Linda G. Malone Assistant Secretary and Assistant Treasurer

One Energy Place
Pensacola, Florida 32520-0786

ORIGINA

Tel 850.444.6664 Fax 850.444.6026 LGMALONE@southernco.com

STREET CENTER

05 MAR 25 AM 8 55 GULF A SOUTHERN COMPANY

March 24, 2005

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-El for the month of January 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

CMP	Dynda G. 11 Talone
	db /
CTR	Enclosures
ECR	
GCL	cc w/attach: Florida Public Service Commission James Breman
OPC	Office of Public Counsel
MMS	cc w/o attach: All Parties of Record
RCA	
SCR	
SEC L	
OTH	

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS OBIGIN VOLLIME DELIVEBED PRICE AND AS BECEIVED QUALITY

Delivered	Price	(\$/Bbl)	(
	Volume	(Bbls)	3
	Content	(Btu/gal)	()
BTU	Content	(BTU/gal)	()
	Sulfur	Type Oil ((F)
	Delivery	Date	(b)
	Delivery	Location	(J)
	Purchase	Type	(e)
		Shipping Point	(p)
		Supplier Name	(0)
		Plant Name	(q)
	Line	Š.	(a)

March 22, 2005

Date Completed:

57.550

178.40

141209

0.07

F02

01/05

SMITH

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Shipping Point	(p)			BAINBRIDGE GA							
Supplier Name	(0)			RADCLIFF MARINE							*Gulf's 50% ownership of Daniel where applicable.
Plant Name	(q)			SMITH							s 50% ownership of
No.	(a)	_	7	ო	4	2	9	7	80	0	*Gulf's

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

 Reporting Month: JANUARY Year: 2005 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

(850)- 444-6332

March 22, 2005

Line No.	Plant Name	<u>Supplier Name</u>	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'i Transport charges (\$/Bbi)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)	
1																		
2																		
3	SMITH	RADCLIFF MARINE	SMITH	01/05	FO2	178.40	57.550	10,266.91	-	10,266.91	57.550	•	57.550	-			57.550	
4																		
5																		
6																		
7																		
8																		
9																		
*Gulf's	s 50% ownership of	Daniel where applicable.																

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: JANUARY Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

<u>(850)- 444-6332</u>

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

March 22, 2005

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

JANUARY

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 22, 2005

Line No.	<u>Supplier Name</u>	<u>Mine</u>	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COAL SALES	10	IL	165	С	RB	31,319.24	35.461	2.64	38.101	0.98	11,946	6.72	12.26
2	INTEROCEAN COAL SALES	45	IM	999	s	RB	81,909.21	47.396	2.64	50.036	0.62	11,424	6.85	11.60
3	INTEROCEAN COAL SALES	45	IM	999	s	RB	112,187.40	47.396	2.68	50.076	0.62	11,424	6.85	11.60
4	COAL MARKETING CO	45	IM	999	s	RB	4,717.86	54.790	2.64	57.430	0.69	11,463	8.90	11.78
5	PEABODY COAL SALES	10	IL	165	С	RB	11,446.00	30.635	10.60	41.235	1.17	12,022	6.82	11.98

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1. Reporting Month: JANUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>March 22, 2005</u>

Line No.	<u>Supplier Name</u>	<u>Mine</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	PEABODY COAL SALES	10	IL	165	С	31,319.24	35.580	-	35.580	-	35.580	(0.159)	35.461
2	INTEROCEAN COAL SALES	45	IM	999	S	81,909.21	48.500	-	48.500	-	48.500	(1.144)	47.396
3	INTEROCEAN COAL SALES	45	IM	999	S	112,187.40	48.500	-	48.500	-	48.500	(1.144)	47.396
4	COAL MARKETING CO	45	1M	999	S	4,717.86	56.360	-	56.360	-	56.360	(1.610)	54.790
5	PEABODY COAL SALES	10	! L	165	С	11,446.00	30.580	-	30.580	-	30.580	0.055	30.635

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: JANUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 22, 2005

