number	Account Sub-account Title	(1) Beginning of Month Plant Balance Jun-07	(2) End of Month Plant Balance Jun-07	(3) End of Month Plant Balance Jul-07	(4) End of Month Plant Balance Aug-07	(5) End of Month Plant Balance Sep-07	(6) End of Month Plant Balance Oct-07	(7) End of Month Plant Balance Nov-07	(8) End of Month Plant Balance Dec-07	(9) End of Month Plant Balance Jan-08	(10) End of Month Plant Balance Feb-08	(11) End of Month Plant Balance Mar-08	(12) End of Month Plant Balance Apr-08	(13) End of Month Plant Balance May-08	(14) 13-Month Average
1	CONSTRUCTION OF POWER PLANT & TRANSMISSION INTERCONNECTION [1]															
2	OTHER PRODUCTION															
3		Turkey Point Unit 5 CC	551,597	551,597	551,597	551,597	551,597	551,597	551,597	551,597	551,597	551,597	551,597	551,597	551,597	551,597
4		TOTAL OTHER PRODUCTION	551,597	551,597	551,597	551,597	551,597	551,597	551,597	551,597	551,597	551,597	551,597	551,597	551,597	551,597
5	TRANSMISSION															
6		Turkey Point Unit 5 Interconnection	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703
7		TOTAL TRANSMISSION	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703	28,703
8		TOTAL DEPRECIABLE PLANT BALANCE	580,300	580,300	580,300	580,300	580,300	580,300	580,300	580,300	580,300	580,300	580,300	580,300	580,300	580,300
9		NON DEPRECIABLE PLANT BALANCE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10		TOTAL PLANT BALANCE	580,300	580,300	580,300	580,300	580,300	580,300	580,300	580,300	580,300	580,300	580,300	580,300	580,300	580,300

19 [1] Power plant and transmission interconnection have a projected in-service date of June 1, 2007.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied for the new Turkey Point Unit 5.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Projected Year Ended 5/31/08

DOCKET NO. 050045-EI

Witness: Solomon L. Stamm

		(\$000)														
Line No.	Account Sub-account Number	Account Sub-account Title	(1) Beginning of Month Accumulated Depr Jun-07	(2) End of Month Accumulated Depr Jun-07	(3) End of Month Accumulated Depr Jul-07	(4) End of Month Accumulated Depr Aug-07	(5) End of Month Accumulated Depr Sep-07	(6) End of Month Accumulated Depr Oct-07	(7) End of Month Accumulated Depr Nov-07	(8) End of Month Accumulated Depr Dec-07	(9) End of Month Accumulated Depr Jan-08	(10) End of Month Accumulated Depr Feb-08	(11) End of Month Accumulated Depr Mar-08	(12) End of Month Accumulated Depr Apr-08	(13) End of Month Accumulated Depr May-08	(14) 13-Month Average
1	CONSTRUCTION OF POWER PLANT & TRANSMISSION INTERCONNECTION (1)															
2	OTHER PRODUCTION															
3		Turkey Point Unit 5 CC	-	2,528	5,056	7,584	10,113	12,641	15,169	17,697	20,225	22,753	25,282	27,810	30,338	15,169
4		TOTAL OTHER PRODUCTION	-	2,528	5,056	7,584	10,113	12,641	15,169	17,697	20,225	22,753	25,282	27,810	30,338	15,169
5																
6	TRANSMISSION															
7		Turkey Point Unit 5 Interconnection	-	62	124	187	249	311	373	435	498	560	622	684	746	373
8		TOTAL TRANSMISSION	-	62	124	187	249	311	373	435	498	560	622	684	746	373
9																
10		TOTAL DEPRECIABLE RESERVE BALANCE	-	2,590	5,181	7,771	10,361	12,952	15,542	18,132	20,723	23,313	25,903	28,494	31,084	15,542
11																
12		FOSSIL DISMANTLEMENT		46	92	138	184	230	276	321	367	413	459	505	551	276
13		TOTAL RESERVE BALANCE		2,636	5,273	7,909	10,545	13,181	15,818	18,454	21,090	23,726	26,363	28,999	31,635	15,818
14																
15																
16																
17																
18																
19	[1] Power plant and transmission interconnection have a projected in-service date of June 1, 2007															

ADJUSTED JURISDICTIONAL NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide the calculation of jurisdictional net operating
income for the annualized costs of the new Turkey Point
Unit 5.

Type of Data Shown:
X Projected Year Ended 05/31/08

Witness: K. Michael Davis

DOCKET NO. 050045-EI

(\$000)

Line No.	(1) Total Company Per Books	(2) Non- Electric Utility	(3) Total Electric (1)-(2)	(4) Jurisdictional Factor (See Note 1)	(5) Jurisdictional Amount (3)x(4)	(6) Jurisdictional Adjustments (Schedule C-2)	(7) Adjusted Jurisdictional Amount (5)+(6)
1							
2	Operating Revenues:						
3	0	0	0	0.000000	0	0	0
4	0	0	0	0.000000	0	0	0
5	0	0	0	0.000000	0	0	0
6	Operating Expenses (see note 2):						
7	Operation & Maintenance:						
8							
9	0	0	0	0.000000	0	0	0
10	0	0	0	0.000000	0	0	0
11	4,519	0	4,519	0.984410	4,448	0	4,448
12	31,635	0	31,635	0.984448	31,143	0	31,143
13	0	0	0	0.000000	0	0	0
14	11,546	0	11,546	0.984510	11,367	0	11,367
15	(29,406)	0	(29,406)	0.984478	(28,950)	0	(28,950)
16	3,282	0	3,282	0.984448	3,231	0	3,231
17	0	0	0	0.000000	0	0	0
18	0	0	0	0.000000	0	0	0
19	21,576	0	21,576	0.984431	21,240	0	21,240
20							
21	(21,576)	0	(21,576)	0.984431	(21,240)		(21,240)

Note 1: The jurisdictional factors used in the development of the FPSC Jurisdictional amounts are those used in FPL's 2006 Test Year filing.

Note 2: Data does not include clause & other recoverable expenses such as fuel, environmental, and security.

Note 3: Totals may not add due to rounding

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

EXPLANATION: Provide jurisdictional factors for net operating income for the annualized cost of the new Turkey Point Unit 5.

Type of Data Shown:

X Projected Year Ended 05/31/08

Witness: K. Michael Davis, Rosemary Morley,
Solomon L. Stamm, William L. Yeager

DOCKET NO. 050045-EI

Line No.	Account No.	Account Title	(1) Total Company (\$000)	(2) FPSC Jurisdictional (\$000)	(3) Jurisdictional Separation Factor (See Note 2)
1					
2	440 - 449	REVENUE FROM SALES	0	0	0.000000
3					
4	450-456	OTHER OPER REVENUES	0	0	0.000000
5					
6		TOTAL OPER REVENUES	0	0	0.000000
7					
8	500 - 514	STEAM POWER GENERATION	0	0	0.000000
9					
10	517 - 532	NUCLEAR POWER GENERATION	0	0	0.000000
11					
12		OTHER POWER GENERATION (SEE NOTE 1)			
13					
14	546	OTHER POWER - OPERATION SUPERVISION & ENGINEERING	1,260	1,241	0.984389
15	547	OTHER POWER - FUEL - OIL, GAS & COAL	0	0	0.000000
16	547	OTHER POWER - FUEL -NON RECOV ANNUAL EMISSIONS FEE	0	0	0.000000
17	548	OTHER POWER - GENERATION EXPENSES	1,279	1,259	0.984389
18	549	OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	75	74	0.984389
19	549	OTHER POWER - MISC OTHER POWER GEN EXP - ECRC -	0	0	0.000000
20	549	OTHER POWER - ADDITIONAL SECURITY	0	0	0.000000
21	550	OTHER POWER - RENTS - GAS TURBINES ENGINE SERVCING	0	0	0.000000
22	551	OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	75	74	0.984389
23	552	OTHER POWER - MAINTENANCE OF STRUCTURES	0	0	0.000000
24	552	OTHER POWER - MAINT OF STRUCTURES - ECRC -	0	0	0.000000
25	553	OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	892	878	0.984389
26	553	OTHER POWER - GAS TURBINE MAINTENANCE FUEL	0	0	0.000000
27	553	OTHER POWER - MAINT GEN & ELECT PLT - ECRC -	0	0	0.000000
28	554	OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	0	0	0.000000
29	554	OTHER POWER - MAINT MISC OTH PWR GEN - ECRC -	0	0	0.000000
30		OTHER POWER GENERATION	3,581	3,525	0.984389
31					
32	555 - 557	OTHER POWER SUPPLY	0	0	0.000000
33					
34	560 - 573	TRANSMISSION	0	0	0.000000
35					
36		DISTRIBUTION	0	0	0.000000
37					
38	901 - 905	CUSTOMER ACCOUNTS EXPENSES	0	0	0.000000
39					
40					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide jurisdictional factors for net operating income for the annualized cost of the new Turkey Point Unit 5.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

X Projected Year Ended 05/31/08

DOCKET NO. 050045-EI

Witness: K. Michael Davis, Rosemary Morley,
Solomon L. Stamm, William L. Yeager

Line No.	Account No.	Account Title	(1) Total Company (\$000)	(2) FPSC Jurisdictional (\$000)	(3) Jurisdictional Separation Factor (See Note 2)
1	907 - 910	CUSTOMER SRVICE & INFORMATION EXPENSES	0	0	0.000000
2					
3	911 - 916	SALES EXPENSES	0	0	0.000000
4					
5		ADMINISTRATIVE & GENERAL			
6					
7	920	A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	0	0	0.000000
8	520	A&G EXP - ADMINISTRATIVE & GENERAL SALARIES - FPLNE	0	0	0.000000
9	921	A&G EXP - OFFICE SUPPLIES AND EXPENSES	0	0	0.000000
10	921	A&G EXP - OFFICE SUPPLIES AND EXPENSES- FPLNE NED	0	0	0.000000
11	922	A&G EXP - ADMINISTRATIVE EXPENSES TRANSFERRED CR.	0	0	0.000000
12	922	A&G EXP - PENSION & WELFARE CR. - FPLNE	0	0	0.000000
13	923	A&G EXP - OUTSIDE SERVICES EMPLOYED	0	0	0.000000
14	923	A&G EXP - LEGAL EXPENSES - SEABROOK	0	0	0.000000
15	924	A&G EXP - PROPERTY INSURANCE	773	761	0.984511
16	924	A&G EXP - PROPERTY INSURANCE - NUCLEAR OUTAGE	0	0	0.000000
17	924	A&G EXP - PROPERTY INSURANCE - FPLNE	0	0	0.000000
18	925	A&G EXP - INJURIES AND DAMAGES	22	22	0.984389
19	925	A&G EXP - INJURIES AND DAMAGES - FPLNE	0	0	0.000000
20	926	A&G EXP - EMP PENSIONS & BENEFITS	143	141	0.984389
21	926	A&G EXP - EMP PENSIONS & BENEFITS - FUEL	0	0	0.000000
22	926	A&G EXP - EMP PENSIONS & BENEFITS - ECCR	0	0	0.000000
23	926	A&G EXP - EMP PENSIONS & BENEFITS - DENTAL EXPENSES	0	0	0.000000
24	926	A&G EXP - EMP PENSIONS & BENEFITS - FPLNE	0	0	0.000000
25	928	A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	0	0	0.000000
26	928	A&G EXP - REGULATORY COMMISSION EXPENSE - FERC	0	0	0.000000
27	928	A&G EXP - REGULATORY COMMISSION EXPENSE - FERC FEE	0	0	0.000000
28	929	A&G EXP - DUPLICATE CHARGES CR - ECCR COSTS DEFERRED	0	0	0.000000
29	930	A&G EXP - MISC GENERAL EXPENSES	0	0	0.000000
30	930	A&G EXP - MISC GENERAL EXPENSES - EPRI	0	0	0.000000
31	931	A&G EXP - RENTS	0	0	0.000000
32	931	A&G EXP - RENTS - ECCR	0	0	0.000000
33	935	A&G EXP - MAINTENANCE OF GENERAL PLANT	0	0	0.000000
34		ADMINISTRATIVE & GENERAL	<u>938</u>	<u>923</u>	<u>0.984490</u>
35					
36		TOTAL O&M EXPENSES	<u>4,519</u>	<u>4,448</u>	<u>0.984410</u>
37					
38	403 & 404	INTANGIBLE DEPRECIATION	0	0	0.000000
39					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide jurisdictional factors for net operating income for the annualized cost of the new Turkey Point Unit 5.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

X Projected Year Ended 05/31/08

DOCKET NO. 050045-EI

Witness: K. Michael Davis, Rosemary Morley,
Solomon L. Stamm, William L. Yeager

Line No.	Account No.	Account Title	(1) Total Company (\$000)	(2) FPSC Jurisdictional (\$000)	(3) Jurisdictional Separation Factor (See Note 2)
1	403 & 404	STEAM DEPRECIATION	0	0	
2					
3	403 & 404	NUCLEAR DEPRECIATION	0	0	
4					
5		OTHER PROD DEPRECIATION			
6					
7	403 & 404	DEPR & AMORT EXP - OTH PROD - GT	30,338	29,864	0.984389
8	403 & 404	DEPR & AMORT EXP - DISMANTLEMENT - OTHER PROD	551	542	0.984389
9	403 & 404	DEPR & AMORT EXP - OTH PROD MARTIN PIPELINE	0	0	0.000000
10	403 & 404	DEPR & AMORT EXP - OTH PROD - ECRC -	0	0	0.000000
11		OTHER PROD DEPRECIATION	<u>30,889</u>	<u>30,407</u>	<u>0.984389</u>
12					
13		TRANSMISSION DEPRECIATION			
14					
15	403 & 404	DEPR & AMORT EXP - TRANS (EXC CLAUSES)	746	736	0.986850
16	403 & 404	DEPR & AMORT EXP - TRANS - ECRC -	0	0	0.000000
17	403 & 404	DEPR & AMORT EXP - TRANS ECCR	0	0	0.000000
18	403 & 404	DEPR & AMORT EXP - FPLE NED	0	0	0.000000
19		TRANSMISSION DEPRECIATION	<u>746</u>	<u>736</u>	<u>0.986850</u>
20					
21	403 & 404	DISTRIBUTION DEPRECIATION	0	0	0.000000
22					
23	403 & 404	GENERAL DEPRECIATION	0	0	0.000000
24					
25	403 & 404	NUCLEAR DECOMMISSIONING	0	0	0.000000
26					
27		TOTAL DEPREC & AMORT	<u>31,635</u>	<u>31,143</u>	<u>0.984448</u>
28					
29	405 - 407	AMORT PROP REG ASSETS	0	0	0.000000
30					
31		TAXES OTH THAN INC TAX			
32					
33	408	TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	0	0	0.000000
34	408	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	11,426	11,249	0.984511
35	408	TAX OTH TH INC TAX - FRANCHISE TAX	0	0	0.000000
36	408	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	1	1	0.984389
37	408	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	4	4	0.984389
38	408	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	114	112	0.984389
39	408	TAX OTH TH INC TAX - GROSS RECEIPTS TAX - ECRC	0	0	0.000000

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide jurisdictional factors for net operating income for the annualized cost of the new Turkey Point Unit 5.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

X Projected Year Ended 05/31/08

DOCKET NO. 050045-EI

Witness: K. Michael Davis, Rosemary Morley,
Solomon L. Stamm, William L. Yeager

Line No.	Account No.	Account Title	(1) Total Company (\$000)	(2) FPSC Jurisdictional (\$000)	(3) Jurisdictional Separation Factor (See Note 2)
1	408	TAX OTH TH INC TAX - GROSS RECEIPTS TAX - CAPACITY	0	0	0.000000
2	408	TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL BASE	0	0	0.000000
3	408	TAX OTH TH INC TAX - GROSS RECEIPTS TAX - FRANCHISE	0	0	0.000000
4	408	TAX OTH TH INC TAX - GROSS RECEIPTS TAX - ECCR	0	0	0.000000
5	408	TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL FUEL	0	0	0.000000
6	408	TAX OTH TH INC TAX - REG ASSESS FEE - RETAIL BASE	0	0	0.000000
7	408	TAX OTH TH INC TAX - REG ASSESS FEE - FRANCHISE	0	0	0.000000
8	408	TAX OTH TH INC TAX - REG ASSESS FEE - ECCR	0	0	0.000000
9	408	TAX OTH TH INC TAX - REG ASSESS FEE - FUEL FPSC	0	0	0.000000
10	408	TAX OTH TH INC TAX - REG ASSESS FEE - CAPACITY	0	0	0.000000
11	408	TAX OTH TH INC TAX - INTANGIBLE TAX	0	0	0.000000
12	408	TAX OTH TH INC TAX - DEF GROSS RECPT TX - OTHER	0	0	0.000000
13	408	TAX OTH TH INC TAX - REG ASSESS FEE - ECRC	0	0	0.000000
14	408	TAX OTH TH INC TAX - OCCUPATIONAL LICENSES	0	0	0.000000
15	408	TAX OTH TH INC TAX - SUPERFUND ENVIRONMENTAL TAX	0	0	0.000000
16	408	TAX OTH TH INC TAX - FPNE	0	0	0.000000
17		TAXES OTH THAN INC TAX	<u>11,546</u>	<u>11,367</u>	<u>0.984510</u>
18					
19		OPERATING INCOME TAXES			
20					
21	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL	(25,428)	(25,033)	0.984478
22	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE	(3,978)	(3,917)	0.984478
23	410	INCOME TAXES - DEFERRED FEDERAL	2,814	2,771	0.984448
24	411	INCOME TAXES - DEFERRED STATE	468	461	0.984448
25	411	AMORTIZATION OF ITC	0	0	0.000000
26		OPERATING INCOME TAXES	<u>(26,124)</u>	<u>(25,718)</u>	<u>0.984482</u>
27					
28		GAIN (LOSS) DISP PROPERTY	0	0	0.000000
29					
30		NET OPERATING INCOME	<u>(21,576)</u>	<u>(21,240)</u>	<u>0.984431</u>
31					
32					
33					

NOTE 1: Data does not include clause & other recoverable expenses such as fuel, environmental, and security.

NOTE 2: The jurisdictional separation factors used in the development of the FPSC Jurisdictional amounts are those used in FPL's 2006 Test Year filing.

NOTE 3: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

EXPLANATION: Provide a schedule of taxes other than income taxes on an annualized basis for the new Turkey Point Unit 5. For each tax, indicate the amount charged to operating expenses and complete columns 5, 6 and 7.

Type of Data Shown:
 Projected Year Ended 05/31/08
Witness: Solomon L. Stamm

DOCKET NO. 050045-EI

(\$000)

Line No.	Type of Tax	(1)	(2)	(3)	(4)	(5) Jurisdictional		(6)	(7)
		Rate	Tax Basis	Total Amount	Amount Charged to Operating Expenses	Factor	Amount	Jurisdictional Amount Charged to Operating Expenses	
1.	Federal Unemployment	0.000800	SEE NOTE # 1	1	1	0.984389	1	1	
2.	State Unemployment	0.002400	SEE NOTE # 2	4	4	0.984389	4	4	
3.	FICA	0.066900	SEE NOTE # 3	114	114	0.984389	112	112	
4.	Federal Vehicle								
5.	State Intangible	NA							
6.	Utility Assessment Fee	NA							
7.	Property	Various	ASSESSED VALUE	11,426	11,426	0.984511	11,249	11,249	
8.	Gross Receipts	NA							
9.	Franchise Fee	NA							
10.	Occupational License	NA	LEVIED						
11.	Other (Specify)	NA							
12.	Total			<u>\$11,546</u>	<u>\$11,546</u>		<u>\$11,367</u>	<u>\$11,367</u>	

13. NOTE 1: TOTALS MAY NOT ADD DUE TO ROUNDING

14.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

EXPLANATION

Provide a schedule of taxes other than income taxes on an annualized basis for the new Turkey Point Unit 5. For each tax, indicate the amount charged to operating expenses and complete columns 5, 6 and 7.

Type of Data Shown:

X Projected Year Ended 05/31/08

Witness: Solomon L. Stamm

DOCKET NO. 050045-EI

(\$000)

Line No.	(1) Note #	(2) Type of Tax	(3) Tax Basis
1.	1	Federal Unemployment	APPLIED TO TAXABLE WAGES OF EACH EMPLOYEE UP TO A MAXIMUM OF \$7,000
2.	2	State Unemployment	APPLIED TO TAXABLE WAGES OF EACH EMPLOYEE UP TO A MAXIMUM OF \$7,000
3.	3	FICA	APPLIED TO TAXABLE WAGES OF EACH EMPLOYEE AT A RATE OF 6.2% UP TO A MAXIMUM OF \$90,000 AND 1.45% TO ALL TAXABLE WAGES FOR MEDICARE

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 050045-EI

EXPLANATION PROVIDE THE CALCULATION OF STATE AND FEDERAL INCOME TAXES
FOR THE ANNUALIZED COSTS OF THE NEW TURKEY POINT UNIT 5.

Type of Data Shown
X PROJECTED YEAR ENDED 5/31/08
Witness: K. MICHAEL DAVIS

(\$000)

LINF NO.	(1) DESCRIPTION	CURRENT TAX			DEFERRED TAX		
		(2) STATE	(3) FEDERAL	(4) TOTAL (See Note A on Page 2)	(2) STATE	(3) FEDERAL	(4) TOTAL (See Note A on Page 2)
1	NET UTILITY OPERATING INCOME	(21,576)	(21,576)				
2	ADD INCOME TAX ACCOUNTS	(26,124)	(26,124)				
3	LESS INTEREST CHARGES (FROM C-23)	18,463	18,463				
4							
5	TAXABLE INCOME PER BOOKS	66,163	(66,163)				
6							
7	TEMPORARY ADJUSTMENTS TO TAXABLE INCOME (LIST)						
8	ADD: BOOK DEPRECIATION, LESS DEBT AFUDC PORTION	30,929	30,929				
9	LESS: EQUITY AFUDC	(2,339)	(2,339)				
10	LESS: TAX DEPRECIATION	(37,805)	(37,805)				
11	TAX OVER BOOK DEPRECIATION	(9,215)	(9,215)		507	3,048	
12	ADD: TURN AROUND ON DEBT AFUDC	706	706		(39)	(234)	
13							
14							
15							
16							
17							
18							
19	TOTAL TEMPORARY DIFFERENCES	(8,509)	(8,509)		468	2,814	
20		(74,672)	(74,672)				
21	PERMANENT ADJUSTMENTS TO TAXABLE INCOME (LIST)						
22	MANUFACTURE S DEDUCTION @ 6%	0	(4,297)				
23	EQUITY AFUDC	2,339	2,339				
24							
25	TOTAL PERMANENT ADJUSTMENTS	2,339	(1,957)				
26							
27	STATE TAXABLE INCOME (L5+L19+L25)	(72,332)			468		
28	STATE INCOME TAX OF 5.5%	(3,978)			468		
29	ADJUSTMENTS TO STATE INCOME TAX (LIST)						
30							
31	WRITE OFF OF EXCESS DEFERRED TAXES	0					
32							
33							
34	TOTAL ADJUSTMENTS TO STATE INCOME TAX	0					
35							
36	STATE INCOME TAX	(3,978)	3,978		468		
37	FEDERAL TAXABLE INCOME AFTER STATE		(72,651)				
38							
39							
40							
41							
42							
43							
44							
45	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING						

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 050045-EI

EXPLANATION: PROVIDE THE CALCULATION OF STATE AND FEDERAL INCOME TAXES FOR THE ANNUALIZED COSTS OF THE NEW TURKEY POINT UNIT 5.

