

ST JOE NATURAL GAS ORIGINAL

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
 301 Long Avenue / Port St. Joe, FL 32456
 tel 850.229.8216 / fax 850.229.8392
 www.stjcnaturalgas.com

March 22, 2005

Ms. Blanca S Bayo, Director
 Division of Records & Reporting
 Florida Public Service Commission
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

RECEIVED
 FPSC
 COMMISSION CLERK
 05 MAR 23 AM 9:36

Re: Docket No.050003-GU
 Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of February 2005.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC 1 _____
- OTH _____

Stuart L Shoaf
 Stuart L Shoaf
 President

Enclosures

POSTAL CENTER
 05 MAR 23 AM 9:48

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
 02829 MAR 23 05
 FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 050003-GU
March 22, 2005

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Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, FL 33601-0111

Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, FL 32956-0008

ESTIMATED FOR THE PERIOD OF:

JANUARY 05 Through DECEMBER 05

PERIOD TO DATE

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
	ACTUAL	ESTIMATE	AMOUNT	DIFFERENCE	ACTUAL	ESTIMATE	AMOUNT	DIFFERENCE
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$949.20	\$371.00	(578)	-155.85	\$2,000.10	\$1,769.29	(231)	-13.05
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3 SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4 COMMODITY (Other)	\$96,574.23	\$101,250.00	4,676	4.62	\$153,947.66	\$243,248.40	89,301	36.71
5 DEMAND	\$10,665.20	\$10,431.00	(234)	-2.25	\$22,473.10	\$22,238.90	(234)	-1.05
6 OTHER - AD Charge - GCI	\$0.00	\$0.00	0	ERR	(\$3,602.47)	\$14,400.00	18,002	125.02
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
8 DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
9 FGT REFUND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11 TOTAL COST	\$108,188.63	\$112,052.00	3,863	3.45	\$174,818.39	\$281,656.59	106,838	37.93
12 NET UNBILLED	\$0.00	\$0.00	0	ERR	0	0	0	ERR
13 COMPANY USE	\$60.89	\$126.00	65	51.67	\$138.58	\$126.00	(13)	-9.98
14 TOTAL THERM SALES	\$138,799.95	\$111,926.00	(26,874)	-24.01	\$291,364.60	\$281,530.59	(9,834)	-3.49
THERMS PURCHASED								
15 COMMODITY (Pipeline)	140,000	135,000	(5,000)	-3.70	295,000	337,423	42,423	12.57
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other)	180,370	135,000	(45,370)	-33.61	296,380	362,950	66,570	18.34
19 DEMAND	140,000	140,000	0	0.00	295,000	295,000	0	0.00
20 OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES	140,000	135,000	(5,000)	-3.70	295,000	337,423	42,423	12.57
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	80	166	86	51.81	182	166	(16)	-9.64
27 TOTAL THERM SALES (24-26 Est. Only)	182,464	134,834	(47,630)	-35.32	382,788	337,257	(45,531)	-13.50
CENTS PER THERM								
28 COMMODITY (Pipeline)	(1/15)	(1/15)	0.00678	ERR	0.00678	0.00524	(0)	-29.30
29 NO NOTICE SERVICE	(2/16)	(2/16)	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE	(3/17)	(3/17)	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other)	(4/18)	(4/18)	0.53542	ERR	0.51943	0.67020	0.15077	22.49566
32 DEMAND	(5/19)	(5/19)	0.07618	ERR	0.07618	0.07539	(0.00079)	-1.05
33 OTHER	(6/20)	(6/20)	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT								
34 COMMODITY Pipeline	(7/21)	(7/21)	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND	(8/22)	(8/22)	ERR	ERR	ERR	ERR	ERR	ERR
36	(9/23)	(9/23)	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES	(11/24)	(11/24)	0.72728	ERR	0.45670	0.83514	0.37844	45.31
38 NET UNBILLED	(12/25)	(12/25)	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE	(13/26)	(13/26)	0.76117	ERR	0.76141	0.75904	(0.00237)	-0.31
40 TOTAL COST OF THERM SALES	(11/27)	(11/27)	0.58293	ERR	0.45670	0.83514	0.37844	45.31
41 TRUE-UP	(E-2)	(E-2)	-0.07627	ERR	-0.07627	-0.07627	0.00000	\$0.00000
42 TOTAL COST OF GAS	(40+41)	(40+41)	0.51666	ERR	0.38043	0.75887	0.37844	49.87
43 REVENUE TAX FACTOR			1.00503	ERR	1.00503	1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	(42x43)	0.51926	ERR	0.38234	0.76289	0.38035	49.87
45 PGA FACTOR ROUNDED TO NEAREST .001			0.519	ERR	0.382	0.763	\$0.381	49.93