										Rail C	harges		Vaterborne	Charges		1		
Line No.	Supplier Name	Mine L	ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(1	c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COAL SALES	10	IL	165	MCDUFFIE TERMINAL	RB	31,319.24	35.461				2.64					2.64	38.101
2	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	81,909.21	47.396	-			2.64					2.64	50.036
3	INTEROCEAN COAL SALES	45	IM	999	ASD/BULK	RB	112,187.40	47.396	-			2.68					2.68	50.076
4	COAL MARKETING CO	45	M	999	MCDUFFIE TERMINAL	RB	4,717.86	54.790	-			2.64					2.64	57.430
5	PEABODY COAL SALES	10	IL	165	COOK TERMINAL	AB	11,446.00	30.635	-			10.60					10.60	41.235

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JANUARY

Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

March 22, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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						Moisture Content (%)	(E)	12.26	11.60	11.60	11.60											
						Ash Content (%)	€	6.72	6.85	6.85	6.85											
						Btu Content (Btu/lb)	(k)	11,946	11,424	11,424	11,424											
		<u>nalyst</u>				Sulfur Content (%)	(0)	0.98	0.62	0.62	0.62											
DIANITO	PLANIS -ITY	rson Concerning <u>Ms. J.P. Peters, Fuels Analyst</u>				Total FOB Plant Price (\$/Ton)	(I)	39.481	51.416	51.466	50.001											
010101	LECTRIC /ED QUAI	rson Concei Ms. J.P. Pet		P. Peters	101	Effective Transport Charges (\$\frac{1}{3}\transport	(h)	4.02	4.02	4.07	4.07											
7	OAL FOR E AS RECEIV	of Contact Pe		sport: Jocelyn I	March 22, 2005	Purchase Price (\$∕Ton)	(b)	35.461	47.396	47.396	45.931											
	ALIIY OF C PRICE, AND	phone Number this Form:		Submitting Re	eta I	Tons	(£)	86,771.20	2,787.50	7,512.30	6,830.00											
	MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY	 Name, Title, & Telephone Number of Contact Person Concerning <u>Ms. J.P. Peters.</u> 	(850)- 444-6332	Signature of Official Submitting Report: Jocelyn P. Peters	Date Completed:	Transport Mode	(e)	RB	RB	RB	RB											
	REPORT OF (I, TONNAGE	4.	9	Ċ	9	Purchase Type	(p)	O	S	S	S											
	rhly r origin	2005		ing Plant		۵.	i	165	666	666	666											
	NO W	Year: 2005	этрапу	Generat		Mine Location	(0)	=	≅	⅀	₹											
		JANUARY	Gulf Power Company	Smith Electric Generating Plant		Mine		9	45	45	45											
		1. Reporting Month: JA	2. Reporting Company: G	3. Plant Name: Si		Line Simplier Name	1	1 PEABODY COALSALES	2 INTEROCEAN COAL SALES	3 INTEROCEAN COAL SALES	4 INTEROCEAN COAL SALES	5	9	7	8	6	10	-	12	13	14	15

(use continuation sheet if necessary)

1. Reporting Month:

JANUARY

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 22, 2005

Line No. (a)	<u>Supplier Name</u> (b)	Mine	e Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	10	IL	165	С	86,771.20	35.580		35.580		35.580	(0.159)	35.461
2	INTEROCEAN COAL SALES	45	1M	999	s	2,787.50	48.500		48.500		48.500	(1.144)	47.396
3	INTEROCEAN COAL SALES	45	ίΜ	999	s	7,512.30	48.500		48.500		48.500	(1.144)	47.396
4	INTEROCEAN COAL SALES	45	IM	999	S	6,830.00	47.000		47.000		47.000	(1.109)	45.931
5													
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

JANUARY Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 22, 2005

									• 1 ***	Rail C	harges	\	Vaterborne	Charges				
Line No.		Mine	<u>Location</u>		Shipping P <u>o</u> int	Transport Mode	Tons			Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)			(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(d)
1	PEABODY COALSALES	10	IL	165	MCDUFFIE TERMINAL	RB	86,771.20	35.461	-	-	-	4.02	-	•	-	-	4.02	39.481
2	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	2,787.50	47.396	-	-	-	4.02	-	-	-	-	4.02	51.416
3	INTEROCEAN COAL SALES	45	IM	999	ASD/BULK	RB	7,512.30	47.396	-	-	-	4.07	-	-	•	-	4.07	51.466
4	INTEROCEAN COAL SALES	45	IM	999	ASD/BULK	RB	6,830.00	45.931	-	-	-	4.07	-	-	-	-	4.07	50.001
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9																		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: JANUARY Year: 2005 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 22, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