Type of Data Shown:
X PROJECTED YEAR ENDED 5/31/08
Witness: K. MICHAEL DAVIS

(\$000)

LINE NO.	(1) DESCRIPTION	CURRENT TAX			DEFERRED TAX		
		(2) STATE	(3) FEDERAL	(4) TOTAL <small>(See Note A on Page 2)</small>	(5) STATE	(6) FEDERAL	(7) TOTAL <small>(See Note A on Page 2)</small>
1	FEDERAL TAXABLE INCOME		(72,651)			2,814	
2	FEDERAL INCOME TAX (35% OR APPLICABLE RATE)		(25,428)			2,814	
3							
4	ADJUSTMENTS TO FEDERAL INCOME TAX						
5	ORIGINATING ITC		0				
6							
7	WRITE OFF OF EXCESS DEFERRED TAXES		0				
8							
9	OTHER ADJUSTMENTS (LIST)						
10							
11							
12	TOTAL ADJUSTMENTS TO FEDERAL INCOME TAX		0				
13							
14	FEDERAL INCOME TAX		(25,428)			2,814	
15							
16	ITC AMORTIZATION						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	[NOTE A] - SUMMARY OF INCOME TAX EXPENSE:						
27							
28	CURRENT TAX EXPENSE		(25,428)	(3,978)	(29,406)		
29	DEFERRED INCOME TAXES		2,814	468	3,282		
30	INVESTMENT TAX CREDITS, NET		0	-	-		
31	TOTAL INCOME TAX PROVISION		(22,613)	(3,510)	(26,124)		
32							
33							
34							
35							
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44							
45	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING						

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

Provide the amount of interest expense used to calculate net operating income taxes on Schedule C-22 for the new Turkey Point Unit 5.

Type of Data Shown:

Projected Year Ended 05/31/08

Witness: Solomon L. Stamm

DOCKET NO. 050045-EI

Line No.	Description	(1) Historical Base Year Ended	(2) Projected Year Ended 05/31/08 (\$000)
1			
2			
3	Interest on Long Term Debt	Not Applicable	18,463
4			
5	Amortization of Debt Discount, Premium, Issuing		
6	Expense & Loss on Reacquired Debt		0
7			
8	Interest on Short Term Debt		0
9			
10	Interest on Customer Deposits		0
11			
12	Other Interest Expense		0
13			
14	Less Allowance for Funds Used During Construction		0
15			
16			
17	Total Interest Expense		18,463
18			
19	Jurisdictional Factor		0.984513
20			
21	Jurisdictional Interest Expense		18,177
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40	NOTE 1: TOTALS MAY NOT ADD DUE TO ROUNDING		

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
DOCKET NO. 050045-EI

EXPLANATION:
PROVIDE THE CALCULATION OF THE REVENUE
EXPANSION FACTOR FOR THE TEST YEAR.

TYPE OF DATA SHOWN:
X PROJECTED YEAR ENDED 5/31/08
WITNESS: K. MICHAEL DAVIS

LINE NO.	DESCRIPTION	(1) PERCENT	(2) PROPOSED FACTOR
1	REVENUE REQUIREMENT	1.00000	1.00000
2			
3	GROSS RECEIPTS TAX RATE	0.01500	0.00000
4			
5	REGULATORY ASSESSMENT RATE	0.00072	0.00072
6			
7	BAD DEBT RATE	0.00168	0.00168
8			
9	NET BEFORE INCOME TAXES	<u>0.98260</u>	<u>0.99760</u>
10			
11	STATE INCOME TAX RATE	0.05500	0.05500
12			
13	STATE INCOME TAX	<u>0.05404</u>	<u>0.05487</u>
14			
15	NET BEFORE FEDERAL INCOME TAX	<u>0.92856</u>	<u>0.94273</u>
16			
17	FEDERAL INCOME TAX RATE	0.32980	0.32980
18			
19	FEDERAL INCOME TAX	<u>0.32499</u>	<u>0.31091</u>
20			
21	REVENUE EXPANSION FACTOR	<u>0.60356</u>	<u>0.63182</u>
22			
23	NET OPERATING INCOME MULTIPLIER	<u>1.65683</u>	<u>1.58273</u>
24			
25			
26			
27			
28			
29	NOTE 1: TOTALS MAY NOT ADD DUE TO ROUNDING.		
30	NOTE 2: EFFECTIVE FEDERAL TAX RATE ABOVE INCLUDES THE EFFECT ON FPL OF THE AMERICAN JOBS CREATION ACT of 2004.		

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the company's 13-month average cost of capital for the new Turkey Point Unit 5.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Projected Year-Ended 05/31/08

DOCKET NO. 050045-EI

Witness: K. Michael Davis, Moray P. Dewhurst

(\$000) where applicable

Line No.	Class of Capital	Company Total Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	Jurisdictional Factor	Jurisdictional Capital Structure	Ratio	Cost Rate	Weighted Cost Rate
1										
2	LONG TERM DEBT	249,501	0	0	249,501	0.9845129	245,637	44.20%	7.40%	3.27%
3										
4	SHORT TERM DEBT	0	0	0	0		0	0.00%	0.00%	0.00%
5										
6	PREFERRED STOCK	0	0	0	0		0	0.00%	0.00%	0.00%
7										
8	COMMON EQUITY	314,981	0	0	314,981	0.9845129	310,103	55.80%	12.30%	6.86%
9										
10	CUSTOMER DEPOSITS	0	0	0	0		0	0.00%	0.00%	0.00%
11										
12	DEFERRED TAXES	0	0	0	0		0	0.00%	0.00%	0.00%
13										
14	INVESTMENT CREDITS	0	0	0	0		0	0.00%	0.00%	0.00%
15										
16	TOTAL	<u>564,482</u>	<u>0</u>	<u>0</u>	<u>564,482</u>		<u>555,740</u>	<u>100.00%</u>		<u>10.13%</u>
17										
18										
19										
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23										
24										
25										

NOTE: The proposed capital structure ratios for Turkey Point Unit 5 (TP 5) are consistent with the ratios used in FPL's Need Determination for TP 5 in Docket No. 040206-EI. The proposed long term debt cost rate is based on FPL's projected incremental cost. The proposed rate of return on common equity is consistent with FPL's 2006 Test Year filing.

REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:
 X Projected Year Ended 5/31/08
Witness: Rosemary Morley

DOCKET NO. 050045-EI

Line	(1) Rate Class	(2) 2007 Proposed Revenue Increase (\$000s)
1		
2	CILC-1D	\$2,712
3	CILC-1G	\$209
4	CILC-1T	\$1,190
5	CS1	\$267
6	CS2	\$127
7	GS1	\$7,331
8	GSD1	\$24,430
9	GSLD1	\$11,024
10	GSLD2	\$1,725
11	GSLD3	\$167
12	MET	\$118
13	OL-1	\$38
14	OS-2	\$21
15	RS1	\$73,047
16	SL-1	\$148
17	SL-2	\$57
18	SST-TST	\$88
19	SST1-DST	\$0
20	SST2-DST	\$3
21	SST3-DST	\$6
22		
23	Total	<u>\$122,706</u>
24		
25		
26		
27		
28	Note: Totals may not add due to rounding.	
29		
30		

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 050045-EI

EXPLANATION: Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Work papers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.

Type of Data Shown:

Projected Year Ended 5/31/08

Witness: Rosemary Morley

LINE NO.

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2
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See Attachment 1 of 2 for changes and revisions to the tariff sheets listed below. See Attachment 2 of 2 for the required derivation of proposed charges.

TARIFF SECTION OR RATE SCHEDULE	DESCRIPTION	SHEET NO.	Schedule E-14 Attachment No. 1 page #s
GS-1	General Service - Non Demand (0-20 kW)	8.101	1 - 2
GST-1	General Service - Non Demand - Time of Use (0-20 kW)	8.103	3 - 4
GSD-1	General Service Demand (21-499 kW)	8.105	5 - 6
GSDT-1	General Service Demand - Time of Use (21-499 kW)	8.107	7 - 8
GSCU-1	General Service Constant Use	8.122	9 - 10
RS-1	Residential Service	8.201	11 - 12
RST-1	Residential Service -Time of Use	8.205	13 - 14
GSLD-1	General Service Large Demand (500-1999 kW)	8.310	15 - 16
GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	8.320	17 - 18
CS-1	Curtable Service (500-1999 kW)	8.330	19 - 20
CST-1	Curtable Service -Time of Use (500-1999 kW)	8.340	21 - 22
GSLD-2	General Service Large Demand (2000 kW +)	8.412	23 - 24
GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	8.420	25 - 26
HLFT	High Load Factor - Time of Use	8.425	27 - 28
CS-2	Curtable Service (2000 kW +)	8.432	29 - 30
CST-2	Curtable Service -Time of Use (2000 kW +)	8.440	31 - 32
CST-3	Curtable Service -Time of Use (2000 kW +)	8.542	33 - 34
CS-3	Curtable Service (2000 kW +)	8.545	35 - 36
GSLD-3	General Service Large Demand (2000 kW +)	8.551	37 - 38
GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)	8.552	39 - 40
OS-2	Sports Field Service	8.602	41 - 42
MET	Metropolitan Transit Service	8.610	43 - 44
CILC-1	Commercial/Industrial Load Control Program	8.651	45 - 46
SL-3	Street Lighting - Decorative	8.711	47 - 48
SL-1	Street Lighting	8.716-8.717	49 - 52
PL-1	Premium Lighting	8.721	53 - 54
OL-1	Outdoor Lighting	8.725-8.726	55 - 56
SL-2	Traffic Signal Service	8.730	57-58
SST-1	Standby and Supplemental Service	8.751	59-60
ISST-1	Interruptible Standby and Supplemental Service	8.760	61-62
SDTR	Seasonal Demand - Time of Use	8.830-8.831	63-66

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE - NON DEMANDRATE SCHEDULE: GS-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$9.14

Non-Fuel Energy Charges:

Base Energy Charge	3.854¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: \$9.14

Non-Metered Accounts: A Customer Charge of \$3.14 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The Minimum Charge shall be \$3.14.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE - NON DEMANDRATE SCHEDULE: GS-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$9.14

Non-Fuel Energy Charges:

Base Energy Charge	3.7403 854¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: \$9.14

Non-Metered Accounts: A Customer Charge of \$3.14 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The Minimum Charge shall be \$3.14.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GST-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of time of use meters.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$14.75	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	9.321¢ per kWh	1.450¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum Charge: \$14.75

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule GS-1 or GST-1.

For customers who have elected to make a lump sum payment to the Company for time of use metering costs of \$147.82 prior to December 31, 2005, the Customer Charge and Minimum Charge shall be \$9.14.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GST-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of time of use meters.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$14.75	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	9.2079,321¢ per kWh	4.3361,450¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum Charge: \$14.75

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule GS-1 or GST-1.

For customers who have elected to make a lump sum payment to the Company for time of use metering costs of \$147.82 prior to December 31, 2005, the Customer Charge and Minimum Charge shall be \$9.14.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Non-Fuel Energy Charges:	
Base Energy Charge	1.602¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 21 kW times the currently effective Demand Charges.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

One year from the most recent Demand that qualifies for service under this Rate Schedule.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE DEMANDRATE SCHEDULE: GSD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Non-Fuel Energy Charges:	
Base Energy Charge	1.502 1.602¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 21 kW times the currently effective Demand Charges.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

One year from the most recent Demand that qualifies for service under this Rate Schedule.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all territory served

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 21 kW. This is an optional Rate Schedule available to General Service Demand customers upon request subject to availability of time of use metering equipment.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$40.00

For customers who have elected to make a lump sum payment to the Company for time of use metering costs of \$359.79 prior to December 31, 2005, the Customer Charge shall be \$25.00.

Demand Charges:

Base Demand Charge \$5.81 per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.120¢ per kWh	0.603¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 21 kW times the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GSDT-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 21 kW. This is an optional Rate Schedule available to General Service Demand customers upon request subject to availability of time of use metering equipment.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$40.00

For customers who have elected to make a lump sum payment to the Company for time of use metering costs of \$359.79 prior to December 31, 2005, the Customer Charge shall be \$25.00.

Demand Charges:

Base Demand Charge	\$5.81 per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge	See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.020120¢ per kWh	0.503603¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 21 kW times the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE CONSTANT USAGE
(OPTIONAL)RATE SCHEDULE: GSCU-1AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$9.14

Non-Fuel Energy Charges:

Base Energy Charge*	2.485¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030

Additional Charges:

Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day – the total kWh in the billing month divided by the number of days in the billing month

Maximum kWh Per Service Day – the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh - the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE CONSTANT USAGE
(OPTIONAL)RATE SCHEDULE: GSCU-1AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$9.14

Non-Fuel Energy Charges:

Base Energy Charge*	2.3712 4.85¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030

Additional Charges:

Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day – the total kWh in the billing month divided by the number of days in the billing month

Maximum kWh Per Service Day – the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh - the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

FLORIDA POWER & LIGHT COMPANY

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in any individually metered dwelling unit including the separately-metered non-commercial facilities of a residential Customer (e.g., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$7.00
Non-Fuel Charges:	
Base Energy Charge:	
First 1000 kWh	3.603¢ per kWh
All additional kWh	4.603¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Residential Load Management	
Program (if applicable)	See Sheet No. 8.207
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$7.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

RESIDENTIAL SERVICERATE SCHEDULE: RS-1AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in any individually metered dwelling unit including the separately-metered non-commercial facilities of a residential Customer (e.g., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$7.00
Non-Fuel Charges:	
Base Energy Charge:	
First 1000 kWh	3.4813.603¢ per kWh
All additional kWh	4.4814.603¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Residential Load Management	
Program (if applicable)	See Sheet No. 8.207
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$7.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

RESIDENTIAL SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: RST-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in any individually metered dwelling unit including the separately-metered non-commercial facilities of a residential Customer (e.g., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional Rate Schedule available to residential customers upon request subject to availability of time of use metering equipment.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this Rate Schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RST-1.

MONTHLY RATE:

Customer Charge:	\$9.00	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	9.879¢ per kWh	1.409¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: \$9.00

For customers who have elected to make a lump sum payment to the Company for time of use metering costs of \$147.82 prior to December 31, 2005, the Customer Charge and Minimum Charge shall be \$7.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.206)

FLORIDA POWER & LIGHT COMPANY

RESIDENTIAL SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: RST-1AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in any individually metered dwelling unit including the separately-metered non-commercial facilities of a residential Customer (e.g., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional Rate Schedule available to residential customers upon request subject to availability of time of use metering equipment.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this Rate Schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RST-1.

MONTHLY RATE:

Customer Charge:	\$9.00	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	9.7579.879¢ per kWh	4.2871.409¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: \$9.00

For customers who have elected to make a lump sum payment to the Company for time of use metering costs of \$147.82 prior to December 31, 2005, the Customer Charge and Minimum Charge shall be \$7.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.206)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$150.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.602¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 500 kW times the currently effective Demand Charges.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

One year from the most recent Demand that qualifies for service under this Rate Schedule.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$150.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.502602¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 500 kW times the currently effective Demand Charges.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

One year from the most recent Demand that qualifies for service under this Rate Schedule.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE GSLDT-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional Rate Schedule available to General Service Large Demand customers upon request subject to availability of time of use metering equipment.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$150.00	
Demand Charges:		
Base Demand Charge	\$5.81 per kW of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.120¢ per kWh	0.603¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the Minimum Charge shall be the Customer Charge plus 500 kW times the currently effective Demand Charges.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE GSLDT-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional Rate Schedule available to General Service Large Demand customers upon request subject to availability of time of use metering equipment.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$150.00	
Demand Charges:		
Base Demand Charge	\$5.81 per kW of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.020120¢ per kWh	0.503603¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the Minimum Charge shall be the Customer Charge plus 500 kW times the currently effective Demand Charges.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE

RATE SCHEDULE: CS-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$200.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW of Demand.
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.602¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 500 kW times the currently effective Demand Charges.

CURTAILMENT CREDITS:

A monthly credit of \$1.58 per kW is allowed based on the current Demand less the contracted maximum demand during a curtailment period. The Customer has the option to revise the contracted maximum demand once during the initial twelve (12) month period. Thereafter, a change may be made after a twelve (12) month period.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the contracted maximum demand, the Customer will be:

1. Rebilled at \$1.58/kW for the prior 12 months or the number of months since the prior curtailment period, whichever is less, and
2. Billed a penalty charge of \$3.41/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum demand during the current curtailment period and the contracted maximum demand for a curtailment period.

(Continued on Sheet No. 8.331)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICERATE SCHEDULE: CS-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$200.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW of Demand.
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.502602¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 500 kW times the currently effective Demand Charges.

CURTAILMENT CREDITS:

A monthly credit of \$1.58 per kW is allowed based on the current Demand less the contracted maximum demand during a curtailment period. The Customer has the option to revise the contracted maximum demand once during the initial twelve (12) month period. Thereafter, a change may be made after a twelve (12) month period.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current curtailment period than the contracted maximum demand, the Customer will be:

1. Rebilled at \$1.58/kW for the prior 12 months or the number of months since the prior curtailment period, whichever is less, and
2. Billed a penalty charge of \$3.41/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum demand during the current curtailment period and the contracted maximum demand for a curtailment period.

(Continued on Sheet No. 8.331)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable Service Customers upon request subject to availability of time of use metering equipment. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$200.00	
Demand Charges:		
Base Demand Charge	\$5.81 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.120¢ per kWh	0.603¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 500 kW times the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-1AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable Service Customers upon request subject to availability of time of use metering equipment. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$200.00

Demand Charges:

Base Demand Charge \$5.81 per kW of Demand occurring during the On-Peak Period.

Capacity Payment Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

On-Peak PeriodOff-Peak Period

Base Energy Charge 4.020120¢ per kWh

0.503603¢ per kWh

Conservation Charge See Sheet No. 8.030

Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 500 kW times the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this Rate Schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$350.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.602¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 2,000 kW times the currently effective Demand Charges.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

One year from the most recent Demand that qualifies for service under this Rate Schedule.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this Rate Schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$350.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.502602¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 2,000 kW times the currently effective Demand Charges.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

One year from the most recent Demand that qualifies for service under this Rate Schedule.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. This is an optional Rate Schedule available to General Service Large Demand Customers upon request subject to availability of time of use metering equipment. Customers with demands of less than 2,000 kW may enter an agreement for service under this Rate Schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard secondary or distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$350.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	<u>On-Peak Period</u> 4.120¢ per kWh <u>Off-Peak Period</u> 0.603¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 2,000 kW times the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GSLDT-2AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. This is an optional Rate Schedule available to General Service Large Demand Customers upon request subject to availability of time of use metering equipment. Customers with demands of less than 2,000 kW may enter an agreement for service under this Rate Schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard secondary or distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$350.00	
Demand Charges:		
Base Demand Charge	\$5.81 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.020120¢ per kWh	0.503603¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 2,000 kW times the currently effective Demand Charges.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

FLORIDA POWER & LIGHT COMPANY

HIGH LOAD FACTOR – TIME OF USE
(OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:

For customers with an Annual Maximum Demand less than 500 kW: \$40.00
For customers with an Annual Maximum Demand less than 2000 kW: \$150.00
For customers with an Annual Maximum Demand of 2000 kW or more: \$350.00

Demand Charges:

On-peak Demand Charge: \$8.22 per kW of On-Peak Demand
Maximum Demand Charge: \$1.82 per kW of Maximum Demand
Capacity Payment Charge: See Sheet No. 8.030, per kW of On-Peak Demand

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge:	.934¢ per kWh	.604 ¢ per kWh
Conservation Charge:	See Sheet No. 8.030	
Environmental Charge:	See Sheet No. 8.030	

Additional Charges:

Fuel Charge: See Sheet No. 8.030
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

(Continued on Sheet No. 8.426)

FLORIDA POWER & LIGHT COMPANY

HIGH LOAD FACTOR -- TIME OF USE
(OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDD-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:

For customers with an Annual Maximum Demand less than 500 kW: \$40.00
For customers with an Annual Maximum Demand less than 2000 kW: \$150.00
For customers with an Annual Maximum Demand of 2000 kW or more: \$350.00

Demand Charges:

On-peak Demand Charge: \$8.22 per kW of On-Peak Demand
Maximum Demand Charge: \$1.82 per kW of Maximum Demand
Capacity Payment Charge: See Sheet No. 8.030, per kW of On-Peak Demand

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge:	.834934¢ per kWh	.504604¢ per kWh
Conservation Charge:	See Sheet No. 8.030	
Environmental Charge:	See Sheet No. 8.030	

Additional Charges:

Fuel Charge: See Sheet No. 8.030
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day Independence Day, and Labor Day.

Off-Peak:

All other hours.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

(Continued on Sheet No. 8.426)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICERATE SCHEDULE: CS-2AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$300.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.602¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 2,000 kW times the currently effective Demand Charges.

CURTAILMENT CREDITS:

A monthly credit of \$1.58 per kW is allowed based on the current Demand less the contracted maximum demand during a Curtailment Period. The Customer has the option to revise the contracted maximum demand once during the initial twelve (12) month period. Thereafter, a change may be made after a twelve (12) month period.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the contracted maximum demand, then the Customer will be:

1. Rebilled at \$1.58/kW for the prior 12 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.41/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum demand during the current Curtailment Period and the contracted maximum demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE

RATE SCHEDULE: CS-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$300.00
Demand Charges:	
Base Demand Charge	\$5.81 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.502602¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 2,000 kW times the currently effective Demand Charges.