02829 MAR 23 50

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH: DECEMBER 05
 CURRENT MONTH: FEBRUARY

COMMODITY (Pipeline)	-A-	-B-	-C-
	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	140,000	\$949.20	0.00678
3 No Notice Commodity Adjustment			ERR
4 Commodity Pipeline - Scheduled PTS			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	140,000	\$949.20	0.00678
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	204,120	\$111,785.58	0.54765
18 Imbalance Bookout - Other Shippers	(23,730)	(\$15,198.59)	0.64048
19 Imbalance Cashout - FGT	(20)	(\$12.76)	0.63800
20 Imbalance Cashout - FGT			ERR
21 Imbalance Cashout - Transporting Customers			ERR
22 Imbalance Cashout - Transporting Customers			ERR
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	180,370	\$96,574.23	0.53542
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	140,000	\$10,665.20	0.07618
28 Less Relinquished - FTS-2			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	140,000	\$10,665.20	0.07618
OTHER			
33 Revenue Sharing - FGT			ERR
34 FGT Overage Alert Day Charge			ERR
35 FGT Overage Alert Day Charge			ERR
36 OFO Charge - AC			ERR
37 OFO Charge - GCI			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:	ANUARY 05		Through		DECEMBER 05			
	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
RUE-UP CALCULATION								
1 PURCHASED GAS COST	LINE 4, A/1	\$96,574	\$101,250	4,676	0.05	\$153,948	\$243,248	0.37
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$11,614	\$10,802	(812)	-0.08	\$20,871	\$38,408	17,537 0.46
3 TOTAL		\$108,189	\$112,052	3,863	0.03	\$174,818	\$281,657	106,838 0.38
4 FUEL REVENUES		\$138,800	\$111,926		-0.24	\$291,365	\$281,531	(9,834) -0.03
	(NET OF REVENUE TAX)							
5 TRUE-UP(COLLECTED) OR REFUNDED		\$7,164	\$7,164	0	0.00	\$14,328	\$14,328	0 0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$145,964	\$119,090	(26,874)	-0.23	\$305,693	\$295,859	-0.03
	(LINE 4 (+ or -) LINE 5)							
7 TRUE-UP PROVISION - THIS PERIOD		\$37,775	\$7,038		-4.37	\$130,874	\$14,202	-8.22
	(LINE 6 - LINE 3)							
8 INTEREST PROVISION-THIS PERIOD (21)		\$492	(\$107)		5.59	\$837	(\$208)	(1,044) 5.03
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$214,153	(\$49,877)		5.29	\$127,874	(\$49,777)	3.57
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$7,164)	(\$7,164)	0	0.00	(\$14,328)	(\$14,328)	0 0.00
	(REVERSE OF LINE 5)							
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0 ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$245,257	(\$50,111)	(295,368)	5.89	\$245,257	(\$50,111)	5.89
	(7+8+9+10+10a)							
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		214,153	(49,877)	(264,031)	5.29	If line 5 is a refund add to line 4		
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		244,765	(50,003)	(294,768)	5.89	If line 5 is a collection ()subtract from line 4		
14 TOTAL (12+13)		458,918	(99,881)	(558,799)	5.59			
15 AVERAGE (50% OF 14)		229,459	(49,940)	(279,399)	5.59			
16 INTEREST RATE - FIRST DAY OF MONTH		2.50	2.50	0.00	0.00			
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		2.65	2.65	0.00	0.00			
18 TOTAL (16+17)		5.15	5.15	0.00	0.00			
19 AVERAGE (50% OF 18)		2.58	2.58	0.00	0.00			
20 MONTHLY AVERAGE (19/12 Months)		0.21	0.21	0.00	0.00			
21 INTEREST PROVISION (15x20)		492	(107)	(600)	5.59			