I. Reporting Month: JANUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 22, 2005

							Effective						
							Transport	Total FOB	Sulfur		Ash	Moisture	
Line				Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content	
No.	Supplier Name	Mine Location	Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)_	(%)	(Btu/lb)	(%)	(%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	

1 NO RECEIPTS
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Reporting Month: JANUARY Year: 2005
 Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 22, 2005

						Shorthaul	Original	Retroactive			Effective
					FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine Location	Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1 NO RECEIPTS
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Reporting Company: Gulf Power Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: JANUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

b. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 22, 2005

								Rail C	harges	V	Naterborne	Charges				
							Additional							-	Total	
						Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
						Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(í)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)

1 NO RECEIPTS - - - -

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FPSC Form No. 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

				Reason for Revision (m)
				New FOB Plant Price (l)
				New Value (k)
rning <u>alyst</u>				Old Value (j)
Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst		P. Peters		Original Old Line Volume Designator Supplier Number (Tons) Form No. & Title Old Value (e) (f) (g) (h) (i) (j)
of Contact P		4. Signature of Official Submitting Report: Jocelyn P. Peters	2005	Form No. (h)
ne Number Form:		bmitting Re	March 22, 2005	Old Volume (Tons)
Name, Title, & Telephone Num Data Submitted on this Form:	6332	of Official Sul		Original Line Number (f)
Name, Title Data Subm	(850)- 444-6332	Signature	5. Date Completed:	Supplier (e)
ю́		4	i,	Intended Generating Plant (d)
Year: 2005	Company			Form Plant Name (c)
JANUARY	Gulf Power			Form
Reporting Month:	Reporting Company: Gulf Power Company			Month & Year Reported (b)
	2.			No.

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month: JANUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 22, 2005

Line No.	<u>Supplier Name</u>	<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL-WEST ELK	17	СО	51	С	UR	11,985.00	15.488	22.48	37.968	0.49	12,138	8.20	8.13
2	CYPRUS 20 MILE	17	CO	107	С	UR	64,950.00	16.425	21.28	37.705	0.50	11,215	9.30	10.63
3	POWDER RIVER BASIN	19	WY	5	С	UR	52,550.00	10.148	21.27	31.418	0.20	8,860	4.50	28.86
4	ARCH COAL-BLACK THUNE	19	WY	5	S	UR	14,190.00	8.159	21.08	29.239	0.29	8,702	6.30	26.64
5	CYPRUS 20 MILE	17	СО	107	S	UR	18,920.00	43.341	21.28	64.621	0.49	11,107	10.00	10.26
6	OXBOW CARBON	17	CO	51	S	UR	11,674.00	40.806	22.48	63.286	0.41	12,241	7.20	8.45

(use continuation sheet if necessary)

1. Reporting Month: JANUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 22, 2005

								Shorthaul	Original	Retroactive			Effective
							FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine	Location		Type_	Tons	(\$/Ton)_	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL-WEST ELK	17	СО	51	С	11,985.00	13.250	-	13.250	-	13.250	0.152	15.488
2	CYPRUS 20 MILE	17	CO	107	С	64,950.00	14.940	-	14.940	-	14.940	-0.178	16.425
3	POWDER RIVER BASIN	19	WY	5	С	52,550.00	8.000	-	8.000	-	8.000	0.045	10.148
4	ARCH COAL-BLACK THUNI	19	WY	5	S	14,190.00	5.950	-	5.950	-	5.950	-0.066	8.159
5	CYPRUS 20 MILE	17	CO	107	S	18,920.00	42.150	-	42.150	-	42.150	-0.902	43.341
6	OXBOW CARBON	17	CO	51	S	11,674.00	37.000	-	37.000	-	37.000	1.711	40.806

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

JANUARY Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332 Reporting Company: Gulf Power Company Daniel Electric Generating Plant