CURTAILMENT CREDITS:

A monthly credit of \$1.58 per kW is allowed based on the current Demand less the contracted maximum demand during a Curtailment Period. The Customer has the option to revise the contracted maximum demand once during the initial twelve (12) month period. Thereafter, a change may be made after a twelve (12) month period.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the contracted maximum demand, then the Customer will be:

1. Rebilled at \$1.58/kW for the prior 12 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.41/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum demand during the current Curtailment Period and the contracted maximum demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-2AVAILABLE:

In all territory served

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable Service Customers upon request subject to availability of time of use metering equipment. Customers with demands of less than 2,000 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$300.00

Demand Charges:

Base Demand Charge \$5.81 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.120¢ per kWh	0.603¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum Charge: The Customer Charge plus currently effective Demand Charges. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 2,000 kW times the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-2AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable Service Customers upon request subject to availability of time of use metering equipment. Customers with demands of less than 2,000 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$300.00	
Demand Charges:		
Base Demand Charge	\$5.81 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	4.020120¢ per kWh	0.503603¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum Charge: The Customer Charge plus currently effective Demand Charges. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this Rate Schedule, the Minimum Charge shall be the Customer Charge plus 2,000 kW times the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable Service Customers upon request subject to availability of time of use metering equipment.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,610.00	
Demand Charges:		
Base Demand Charge	\$6.64 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	0.684¢ per kWh	0.569¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

FLORIDA POWER & LIGHT COMPANY

Cancels ~~Seventeenth~~ ~~Eighteenth~~ Revised Sheet No. 8.542CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)RATE SCHEDULE: CST-3AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable Service Customers upon request subject to availability of time of use metering equipment.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,610.00	
Demand Charges:		
Base Demand Charge	\$6.64 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	0.597684¢ per kWh	0.482569¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE

RATE SCHEDULE: CS-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,610.00
Demand Charges:	
Base Demand Charge	\$6.64 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.624¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

CURTAILMENT CREDITS:

A monthly credit of \$1.58 per kW is allowed based on the current billing demand less the contracted maximum demand for the Curtailment Periods. The Customer has the option to revise the contracted maximum demand once during the initial twelve (12) month period. Thereafter, a change may be made after a twelve (12) month period.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the contracted maximum demand, then the Customer will be:

1. Rebilled at \$1.58/kW for the prior 12 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.41/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum demand during the current Curtailment Period and the contracted maximum demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE

RATE SCHEDULE: CS-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,610.00
Demand Charges:	
Base Demand Charge	\$6.64 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.537624¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

CURTAILMENT CREDITS:

A monthly credit of \$1.58 per kW is allowed based on the current billing demand less the contracted maximum demand for the Curtailment Periods. The Customer has the option to revise the contracted maximum demand once during the initial twelve (12) month period. Thereafter, a change may be made after a twelve (12) month period.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the contracted maximum demand, then the Customer will be:

1. Rebilled at \$1.58/kW for the prior 12 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.41/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum demand during the current Curtailment Period and the contracted maximum demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all territory served.

APPLICATION:

For service to commercial or industrial Customer installations when the Demand of each installation is at least 2,000 kW at the available transmission voltage of 69 kv or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,610.00
Demand Charges:	
Base Demand Charge	\$6.64 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.624¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMANDRATE SCHEDULE: GSLD-3AVAILABLE:

In all territory served.

APPLICATION:

For service to commercial or industrial Customer installations when the Demand of each installation is at least 2,000 kW at the available transmission voltage of 69 kv or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,610.00
Demand Charges:	
Base Demand Charge	\$6.64 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.537624¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. This is an optional Rate Schedule available to General Service Large Demand Customers upon request subject to availability of time of use metering equipment.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$1,610.00

Demand Charges:

Base Demand Charge \$6.64 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	0.684¢ per kWh	0.569¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)RATE SCHEDULE: GSLDT-3AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. This is an optional Rate Schedule available to General Service Large Demand Customers upon request subject to availability of time of use metering equipment.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kv or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,610.00	
Demand Charges:		
Base Demand Charge	\$6.64 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	0.597684¢ per kWh	0.482569¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

FLORIDA POWER & LIGHT COMPANY

SPORTS FIELD SERVICE
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional Rate Schedule available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate Rate Schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$25.00
Non-Fuel Energy Charges:	
Base Energy Charge	7.009¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$25.00

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

SPORTS FIELD SERVICE

(Closed Schedule)

RATE SCHEDULE: OS-2AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional Rate Schedule available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate Rate Schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$25.00
Non-Fuel Energy Charges:	
Base Energy Charge	6.9087.009¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$25.00

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

FLORIDA POWER & LIGHT COMPANY

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$519.00
Demand Charges:	
Base Demand Charge	\$11.09 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.672¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$519.00
Demand Charges:	
Base Demand Charge	\$11.09 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	0.561672¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

MONTHLY RATE:

Delivery Voltage Level:	<u>Distribution below 69 kv</u>		<u>Transmission</u>
	<u>CILC-1(G)</u>	<u>CILC-1(D)</u>	<u>69 kv & above</u>
		500 kW	CILC-1(T)
		<u>& above</u>	
Maximum Demand Level	<u>200-499 kW</u>	<u>& above</u>	
Customer Charge:	\$212.00	\$279.00	\$2,630.00
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$3.32	\$3.32	None
per kW of Load Control On-Peak Demand	\$1.71	\$1.71	\$1.63
per kW of Firm On-Peak Demand	\$7.15	\$7.15	\$6.81
Capacity Payment Charge:			
CILC-1(G) See Sheet No. 8.030, per kW			
CILC-1(D) See Sheet No. 8.030			
CILC-1(T) See Sheet No. 8.030			
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	0.864¢	0.716¢	0.618¢
Off-Peak Period charge per kWh	0.864¢	0.716¢	0.618¢
Conservation Charge: See Sheet No. 8.030			
Environmental Charge: See Sheet No. 8.030			
Additional Charges:			
Fuel Charge: See Sheet No. 8.030			
Franchise Fee: See Sheet No. 8.031			
Tax Clause: See Sheet No. 8.031			

Minimum: The Customer Charge plus the currently effective Demand Charges.

(Continued on Sheet No. 8.652)

FLORIDA POWER & LIGHT COMPANY

MONTHLY RATE:

Delivery Voltage Level:	<u>Distribution below 69 kv</u>		<u>Transmission</u>
	<u>CILC-1(G)</u>	<u>CILC-1(D)</u>	<u>69 kv & above</u>
Maximum Demand Level		500 kW	CILC-1(T)
	<u>200-499 kW</u>	<u>& above</u>	
Customer Charge:	\$212.00	\$279.00	\$2,630.00
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$3.32	\$3.32	None
per kW of Load Control On-Peak Demand	\$1.71	\$1.71	\$1.63
per kW of Firm On-Peak Demand	\$7.15	\$7.15	\$6.81
Capacity Payment Charge:			
CILC-1(G) See Sheet No. 8.030, per kW			
CILC-1(D) See Sheet No. 8.030			
CILC-1(T) See Sheet No. 8.030			
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	0.776864¢	0.630716¢	0.540618¢
Off-Peak Period charge per kWh	0.776864¢	0.630716¢	0.540618¢
Conservation Charge: See Sheet No. 8.030			
Environmental Charge: See Sheet No. 8.030			
Additional Charges:			
Fuel Charge: See Sheet No. 8.030			
Franchise Fee: See Sheet No. 8.031			
Tax Clause: See Sheet No. 8.031			
Minimum: The Customer Charge plus the currently effective Demand Charges.			

(Continued on Sheet No. 8.652)

FLORIDA POWER & LIGHT COMPANY

Fifth Revised Sheet No. 8.711
Cancels Fourth Revised Sheet No. 8.711

(Continued from Sheet No. 8.710)

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated project costs. The Company will retain ownership of these facilities.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Street Lighting - Decorative Agreement.

MONTHLY RATE :

Facilities:	1.018% of the total estimated project cost.
Maintenance:	FPL's estimated costs of maintaining lighting facilities.
Billing:	FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.
Energy:	KWH Consumption for fixtures shall be estimated using the following formula: $\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$
Non-Fuel Energy	2.345¢/kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:
Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges

(Continued on Sheet No. 8.712)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.710)

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated project costs. The Company will retain ownership of these facilities.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Street Lighting - Decorative Agreement.

MONTHLY RATE :

Facilities:	1.018% of the total estimated project cost.
Maintenance:	FPL's estimated costs of maintaining lighting facilities.
Billing:	FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.
Energy:	KWH Consumption for fixtures shall be estimated using the following formula: $\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$
Non-Fuel Energy	2.312345¢/kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.712)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for FPL-Owned Unit (\$)			Charge for Customer-Owned Unit (\$)		
	Initial Lumens/Watts			Fixtures	Maintenance	Energy Non-Fuel**	Total***	Relamping/ Energy****	Energy Only
High Pressure Sodium Vapor	5,800	70	29	3.55	1.43	.68	5.66	1.41	.68
" "	9,500	100	41	3.62	1.44	.96	6.02	1.70	.96
" "	16,000	150	60	3.72	1.47	1.41	6.60	2.15	1.41
" "	22,000	200	88	5.64	1.75	2.06	9.45	2.76	2.06
" "	50,000	400	168	5.71	1.76	3.94	11.41	4.65	3.94
" "	* 12,800	150	60	3.88	1.56	1.41	6.85	2.19	1.41
" "	* 27,500	250	116	6.00	1.90	2.72	10.62	3.46	2.72
" "	* 140,000	1,000	411	9.04	3.47	9.64	22.15	11.15	9.64
Mercury Vapor	* 6,000	140	62	2.81	1.29	1.45	5.55	2.18	1.45
" "	* 8,600	175	77	2.84	1.29	1.81	5.94	2.54	1.81
" "	* 11,500	250	104	4.74	1.86	2.44	9.04	3.21	2.44
" "	* 21,500	400	160	4.73	1.84	3.75	10.32	4.51	3.75
" "	* 39,500	700	272	6.68	3.11	6.38	16.17	7.34	6.38
" "	* 60,000	1,000	385	6.85	3.03	9.03	18.91	10.06	9.03
Incandescent	* 1,000	103	36				7.01	2.56	.84
" "	* 2,500	202	71				7.37	3.38	1.66
" "	* 4,000	327	116				8.74	4.49	2.72
" "	* 6,000	448	158				9.82	5.48	3.71
" "	* 10,000	690	244				12.01	7.63	5.72
Fluorescent	* 19,800	300	122					3.78	2.86
" "	* 39,600	700	264					7.37	6.19

* These units are closed to new FPL installations.

** The non-fuel energy charge is 2.345¢ per kWh.

*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.

**** New Customer installations of those units closed to FPL installations cannot receive relamping service.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$ 5.16
Concrete pole used only for the street lighting system	\$ 7.09
Fiberglass pole used only for the street lighting system	\$ 4.98

Underground conductors not under paving	3.401¢ per foot
Underground conductors under paving	8.299¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo Estimate	Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel **	Total ***	Relamping/ Energy ****	Energy Only
High Pressure Sodium Vapor	5,800	70	29	3.55	1.43	.6768	5.6566	1.4041	.6768
" "	9,500	100	41	3.62	1.44	.9596	6.0402	1.6970	.9596
" "	16,000	150	60	3.72	1.47	1.3941	6.5860	2.4315	1.3941
" "	22,000	200	88	5.64	1.75	2.0306	9.4245	2.7376	2.0306
" "	50,000	400	168	5.71	1.76	3.8894	11.3541	4.5965	3.8894
" "	* 12,800	150	60	3.88	1.56	1.3941	6.8385	2.4719	1.3941
" "	* 27,500	250	116	6.00	1.90	2.6872	10.5862	3.4246	2.6872
" "	* 140,000	1,000	411	9.04	3.47	9.5064	22.0415	11.0415	9.5064
Mercury Vapor	* 6,000	140	62	2.81	1.29	1.4345	5.5355	2.4618	1.4345
" "	* 8,600	175	77	2.84	1.29	1.7881	5.9494	2.5454	1.7881
" "	* 11,500	250	104	4.74	1.86	2.4044	9.0004	3.4821	2.4044
" "	* 21,500	400	160	4.73	1.84	3.7075	10.2732	4.4651	3.7075
" "	* 39,500	700	272	6.68	3.11	6.2938	16.0817	7.2534	6.2938
" "	* 60,000	1,000	385	6.85	3.03	8.909.03	18.7891	9.9310.06	8.909.03
Incandescent	* 1,000	103	36				7.0001	2.5556	.8384
"	* 2,500	202	71				7.3537	3.3638	1.6466
"	* 4,000	327	116				8.7074	4.4549	2.6872
"	* 6,000	448	158				9.7782	5.4348	3.6571
"	* 10,000	690	244				11.9212.01	7.5463	5.6472
Fluorescent	* 19,800	300	122					3.7478	2.8286
"	* 39,600	700	264					7.2937	6.4019

* These units are closed to new FPL installations.

** The non-fuel energy charge is 2.312345¢ per kWh.

*** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.

**** New Customer installations of those units closed to FPL installations cannot receive relamping service

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$ 5.16
Concrete pole used only for the street lighting system	\$ 7.09
Fiberglass pole used only for the street lighting system	\$ 4.98
Underground conductors not under paving	3.401¢ per foot
Underground conductors under paving	8.299¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.716)

MONTHLY RATE (continued)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 2.345¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 2.345¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$120.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$120.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.716)

MONTHLY RATE (continued)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be ~~2.342345¢~~ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be ~~2.342345¢~~ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$120.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$120.00 cost of the shield; or
- Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Fourteenth Revised Sheet No. 8.721
Cancels Thirteenth Revised Sheet No. 8.721

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:

Paid in full: Monthly rate is zero.
10 years payment option: 1.448% of total work order cost.
20 years payment option: 1.018% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy	2.345¢/kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.720)

MONTHLY RATE

Facilities:

Paid in full: Monthly rate is zero.
 10 years payment option: 1.448% of total work order cost.
 20 years payment option: 1.018% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy	2.342345¢/kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;
 Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

FLORIDA POWER & LIGHT COMPANY

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company equipment and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This Rate Schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
	Initial Lumens/Watts			Fixtures	Mainte-nance	Energy Non-Fuel**	Total	Relamping/ Energy	Only
High Pressure Sodium Vapor	5,800	70	29	4.95	1.61	.74	7.30	1.53	.74
	9,500	100	41	5.07	1.62	1.05	7.74	1.84	1.05
	16,000	150	60	5.24	1.65	1.53	8.42	2.31	1.53
	22,000	200	88	7.63	2.11	2.25	11.99	2.98	2.25
	50,000	400	168	8.12	2.08	4.29	14.49	4.95	4.29
	* 12,000	150	60	5.63	1.86	1.53	9.02	2.62	1.53
Mercury Vapor	* 6,000	140	62	3.81	1.45	1.58	6.84	2.34	1.58
	* 8,600	175	77	3.83	1.45	1.97	7.25	2.72	1.97
" "	* 21,500	400	160	6.28	2.07	4.08	12.43	4.79	4.08

*These units are closed to new Company installations.

**The non-fuel energy charge is 2.553¢ per kWh.

(Continued on Sheet No. 8.726)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

FLORIDA POWER & LIGHT COMPANY

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company equipment and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This Rate Schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
	Initial Lumens/Watts			Fixtures	Mainte-nance	Energy Non-Fuel	Total	Relamping/ Energy	Energy Only
High Pressure Sodium Vapor	5,800	70	29	4.95	1.61	.7374	7.2930	1.5253	.7374
" "	9,500	100	41	5.07	1.62	1.0305	7.7274	1.8384	1.0305
" "	16,000	150	60	5.24	1.65	1.5153	8.4042	2.2931	1.5153
" "	22,000	200	88	7.63	2.11	2.2225	11.9699	2.9698	2.2225
" "	50,000	400	168	8.12	2.08	4.2329	14.4349	4.9295	4.2329
" "	* 12,000	150	60	5.63	1.86	1.5153	9.0002	2.5662	1.5153
Mercury Vapor	* 6,000	140	62	3.81	1.45	1.5658	6.8284	2.3234	1.5658
"	* 8,600	175	77	3.83	1.45	1.9497	7.2225	2.6972	1.9497
"	* 21,500	400	160	6.28	2.07	4.0308	12.3843	4.7479	4.0308

*These units are closed to new Company installations.

**The non-fuel energy charge is 2.520553¢ per kWh.

(Continued on Sheet No. 8.726)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$ 6.46
Concrete pole and span of conductors:	\$ 8.72
Fiberglass pole and span of conductors:	\$ 6.07
Underground conductors (excluding trenching)	\$.026 per foot
Down-guy, Anchor and Protector	\$ 3.29

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be 2.553¢ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030
Capacity Payment Clause	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

At the Customer's request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

(Continued on Sheet No. 8.727)

FLORIDA POWER & LIGHT COMPANY

~~Thirteenth~~ Fourteenth Revised Sheet No. 8.726
 Cancels ~~Twelfth~~ Thirteenth Revised Sheet No. 8.726

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$ 6.46
Concrete pole and span of conductors:	\$ 8.72
Fiberglass pole and span of conductors:	\$ 6.07
Underground conductors (excluding trenching)	\$.026 per foot
Down-guy, Anchor and Protector	\$ 3.29

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be ~~2.520553¢~~ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030
Capacity Payment Clause	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

At the Customer's request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

(Continued on Sheet No. 8.727)

FLORIDA POWER & LIGHT COMPANY

TRAFFIC SIGNAL SERVICE

RATE SCHEDULE: SL-2

AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	3.385¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: \$2.65 at each point of delivery.

Note: During the initial installation period of facilities:

- Lights and facilities in service for 15 days or less will not be billed;
- Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

TRAFFIC SIGNAL SERVICERATE SCHEDULE: SL-2AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:Non-Fuel Energy Charges:

Base Energy Charge	3.395385¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: \$2.65 at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or less will not be billed;

Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kv			69 kv & Above
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	Below 500 kW	500 to 1,999 kW	2,000 kW & Above	All Levels
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.579¢	0.579¢	0.577¢	0.575¢
Off-Peak Period charge per kWh	0.579¢	0.579¢	0.577¢	0.575¢
Conservation Charge	See Sheet No. 8.030			
Environmental Charge	See Sheet No. 8.030			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge. No portion of Supplemental Service is eligible for optional Rate Schedule HLFT High Load Factor – Time of Use or Rider SDTR Seasonal Demand – Time of Use Rider.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

(Continued on Sheet No. 8.752)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kv			69 kv & Above
	SST-1(D1) Below 500 kW	SST-1(D2) 500 to 1,999 kW	SST-1(D3) 2,000 kW & Above	SST-1(T) All Levels
Contract Standby Demand:				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.501579¢	0.501579¢	0.499577¢	0.482575¢
Off-Peak Period charge per kWh	0.501579¢	0.501579¢	0.499577¢	0.482575¢
Conservation Charge	See Sheet No. 8.030			
Environmental Charge	See Sheet No. 8.030			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge. No portion of Supplemental Service is eligible for optional Rate Schedule HLFT High Load Factor – Time of Use or Rider SDTR Seasonal Demand – Time of Use Rider.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

(Continued on Sheet No. 8.752)

FLORIDA POWER & LIGHT COMPANY

Ninth Revised Sheet No. 8.760
Cancels Eighth Revised Sheet No. 8.760

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all territory served by the Company. Service under this Rate Schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) Rate Schedule may, as an option, take service under this Rate Schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 Rate Schedule.

Customers taking service under this Rate Schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this Rate Schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kv. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	Distribution Below 69 kv ISST-1(D)	Transmission 69 kv & Above ISST-1(T)
Customer Charge:	\$304.00	\$2,655.00
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	\$3.32	none
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.20	\$0.20
Reservation Demand Charge per kW of Firm Standby Demand	\$0.86	\$0.43
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.09	\$0.09
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$0.41	\$0.39
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:		
Base Energy Charges:		
On-Peak Period charge per kWh	0.708¢	0.633¢
Off-Peak Period charge per kWh	0.708¢	0.633¢

Conservation Charge See Sheet No. 8.030
Environmental Charge See Sheet No. 8.030

(Continued on Sheet No. 8.761)

FLORIDA POWER & LIGHT COMPANY

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all territory served by the Company. Service under this Rate Schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) Rate Schedule may, as an option, take service under this Rate Schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 Rate Schedule.

Customers taking service under this Rate Schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this Rate Schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kv. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:

Customer Charge:

Demand Charges:

Base Demand Charges:

Distribution Demand Charge per kW of Contract Standby Demand	\$3.32	none
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.20	\$0.20
Reservation Demand Charge per kW of Firm Standby Demand	\$0.86	\$0.43
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.09	\$0.09
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$0.41	\$0.39

Capacity Payment Charge

Distribution Below 69 kv ISST-1(D)	Transmission 69 kv & Above ISST-1(T)
--	--

\$304.00 \$2,655.00

See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charges:

On-Peak Period charge per kWh	0.639708¢	0.540633¢
Off-Peak Period charge per kWh	0.639708¢	0.540633¢

Conservation Charge
Environmental Charge

See Sheet No. 8.030
See Sheet No. 8.030

(Continued on Sheet No. 8.761)

FLORIDA POWER & LIGHT COMPANY

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
(OPTIONAL)RIDER: SDTRAVAILABLE:

In all territory served

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:Customer Charge:

For customers with an Annual Maximum Demand less than 500 kW:	
Otherwise applicable Rate Schedule GSD-1	\$25.00
Otherwise applicable Rate Schedule GSDT-1	\$40.00
For customers with an Annual Maximum Demand less than 2000 kW:	\$150.00
For customers with an Annual Maximum Demand of 2000 kW or more:	\$350.00

Demand and Energy Charges during June through September (SEASONAL):Demand Charges:

Seasonal On-Peak Demand Charge: \$6.40 per kW of Seasonal On-Peak Demand
Capacity Payment Charge: **See Sheet No. 8.030, per kW of Seasonal On-Peak Demand**

Non-Fuel Energy Charges:	<u>Seasonal On-Peak kWh</u>	<u>Seasonal Off-Peak kWh</u>
Base Seasonal Energy Charge:	4.292¢ per kWh	1.245 ¢ per kWh
Conservation Charge:	See Sheet No. 8.030	
Environmental Charge:	See Sheet No. 8.030	

Additional Charges:

Fuel Charge: See Sheet No. 8.030
Franchise Fee: See Sheet No. 8.031
Tax Clause: See Sheet No. 8.031

Demand and Energy Charges during January through May and October through December (NON-SEASONAL):

Customers may select from one of the following options:

OPTION A: Non-Seasonal Standard RateDemand Charges:

Non-Seasonal Demand Charge: \$5.51 per kW of Non-Seasonal Demand
Capacity Payment Charge: **See Sheet No. 8.030, per kW of Non-Seasonal Demand.**

Non-Fuel Energy Charges:

Base Non-Seasonal Energy Charge: 1.602¢ per Non-Seasonal kWh
Conservation Charge: **See Sheet No. 8.030**
Environmental Charge: **See Sheet No. 8.030**

(Continued on Sheet No. 8.831)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

FLORIDA POWER & LIGHT COMPANY

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
(OPTIONAL)RIDER: SDTRAVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:Customer Charge:

For customers with an Annual Maximum Demand less than 500 kW:	
Otherwise applicable Rate Schedule GSD-1	\$25.00
Otherwise applicable Rate Schedule GSDT-1	\$40.00
For customers with an Annual Maximum Demand less than 2000 kW:	\$150.00
For customers with an Annual Maximum Demand of 2000 kW or more:	\$350.00

Demand and Energy Charges during June through September (SEASONAL):

Demand Charges:

Seasonal On-Peak Demand Charge:	\$6.40 per kW of Seasonal On-Peak Demand
Capacity Payment Charge:	See Sheet No. 8.030, per kW of Seasonal On-Peak Demand

Non-Fuel Energy Charges:	<u>Seasonal On-Peak kWh</u>	<u>Seasonal Off-Peak kWh</u>
Base Seasonal Energy Charge:	4.192292¢ per kWh	1.445245¢ per kWh
Conservation Charge:	See Sheet No. 8.030	
Environmental Charge:	See Sheet No. 8.030	

Additional Charges:

Fuel Charge:	See Sheet No. 8.030
Franchise Fee:	See Sheet No. 8.031
Tax Clause:	See Sheet No. 8.031

Demand and Energy Charges during January through May and October through December (NON-SEASONAL):

Customers may select from one of the following options:

OPTION A: Non-Seasonal Standard Rate

Demand Charges:

Non-Seasonal Demand Charge:	\$5.51 per kW of Non-Seasonal Demand
Capacity Payment Charge:	See Sheet No. 8.030, per kW of Non-Seasonal Demand.