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2005 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

FEBRUARY

DECEMBER 2005

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H- -I- COMMODITY COST		-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
1	FEB	FGT	SJNG	FT	0	0		\$198.80	\$10,665.20	\$750.40	ERR	
2	"	PRIOR	SJNG	FT	204,120	204,120	\$111,785.58				54.76	
3	"	SJNG	PRIOR	BO	(23,730)	(23,730)	(\$15,198.59)				64.05	
4	"	SJNG	FGT	CO	(20)	(20)	(\$12.76)				63.80	
5												
6												
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26												
27												
28												
29												
30												
TOTAL					180,370	0	180,370	\$96,574.23	\$199	\$10,665	\$750	59.98

COMPANY: ST JOE NATURAL GAS

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2005 Through DECEMBER 2005

MONTH: FEBRUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	515	501	14,420	14,068	5.32	5.45
2. PRIOR	CITY GATE	214	214	5,992	5,992	5.85	5.85
3.							
4.							
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14.							
15.							
16.							
17.							
18.							
19.	TOTAL	729	715	20,412	20,060		
20.				WEIGHTED AVERAGE		5.59	5.65

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: **JANUARY 2005** Through **DECEMBER 2005**

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	136,770	99,792	(36,978)	-0.27	291,578	284,709	(6,869)	-0.02
COMMERCIAL	17,217	10,385	(6,832)	-0.40	34,670	29,629	(5,041)	-0.15
COMMERCIAL LARGE VOL. 1	27,497	24,657	(2,840)	-0.10	55,560	70,347	14,787	0.27
TOTAL FIRM	181,484	134,834	(46,650)	-0.26	381,808	384,685	2,877	0.01
THERM SALES (INTERRUPTIBLE)								
INTERR. - TRANSPORT (TS5)	51,980	30,000	(21,980)	-0.42	111,811	60,000	(51,811)	-0.46
INTERR. - TRANSPORT (TS6)	612,610	758,333	145,723	0.24	1,351,360	1,516,666	165,306	0.12
LARGE INTERRUPTIBLE	980	0	(980)	-1.00	980	0	(980)	-1.00
TOTAL INTERRUPTIBLE	665,570	788,333	122,763	0.18	1,464,151	1,576,666	112,515	0.08
TOTAL THERM SALES	847,054	923,167	76,113	0.09	1,845,959	1,961,351	115,392	0.06
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	2,998	3,129	131	0.04	3,008	3,129	122	0.04
COMMERCIAL	216	229	13	0.06	215	229	14	0.07
COMMERCIAL LARGE VOL. 1	42	42	0	0.00	42	42	1	0.01
TOTAL FIRM	3,256	3,400	144	0.04	3,264	3,400	136	0.04
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,260	3,404	144	0.04	3,268	3,404	136	0.04
THERM USE PER CUSTOMER								
RESIDENTIAL	46	32	(14)	-0.30	48	45	(3)	-0.06
COMMERCIAL	80	45	(34)	-0.43	81	65	(16)	-0.20
COMMERCIAL LARGE VOL. 1	655	587	(68)	-0.10	669	837	168	0.25
INTERR. - TRANSPORT (TS5)	51,980	30,000	(21,980)	-0.42	55,906	30,000	(25,906)	-0.46
INTERR. - TRANSPORT (TS6)	204,203	252,778	48,574	0.24	225,227	252,778	27,551	0.12
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

-COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL, FOR THE PERIOD OF: JANUARY 2005 through DECEMBER 2005

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.03836	1.036543										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055983	1.054136		0	0	0	0	0	0	0	0	0