Non-Fuel Energy Charges:

Base Non-Seasonal Energy Charge:	1.502602¢ per Non-Seasonal kWh
Conservation Charge:	See Sheet No. 8.030
Environmental Charge:	See Sheet No. 8.030

(Continued on Sheet No. 8.831)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:

FLORIDA POWER & LIGHT COMPANY

**First Revised Sheet No. 8.831
Cancels Original Sheet No. 8.831**

(Continued from Sheet No. 8.830)

OPTION A: Non-Seasonal Standard Rate (continued)

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

OPTION B: Non-Seasonal Time of Use Rate

Demand Charges:

Non-Seasonal Demand Charge: \$5.51 per kW of Non-Seasonal Demand occurring during the Non-Seasonal On-Peak period.
Capacity Payment Charge: **See Sheet No. 8.030, per kW of Non-Seasonal Demand occurring during the Non-Seasonal On-Peak period.**

Non-Fuel Energy Charges:	<u>Non-Seasonal On-Peak kWh</u>	<u>Non-Seasonal Off-Peak kWh</u>
Base Non-Seasonal Energy Charge:	4.120¢ per kWh	.603 ¢ per kWh
Conservation Charge:	See Sheet No. 8.030	
Environmental Charge:	See Sheet No. 8.030	

Additional Charges:

Fuel Charge:	See Sheet No. 8.030
Franchise Fee:	See Sheet No. 8.031
Tax Clause:	See Sheet No. 8.031

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 30 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

ANNUAL MAXIMUM DEMAND:

The highest monthly Maximum Demand recorded during the last 12 months, as determined from the Company's metering equipment for the 30-minute period of Customer's greatest use, as adjusted for power factor.

SEASONAL ON-PEAK DEMAND:

The kW to the nearest whole kW, as determined from the Company's time of use metering equipment for the 30-minute period of Customer's greatest use, as adjusted for power factor between the hours of 3 p.m. and 6 p.m. on weekdays during June through September, excluding Memorial Day, Independence Day and Labor Day.

SEASONAL ON-PEAK KWH:

The kWh consumed during the hours of 3 p.m. and 6 p.m. on weekdays during June through September, excluding Memorial Day, Independence Day and Labor Day.

SEASONAL OFF-PEAK KWH:

The kWh consumed during all other hours during the months of June, July, August and September.

(Continued on Sheet No. 8.832)

FLORIDA POWER & LIGHT COMPANY

First Revised Sheet No. 8.831
Cancels Original Sheet No. 8.831

(Continued from Sheet No. 8.830)

OPTION A: Non-Seasonal Standard Rate (continued)

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

OPTION B: Non-Seasonal Time of Use Rate

Demand Charges:

Non-Seasonal Demand Charge: \$5.51 per kW of Non-Seasonal Demand occurring during the Non-Seasonal On-Peak period.
Capacity Payment Charge: **See Sheet No. 8.030, per kW of Non-Seasonal Demand occurring during the Non-Seasonal On-Peak period.**

Non-Fuel Energy Charges:	<u>Non-Seasonal On-Peak kWh</u>	<u>Non-Seasonal Off-Peak kWh</u>
Base Non-Seasonal Energy Charge:	4.020120¢ per kWh	.503-603 ¢ per kWh
Conservation Charge:	See Sheet No. 8.030	
Environmental Charge:	See Sheet No. 8.030	

Additional Charges:

Fuel Charge:	See Sheet No. 8.030
Franchise Fee:	See Sheet No. 8.031
Tax Clause:	See Sheet No. 8.031

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 30 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

ANNUAL MAXIMUM DEMAND:

The highest monthly Maximum Demand recorded during the last 12 months, as determined from the Company's metering equipment for the 30-minute period of Customer's greatest use, as adjusted for power factor.

SEASONAL ON-PEAK DEMAND:

The kW to the nearest whole kW, as determined from the Company's time of use metering equipment for the 30-minute period of Customer's greatest use, as adjusted for power factor between the hours of 3 p.m. and 6 p.m. on weekdays during June through September, excluding Memorial Day, Independence Day and Labor Day.

SEASONAL ON-PEAK KWH:

The kWh consumed during the hours of 3 p.m. and 6 p.m. on weekdays during June through September, excluding Memorial Day, Independence Day and Labor Day.

SEASONAL OFF-PEAK KWH:

The kWh consumed during all other hours during the months of June, July, August and September.

(Continued on Sheet No. 8.832)

Line No	2007 Turkey Point 5 Adjustment - DERIVATION OF ENERGY CHARGES		CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1
1		<u>Total FPSC Jur</u>								
2	Jurisdictional Adjusted Rate Base - Turkey Point 5	\$555,740	\$12,332	\$951	\$5,408	\$1,080	\$512	\$33,065	\$114,171	\$48,038
3										
4	Rate of Return on Rate Base Requested - Turkey Point 5	<u>10.13%</u>								
5										
6	Jurisdictional Net Operating Income Requested - Turkey Point 5	\$56,320	\$1,250	\$96	\$548	\$109	\$52	\$3,351	\$11,570	\$4,868
7										
8	Jurisdictional Adjusted Net Operating Income (Loss)- Turkey Point 5	(\$21,240)	(\$469)	(\$36)	(\$205)	(\$41)	(\$19)	(\$1,264)	(\$4,357)	(\$1,831)
9										
10	Net Operating Income Deficiency (Excess)- Turkey Point 5	\$77,560	\$1,719	\$133	\$753	\$150	\$71	\$4,615	\$15,927	\$6,699
11										
12	Earned Rate of Return - Turkey Point 5									
13										
14	Net Operating Income Multiplier - Turkey Point 5	<u>1.582732</u>								
15										
16	Revenue Increase (Decrease) Requested - Turkey Point 5	\$122,757	\$2,720	\$210	\$1,193	\$238	\$113	\$7,304	\$25,209	\$10,603
17										
18	REPORT: MFR E-6a - Unit Costs, Present Rates									
19	BILLING UNITS (Annual):									
20	KWH for All Rate Classes	2006 <u>106,064,216,616</u>	3,044,454,571	229,644,938	1,473,028,677	257,477,877	122,639,847	6,208,753,659	23,587,545,893	10,644,267,135
21		2007 <u>109,851,900,047</u>								
22	increase	1.03571123								
23										
24	TP5 \$/KWH	increase per 2006 kwh	\$0.0012	\$0.0009	\$0.0009	\$0.0008	\$0.0009	\$0.0012	\$0.0011	\$0.0010
25	TP5 ¢/KWH	increase per 2006 kwh	0.12	0.089	0.091	0.081	0.093	0.118	0.107	0.100
26										
27										
28	TP5 ¢/KWH	adjusted for 2007 increase	0.112	0.086	0.088	0.078	0.089	0.114	0.103	0.096

Line No	2007 Turkey Point 5 Adjustment - DERIVATION OF ENERGY CHARGES	GSLD2	GSLD3	MET	OL-1	OS-2	RS1	SL-1	SL-2	SST-TST	SST1-DST	
1												
2	Jurisdictional Adjusted Rate Base - Turkey Point 5	\$7,103	\$757	\$536	\$170	\$93	\$330,150	\$680	\$259	\$399	\$0	
3												
4	Rate of Return on Rate Base Requested - Turkey Point 5											
5												
6	Jurisdictional Net Operating Income Requested - Turkey Point 5	\$720	\$77	\$54	\$17	\$9	\$33,458	\$69	\$26	\$40	\$0	
7												
8	Jurisdictional Adjusted Net Operating Income (Loss) - Turkey Point 5	(\$270)	(\$29)	(\$21)	(\$6)	(\$4)	(\$12,636)	(\$25)	(\$10)	(\$15)	(\$0)	
9												
10	Net Operating Income Deficiency (Excess) - Turkey Point 5	\$990	\$106	\$75	\$23	\$13	\$46,094	\$94	\$36	\$56	\$0	
11												
12	Earned Rate of Return - Turkey Point 5											
13												
14	Net Operating Income Multiplier - Turkey Point 5											
15												
16	Revenue Increase (Decrease) Requested - Turkey Point 5	\$1,567	\$167	\$118	\$37	\$21	\$72,955	\$148	\$57	\$88	\$0	
17												
18	REPORT: MFR E-6a - Unit Costs, Present Rates											
19	BILLING UNITS (Annual):											
20	KWH for All Rate Classes	2006	1,665,286,802	184,927,875	103,049,814	110,111,724	19,726,918	57,810,193,996	432,430,431	68,637,345	91,612,725	10,994
21		2007										
22		increase										
23												
24	TP5 \$/KWH	increase per 2006 kwh	\$0.0009	\$0.0009	\$0.0011	\$0.0003	\$0.0010	\$0.0013	\$0.0003	\$0.0008	\$0.0010	\$0.0001
25	TP5 ¢/KWH	increase per 2006 kwh	0.094	0.090	0.115	0.034	0.104	0.126	0.034	0.083	0.096	0.008
26												
27												
28	TP5 ¢/KWH	adjusted for 2007 increase	0.091	0.087	0.111	0.033	0.101	0.122	0.033	0.080	0.093	0.008

Line No	2007 Turkey Point 5 Adjustment - DERIVATION OF ENERGY CHARGES	SST2-DST	SST3-DST	GSD1, GSLD1, GSLD2, CS1, CS2 C/I GROUP	SST1,2,3 DST SST GROUP	
1						
2	Jurisdictional Adjusted Rate Base - Turkey Point 5	\$12	\$26	\$170,902	\$38	
3						
4	Rate of Return on Rate Base Requested - Turkey Point 5					
5						
6	Jurisdictional Net Operating Income Requested - Turkey Point 5	\$1	\$3	\$17,320	\$4	
7						
8	Jurisdictional Adjusted Net Operating Income (Loss) - Turkey Point 5	(\$0)	(\$1)	(\$6,519)	(\$1)	
9						
10	Net Operating Income Deficiency (Excess) - Turkey Point 5	\$2	\$4	\$23,838	\$5	
11						
12	Earned Rate of Return - Turkey Point 5					
13						
14	Net Operating Income Multiplier - Turkey Point 5					
15						
16	Revenue Increase (Decrease) Requested - Turkey Point 5	\$3	\$6	\$37,730	\$8	
17						
18	REPORT: MFR E-6a - Unit Costs, Present Rates					
19	BILLING UNITS (Annual):					
20	KWH for All Rate Classes	2006	3,129,646	7,285,749	36,277,217,554	10,426,389
21		2007				
22		increase				
23						
24	TP5 \$/KWH	increase per 2006 kwh	\$0.0009	\$0.0008	\$0.0010	\$0.0008
25	TP5 ¢/KWH	increase per 2006 kwh	0.088	0.078	0.104	0.081
26						
28	TP5 ¢/KWH	adjusted for 2007 increase	0.085	0.075	0.100	0.078

Line No.	2007 Turkey Point 5 Adjustment - DERIVATION OF ENERGY CHARGES	TOTAL Amount	TOTAL Percent	CILC-1D Percent	CILC-1G Percent	CILC-1T Percent	CS1 Percent	CS2 Percent	GS1 Percent	GSD1 Percent	GSLD1 Percent	GSLD2 Percent	GSLD3 Percent	MET Percent	OL-1 Percent
1	FPL101														
2	Average of the 12 Months CP Demand	18938748.29	100%	0.021662	0.001674	0.009432	0.001903	0.000901	0.0595711	0.20400665	0.085277116	0.012543532	0.001336712	0.000966283	0.000244315
3	FPL201														
4	MWH Sales	113210916.6	100%	0.028516	0.002167	0.013328	0.002418	0.00115	0.0586049	0.22263013	0.100387505	0.015621337	0.001673284	0.000951186	0.001039353
5															
6	12CP & 1/13th	26190453.54	100%	0.02219	0.001712	0.009732	0.001943	0.000921	0.0594968	0.20543922	0.086439453	0.012780287	0.001362602	0.000965122	0.000305471
7															
8	LABOR COSS IDs - PRODUCTION OTHER	26,441,093	100%	0.021824	0.001685	0.009524	0.001915	0.000907	0.0595484	0.20444582	0.085633412	0.012616006	0.001344612	0.000965883	0.000263038
9															
10	Schedule B-6														
11	Jurisdictional Adjusted Rate Base - Turkey Point 5														
12	PLT IN SERV - OTHER PRODUCTION	542,986	12CP & 1/13th	\$12,049	\$929	\$5,284	\$1,055	\$500	\$32,306	\$111,551	\$46,935	\$6,940	\$740	\$524	\$166
13	PLT IN SERV - TRANS (EXC CLAUSES)	28,326	12CP & 1/13th	\$629	\$48	\$276	\$55	\$26	\$1,685	\$5,819	\$2,448	\$362	\$39	\$27	\$9
14	PLANT IN SERVICE	\$571,312	TOTAL	\$12,677	\$978	\$5,560	\$1,110	\$526	\$33,991	\$117,370	\$49,384	\$7,302	\$778	\$551	\$175
15															
16	ACCUM PROVISION DEPRECIATION - OTHER														
17															
18	ACC PROV DEPR & AMORT - OTH PROD	14,932	12CP & 1/13th	\$331	\$26	\$145	\$29	\$14	\$888	\$3,068	\$1,291	\$191	\$20	\$14	\$5
19	ACC PROV DEPR & AMORT - DISMANTLEMENT	271	12CP & 1/13th	\$6	\$0	\$3	\$1	\$0	\$16	\$56	\$23	\$3	\$0	\$0	\$0
20	ACCUM PROVISION DEPRECIATION - OTHER	\$15,203	TOTAL	\$337	\$26	\$148	\$30	\$14	\$905	\$3,123	\$1,314	\$194	\$21	\$15	\$5
21															
22	ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)	368	12CP & 1/13th	\$8	\$1	\$4	\$1	\$0	\$22	\$76	\$32	\$5	\$1	\$0	\$0
23	ACCUM PROVISION DEPRECIATION	\$15,572	TOTAL	\$346	\$27	\$152	\$30	\$14	\$922	\$3,199	\$1,346	\$199	\$21	\$15	\$5
24															
25	TOTAL RATE BASE	\$555,740	TOTAL	\$12,332	\$951	\$5,408	\$1,080	\$512	\$33,065	\$114,171	\$48,038	\$7,103	\$757	\$536	\$170
26															
27															
28	Schedule C-4														
29	Jurisdictional Adj. Net Operating Income (Loss) - Turkey Pt 5														
30	546 OTHER POWER - OPERATION SUPERVISION & ENGINEERING	\$1,241	FPL101	\$26.88	\$2.08	\$11.70	\$2.36	\$1.12	\$73.91	\$253.13	\$105.81	\$15.56	\$1.66	\$1.20	\$0.30
31	548 OTHER POWER - GENERATION EXPENSES	\$1,259	FPL101	\$27.27	\$2.11	\$11.87	\$2.40	\$1.13	\$74.99	\$256.80	\$107.35	\$15.79	\$1.68	\$1.22	\$0.31
32	549 OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	\$74	FPL101	\$1.60	\$0.12	\$0.70	\$0.14	\$0.07	\$4.40	\$15.08	\$6.30	\$0.93	\$0.10	\$0.07	\$0.02
33	551 OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	\$74	FPL101	\$1.60	\$0.12	\$0.70	\$0.14	\$0.07	\$4.40	\$15.08	\$6.30	\$0.93	\$0.10	\$0.07	\$0.02
34	553 OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	\$878	FPL101	\$19.02	\$1.47	\$8.28	\$1.67	\$0.79	\$52.29	\$179.08	\$74.86	\$11.01	\$1.17	\$0.85	\$0.21
35	OTHER POWER GENERATION	\$3,525	TOTAL	\$76	\$6	\$33	\$7	\$3	\$210	\$719	\$301	\$44	\$5	\$3	\$1
36															
37	924 A&G EXP - PROPERTY INSURANCE	\$761	FPL101	\$16.48	\$1.27	\$7.17	\$1.45	\$0.69	\$45.31	\$155.17	\$64.86	\$9.54	\$1.02	\$0.73	\$0.19
38	925 A&G EXP - INJURIES AND DAMAGES	\$22	LABOR COSS	\$0.48	\$0.04	\$0.21	\$0.04	\$0.02	\$1.30	\$4.47	\$1.87	\$0.28	\$0.03	\$0.02	\$0.01
39	926 A&G EXP - EMP PENSIONS & BENEFITS	\$141	LABOR COSS	\$3.07	\$0.24	\$1.34	\$0.27	\$0.13	\$8.38	\$28.78	\$12.05	\$1.78	\$0.19	\$0.14	\$0.04
40	ADMINISTRATIVE & GENERAL	\$923	TOTAL	\$20	\$2	\$9	\$2	\$1	\$55	\$188	\$79	\$12	\$1	\$1	\$0
41	TOTAL O&M EXPENSES	\$4,448	TOTAL	\$96	\$7	\$42	\$8	\$4	\$265	\$908	\$379	\$56	\$6	\$4	\$1
42															
43	DEPR & AMORT EXP - OTH PROD - GT	\$29,864	12CP & 1/13th	\$663	\$51	\$291	\$58	\$27	\$1,777	\$6,135	\$2,581	\$382	\$41	\$29	\$9
44	DEPR & AMORT EXP - DISMANTLEMENT - OTHER PROD	\$542	12CP & 1/13th	\$12	\$1	\$5	\$1	\$0	\$32	\$111	\$47	\$7	\$1	\$1	\$0
45	OTHER PROD DEPRECIATION	\$30,407	TOTAL	\$674.71	\$52.04	\$295.91	\$59.07	\$27.99	\$1,809.10	\$6,246.72	\$2,628.33	\$388.61	\$41.43	\$29.35	\$9.29
46															
47	DEPR & AMORT EXP - TRANS (EXC CLAUSES)	\$736	12CP & 1/13th	\$16	\$1	\$7	\$1	\$1	\$44	\$151	\$64	\$9	\$1	\$1	\$0
48	TOTAL DEPRECIATION & AMORT	\$31,143	TOTAL	\$691	\$53	\$303	\$60	\$29	\$1,853	\$6,398	\$2,692	\$398	\$42	\$30	\$10
49															
50	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	\$11,249.16	12CP & 1/13th	\$250	\$19	\$109	\$22	\$10	\$669	\$2,311	\$972	\$144	\$15	\$11	\$3
51	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	\$1.34	LABOR COSS	\$0.03	\$0.00	\$0.01	\$0.00	\$0.00	\$0.08	\$0.27	\$0.12	\$0.02	\$0.00	\$0.00	\$0.00
52	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	\$4.03	LABOR COSS	\$0.09	\$0.01	\$0.04	\$0.01	\$0.00	\$0.24	\$0.82	\$0.35	\$0.05	\$0.01	\$0.00	\$0.00
53	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	\$112.36	LABOR COSS	\$2.45	\$0.19	\$1.07	\$0.22	\$0.10	\$6.69	\$22.97	\$9.62	\$1.42	\$0.15	\$0.11	\$0.03
54	TAXES OTH THAN INC TAX	\$11,367	TOTAL	\$252	\$19	\$111	\$22	\$10	\$676	\$2,335	\$982	\$145	\$15	\$11	\$3
55															
56	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL - TOTAL	(25,033)	12CP & 1/13th	(\$555)	(\$43)	(\$244)	(\$49)	(\$23)	(\$1,489)	(\$5,143)	(\$2,164)	(\$320)	(\$34)	(\$24)	(\$8)
57	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE - TOTAL	(3,917)	12CP & 1/13th	(\$87)	(\$7)	(\$38)	(\$8)	(\$4)	(\$233)	(\$805)	(\$339)	(\$50)	(\$5)	(\$4)	(\$1)
58	INCOME TAXES - DEFERRED FEDERAL	\$2,770.58	12CP & 1/13th	\$61	\$5	\$27	\$5	\$3	\$165	\$569	\$239	\$35	\$4	\$3	\$1
59	INCOME TAXES - DEFERRED STATE	\$460.72	12CP & 1/13th	\$10	\$1	\$4	\$1	\$0	\$27	\$95	\$40	\$6	\$1	\$0	\$0
60	OPERATING INCOME TAXES	(\$25,718)	TOTAL	(\$571)	(\$44)	(\$250)	(\$50)	(\$24)	(\$1,530)	(\$5,284)	(\$2,223)	(\$329)	(\$35)	(\$25)	(\$8)
61															
62	NET OPERATING INCOME (LOSS)	(\$21,240)		(\$469)	(\$36)	(\$205)	(\$41)	(\$19)	(\$1,264)	(\$4,357)	(\$1,831)	(\$270)	(\$29)	(\$21)	(\$6)

Line No.	2007 Turkey Point 5 Adjustment - DERIVATION OF ENERGY CHARGES	OS-2 Percent	RS1 Percent	SL-1 Percent	SL-2 Percent	SST-TST Percent	SST1-DST Percent	SST2-DST Percent	SST3-DST Percent
1	FPL101								
2	Average of the 12 Months CP Demand	0.000166197	0.598105272	0.000984605	0.000450355	0.000708863	0.0000000	0.0000218	0.0000447
3	FPL201								
4	MWH Sales	0.000182086	0.54567497	0.004081745	0.000647873	0.00082894	0.0000001	0.0000295	0.0000673
5									
6	12CP & 1/13th	0.000167419	0.594072172	0.001222846	0.000465549	0.0007181	0.0000000	0.0000224	0.0000465
7									
8	LABOR COSS IDs - PRODUCTION OTHER	0.000166635	0.596868934	0.001057672	0.000455011	0.000711657	0.0000000	0.0000219	0.0000453
9									
10	Schedule B-6								
11	Jurisdictional Adjusted Rate Base - Turkey Point 5								
12	PLT IN SERV - OTHER PRODUCTION	\$91	\$322,573	\$664	\$253	\$390	\$0	\$12	\$25
13	PLT IN SERV - TRANS (EXC CLAUSES)	\$5	\$16,827	\$35	\$13	\$20	\$0	\$1	\$1
14	PLANT IN SERVICE	\$96	\$339,400	\$699	\$266	\$410	\$0	\$13	\$27
15									
16	ACCUM PROVISION DEPRECIATION - OTHER								
17									
18	ACC PROV DEPR & AMORT - OTH PROD	\$2	\$8,871	\$18	\$7	\$11	\$0	\$0	\$1
19	ACC PROV DEPR & AMORT - DISMANTLEMENT	\$0	\$161	\$0	\$0	\$0	\$0	\$0	\$0
20	ACCUM PROVISION DEPRECIATION - OTHER	\$3	\$9,032	\$19	\$7	\$11	\$0	\$0	\$1
21									
22	ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)	\$0	\$219	\$0	\$0	\$0	\$0	\$0	\$0
23	ACCUM PROVISION DEPRECIATION	\$3	\$9,251	\$19	\$7	\$11	\$0	\$0	\$1
24									
25	TOTAL RATE BASE	\$93	\$330,150	\$680	\$259	\$399	\$0	\$12	\$26
26									
27									
28	Schedule C-4								
29	Jurisdictional Adj. Net Operating Income (Loss) - Turkey Pt 5								
30	548 OTHER POWER - OPERATION SUPERVISION & ENGINEERING	\$0.21	\$742.11	\$1.22	\$0.56	\$0.88	\$0.00	\$0.03	\$0.06
31	548 OTHER POWER - GENERATION EXPENSES	\$0.21	\$752.89	\$1.24	\$0.57	\$0.89	\$0.00	\$0.03	\$0.06
32	549 OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	\$0.01	\$44.20	\$0.07	\$0.03	\$0.05	\$0.00	\$0.00	\$0.00
33	551 OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	\$0.01	\$44.20	\$0.07	\$0.03	\$0.05	\$0.00	\$0.00	\$0.00
34	553 OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	\$0.15	\$525.01	\$0.86	\$0.40	\$0.62	\$0.00	\$0.02	\$0.04
35	OTHER POWER GENERATION	\$1	\$2,108	\$3	\$2	\$2	\$0	\$0	\$0
36									
37	924 A&G EXP - PROPERTY INSURANCE	\$0.13	\$454.91	\$0.75	\$0.34	\$0.54	\$0.00	\$0.02	\$0.03
38	925 A&G EXP - INJURIES AND DAMAGES	\$0.00	\$13.04	\$0.02	\$0.01	\$0.02	\$0.00	\$0.00	\$0.00
39	926 A&G EXP - EMP PENSIONS & BENEFITS	\$0.02	\$84.02	\$0.15	\$0.06	\$0.10	\$0.00	\$0.00	\$0.01
40	ADMINISTRATIVE & GENERAL	\$0	\$552	\$1	\$0	\$1	\$0	\$0	\$0
41	TOTAL O&M EXPENSES	\$1	\$2,660	\$4	\$2	\$3	\$0	\$0	\$0
42									
43	DEPR & AMORT EXP - OTH PROD - GT	\$5	\$17,742	\$37	\$14	\$21	\$0	\$1	\$1
44	DEPR & AMORT EXP - DISMANTLEMENT - OTHER PROD	\$0	\$322	\$1	\$0	\$0	\$0	\$0	\$0
45	OTHER PROD DEPRECIATION	\$5.09	\$18,063.74	\$37.16	\$14.16	\$21.84	\$0.00	\$0.68	\$1.41
46									
47	DEPR & AMORT EXP - TRANS (EXC CLAUSES)	\$0	\$438	\$1	\$0	\$1	\$0	\$0	\$0
48	TOTAL DEPRECIATION & AMORT	\$5	\$18,501	\$38	\$14	\$22	\$0	\$1	\$1
49									
50	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	\$2	\$6,683	\$14	\$5	\$8	\$0	\$0	\$1
51	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	\$0.00	\$0.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
52	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	\$0.00	\$2.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
53	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	\$0.02	\$67.06	\$0.12	\$0.05	\$0.08	\$0.00	\$0.00	\$0.01
54	TAXES OTH THAN INC TAX	\$2	\$6,753	\$14	\$5	\$8	\$0	\$0	\$1
55									
56	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL - TOTAL	(\$4)	(\$14,871)	(\$31)	(\$12)	(\$18)	(\$0)	(\$1)	(\$1)
57	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE - TOTAL	(\$1)	(\$2,327)	(\$5)	(\$2)	(\$3)	(\$0)	(\$0)	(\$0)
58	INCOME TAXES - DEFERRED FEDERAL	\$0	\$1,646	\$3	\$1	\$2	\$0	\$0	\$0
59	INCOME TAXES - DEFERRED STATE	\$0	\$274	\$1	\$0	\$0	\$0	\$0	\$0
60	OPERATING INCOME TAXES	(\$4)	(\$15,279)	(\$31)	(\$12)	(\$18)	(\$0)	(\$1)	(\$1)
61									
62	NET OPERATING INCOME (LOSS)	(\$4)	(\$12,636)	(\$25)	(\$10)	(\$15)	(\$0)	(\$0)	(\$1)

2007 Turkey Point 5 Adjustment - DERIVATION OF ENERGY CHARGES

LINE NO.

1	REPORT: MFR E-6a - Unit Costs, Present Rates :										
2	BILLING UNITS (Annual):	<u>Total FPSC Jur</u>	<u>CILC-1D</u>	<u>CILC-1G</u>	<u>CILC-1T</u>	<u>CS1</u>	<u>CS2</u>	<u>GS1</u>	<u>GSD1</u>	<u>GSLD1</u>	<u>GSLD2</u>
3	KWH for All Rate Classes:	106,064,216,616	3,044,454,571	229,644,938	1,473,028,677	257,477,877	122,639,847	6,208,753,659	23,587,545,893	10,644,267,135	1,665,286,802
4											
5											
6											
7	FPL101	<u>Company Total</u>	<u>CILC-1D</u>	<u>CILC-1G</u>	<u>CILC-1T</u>	<u>CS1</u>	<u>CS2</u>	<u>GS1</u>	<u>GSD1</u>	<u>GSLD1</u>	<u>GSLD2</u>
8	CP 12										
	Average of	18938748.29	410258.982	31695.31405	178629.2732	36040.18626	17072.52283	1128202.937	3863630.563	1615041.829	237558.803
	the 12 Months										
9	CP Demand										
10		100.000%	2.166%	0.167%	0.943%	0.190%	0.090%	5.957%	20.401%	8.528%	1.254%
11											
12	FPL201										
13	TOTAL_MWH		0	0	0	0	0	0	0	0	0
14	MWH Sales	113210916.6	3228295.18	245384.0295	1508921.587	273729.8333	130220.7169	6634716.07	25204160.65	11364961.45	1768505.833
15		100.000%	2.852%	0.217%	1.333%	0.242%	0.115%	5.860%	22.263%	10.039%	1.562%

2007 Turkey Point 5 Adjustn2007 Turkey Point 5 Adjustment - DERIVATION OF ENERGY CHARGES

LINE NO		<u>GSLD3</u>	<u>MET</u>	<u>OL-1</u>	<u>OS-2</u>	<u>RS1</u>	<u>SL-1</u>	<u>SL-2</u>	<u>SST-TST</u>	<u>SST1-DST</u>	<u>SST2-DST</u>	<u>SST3-DST</u>
1	REPORT: MFR E-6a - Unit Cr											
2	BILLING UNITS (Annual):											
3	KWH for All Rate Classes:	184,927,875	103,049,814	110,111,724	19,726,918	57,810,193,996	432,430,431	68,637,345	91,612,725	10,994	3,129,646	7,285,749
4												
5												
6												
7	FPL101	<u>GSLD3</u>	<u>MET</u>	<u>OL-1</u>	<u>OS-2</u>	<u>RS1</u>	<u>SL-1</u>	<u>SL-2</u>	<u>SST-TST</u>	<u>SST1-DST</u>	<u>SST2-DST</u>	<u>SST3-DST</u>
8	CP_12											
	Average of the 12 Months CP Demand	25315.65658	18300.19237	4627.01127	3147.562634	11327365.19	18647.18435	8529.158258	13424.9824	0	413.794004	847.143104
9												
10		0.134%	0.097%	0.024%	0.017%	59.811%	0.098%	0.045%	0.071%	0.000%	0.002%	0.004% 100.000%
11												
12	FPL201											
13	TOTAL_MWH	0	0	0	0	0	0	0	0	0	0	0
14	MWH Sales	189433.9696	107684.6875	117666.127	20614.17886	61776363.53	462098.0764	73346.33551	93845.0336	11.4842979	3344.36512	7613.44161
15		0.167%	0.095%	0.104%	0.018%	54.567%	0.408%	0.065%	0.083%	0.000%	0.003%	0.007% 100.000%

2007 Turkey Point 5 Adjustment - DERIVATION OF ENERGY CHARGES

REPORT: Labor Report

SCENARIO: RC05 2006 TEST 2-10

LINE NO.	LABOR COSS IDs - PRODUCTION OTHER	Total FPSC Jur	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3
1	L_INC146000 - OTHER POWER - OPERATION SUPERVISION & ENGINEER											
2	fpl101 - Average of the 12 Months CP Demand	-4,180,980	-90,570	-6,997	-39,435	-7,956	-3,769	-249,066	-852,948	-356,542	-52,444	-5,589
3	L_INC147200 - OTHER POWER - FUEL -NON RECOVERABLE ANNUAL EMI											
4	fpl201 - MWH Sales	-623,454	-17,778	-1,351	-8,310	-1,507	-717	-36,537	-138,800	-62,587	-9,739	-1,043
5	L_INC148000 - OTHER POWER - GENERATION EXPENSES											
6	fpl101 - Average of the 12 Months CP Demand	-3,347,166	-72,508	-5,602	-31,570	-6,370	-3,017	-199,395	-682,844	-285,437	-41,985	-4,474
7	L_INC149000 - OTHER POWER - MISC OTHER POWER GENERATION EXPE											
8	fpl101 - Average of the 12 Months CP Demand	-5,031,072	-108,985	-8,420	-47,453	-9,574	-4,535	-299,707	-1,026,372	-429,035	-63,107	-6,725
9	L_INC151000 - OTHER POWER - MAINTENANCE SUPERVISION & ENGINE											
10	fpl101 - Average of the 12 Months CP Demand	-2,945,412	-63,805	-4,929	-27,781	-5,605	-2,655	-175,462	-600,884	-251,176	-36,946	-3,937
11	L_INC152000 - OTHER POWER - MAINTENANCE OF STRUCTURES											
12	fpl101 - Average of the 12 Months CP Demand	-148,219	-3,211	-248	-1,398	-282	-134	-8,830	-30,238	-12,640	-1,859	-198
13	L_INC153000 - OTHER POWER - MAINTENANCE GENERATING & ELECTRI											
14	fpl101 - Average of the 12 Months CP Demand	-6,197,873	-134,261	-10,373	-58,458	-11,794	-5,587	-369,214	-1,264,407	-528,537	-77,743	-8,285
15	L_INC154000 - OTHER POWER - MAINTENANCE MISC OTHER POWER GEN											
16	fpl101 - Average of the 12 Months CP Demand	-196,790	-4,263	-329	-1,856	-374	-177	-11,723	-40,147	-16,782	-2,468	-263
17	L_INC156000 - OTHER POWER - SYSTEM CONTROL AND LOAD DISPATCH											
18	fpl101 - Average of the 12 Months CP Demand	-2,145,829	-46,484	-3,591	-20,239	-4,083	-1,934	-127,829	-437,763	-182,990	-26,916	-2,868
19	L_INC157000 - OTHER POWER - OTHER EXPENSES - LOC 955											
20	fpl101 - Average of the 12 Months CP Demand	-1,624,298	-35,186	-2,718	-15,320	-3,091	-1,464	-96,761	-331,368	-138,515	-20,374	-2,171
21												
22	LABOR COSS IDs - PRODUCTION OTHER	-26,441,093	-577,051	-44,558	-251,820	-50,636	-23,989	-1,574,524	-5,405,771	2,264,241	-333,581	-35,553
23	LABOR COSS IDs	100.000%	2.182%	0.169%	0.952%	0.192%	0.091%	5.955%	20.445%	8.563%	1.262%	0.134%

2007 Turkey Point 5 Adjustment - DERIVATION OF ENERGY CHARGES

REPORT: Labor Report
SCENARIO: RC05 2006 TEST 2-10

LINE NO.	LABOR COSS IDs - PRODUCTION OTHER	MET	OL-1	OS-2	RS1	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1	L_INC146000 - OTHER POWER - OPERATION SUPERVISION & ENGINEER										
2	fpl101 - Average of the 12 Months CP Demand	-4,040	-1,021	-695	-2,500,666	-4,117	-1,883	-2,964 -		-91	-187
3	L_INC147200 - OTHER POWER - FUEL -NON RECOVERABLE ANNUAL EMI										
4	fpl201 - MWH Sales	-593	-648	-114	-340,203	-2,545	-404	-517	0	-18	-42
5	L_INC148000 - OTHER POWER - GENERATION EXPENSES										
6	fpl101 - Average of the 12 Months CP Demand	-3,234	-818	-556	-2,001,958	-3,296	-1,507	-2,373 -		-73	-150
7	L_INC149000 - OTHER POWER - MISC OTHER POWER GENERATION EXPE										
8	fpl101 - Average of the 12 Months CP Demand	-4,861	-1,229	-836	-3,009,110	-4,954	-2,266	-3,566 -		-110	-225
9	L_INC151000 - OTHER POWER - MAINTENANCE SUPERVISION & ENGINE										
10	fpl101 - Average of the 12 Months CP Demand	-2,846	-720	-490	-1,761,666	-2,900	-1,326	-2,088 -		-64	-132
11	L_INC152000 - OTHER POWER - MAINTENANCE OF STRUCTURES										
12	fpl101 - Average of the 12 Months CP Demand	-143	-36	-25	-88,650	-146	-67	-105 -		-3	-7
13	L_INC153000 - OTHER POWER - MAINTENANCE GENERATING & ELECTRI										
14	fpl101 - Average of the 12 Months CP Demand	-5,989	-1,514	-1,030	-3,706,981	-6,102	-2,791	-4,393 -		-135	-277
15	L_INC154000 - OTHER POWER - MAINTENANCE MISC OTHER POWER GEI										
16	fpl101 - Average of the 12 Months CP Demand	-190	-48	-33	-117,701	-194	-89	-139 -		-4	-9
17	L_INC156000 - OTHER POWER - SYSTEM CONTROL AND LOAD DISPATCH										
18	fpl101 - Average of the 12 Months CP Demand	-2,073	-524	-357	-1,283,431	-2,113	-966	-1,521 -		-47	-96
19	L_INC157000 - OTHER POWER - OTHER EXPENSES - LOC 955										
20	fpl101 - Average of the 12 Months CP Demand	-1,570	-397	-270	-971,501	-1,599	-732	-1,151 -		-35	-73
21											
22	LABOR COSS IDs - PRODUCTION OTHER	-25,539	-6,955	-4,406	-15,781,867	-27,966	-12,031	-18,817	0	-580	-1,198
23	LABOR COSS IDs	0.097%	0.026%	0.017%	59.687%	0.106%	0.046%	0.071%	0.000%	0.002%	0.005%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Explanation: Summary of FPL 2007 Revenue
Requirements and Return on Equity
Calculations

Type of Data Shown:
 X Projected Year Ended 12/31/07 FPL Total

Witness: K. Michael Davis

DOCKET NO. 050045-EI

Line No	(1) Description	(2) Source	(3) Amount
1	<u>FPL's 2007 REVENUE REQUIREMENT CALCULATIONS</u>		
2			
3	Jurisdictional Adjusted Rate Base - 2007 Forecast	(\$000) Schedule B-1 (FPL'S 2007 Forecast)	13,114,547
4			
5	Rate of Return on Rate Base - 2007 Forecast (Midpoint)	Schedule D-1a (FPL's 2007 Forecast)	<u>8.36%</u>
6			
7	Calculated Jurisdictional Net Operating Income	(\$000) Line 3 x Line 5	1,095,774
8			
9	Jurisdictional Adjusted Net Operating Income - 2007 Forecast	(\$000) Schedule C-1 (FPL's 2007 Forecast)	<u>797,019</u>
10			
11	Net Operating Income Deficiency (Excess) - 2007 Forecast	(\$000) Line 7 - Line 9	298,755
12			
13			
14			
15	Net Operating Income Multiplier - 2006 Test Year	MFR C-44 (2006 Test Year)	<u>1.61971</u>
16			
17	2007 Revenue Requirements (No Rate Relief)	(\$000) Line 11 x Line 15	483,896
18			
19	2006 Revenue Increase Requested	(\$000) See Note A	<u>398,314</u>
20			
21	Projected 2007 Revenue Deficiency (After Full 2006 Rate Increase)	(\$000) Line 17 - Line 19	85,582
22			
23	2007 Turkey Point Adjustment Revenue Request	(\$000) See Note B	<u>66,096</u>
24			
25	2007 Projected Revenue Deficiency with Full Rate Relief	(\$000) Line 21 - Line 23	<u>19,487</u>

NOTES:

(A) 2006 Revenue Increase Requested on MFR A-1, \$384,580,000 adjusted for 2007 sales growth.

(B) Represents the estimated July - December 2007 revenues associated with the Turkey Point 5 Adjustment request (\$000).

Annualized Revenue Increase Requested on Schedule MFR A-1, 2007 Turkey Point 5 Adjustment	\$ 122,757
% of Annual Revenues Estimated for July 1 - December 31, 2007	<u>53.84%</u>
Estimated Revenues for July 1 - December 31, 2007	<u>\$ 66,096</u>

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Explanation: Summary of FPL 2007
Revenue Requirements and
Return on Equity Calculations

Type of Data Shown:
 X Projected Year Ended 12/31/07 FPL Total

Witness: K. Michael Davis

DOCKET NO. 050045-EI

Line No	(1) Description	(2) 2007 FPL Forecast (C)	(3) 2006 Revenue Increase (D)	(4) 2007 Forecast Adjusted for '06 Increase (E)	(5) 2007 Revenue Increase (F)	(6) 2007 Forecast Adjusted (G)
1	<u>FPL's 2007 RATE OF RETURN AND RETURN ON EQUITY CALCULATIONS</u>					
2						
3						
4	Jurisdictional Adjusted Net Operating Income (\$000)	797,019	245,917	1,042,936	40,807	1,083,743
5						
6	Jurisdictional Adjusted Rate Base (\$000)	13,114,547	0	13,114,547	0	13,114,547
7						
8	Earned Rate of Return	<u>6.08%</u>		<u>7.95%</u>		<u>8.26%</u>
9						
10	Return on Common Equity	<u>7.77%</u>		<u>11.50%</u>		<u>12.12%</u>
11						
12						
13						
14						

NOTES:

- (C) Without 2006 and 2007 requested rate relief.
- (D) 2007 NOI impact of rate relief if full amount of revenue increase requested for 2006 is granted. Reflects impact of projected sales growth for 2007.
- (E) 2007 FPL Forecast adjusted for the 2006 Rate Increase Request assuming full relief is granted in 2006.
- (F) 2007 NOI impact of rate relief if the Turkey Point 5 Adjustment revenue increase is granted as requested. Amount shown is the estimate for the period July 1 - December 31, 2007.
- (G) Assumes full rate relief is granted as requested for 2006 and 2007.