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

REDACTED

Invoice

DOCUMENT NUMBER: 02829 MAR 23 05

Billable Party: 008803884
ST. JOE NATURAL GAS COMPANY
STUART SHOAF
POST OFFICE BOX 549

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 03/08/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MAGGIE MATHESON
Contact Phone: 713-853-6142

Houston TX 77216-3142

PORT ST JOE FL 324560549

Payee: 006924518

Svc Req Name: ST. JOE NATURAL GAS COMPANY

Invoice Date: March 10, 2005

Svc Req: 008803884

Sup Doc Ind: IMBL

Svc Req K: 3635

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-2

Prev Inv ID:

Invoice Total Amount:	\$949.20
Invoice Identifier:	00289611
Account Number:	4000002553
Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005

End Transaction Date: February 28, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					68141	56657		ST. JOE OVERSTREE			COT	0.0142	0.0536	0.0000	0.0678	14,000	949.20	01 - 28	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	01 - 28	
Transportation Commodity																			

Invoice Total Amount: 14,000 949.20

This invoice reflects settlement rates (Docket No. RP04-12) effective March 1, 2005

*pd 3/18/05
CP # 3093*



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

REDACTED

Invoice

Billable Party: 008803884
ST. JOE NATURAL GAS COMPANY
STUART SHOAF
POST OFFICE BOX 549

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 03/01/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MAGGIE MATHESON
Contact Phone: 713-853-6142

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2

Payee: 006924518
Invoice Date: March 01, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$10,665.20
Invoice Identifier: 00287320
Account Number: 4000002553
Net Due Date: March 11, 2005

Begin Transaction Date: February 01, 2005

End Transaction Date: February 28, 2005

Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0000	0.7618	14,000	10,665.20	01 - 28	
				Reservation/Demand D1															

Invoice Total Amount: 14,000 10,665.20

This invoice reflects settlement rates (Docket No. RP04-12) effective March 1, 2005

Wired 3/11/05

Gas Sales Invoice

REDACTED



Invoice Number 9007537
 Invoice Date 03/15/2005
 Contract # 9000114
 Delivery Month Feb 2005
 Due Date 03/25/2005

Fax # (850) 229-8392

Remit:
 US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - ACCT NO
 ABA#
 NEW YORK, NY, 10081-6000

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)				
Base Commodity 02/01-02/28	232306 / 9018515	14,420	5.3200	76,714.40
Total For CS #11 MOUNT VERNON (0025309)		14,420		76,714.40
St Joe Natural Gas (68141)				
Base Commodity 02/01-02/28	232545 / 9018654	5,992	5.8530	35,071.18
Total For St Joe Natural Gas (68141)		5,992		35,071.18
Total Amount Due		20,412		111,785.58

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. *****

*Wired 3/24/05
 deducted 15,198.59
 pd \$ 96,586.99*

If you have any questions, please contact : Theresa Ray at () -
 or send a facsimile to :
 Or Email: theresa.ray@uk.bp.com

For BP use only: 080622 - 00



Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

INVOICE 3373.6

IMBALANCE BOOK OUT

TO: BP Energy Company
501 WestLake Park Blvd.
Houston, TX 77079

Voice: 281-366-0968
Fax: 281-366-1633

DATE: 16-Mar-2005
DELINQUENT: 26-Mar-2005

REMITT: St Joe Natural Gas Company, Inc.
P.o. Box 549
Port St Joe, FL 32456

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	FEB 2005	\$6.4048	\$6.405	2,373	\$15,198.59

TOTAL DECATHERM / INVOICE

\$15,198.59

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoaf@stjoenaturalgas.com

IMBALANCE CASH OUT INVOICE

ST JOE NATURAL GAS COMPANY, INC.

TO: FGT
P.O. BOX 1188
HOUSTON, TX 77251-1188

DATE: 10-Feb-05
DELINQUENT 20-Feb-05

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

INVOICE NO.: 38405.64

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	DEC 2004	\$6.380	1	\$6.380	2	\$12.76
TOTAL DECATHERM / INVOICE					2	\$12.76

Rec 2/22/05