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION:
PROVIDE A SCHEDULE OF THE 13-MONTH
AVERAGE ADJUSTED RATE BASE FOR THE TEST
YEAR, THE PRIOR YEAR AND THE MOST RECENT
HISTORICAL YEAR. PROVIDE THE DETAILS OF ALL
ADJUSTMENTS ON SCHEDULE B-2
(\$000)

TYPE OF DATA SHOWN:

PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

WITNESS: K. MICHAEL DAVIS, SOLOMON L. STAMM

LINE NO.	(1) PLANT IN SERVICE	(2) ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	(3) NET PLANT IN SERVICE (1 - 2)	(4) CWIP	(5) PLANT HELD FOR FUTURE USE	(6) NUCLEAR FUEL	(7) NET UTILITY PLANT	(8) WORKING CAPITAL ALLOWANCE	(9) OTHER RATE BASE ITEMS	(10) TOTAL RATE BASE	
1											
2	UTILITY PER BOOK	25,619,245	13,001,728	12,617,517	1,146,578	155,261	158,487	14,077,843	(2,716,906)	0	11,360,936
3											
4	SEPARATION FACTOR	0.991720	0.991471	0.991976	0.989842	0.992278	0.995585	0.991846	0.996554		0.990720
5											
6	JURIS UTILITY	25,407,108	12,890,839	12,516,270	1,134,931	154,062	157,788	13,963,050	(2,707,544)	0	11,255,507
7											
8	COMMISSION ADJUSTMENTS	(728,432)	(545,520)	(182,912)	(637,772)	0	(157,788)	(978,472)	2,836,141	0	1,857,669
9											
10	COMPANY ADJUSTMENTS	0	866	(866)	0	0	0	(866)	2,238	0	1,371
11											
12	TOTAL ADJUSTMENTS	(728,432)	(544,654)	(183,778)	(637,772)	0	(157,788)	(979,338)	2,838,378	0	1,859,040
13											
14	JURIS ADJ UTILITY	24,678,676	12,346,185	12,332,492	497,159	154,062	0	12,983,713	130,834	0	13,114,547
15											
16											
17											
18											
19											
20											
21											
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24											
25											
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29											
30											
31											
32											
33											
34											
35	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.										
36											

FPL's 2007 Forecast

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

DOCKET NO. 050045-EI

WITNESS: K. MICHAEL DAVIS. ROSEMARY MORLEY

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(1) ADJUSTMENT AMOUNT (\$000)	(2) JURISDICTIONAL FACTOR	(3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) x (2) (\$000)
1					
2	COMMISSION ADJUSTMENTS				
3					
4	PLANT IN SERVICE ADJUSTMENTS				
5					
6	ASSET RETIREMENT OBLIGATION	(1)	(434,106)	0.995437	(432,125)
7	ENVIRONMENTAL	(2)	(191,791)	0.985996	(189,105)
8	FUEL TRANSPORTATION EQUIPMENT	(3)	(51,003)	0.985993	(50,289)
9	LOAD CONTROL	(4)	(56,913)	1.000000	(56,913)
10	TOTAL PLANT IN SERVICE ADJUSTMENTS		(733,813)	0.992667	(728,432)
11					
12	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS				
13					
14	ACCUM PROV DECOMMISSIONING COSTS	(5)	2,620,720	0.995899	2,609,972
15	ASSET RETIREMENT OBLIGATION DECOMMISSIONING	(6)	(2,444,349)	0.995437	(2,433,196)
16	ASSET RETIREMENT OBLIGATION	(7)	239,037	0.995437	237,946
17	ENVIRONMENTAL	(8)	35,765	0.985996	35,264
18	FUEL TRANSPORTATION EQUIPMENT	(9)	43,700	0.985993	43,088
19	LOAD CONTROL	(10)	52,447	1.000000	52,447
20	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS		547,319	0.996713	545,520
21					
22	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
23					
24	CONSTRUCTION WORK IN PROGRESS	(11)	(647,886)	0.984389	(637,772)
25	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		(647,886)	0.984389	(637,772)
26					
27	NUCLEAR FUEL ADJUSTMENTS				
28					
29	NUCLEAR FUEL CAPITAL LEASES	(12)	(158,487)	0.995585	(157,788)
30	TOTAL NUCLEAR FUEL ADJUSTMENTS		(158,487)	0.995585	(157,788)
31					
32					
33					
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
35					

FPL's 2007 Forecast

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

X PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

DOCKET NO. 050045-EI

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(1) ADJUSTMENT AMOUNT (\$000)	(2) JURISDICTIONAL FACTOR	(3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) x (2) (\$000)
1					
2	WORKING CAPITAL ADJUSTMENTS				
3					
4	ASSET RETIREMENT OBLIGATION	(13)	0	0.000000	0
5	ACCOUNTS RECEIVABLE - ASSOC COS	(14)	(12,374)	0.995027	(12,312)
6	DBT DEFERRED SECURITY	(15)	0	0.000000	0
7	INTEREST & DIVIDENDS RECEIVABLE	(16)	(323)	0.995027	(322)
8	JOBGING ACCOUNTS	(17)	(3,856)	0.995027	(3,837)
9	RB WC A MERCH ENERGY STORE PRG	(18)	0	0.000000	0
10	NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	(19)	(18,797)	0.994878	(18,700)
11	OKEELANTA SETTLEMENT	(20)	()	0.987013	()
12	POLE ATTACHMENTS RENTS RECEIVABLE	(21)	(10,235)	0.995027	(10,184)
13	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(22)	(1,457)	0.992992	(1,447)
14	DEFERRED GRT - REVENUE REFUND	(23)	0	0.000000	0
15	TEMPORARY CASH INVESTMENTS	(24)	(20,926)	0.995027	(20,822)
16	ACCUM DEFERRED RETIREMENT BENEFITS	(25)	3,748	0.995027	3,729
17	ACCUM. PROV. - PROPERTY & STORM INSURANCE	(26)	204,910	0.995027	203,891
18	ACCUM. PROV. - RATE REFUNDS	(27)	0	0.000000	0
19	ASSET RETIREMENT OBLIGATION	(28)	2,639,418	0.995437	2,627,376
20	GAIN ON SALE OF EMISSION ALLOWANCE	(29)	827	0.985996	815
21	JOBGING ACCOUNTS	(30)	9,027	0.995027	8,983
22	PAYABLE TO NUCLEAR DECOMMISSIONING FUND	(31)	5,708	0.995027	5,680
23	POLE ATTACHMENT RENTS PAYABLE	(32)	6,160	0.995027	6,129
24	PREFERRED STOCK DIVIDENDS ACCRUED	(33)	0	0.000000	0
25	SJRPP ACCELERATED RECOVERY	(34)	47,831	0.985996	47,161
26	TOTAL WORKING CAPITAL ADJUSTMENTS		2,849,663	0.995255	2,836,141
27					
28	TOTAL COMMISSION ADJUSTMENTS		1,856,795		1,857,669
29					
30					
31					
32					
33					
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
35					

FPL's 2007 Forecast

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(1) ADJUSTMENT AMOUNT (\$000)	(2) JURISDICTIONAL FACTOR	(3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) x (2) (\$000)
1					
2	COMPANY ADJUSTMENTS				
3					
4	PLANT IN SERVICE ADJUSTMENTS				
5					
6	TOTAL PLANT IN SERVICE ADJUSTMENTS		<u>0</u>	<u>0.000000</u>	<u>0</u>
7					
8	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS				
9					
10	DISMANTLEMENT RSV NEW PLANT	(35)	(880)	0.984389	(866)
11	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS		<u>(880)</u>	<u>0.984389</u>	<u>(866)</u>
12					
13	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
14					
15	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		<u>0</u>	<u>0.000000</u>	<u>0</u>
16					
17	NUCLEAR FUEL ADJUSTMENTS				
18					
19	TOTAL NUCLEAR FUEL ADJUSTMENTS		<u>0</u>	<u>0.000000</u>	<u>0</u>
20					
21	WORKING CAPITAL ADJUSTMENTS				
22					
23	RATE CASE EXPENSE	(36)	2,238	1.000000	2,238
24	NET CLAUSE OVERRECOVERY	(37)	0	0.000000	0
25	TOTAL WORKING CAPITAL ADJUSTMENTS		<u>2,238</u>	<u>1.000000</u>	<u>2,238</u>
26					
27	TOTAL COMPANY ADJUSTMENTS		<u>1,358</u>		<u>1,371</u>
28					
29					
30					
31					
32					
33					
34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING				
35					

FPL's 2007 Forecast

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

X PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(1) ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF
3		ELECTRIC GENERATION PLANTS.
4		
5	(2) & (8) ENVIRONMENTAL:	TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES
6		WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
7		
8	(3) & (9) FUEL TRANSPORTATION EQUIPMENT:	TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN SCHERER COAL CARS WHICH IS BEING RECOVERED THROUGH
9		THE FUEL COST RECOVERY CLAUSE.
10		
11	(4) & (10) LOAD CONTROL:	TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS
12		BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
13		
14	(5)&(6)&(7) ACCUM PROV DECOMMISSIONING COSTS	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF
15	COSTS AND ASSET RETIREMENT	FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537,
16	OBLIGATION	DOCKET NO. 830465-EI.
17		
18	(11) CONSTRUCTION WORK IN PROGRESS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE NO. 25-6.0141
19		FLORIDA ADMINISTRATIVE CODE EXCEPT FOR AMOUNTS INCLUDED IN RATE BASE UNDER THE TERMS OF FPL'S CURRENT
20		SETTLEMENT AGREEMENT.
21		
22	(12) NUCLEAR FUEL CAPITAL LEASES:	TO EXCLUDE NUCLEAR FUEL UNDER CAPITAL LEASES ASSOCIATED WITH NUCLEAR FUEL IN STOCK AND IN PROCESS PER
23		ORDER NO. 8923, DOCKET NO. 790438-EU (F1).
24		
25	(13) ASSET RETIREMENT OBLIGATION - WORKING	TO REMOVE FROM WORKING CAPITAL ASSETS THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT
26	CAPITAL ASSETS:	OF ELECTRIC GENERATION PLANTS.
27		
28	(14) ACCOUNTS RECEIVABLE - ASSOC COS:	TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE FROM FPL'S NON-REGULATED SUBSIDIARIES
29		
30	(15) DBT DEFERRED SECURITY	TO EXCLUDE FROM WORKING CAPITAL IN 2007 DEFERRED SECURITY COSTS INCURRED TO COMPLY WITH THE
31		DESIGN BASIS THREAT (DBT) ORDER EA-03-086 AND ORDER NO. PSC-04-1276-FOF-EI, DOCKET NO. 040001-EI.
32		
33		
34		
35		

FPL's 2007 Forecast

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION:

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(16) INTEREST & DIVIDENDS RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLE.
3		
4	(17) JOBBING ACCOUNTS:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
5		
6		
7	(18) RB WC A MERCH ENERGY STORE PRG:	TO EXCLUDE FROM WORKING CAPITAL COSTS RELATED TO FPL ENERGY STORE INVENTORY PER ORDER NO. 13537, DOCKET NO. 830465-EI.
8		
9		
10	(19) NET UNDER RECOVERED FUEL, CAPACITY, ECCR, ECRC:	TO EXCLUDE FROM WORKING CAPITAL NET UNDER RECOVERED COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER ORDER NO. 13537, DOCKET NO. 830465-EI. THIS EXCLUSION ALSO REFLECTS FPL'S STORM DAMAGE SURCHARGE RECOVERY FACTOR APPROVED BY THE COMMISSION IN ORDER NO. PSC-05-0187-PCO-EI, DOCKET NO. 041291-EI.
11		
12		
13		
14	(20) OKEELANTA SETTLEMENT:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.
15		
16	(21) POLE ATTACHMENTS RENT RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLE BALANCE RELATING TO THE USE OF FPL POLES BY OTHERS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
17		
18		
19	(22) PREPAYMENTS - INTEREST ON COMMERCIAL PAPER:	TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO. 13537, DOCKET NO. 830465-EI.
20		
21		
22	(23) DEFERRED GRT - REVENUE REFUND:	TO EXCLUDE FROM WORKING CAPITAL THE DEFERRED GROSS RECEIPTS TAX ON RETAIL REFUNDS PER ORDER NO. 13537, DOCKET NO. 820097-EU.
23		
24		
25	(24) TEMPORARY CASH INVESTMENTS:	TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTMENTS OF CASH PER ORDER NO. 11437, DOCKET NO. 820097-EU.
26		
27	(25) ACCUM DEFERRED RETIREMENT BENEFITS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCRUED AMOUNT ASSOCIATED WITH DEFERRED EXECUTIVE COMPENSATION AND INTEREST ON DEFERRED EXECUTIVE COMPENSATION.
28		
29		
30	(26) ACCUM PROV - PROPERTY & STORM INSURANCE:	TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURANCE - STORM DAMAGE RESERVE SINCE IT IS A FUNDED RESERVE PER ORDER NO. 11437, DOCKET NO. 820097-EU.
31		
32		
33		
34		
35		

FPL's 2007 Forecast

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION:

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

X PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(27) ACCUM PROV - RATE REFUNDS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER ORDER NO. 11437, DOCKET NO. 820097-EU.
3		
4		
5	(28) ASSET RETIREMENT OBLIGATION - WORKING CAPITAL LIABILITIES	TO REMOVE FROM WORKING CAPITAL LIABILITIES THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
6		
7		
8	(29) GAIN ON SALE OF EMISSION ALLOWANCE	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
9		
10	(30) JOBBING ACCOUNTS - MISC CURRENT & ACCRUED LIABILITIES	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
11		
12		
13	(31) PAYABLE TO NUCLEAR DECOMMISSIONING FUND	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS PAYABLE TO THE NUCLEAR DECOMMISSIONING RESERVE FUND SINCE THE FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.
14		
15		
16	(32) POLE ATTACHMENT RENTS PAYABLE	TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE RELATING TO THE USE OF TELEPHONE COMPANY POLES FOR FPL LINES PER ORDER NO. 13537, DOCKET NO. 830465-EI.
17		
18		
19	(33) PREFERRED STOCK DIVIDENDS ACCRUED	TO EXCLUDE FROM WORKING CAPITAL THE LIABILITY FOR PREFERRED STOCK DIVIDENDS ACCRUED.
20		
21	(34) SJRPP ACCELERATED RECOVERY:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.
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FPL's 2007 Forecast

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 050045-EI

EXPLANATION:

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

WITNESS: K. MICHAEL DAVIS, ROSEMARY MORLEY

LINE NO.	(1) COMPANY ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(35) DISMANTLEMENT RSV NEW PLANT:	TO INCREASE ANNUAL DISMANTLEMENT COST TO REFLECT ADDITIONAL DISMANTLEMENT COSTS FOR FORT MYERS UNIT NO. 3 (WHICH WENT INTO SERVICE AFTER 2001, THE PERIOD USED IN FPL'S LAST DISMANTLEMENT STUDY), AND MARTIN UNIT NO. 8 AND MANATEE UNIT NO. 3, BOTH OF WHICH WILL GO INTO SERVICE IN MID-2005. SINCE DISMANTLEMENT IS NOT GAAP, FPL NEEDS COMMISSION APPROVAL BEFORE IT CAN RECORD THE ADDITIONAL AMOUNTS.
3		
4		
5		
6		
7		
8	(36) RATE CASE EXPENSE:	
9		
10		TO REMOVE OVER RECOVERIES ASSOCIATED WITH THE COST RECOVERY CLAUSES FROM WORKING CAPITAL. THIS ADJUSTMENT WOULD MAKE THE TREATMENT OF CLAUSE OVER AND UNDER RECOVERIES CONSISTENT WITH THE FPSC DEFINITION OF WHAT SHOULD AND SHOULD NOT BE INCLUDED IN WORKING CAPITAL.
11	(37) OVER RECOVERIES:	
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
 PROVIDE THE CALCULATION OF JURISDICTIONAL NET
 OPERATING INCOME FOR THE TEST YEAR, THE PRIOR
 YEAR AND THE MOST RECENT HISTORICAL YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

WITNESS: K. MICHAEL DAVIS, SOLOMON L. STAMM

DOCKET NO. 050045-EI

(\$000)

LINE NO.	(1) TOTAL COMPANY PER BOOKS	(2) NON- ELECTRIC UTILITY	(3) TOTAL ELECTRIC (1)-(2)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT (3)X(4)	(6) JURISDICTIONAL COMMISSION ADJUSTMENTS (SCHEDULE C-2)	(7) JURISDICTIONAL ADJUSTED PER COMMISSION (5)+(6)	(8) JURISDICTIONAL COMPANY ADJUSTMENTS	(9) JURISDICTIONAL ADJUSTED AMOUNT (7) + (8)	
1										
2	REVENUE FROM SALES	9,164,269	0	9,164,269	0.992145	9,092,283	(5,137,970)	3,954,313	(66,427)	3,887,886
3										
4	OTHER OPERATING REVENUES	144,374	0	144,374	0.921297	133,011	3,076	136,087	(47)	136,040
5										
6	TOTAL OPERATING REVENUES	9,308,643	0	9,308,643	0.991046	9,225,294	(5,134,894)	4,090,400	(66,473)	4,023,926
7										
8	OTHER	1,712,124	0	1,712,124	0.989214	1,693,658	(87,971)	1,605,686	39,598	1,645,284
9										
10	FUEL & INTERCHANGE	3,677,252	0	3,677,252	0.986001	3,625,774	(3,604,572)	21,202	197	21,399
11										
12	PURCHASED POWER	890,013	0	890,013	0.985995	877,548	(814,660)	62,888	(62,888)	0
13										
14	DEFERRED COSTS	41,750	0	41,750	0.997023	41,626	(41,626)	0	0	0
15										
16	DEPRECIATION & AMORTIZATION	997,157	0	997,157	0.992072	989,252	(16,824)	972,428	866	973,294
17										
18	TAXES OTHER THAN INCOME TAXES	913,573	0	913,573	0.997608	911,388	(542,009)	369,379	(60,487)	308,892
19										
20	INCOME TAXES	278,763	0	278,763	1.015998	283,223	(10,468)	272,755	6,265	279,019
21										
22	(GAIN)/LOSS ON DISPOSAL OF PLANT	(1,155)	0	(1,155)	0.997893	(1,152)	171	(981)	0	(981)
23										
24	TOTAL OPERATING EXPENSES	8,509,478	0	8,509,478	0.989640	8,421,315	(5,117,959)	3,303,356	(76,448)	3,226,908
25										
26	NET OPERATING INCOME	799,165	0	799,165	1.006023	803,979	(16,935)	787,043	9,975	797,019
27										
28										
29										
30										
31										
32	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.									
33										

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

PROVIDE A SCHEDULE OF NET OPERATING INCOME ADJUSTMENTS FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. PROVIDE THE DETAILS OF ALL ADJUSTMENTS ON SCHEDULE C-3.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

DOCKET NO. 050045-EI

WITNESS: K. MICHAEL DAVIS

(\$000)

LINE NO.	DESCRIPTION	JURISDICTIONAL AMOUNT SCHEDULE C-1 COL. 5	COMMISSION ADJUSTMENTS									
			(1) ATRIUM EXPENSES	(2) CAPACITY COST RECOVERY	(3) CONSERVATION COST RECOVERY	(4) GAIN ON ECONOMY SALES	(5) ECONOMIC DEVELOPMENT 5%	(6) ENVIRONMENTAL COST RECOVERY (A)	(7) FINANCIAL PLANNING SERVICES	(8) FRANCHISE EXPENSE	(9) FRANCHISE REVENUE	(10) FUEL COST REC
1												
2	REVENUE FROM SALES	9,092,283	0	(481,385)	(70,849)	0	0	(85,043)	0	0	(385,746)	(4,030,434)
3												
4	OTHER OPERATING REVENUES	133,011	0	0	(54)	0	0	3,430	0	0	0	(346)
5												
6	TOTAL OPERATING REVENUES	9,225,294	0	(481,385)	(70,903)	0	0	(81,614)	0	0	(385,746)	(4,030,780)
7												
8	OTHER	1,693,658	(19)	(13,567)	(60,591)	0	(11)	(12,691)	(231)	0	0	(331)
9												
10	FUEL & INTERCHANGE	3,625,774	0	0	0	0	0	0	0	0	0	(3,604,572)
11												
12	PURCHASED POWER	877,548	0	(458,851)	0	0	0	0	0	0	0	(355,809)
13												
14	DEFERRED COSTS	41,626	0	(52)	0	0	0	(41,065)	0	0	0	(509)
15												
16	DEPRECIATION & AMORTIZATION	989,252	0	0	(8,507)	0	0	(8,317)	0	0	0	0
17												
18	TAXES OTHER THAN INCOME TAXES	911,388	0	(7,562)	(1,114)	0	0	(1,334)	0	(375,824)	(9,921)	(61,740)
19												
20	INCOME TAXES	283,223	7	(522)	(267)	0	4	(7,089)	89	144,974	(144,974)	(3,016)
21												
22	(GAIN)/LOSS ON DISPOSAL OF PLANT	(1,152)	0	0	0	0	0	171	0	0	0	0
23												
24	TOTAL OPERATING EXPENSES	8,421,315	(12)	(480,554)	(70,479)	0	(7)	(70,325)	(142)	(230,850)	(154,896)	(4,025,977)
25												
26	NET OPERATING INCOME	803,979	12	(831)	(424)	0	7	(11,289)	142	230,850	(230,850)	(4,803)
27												
28												
29												
30												
31												
32												
33	(A) INCLUDES AMOUNTS RELATED TO FPL'S STORM DAMAGE SURCHARGE RECOVERY FACTOR APPROVED BY THE COMMISSION IN ORDER NO. PSC-05-0187-PCO-EI, DOCKET NO. 041291-EI.											
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35												
36												
37												
38												
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.											
40												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION

PROVIDE A SCHEDULE OF NET OPERATING INCOME ADJUSTMENTS FOR THE TEST YEAR THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. PROVIDE THE DETAILS OF ALL ADJUSTMENTS ON SCHEDULE C-3.

TYPE OF DATA SHOWN

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

(\$000)

LINE NO.	DESCRIPTION	COMMISSION ADJUSTMENTS							TOTAL COMMISSION ADJUSTMENTS	JURISDICTIONAL ADJUSTED PER COMMISSION
		(11) GAIN ON SALE LAND (PROPERTY)	(12) GROVE OPERATIONS	(13) GROSS RECEIPTS TAX REVENUES	(14) INDUSTRY ASSOCIATION DUES	(15) INTEREST SYNCHRONIZATION	(16) INTEREST TAX DEFICIENCIES	(17) RTP COST RECOVERY		
1										
2	REVENUE FROM SALES	0	0	(84,514)	0	0	0	0	(5,137,970)	3,954,313
3										
4	OTHER OPERATING REVENUES	0	47	0	0	0	0	0	3,076	136,087
5										
6	TOTAL OPERATING REVENUES	0	47	(84,514)	0	0	0	0	(5,134,894)	4,090,400
7										
8	OTHER	0	0	0	(535)	0	4	0	(87,971)	1,605,686
9										
10	FUEL & INTERCHANGE	0	0	0	0	0	0	0	(3,604,572)	21,202
11										
12	PURCHASED POWER	0	0	0	0	0	0	0	(814,660)	62,888
13										
14	DEFERRED COSTS	0	0	0	0	0	0	0	(41,626)	0
15										
16	DEPRECIATION & AMORTIZATION	0	0	0	0	0	0	0	(16,824)	972,428
17										
18	TAXES OTHER THAN INCOME TAXES	0		(84,514)	0	0	0	0	(542,009)	369,379
19										
20	INCOME TAXES	0	18	0	206	103	(1)	0	(10,468)	272,755
21										
22	(GAIN)/LOSS ON DISPOSAL OF PLANT	0	0	0	0	0	0	0	171	(981)
23										
24	TOTAL OPERATING EXPENSES	0	18	(84,514)	(328)	103	2	0	(5,117,959)	3,303,356
25										
26	NET OPERATING INCOME	0	29	0	328	(103)	(2)	0	(16,935)	787,043
27										
28										
29										
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37										
38										
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING									
40										

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: PROVIDE A SCHEDULE OF NET OPERATING INCOME ADJUSTMENTS FOR THE TEST YEAR, THE
PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. PROVIDE THE DETAILS OF ALL
ADJUSTMENTS ON SCHEDULE C-3.

TYPE OF DATA SHOWN

X PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

(\$000)

LINE NO	DESCRIPTION	ADJUSTED PER COMMISSION SCHEDULE C-2 COL 19	COMPANY ADJUSTMENTS									(10)	(11)
			CHARITABLE CONTRIBUTIONS	RATE CASE EXPENSE	ORANGE GROVE OPERATIONS	INCREMENTAL SECURITY COSTS	LEVELIZED RTO COSTS	DISMANTLEMENT EXP NEW PLANT	SJRPP CAPACITY IN BASE RATES	INCREMENTAL HEDGING COSTS	GROSS RECEIPTS TAX - BASE RATES	TOTAL COMPANY ADJUSTMENTS	JURISDICTIONAL ADJUSTED PER COMMISSION AND COMPANY
1													
2	REVENUE FROM SALES	3,954,313	0	0	0	0	0	0	(5,940)	0	(60,487)	(66,427)	3,887,886
3													
4	OTHER OPERATING REVENUES	136,087	0	0	(47)	0	0	0	0	0	0	(47)	136,040
5													
6	TOTAL OPERATING REVENUES	4,090,400	0	0	(47)	0	0	0	(5,940)	0	(60,487)	(66,473)	4,023,926
7													
8	OTHFR	1,605,686	1,538	4,475	0	11,854	21,711	0	0	218	0	39,795	1,645,481
9													
10	FUEL & INTERCHANGE	21,202	0	0	0	0	0	0	0	0	0	0	21,202
11													
12	PURCHASED POWER	62,888	0	0	0	0	0	0	(62,888)	0	0	(62,888)	0
13													
14	DEFERRED COSTS	0	0	0	0	0	0	0	0	0	0	0	0
15													
16	DEPRECIATION & AMORTIZATION	972,428	0	0	0	0	0	866	0	0	0	866	973,294
17													
18	TAXES OTHER THAN INCOME TAXES	369,379	0	0	0	0	0	0	0	0	(60,487)	(60,487)	308,892
19													
20	INCOME TAXES	272,755	(593)	(1,726)	(18)	(4,573)	(8,375)	(334)	21,968	(84)	0	6,265	279,019
21													
22	(GAIN)/LOSS ON DISPOSAL OF PLANT	(981)	0	0	0	0	0	0	0	0	0	0	(981)
23													
24	TOTAL OPERATING EXPENSES	3,303,356	945	2,749	(18)	7,281	13,336	532	(40,920)	134	(60,487)	(76,448)	3,226,908
25													
26	NET OPERATING INCOME	787,043	(945)	(2,749)	(29)	(7,281)	(13,336)	(532)	34,980	(134)	0	9,975	797,019
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38													
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING												
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO NET
 OPERATING INCOME FOR THE TEST YEAR, THE PRIOR YEAR AND
 THE MOST RECENT HISTORICAL YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(1) ADJUSTMENT AMOUNT (\$000)	(2) JURISDICTIONAL FACTOR	(3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) x (2) (\$000)
1					
2	COMMISSION ADJUSTMENTS				
3					
4	ATRIUM EXPENSES	(1)	12	0.995438	12
5	CAPACITY COST RECOVERY	(2)	3,784	(0.219705)	(831)
6	CONSERVATION COST RECOVERY	(3)	(424)	1.000000	(424)
7	GAIN ON ECONOMY SALES	(4)	0	0.000000	0
8	ECONOMIC DEVELOPMENT 5%	(5)	7	0.995438	7
9	ENVIRONMENTAL COST RECOVERY	(6)	(11,107)	1.016366	(11,289)
10	FINANCIAL PLANNING SERVICES	(7)	143	0.995437	142
11	FRANCHISE EXPENSE	(8)	230,850	1.000000	230,850
12	FRANCHISE REVENUE	(9)	(230,850)	1.000000	(230,850)
13	FUEL COST REC	(10)	(4,786)	1.003691	(4,803)
14	GAIN ON SALE LAND (PROPERTY)	(11)	0	0.000000	0
15	GROVE OPERATIONS	(12)	29	0.984378	29
16	GROSS RECEIPTS TAX REVENUES	(13)	0	0.000000	0
17	INDUSTRY ASSOCIATION DUES	(14)	330	0.995437	328
18	INTEREST SYNCHRONIZATION	(15)	18	(5.800938)	(103)
19	INTEREST TAX DEFICIENCIES	(16)	(2)	0.992995	(2)
20	RTP COST RECOVERY	(17)	0	0.000000	0
21	TOTAL COMMISSION ADJUSTMENTS		(11,997)		(16,935)
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34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING				
35					

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:
LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO NET
OPERATING INCOME FOR THE TEST YEAR, THE PRIOR YEAR AND
THE MOST RECENT HISTORICAL YEAR.

TYPE OF DATA SHOWN:
 X PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(1) ADJUSTMENT AMOUNT (\$000)	(2) JURISDICTIONAL FACTOR	(3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) x (2) (\$000)
1					
2	COMPANY ADJUSTMENTS				
3					
4	CHARITABLE CONTRIBUTIONS	(18)	(949)	0.995437	(945)
5	RATE CASE EXPENSE	(19)	(2,749)	1.000000	(2,749)
6	GROVE OPERATIONS	(20)	(29)	0.984389	(29)
7	INCREMENTAL SECURITY COSTS	(21)	(7,385)	0.985996	(7,281)
8	LEVELIZED RTO COSTS	(22)	(13,514)	0.986850	(13,336)
9	DISMANTLEMENT EXP NEW PLANT	(23)	(541)	0.984389	(532)
10	SJRPP CAPACITY IN BASE RATES	(24)	34,980	1.000000	34,980
11	INCREMENTAL HEDGING COSTS	(25)	(136)	0.985993	(134)
12	GROSS RECEIPTS TAX - BASE RATES	(26)	0	0.000000	0
13	TOTAL COMPANY ADJUSTMENTS		9,679		9,975
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34	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
35					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO NET
 OPERATING INCOME FOR THE TEST YEAR, THE PRIOR YEAR AND
 THE MOST RECENT HISTORICAL YEAR.

TYPE OF DATA SHOWN:

PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(1) ATRIUM EXPENSES:	TO EXCLUDE FROM OPERATING EXPENSES, THE COSTS ASSOCIATED WITH THE ATRIUM IN FPL'S GENERAL OFFICE AND THE RELATED TAX
3		EFFECTS PER ORDER NO. 10306, DOCKET NO. 810002-EU.
4		
5	(2) CAPACITY COST RECOVERY:	TO EXCLUDE FROM OPERATING INCOME, REVENUES AND EXPENSES ASSOCIATED WITH FPL'S CAPACITY COST RECOVERY CLAUSE AND
6		THE RELATED TAX EFFECTS.
7		
8	(3) CONSERVATION COST RECOVERY:	TO EXCLUDE FROM OPERATING INCOME, REVENUES AND EXPENSES ASSOCIATED WITH FPL'S ENERGY CONSERVATION COST RECOVERY
9		(ECCR), AND THE RELATED TAX EFFECTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
10		
11	(4) GAIN ON ECONOMY SALES:	IN ACCORDANCE WITH ORDER NO. PSC-00-1744-PAA-EI, IN DOCKET NO. 991779-EI, ISSUED SEPTEMBER 26, 2000 THE COMPANY MOVES
12		BELOW THE LINE THE SHAREHOLDERS 20% SHARE OF INCENTIVE FOR GAINS FROM ALL NON-SEPARATED WHOLESALE POWER SALES
13		THIS AMOUNT IS ABOVE THE THREE YEAR MOVING AVERAGE THRESHOLD SUCH GAINS AS PROSCRIBED IN THE ORDER.
14		
15	(5) ECONOMIC DEVELOPMENT 5%:	TO EXCLUDE FROM OPERATING EXPENSES 5% OF FPL'S ECONOMIC DEVELOPMENT EXPENDITURES AND RELATED TAX EFFECTS PER
16		ORDER NO. 13537, DOCKET NO. 830465-EI, ORDER NO. 11437, DOCKET NO. 820097-EU, AND ORDER NO. 10306, DOCKET NO. 810002-EU.
17		
18	(6) ENVIRONMENTAL COST RECOVERY:	TO EXCLUDE FROM OPERATING INCOME, REVENUES, EXPENSES, AND RELATED TAX EFFECTS ASSOCIATED WITH FPL'S ENVIRONMENTAL
19		COST RECOVERY CLAUSE AND FPL'S STORM DAMAGE SURCHARGE RECOVERY FACTOR APPROVED BY THE COMMISSION IN ORDER
20		NO. PSC-05-0187-PCO-EI, DOCKET NO. 041291-EI.
21		
22	(7) FINANCIAL PLANNING SERVICES:	TO EXCLUDE FROM OPERATING EXPENSES, THE COST OF PROVIDING FINANCIAL PLANNING SERVICES TO EXECUTIVES AND THE RELATED
23		TAX EFFECTS PER ORDER NO. 11437, DOCKET NO. 820097-EU AND ORDER NO. 10306, DOCKET NO. 810002-EU.
24		
25	(8) FRANCHISE EXPENSE:	TO EXCLUDE FROM OPERATING EXPENSES, THE FRANCHISE FEES PAID TO THE MUNICIPALITIES WITHIN FPL'S SERVICE AREA AND THE
26		RELATED TAX EFFECTS PER ORDER NO. 7843, DOCKET NO. 760727-EU.
27		
28	(9) FRANCHISE REVENUE:	TO EXCLUDE FROM OPERATING REVENUES, THE FRANCHISE FEES RECEIVED FROM RATEPAYERS AND THE RELATED TAX EFFECTS PER
29		ORDER NO. 7843, DOCKET NO. 760767-EU.
30		
31	(10) FUEL COST REC:	TO EXCLUDE FROM OPERATING INCOME, REVENUES AND EXPENSES ASSOCIATED WITH FPL'S FUEL AND PURCHASE POWER COST RECOVERY
32		CLAUSE AND THE RELATED TAX EFFECTS PER ORDER NO. 13537, DOCKET NO. 830465-EI AND ORDER NO. 11437, DOCKET NO. 820097-EU.
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO NET
 OPERATING INCOME FOR THE TEST YEAR, THE PRIOR YEAR AND
 THE MOST RECENT HISTORICAL YEAR.

TYPE OF DATA SHOWN:
 PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

LINE NO.	(1) COMMISSION ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(11) GAIN ON SALE LAND (PROPERTY):	TO INCLUDE IN OPERATING INCOME, THE AMORTIZATION OF GAINS ON THE SALE OF PLANT IN SERVICE (ACCOUNT 101) AND THE RELATED TAX EFFECTS PER ORDER NOS. 11437 AND 11980, DOCKET NO. 820097-EU AND ORDER NO. 13537, DOCKET NO. 830465-EI.
3		
4		
5	(12) GROVE OPERATIONS:	TO INCLUDE IN OPERATING REVENUES, THE IMPUTED RENTAL INCOME FROM FPL'S GROVE OPERATIONS AND THE RELATED TAX EFFECTS PER ORDER NO. 11980, DOCKET NO. 820097-EU, ORDER NO. 13537, DOCKET NO. 830465-EI, AND ORDER NO. 11437, DOCKET NO. 820097-EU.
6		
7		
8	(13) GROSS RECEIPTS TAX REVENUES:	TO REMOVE THE ADDITIONAL 1% GROSS RECEIPTS TAX REVENUE FROM OPERATING REVENUE.
9		
10	(14) INDUSTRY ASSOCIATION DUES:	TO EXCLUDE FROM OPERATING EXPENSES CERTAIN INDUSTRY ASSOCIATION DUES AND THE RELATED TAX EFFECTS PER ORDER NO. 13537, DOCKET NO. 830465-EI, ORDER NO. 11437, DOCKET NO. 820097-EU, AND ORDER NO. 10306, DOCKET NO. 810002-EU.
11		
12		
13	(15) INTEREST SYNCHRONIZATION:	TO ADJUST OPERATING INCOME TAX EXPENSE TO REFLECT THE INTEREST EXPENSE INHERENT IN THE ALLOWED RATE BASE AS OPPOSED TO THE GROSS INTEREST USED IN CALCULATING PER BOOKS TAX EXPENSES PER ORDER NO. 13537, DOCKET NO. 830465-EI.
14		
15		
16	(16) INTEREST TAX DEFICIENCIES:	TO INCLUDE IN OPERATING EXPENSES/INCOME THE AMORTIZATION (OVER A FIVE YEAR PERIOD) OF INTEREST CHARGES PAID BY FPL TO THE I.R.S. ON TAX DEFICIENCIES IN PRIOR YEARS AND INTEREST INCOME ARISING FROM TAX SETTLEMENTS AND THE RELATED TAX EFFECTS PER ORDER NOS. 13537 AND 13948, DOCKET NO. 830465-EI.
17		
18		
19		
20	(17) RTP COST RECOVERY:	TO EXCLUDE FROM OPERATING EXPENSES THE COSTS RELATED TO THE REAL TIME PRICING PROGRAM PER ORDER NO. PSC-94-1232-FOF-EG, DOCKET NO. 940423-EG, AND ORDER NO. PSC-02-1634-TRF-EI, DOCKET NO. 020961-EI.
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO NET
 OPERATING INCOME FOR THE TEST YEAR, THE PRIOR YEAR AND
 THE MOST RECENT HISTORICAL YEAR.

TYPE OF DATA SHOWN:
 PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

LINE NO.	(1) COMPANY ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
2	(18) CHARITABLE CONTRIBUTIONS:	TO INCLUDE THE COST OF CHARITABLE CONTRIBUTIONS IN THE CALCULATION OF THE 2006 BASE RATES.
3		
4	(19) RATE CASE EXPENSES:	TO INCLUDE IN THE CALCULATION OF 2006 BASE RATES THE COSTS OF THIS PROCEEDING TO BE AMORTIZED OVER A TWO YEAR PERIOD. RATE CASE EXPENSE IS A COST OF DOING BUSINESS AND SHOULD BE FULLY RECOGNIZED. A RATE CASE BENEFITS NOT ONLY THE TEST YEAR, BUT FUTURE PERIODS AS WELL. THE COMPANY BELIEVES THAT A TWO YEAR AMORTIZATION PERIOD IS APPROPRIATE.
5		
6		
7		
8	(20) GROVE OPERATIONS:	TO REVERSE THE COMMISSION ADJUSTMENT FOR IMPUTED REVENUES ASSOCIATED WITH ORANGE GROVES SINCE THE COMPANY HAS INCLUDED ABOVE THE LINE ITS RENTAL INCOME FROM PROPERTY LEASED FOR GROVE OPERATIONS.
9		
10		
11	(21) INCREMENTAL SECURITY COSTS:	TO MOVE INCREMENTAL SECURITY COSTS THAT ARE CURRENTLY BEING RECOVERED THROUGH THE CAPACITY COST RECOVERY CLAUSE TO BASE RATES. SECURITY COSTS ARE TRADITIONALLY BEEN RECOVERED THROUGH BASE RATES, ALTHOUGH IN ORDER NO. PSC-01-2516-FOF-EI, ISSUED DECEMBER 26, 2001, THE COMMISSION AUTHORIZED THE COMPANY TO RECOVER INCREMENTAL SECURITY COSTS DUE TO NATIONAL SECURITY CONCERNS AFTER 9-11 THROUGH THE FUEL COST RECOVERY CLAUSE AND SUBSEQUENTLY THROUGH THE CAPACITY COST RECOVERY CLAUSE IN ORDER NO. PSC-02-1761-FOF-EI, ISSUED DECEMBER 13, 2002.
12		
13		
14		
15		
16		
17	(22) LEVELIZED RTO COSTS:	TO INCLUDE AN ADDITIONAL \$45 MILLION IN 2006 TO MORE ACCURATELY REFLECT A "NORMAL" LEVEL OF EXPENSES FOR GRID FLORIDA OPERATIONS TO BE INCLUDED IN THE TEST YEAR TO SET BASE RATES. THIS IS IN ADDITION TO \$59 MILLION INCLUDED IN THE FORECAST FOR GRID FLORIDA OPERATIONS FOR THE YEAR 2006.
18		
19		
20		
21	(23) DISMANTLEMENT EXP NEW PLANT:	TO INCREASE ANNUAL DISMANTLEMENT COST TO REFLECT ADDITIONAL DISMANTLEMENT COSTS FOR FORT MYERS UNIT NO. 3 (WHICH WENT INTO SERVICE AFTER 2001, THE PERIOD USED IN FPL'S LAST DISMANTLEMENT STUDY), AND MARTIN UNIT NO. 8 AND MANATEE UNIT NO. 3, BOTH OF WHICH WILL GO INTO SERVICE IN MID-2005. FPL REQUESTS COMMISSION APPROVAL TO RECORD THE ADDITIONAL AMOUNTS.
22		
23		
24		
25		
26	(24) SJRPP CAPACITY IN BASE RATES:	TO REMOVE CAPACITY CHARGES THAT CURRENTLY ARE INCLUDED IN BASE RATES AND INCLUDE THEM IN THE CAPACITY COST RECOVERY CLAUSE IN ACCORDANCE WITH FPSC ORDER NO. 25773, DOCKET NO. 910794-EQ ISSUED FEBRUARY 24, 1992.
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION:
 LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO NET
 OPERATING INCOME FOR THE TEST YEAR, THE PRIOR YEAR AND
 THE MOST RECENT HISTORICAL YEAR.

TYPE OF DATA SHOWN:

X PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

LINE NO.	(1) COMPANY ADJUSTMENT	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(25) INCREMENTAL HEDGING COSTS:	TO MOVE INCREMENTAL HEDGING COSTS THAT ARE CURRENTLY BEING RECOVERED THROUGH THE FUEL COST RECOVERY CLAUSE TO BASE RATES. ORDER NO. PSC-02-1484-FOF-EI, ISSUED OCTOBER 30, 2002 IN DOCKET NO. 011605-EI STATES THAT THE COMPANY MAY RECOVER INCREMENTAL HEDGING EXPENSES THROUGH THE FUEL COST RECOVERY CLAUSE UNTIL DECEMBER 31, 2006 OR THE TIME OF ITS NEXT RATE PROCEEDING, WHICHEVER COMES FIRST.
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7	(26) GROSS RECEIPTS TAX - BASE RATES:	
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
 PROVIDE THE COMPANY'S 13-MONTH AVERAGE COST
 OF CAPITAL FOR THE TEST YEAR, THE PRIOR YEAR, AND
 HISTORICAL BASE YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

X PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

DOCKET NO. 050045-E1

WITNESS: K. MICHAEL DAVIS, MORAY P. DEWHURST,
 SOLOMON L. STAMM

(\$000)

LINE NO.	CLASS OF CAPITAL	(A) COMPANY TOTAL PER BOOKS	(B) SPECIFIC ADJUSTMENTS	(C) PRO RATA ADJUSTMENTS	(D) SYSTEM ADJUSTED	(E) JURISDICTIONAL FACTOR	(F) JURISDICTIONAL ADJUSTED	(G) RATIO	(H) COST RATE	(I) WEIGHTED COST RATE
1	LONG TERM DEBT	4,506,590	(159,944)	(170,621)	4,176,026	0.991802	4,141,790	31.58%	6.01%	1.90%
2	PREFERRED STOCK					0.000000		0.00%	0.00%	0.00%
3	CUSTOMER DEPOSITS	482,267		(15,175)	467,092	1.000000	467,092	3.56%	5.97%	0.21%
4	COMMON EQUITY	6,868,288	(6,447)	(217,277)	6,644,564	0.991802	6,590,091	50.25%	12.30%	6.18%
5	SHORT TERM DEBT	54,675		(1,720)	52,955	0.991802	52,520	0.40%	9.79%	0.04%
6	DEFERRED INCOME TAX	1,906,099		(59,977)	1,846,122	0.991802	1,830,987	13.96%	0.00%	0.00%
7	INVESTMENT TAX CREDITS	<u>33,381</u>		<u>(1,050)</u>	<u>32,331</u>	<u>0.991802</u>	<u>32,066</u>	<u>0.24%</u>	<u>9.87%</u>	<u>0.02%</u>
8	TOTAL	13,851,301	(166,392)	(465,820)	13,219,089		13,114,547	100.00%		8.36%
9										
10										
11										
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21										
22	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.									
23										

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:
1.) LIST AND DESCRIBE THE BASIS FOR THE SPECIFIC ADJUSTMENTS
APPEARING ON SCHEDULE D-1A.

2.) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA ADJUSTMENTS
APPEARING ON SCHEDULE D-1A.

TYPE OF DATA SHOWN:

X PROJECTED YEAR ENDED 12/31/07 FPL TOTAL

WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

				(\$000)
(1)	(2)			(3)
LINE NO.	CLASS OF CAPITAL	DESCRIPTION	FPL's FORECAST 2007	
1				
2		COMMISSION SPECIFIC ADJUSTMENTS		
3				
4	LONG TERM DEBT	NUCLEAR FUEL CAPITAL LEASES		(158,487)
5	LONG TERM DEBT	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER		(1,457)
6	COMMON EQUITY	PREFERRED STOCK DIVIDENDS ACCRUED		0
7		COMMISSION SPECIFIC ADJUSTMENTS		(159,944)
8				
9		COMPANY SPECIFIC ADJUSTMENTS		
10				
11		COMPANY SPECIFIC ADJUSTMENTS		0
12				
13		NON UTILITY SPECIFIC ADJUSTMENTS		
14				
15	COMMON EQUITY	NONUTILITY PROPERTY		(6,447)
16	COMMON EQUITY	INVESTMENT IN ASSOCIATED COMPANIES (EXC GROUP)		0
17		NON UTILITY SPECIFIC ADJUSTMENTS		(6,447)
18				
19		TOTAL SPECIFIC ADJUSTMENTS		(166,392)
20				
21		COMMISSION PRO RATA ADJUSTMENTS		
22				
23		ACCUM PROV DECOMMISSIONING COSTS		2,620,720
24		ASSET RETIREMENT OBLIGATION DECOMMISSIONING		(2,444,349)
25		ASSET RETIREMENT OBLIGATION		239,037
26		ENVIRONMENTAL		35,765
27		FUEL TRANSPORTATION EQUIPMENT		43,700
28		LOAD CONTROL		52,447
29		CONSTRUCTION WORK IN PROGRESS		(647,886)
30		ASSET RETIREMENT OBLIGATION		(434,106)
31		ENVIRONMENTAL		(191,791)
32		FUEL TRANSPORTATION EQUIPMENT		(51,003)
33		LOAD CONTROL		(56,913)
34		ACCOUNTS RECEIVABLE - ASSOC COS		(12,374)
35		DBT DEFERRED SECURITY		0
36		INTEREST & DIVIDENDS RECEIVABLE		(323)
37		JOBGING ACCOUNTS		(3,856)
38				
39		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.		
40				

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:
1.) LIST AND DESCRIBE THE BASIS FOR THE SPECIFIC ADJUSTMENTS
APPEARING ON SCHEDULE D-1A.
2.) LIST AND DESCRIBE THE BASIS FOR THE PRO-RATA ADJUSTMENTS
APPEARING ON SCHEDULE D-1A.

TYPE OF DATA SHOWN
 PROJECTED YEAR ENDED 12/31/07 FPL TOTAL
WITNESS: K. MICHAEL DAVIS

DOCKET NO. 050045-EI

(\$000)			
(1)	(2)	(3)	
LINE NO.	CLASS OF CAPITAL	DESCRIPTION	FPL's FORECAST 2007
1			
2		NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	(18,797)
3		OKEELANTA SETTLEMENT	0
4		POLE ATTACHMENTS RENTS RECEIVABLE	(10,235)
5		DEFERRED GRT - REVENUE REFUND	0
6		TEMPORARY CASH INVESTMENTS	(20,926)
7		ACCUM DEFERRED RETIREMENT BENEFITS	3,748
8		ACCUM. PROV. - PROPERTY & STORM INSURANCE	204,910
9		ACCUM. PROV. - RATE REFUNDS	0
10		ASSET RETIREMENT OBLIGATION	2,639,418
11		GAIN ON SALE OF EMISSION ALLOWANCE	827
12		JOBGING ACCOUNTS	9,027
13		PAYABLE TO NUCLEAR DECOMMISSIONING FUND	5,708
14		POLE ATTACHMENT RENTS PAYABLE	6,160
15		SJRPP ACCELERATED RECOVERY	47,831
16		COMMISSION PRO RATA ADJUSTMENTS	2,016,739
17			
18		COMPANY PRO RATA ADJUSTMENTS	
19			
20		DISMANTLEMENT RSV NEW PLANT	(880)
21		RATE CASE EXPENSE	2,238
22		COMPANY PRO RATA ADJUSTMENTS	1,358
23			
24		NON UTILITY PRO RATA ADJUSTMENTS	
25			
26		OTHER INVESTMENTS	(2,251)
27		OTHER SPECIAL FUNDS - GENERAL	(6,420)
28		OTHER SPECIAL FUNDS - STORM & PROPERTY INSURANCE	(125,867)
29		OTHER SPECIAL FUNDS - NUCLEAR DECOMMISSIONING COST	(2,349,380)
30		NON UTILITY PRO RATA ADJUSTMENTS	(2,483,917)
31			
32		TOTAL PRO RATA ADJUSTMENTS	(465,820)
33			
34		TOTAL COST OF CAPITAL ADJUSTMENTS	(632,212)
35			
36			
37			
38			
39		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.	
40			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For a projected test year, provide a schedule of assumptions used in developing projected or estimated data. As a minimum, state assumptions used for balance sheet, income statement and sales forecast.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X Projected Year Ended 12/31/07 FPL Total

DOCKET NO. 050045-EI

Witness: Leonardo E. Green, K. Michael Davis,
Solomon L. Stamm

Line No.

1	I. SALES, CUSTOMERS, NET ENERGY FOR LOAD									
2	GENERAL ASSUMPTIONS							<u>2007</u>		
3	A. Population of FPL Service Territory							8,721,735		
4										
5	B. Florida Non-Agricultural Employment (000's)							7,994		
6										
7	C. Florida Total Real Personal Income (Billions of Dollars)							575		
8										
9	D. FPL Service Territory Cooling Degree Days							1,647		
10										
11	E. FPL Service Territory Heating Degree Days							314		
12										
13	F. FPL Service Territory Minimum Temperature (Fahrenheit)							36		
14										
15	G. FPL Service Territory Maximum Temperature (Fahrenheit)							92		
16										
17	H. 2007 Sales by Revenue Class - Most likely (in Million KWH)									
18										
19		<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Street & Highway</u>	<u>Other Authority</u>	<u>Railway</u>	<u>Total Retail</u>	<u>Sales For Resale</u>	
20										
21		59,969	45,326	3,957	431	63	106	109,852	1,558	111,410
22										
23	I. 2007 Customers by Revenue Class									
24										
25		<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Street & Highway</u>	<u>Other Authority</u>	<u>Railway</u>	<u>Total Retail</u>	<u>Sales For Resale</u>	<u>Total</u> ¹
26										
27		3,945,994	486,673	16,169	2,860	234	23	4,451,953	4	4,451,957
28										
29	J. 2007 Net Change in Customers by Revenue Class									
30										
31		<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Street & Highway</u>	<u>Other Authority</u>	<u>Railway</u>	<u>Total Retail</u>	<u>Sales For Resale</u>	<u>Total</u> ²
32										
33		70,833	9,189	-70	49	0	0	80,001	0	80,001
34										

¹ Totals may not add-up due to rounding.

² Average customers - sum of the projected customers for each month divided by twelve.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For a projected test year, provide a schedule of assumptions used in developing projected or estimated data. As a minimum, state assumptions used for balance sheet, income statement and sales forecast.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

X Projected Year Ended 12/31/07 FPL Total

DOCKET NO. 050045-EI

Witness: Leonardo E. Green, K. Michael Davis,
 Solomon L. Stamm

Line No.	(1)	(2)
1	I. K. Most Likely Forecast of Monthly Net Energy for Load (Million KWH)	
2		<u>2007</u>
3	January	8,819
4	February	8,158
5	March	8,849
6	April	9,199
7	May	10,115
8	June	11,099
9	July	11,546
10	August	11,729
11	September	11,419
12	October	10,257
13	November	9,234
14	December	<u>9,053</u>
15		119,477
16		
17	L. Most Likely Forecast of System Monthly Peaks (Megawatts)	
18		<u>2007</u>
19	January	21,898
20	February	18,052
21	March	17,032
22	April	18,123
23	May	20,105
24	June	20,924
25	July	21,325
26	August	21,769
27	September	21,131
28	October	19,661
29	November	18,534
30	December	18,921
31		
32	II. INFLATION RATE FORECAST	
33	Most Likely Annual	
34	Rates of Change	
35	<u>2007</u>	
36	A.	1.93% Consumer Price Index (CPI)
37		The CPI Measures the price change of a constant market basket of goods and services over time.
38		For company purposes it is a useful escalator for determining trends in wage contracts and income payments, excluding construction work (see E above).
39		
40		
41	B.	2.03% GDP Deflator
42		The GDP deflator is the broadest of all categories and captures price trends for the four major macro-economic sectors in the nation, which are: the household sector, the business sector, the government sector and the foreign sector. The GDP deflator tends to be more stable than the other indices and is used where very broad price trends are needed.
43		
44		
45		
46		
47	C.	1.61% Producer Price Index
48		(PPI): Materials & Supplies
49		The PPI for all goods (formerly the Wholesale Price Index) is a comprehensive measure of the average changes in price received in primary markets by producers of commodities in all stages of processing. This index represents price movements in the manufacturing, agriculture, forestry, fishing, mining, gas and electricity, and public utilities sector of the economy.
50		
51		
52		

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For a projected test year, provide a schedule of assumptions used in developing projected or estimated data. As a minimum, state assumptions used for balance sheet, income statement and sales forecast.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Projected Year Ended 12/31/07 FPL Total

DOCKET NO. 050045-EI

Witness: Leonardo E. Green, K. Michael Davis,
Solomon L. Stamm

Line No.	(1)	(2)	(3)
1	II. D. Producer Price Index		1.02%
2	(PPI) Finished Producer Goods		
3	4 PPI for Capital Goods reflects changes in the prices of capital equipment such as motor trucks,		
4	furniture, generators, hand tools, fans and blowers, machine tools, and construction equipment.		
5			
6	II. E. Compensation Per Hour (Non-FPL)		4.35%
7	Index: All workers, including pension and benefits		
6	5 The average Hourly Earnings Index for construction workers reflects percent wage changes in		
7	hourly earnings for construction workers.		
8	III. FINANCING AND INTEREST RATE ASSUMPTIONS		
9			
10	<u>General Assumptions</u>		
11			
12	A. Target Capitalization Ratios		
13	During the projected test year, Florida Power & Light Company's		
14	capitalization is projected to be as follows: equity approximately 55%,		
15	and debt approximately 45%, adjusted for off-balance sheet obligations.		
16			
17	B. Preferred Stock Premium and Underwriting Discount		
18	It is assumed that no preferred stock will be issued.		
19			
20	C. First Mortgage Bond Prices and Underwriting Discount		
21	It is assumed that first mortgage bonds will be issued to the public		
22	at par with an underwriting commission of .875%.		
23			
24			
25	<u>Interest Rate Assumptions</u>		
26		<u>2007</u>	
27	D. Long Term Debt	7.40%	
28			
29	Short Term Debt	Although the company maintains several lines of credit, the company forecasts them at zero.	
30			
31	E. Pollution Control Bonds	4.1%	
32			
33	F. Preferred Stock	All outstanding preferred stock will be reduced to zero as of 12/31/2005.	
34			
35	G. 30-Day Commercial Paper	4.5%	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For a projected test year, provide a schedule of assumptions used in developing projected or estimated data. As a minimum, state assumptions used for balance sheet, income statement and sales forecast.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Projected Year Ended 12/31/07 FPL Total

DOCKET NO. 050045-EI

Witness: Leonardo E. Green, K. Michael Davis,
Solomon L. Stamm

Line No.	(1)	(2)	(3)
1	IV. IN SERVICE DATES OF MAJOR PROJECTS		
2			
3	A.		
4	BUDGET		IN SERVICE
5	ITEM #	PROJECT DESCRIPTION	DATE *
6			
7		Nuclear Generation Projects	
8	278	Turkey Point Common Cask Crane Project	12/2006
9	346	St. Lucie Common Spent Fuel Cask Pit Rack Project	12/2006
10	278	Turkey Point Common Boraflex Remedy Project	12/2007
11	278	Turkey Point Common Independent Spent Fuel Storage Facility Project	12/2007
12	661	St. Lucie Unit 2 Steam Generator Replacement Project	12/2007
13	683	St. Lucie Unit 2 Reactor Head Replacement Project	12/2007
14	346	St. Lucie Common Independent Spent Fuel Storage Facility Project	01/2008
15	346	St. Lucie Unit 2 Spent Fuel Pit Rerack Project	12/2008
16			
17		Fossil Generation Projects	
18	610	Manatee Unit 2 Reburn Project	12/2006
19	749	Port Everglades Unit 3 Precipitator Project	04/2007
20	736	Turkey Point Unit 5 Project	06/2007
21	766	Corbett Site Development Project	12/2009
22			
23		Transmission Projects	
24	356	Malabar-Wabasso Line Project	12/2006
25	728	Overtown-Miami Beach 138/230kv Lines	05/2007
26	365	Indiantown-Riviera 230kv Line	06/2007
27	297	Osteen Injection Project	12/2007
28	256	Carlstrom-Orange River Line	06/2008
29	349	Hobe-Sandpiper #2 Transmission Line	06/2008
30	291	Bunnell-St.Johns 230kv Line	12/2008
31	268	Sweatt Area Project	06/2009
32			
33	* Projects which have a foreseeable monetary impact in fiscal year 2007.		
34			

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X Projected Year Ended 12/31/07 FPL Total

DOCKET NO. 050045-EI

Witness: Leonardo E. Green, K. Michael Davis,
Solomon L. Stamm

Line No.	(1)	(2)	(3)
1	V. MAJOR GENERATING UNIT OUTAGE ASSUMPTIONS		
2			
3	A. Nuclear Maintenance Schedules (Including outage period and reason)		
4			
5		2007	2007
6	Unit	Outage Period	Outage Description
7	St Lucie 1	04/02/07-4/26/07	Refueling Outage
8	Turkey Point 3	09/15/07-10/09/07	Refueling Outage
9	St Lucie 2	10/15/07-12/28/07	Refueling & Reactor Head replacement
10			
11	B. Fossil Units Outage Schedule (Including outage period and reason)		
12			
13		2007	2007
14	Unit	Outage Period	Outage Description
15	Manatee 3	02/03/07 - 02/08/07	COMB INSP
16	Manatee 3	02/10/07 - 02/15/07	COMB INSP
17	Manatee 3	02/17/07 - 02/22/07	COMB INSP
18	Saint Johns River Power Park 1	02/24/07 - 03/20/07	SCR TIE IN/BOILER/BFPT/FGD
19	Manatee 3	02/24/07 - 03/01/07	COMB INSP
20	Cape Canaveral 1	03/03/07 - 03/26/07	BOILER
21	Lauderdale 4	03/03/07 - 04/14/07	HP/IP/REPL IP BLADING/CURTIS STAGE ROW 2 BLADES/ A CI / B HGP
22	Port Everglades 3	03/10/07 - 05/13/07	EPS / HP / IP / LP / GSR / TURB VLVS / WW TUBES
23	Turkey Point 2	03/17/07 - 05/27/07	GSR / MAJOR BOILER
24	Riviera 3	03/17/07 - 04/08/07	BOILER
25	Sanford 5	03/24/07 - 03/29/07	C CT COMBUSTOR INSPECTION
26	Putnam 2	04/16/07 - 04/27/07	GT1 HOT PATH/HRS
27	Putnam 2	04/16/07 - 05/20/07	GT2 MAJOR/EXCITER REPLACEMENT
28	Port Everglades 2	04/22/07 - 05/07/07	MINOR BOILER
29	Port Everglades 1	05/13/07 - 05/28/07	MINOR BOILER
30	Fort Myers 3	05/19/07 - 05/30/07	HGP
31	Martin 3	09/15/07 - 09/26/07	HOT GAS PATH
32	Sanford 4	09/29/07 - 10/04/07	A CT COMBUSTOR INSPECTION
33	Cape Canaveral 2	10/03/07 - 10/26/07	BOILER
34	Fort Myers 2	10/06/07 - 10/29/07	CT MAJOR
35	Sanford 4	10/06/07 - 10/11/07	B CT COMBUSTOR INSPECTION
36	Cutler 5	10/06/07 - 11/04/07	MINOR BOILER
37	Cutler 6	10/06/07 - 11/04/07	MINOR BOILER
38	Sanford 4	10/13/07 - 10/18/07	C CT COMBUSTOR INSPECTION
39	Manatee 1	10/20/07 - 11/09/07	BOILER
40	Sanford 4	10/20/07 - 10/25/07	D CT COMBUSTOR INSPECTION
41	Martin 8	10/20/07 - 11/12/07	CT MAJOR
42	Martin 1	10/27/07 - 11/18/07	MINOR BOILER
43	Fort Myers 2	11/03/07 - 11/26/07	CT MAJOR
44	Putnam 1	11/05/07 - 12/10/07	1GT1 MAJOR
45	Putnam 2	11/05/07 - 12/03/07	2 STM TURB GEN EXCITER REPL/TURB X-JOINT/COND RETUBE
46	Martin 8	11/17/07 - 12/10/07	CT MAJOR
47	Lauderdale 5	12/01/07 - 12/13/07	A COMB INSP / B HGP
48	Fort Myers 2	12/03/07 - 12/26/07	CT MAJOR

FLORIDA PUBLIC SERVICE COMMISSION

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Projected Year Ended 12/31/07 FPL Total

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Line No	(1)	(2)	(3)	(4)
1	VI.	INTERCHANGE AND PURCHASED POWER ASSUMPTIONS		
2				
3	A.	Contractual Commitments for Scheduled Interchange/Purchased Power		
4				
5	1	Unit Power Purchase (UPS) - Southern Companies		
6		a. Capacity (MW) based on 2005 Net Dependable Capacity Unit Ratings:		
7		2007	930	
8				
9				
10		b. Minimum (MW) scheduling requirements		
11		2007	378	
12				
13				
14		c. Capacity and energy costs based on Southern's estimate, subject to true up and audit.		
15				
16		d. Energy costs recovered through Fuel Cost Recovery Clause (FCRC) and capacity costs recovered through Capacity Cost Recovery Clause (CCRC).		
17				
18				
19	2	Unit Power Purchase - St Johns River Power Park		
20		a. 30% of rated net capacity of each unit is considered purchased power.		
21		b. All energy scheduled by FPL in excess of 20% (FPL owned generation) is considered purchased energy.		
22				
23		c. Capacity costs are recovered through CCRC and base rates. Energy costs are recovered through FCRC.		
24				
25				
26	3	Power Sold and Economy Energy Purchases (Schedule "OS")		
27		a. Schedule OS sales are based upon projected market prices and expected available generation relative to FPL's projected incremental cost of sale (generation and transmission).		
28				
29		b. Schedule OS purchases based upon FPL's projected incremental generation cost relative to projected market prices plus incremental costs and transmission.		
30				
31		c. Energy & transmission costs of OS purchases recovered through the FCRC. For OS sales, FCRC credited for incremental generation cost, CCRC credited for FPL transmission incurred to make sale, Base credited for incremental costs of running gas turbines, if applicable, and FCRC credited for gain on sale.		
32				
33				
34				
35				
36				
37	4	Interchange related to St Lucie Unit 2 Reliability Exchange agreement		
38		a. Based on PMONTH projection for PSL 1 and PSL 2 output as applied to the contract formula		
39				
40	5	Schedule of New and Expiring Interchange/Purchase Power Contracts for the period.		
41		a. Florida Crushed Stone 136 MW, expiring October 31, 2005.		
42		b. Bioenergy 10 MW, expiring January 1, 2005.		
43				
44	6	Purchased Power from Qualifying Facilities:		
45		a. Firm	Capacity (MW)	Energy (MWH)
46			2007	738
47				5,769,943
48		b. As Available		
49			2007	322,392
50				

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Line No.	(1)	(2)	(3)
1	VI.	7	Schedule of Sales and Purchased Power Contracts for the Period (contracts Impact 2007)
2		a. Sales:	NONE.
3		b. Purchases:	Oleander Power Project, LP dated April 30, 2001 (6/02 to 5/07)
4			Reliant Energy Services dated June 15, 2001 (3/02 to 2/07)
5			Desoto County Generating Company, LLC dated August 6, 2001 (6/02 to 5/07)
6			Reliant Energy Services dated December 8, 2004 (1/06 to 12/09)
7			
8	VII.		FUEL ASSUMPTIONS
9			
10	A.		Fuel Related Assumptions
11		1	Fossil Fuel
12			The current real and nominal fuel price forecast for light and heavy fuel oil, natural gas, coal,
13			and petroleum coke, and the projection for the availability of natural gas to the FPL system
14			for 2005, 2006 and 2007 were issued on June 9, 2004 and were based on current and projected
15			market conditions, and existing supply and transportation contracts. This forecast was
16			used as input into the PMONTH production costing model for development of forecasted information.
17			
18		2	Nuclear Fuel
19			The Nuclear Fuel Forecast model was used to project fuel costs. The 2007 Fuel Cost Projections used in
20			the impending rate case filing are consistent with the Approved Operating Schedule dated October 27, 2004.
21			
22	VIII.		OPERATIONS AND MAINTENANCE AND CAPITAL EXPENDITURES FORECAST ASSUMPTIONS
23		A.	INFLATION RATE FORECAST
24			
25			See Section II. Inflation Rate Forecast
26			
27		B.	PAY PROGRAMS
28		1	Merit Pay Program Increases
29			3.5% - 4% depending on pay classifications.
30		2	Performance Excellence Rewards Program (PERP) Incentive.
31			Exempt employees only are eligible. Payout calculation is determined by Corporate performance,
32			Business Unit performance and individual performance.
33			
34	IX.		OTHER ASSUMPTIONS
35		A.	Amount of CWIP and NFIP In Rate Base - FPSC
36			CWIP: All Construction Work In Progress (CWIP) which does not meet the criteria for the accrual
37			of Allowance for Funds Used During Construction (AFUDC) are included in CWIP for rate base
38			in accordance with Rule 25-6.0141.
39			NFIP: No Nuclear Fuel In Process.
40			
41		B.	Amount of CWIP and NFIP In Rate Base - FERC
42		1	CWIP: None
43		2	NFIP: None.
44			
45		C.	AFUDC RATES FOR CAPITAL EXPENDITURES (FPSC & FERC)
46			FPL's current AFUDC rate is 7.29% as approved by the Florida Public Service Commission in
47			Order No PSC-04-0416-PAA-EI, in Docket No. 040180-EI issued on April 22, 2004
48			
49		D.	AFUDC DEBT/EQUITY SPLIT - FPSC AND FERC
50			FPSC Ratio FERC Ratio
51		1	Debt % 21.26% 22.91%
52		2	Equity % 78.74% 77.09%

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Line No.	(1)	(2)	(3)
1	IX E. DEPRECIATION RATES		
2	1 For the Year 2007, the composite depreciation rates were developed based on the depreciation study		
3	filed in early 2005. The depreciation study used plant and reserve balances as of September 30, 2004 and		
4	adjusted the plant balance and reserve balances to December 31, 2005, based on forecasted additions, retirements and		
5	estimated depreciation.		
6			
7	2 For projection purposes, composite rates are developed to calculate depreciation expense.		
8	3 The following composite rates were calculated based on September, 2004 plant balances:		
9	a. For steam, nuclear and other production, the composite rate is at the site level.		
10	b. For transmission plant, the composite rate is at the function level.		
11	c. For distribution plant, the composite rate is calculated at the plant account level.		
12	d. For general plant, the composite rate is calculated for Account 390, structures; Account 392, transportation		
13	and all other general plant accounts.		
14	e. For intangible plant, the rate is calculated at the composite level.		
15	4 The Company has filed the current Depreciation Study as required in Order No. PSC-02-1103-PAA-EI, Docket		
16	No. 020332-EI, issued on August 12, 2002. The Commission required FPL to file a depreciation study by October 31, 2005,		
17	with rates effective January 1, 2006.		
18	5 The Company is accruing \$18,674,395 annually for the Dismantlement of Fossil-Fueled Generating Stations. The current amount was		
19	approved by the Commission in Order No. PSC-04-0086-PAA-EI in Docket No. 030558-EI issued on January 27, 2004.		
20			
21	F. RESERVE FUND REQUIREMENT AT TIME OF EXPENDITURE		
22	1 Decommissioning		
23	a. Nuclear Decommissioning Reserve accruals are based on amounts last authorized by		
24	Order No. PSC-02-0055-PAA-EI issued in Docket No. 981246-EI which resulted in monthly accruals of		
25	\$6,543,602 (annual \$78,523,219) effective May 1, 2002.		
26	b. No change in the level of accrual was forecasted for the year 2007. Any change in the		
27	authorized accrual approved by the Commission prior to the conclusion of the rate filing		
28	will need to be reflected in the test year cost of service.		
29	2 Storm and Property Damage Reserve		
30	The annual storm damage accrual in the filing has been increased to \$120 million beginning in 2006 to both replenish the reserve and reflect increased annual storm expense		
31			
32	G. Total Line Losses	<u>2007</u>	
33		6.49%	of Net Energy for Load
34			
35	H. Company Usage	<u>2007</u>	
36		0.13%	of Net Energy for Load
37			
38	I.	35% FEDERAL INCOME TAX RATE (REGULAR)	
39			
40	J.	5.5% STATE INCOME TAX RATE	
41			
42	K.	0.00072 REGULATORY ASSESSMENT FEE RATE (FPSC)	
43		Per Rule 25.0131, "Investor Owned Electric Company Regulatory Assessment Fee" in the Florida Administrative Code.	
44			
45	L.	2.50% GROSS RECEIPTS TAX RATE	
46		1.5% of the rate is included in base rates.	
47		1.0% is provided as a pass through to customers as provided in Florida Statute Chapter 203	
48			

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Line No.	(1)	(2)
1	IX M.	4.49% FRANCHISE FEE RATE
2		Percentage represents composite rate
3		
4	N.	PRIOR YEAR
5		Year 2005 Forecast
6		
7	O.	TEST YEAR
8		Year 2006 Forecast
9		
10	P.	HISTORICAL YEAR
11		Year 2004
12		
13	Q.	LAST MONTH OF HISTORICAL DATA
14		August 2004
15		
16	R.	LAST YEAR FORECASTED
17		Year 2007
18		
19	S.	MILLAGE RATE FOR PROPERTY TAXES
20		2.048% is the overall millage rate used for the year ended 12/31/2007
21		
22	T.	STATUTORY SALES TAX RATE
23		6.0% is the statutory sales tax rate. This may be coupled with a sur-tax that is levied by the County from 1/2% up to 1 1/2%.
24		6.12% is the blended forecasted rate, based on 2003 actual payments.
25		
26	U.	FEDERAL AND STATE UNEMPLOYMENT TAX RATES
27		8.0% FUTA on the first \$7,000 of wage base per employee
28		26.0% SUTA on the first \$7,000 of wage base per employee
29		
30	V.	FICA TAX RATES
31		6.2% Social Security Tax on \$87,900 wage base for 2004 and on \$90,000 wage base for 2005, 2006, 2007
32		1.5% Medicare tax on total compensation.