3. Plant Name:

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 22, 2005

										Rail Cl	narges	\	V <u>aterborne</u>	Charges				
Line No.	Supplier Name	<u>Mine L</u>	_ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL-WEST ELK	17	СО	51	West Elk Mine	UR	11,985.00	15.488		22.480						-	22.480	37.968
2	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	64,950.00	16.425	-	21.280						-	21.280	37.705
3	POWDER RIVER BASIN	19	WY	5	NAACOJunction, V	UR	52,550.00	10.148	-	21.270						-	21.270	31.418
4	ARCH COAL-BLACK THUN	19	WY	5	Thunder Junction	UR	14,190.00	8.159	•	21.080						-	21.080	29.239
5	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	18,920.00	43.341	-	21.280						-	21.280	64.621
6	OXBOW CARBON	17	co	51	Pollyanna Mine	UR	11,674.00	40.806	-	22.480						-	22.480	63.286

10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: JANUARY Year: 2005 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 22, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)

1 No adjustments for the month.

2 3

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: JANUARY Year: 2005 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 22, 2005

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	BRAD LAINER	MACON, GA	s	SCHERER	Jan-05	FO2	0.5	138500	198.67	55.64
2											
3											
4											
5											
6											
7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: JANUARY Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

March 22, 2005

														Transport	Add'I			
Line			Delivery	Delivery		Volume	Invoice Price	Invoice amount	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	to Terminal	Transport charges	Other Charges	Delivered Price	
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)	(r)	
1	SCHERER	BRAD LAINER	SCHERER	Jan-05	FO2	198.67	55.64	11,053.98	-		55.64		55.64			_	55.64	
2	00.12.12.1	STITLE EXITED TO	3311211211	0411 00				,										
3																		
4																		
5																		
6																		
7																		
8																		
9																		
*Gulf	's 25% ownership of S	Scherer where applicable																

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: JANUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

. . .

2. Reporting Company: <u>Gulf Power Company</u> (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 22, 2005

										Total FOB				
Line						Transport			Transport	Plant	Sulfur	Btu	Ash	Moisture
No.	Plant Name	Mine Loc	ation		Purchase Type	Transport Mode	Mmbtu	Price (\$/Ton)	Charges (\$/Ton)	Price \$/Ton	Content (%)	content (Btu/lb)	Content (%)	Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1 ,	ARCH COAL SALES	19	WY	005	С	UR	171,989.00	8.553	20.090	28.64	0.32	8,797	5.27	27.30
2 1	KENNECOTT ENERGY	19	WY	005	С	UR	280,173.00	8.257	20.130	28.39	0.40	8,697	5.51	27.75
3 H	KENNECOTT ENERGY	19	WY	005	С	UR	31,251.00	9.363	20.020	29.38	0.25	8,745	5.72	26.50
4 r	KENNECOTT ENERGY	19	WY	005	С	UR	15,734.00	8.476	20.130	28.61	0.41	8,775	5.27	27.09
5 H	KENNECOTT ENERGY	19	WY	005	С	UR	45,466.00	9.720	20.570	30.29	0.33	8,914	5.29	25.77
6 F	POWDER RIVER BASIN	19	WY	005	S	UR	116,166.00	9.496	20.060	29.56	0.21	8,849	4.52	26.64
7 F	RAG COAL WEST	19	WY	005	S	UR	16,674.00	7.574	20.230	27.80	0.31	8,451	4.65	29.49
8 F	FOUNDATION COAL	19	WY	005	S	UR	95,456.00	7.666	20.380	28.05	0.32	8,397	4.66	30.20
9 F	POWDER RIVER BASIN	19	WY	005	С	UR	262,220.00	10.271	20.470	30.74	0.22	8,854	4.55	27.12

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

Reporting Month: 1.

JANUARY

Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

March 22, 2005

Line							FOB Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retroactive Price Increases	Base Price	Quality Adjustments	Effective Purchase Price
No.	Plant Name	<u>Mine</u>	<u>Location</u>		Purchase Type	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	19	WY	005	С	171,989.00	6.350		6.350		6.350	-0.002	8.553
2	KENNECOTT ENERGY	19	WY	005	С	280,173.00	6.110		6.110		6.110	-0.002	8.257
3	KENNECOTT ENERGY	19	WY	005	С	31,251.00	7.050		7.050		7.050	-0.044	9.363
4	KENNECOTT ENERGY	19	WY	005	С	15,734.00	6.280		6.280		6.280	0.054	8.476
5	KENNECOTT ENERGY	19	WY	005	C	45,466.00	7.200		7.200		7.200	0.093	9.720
6	POWDER RIVER BASIN	19	WY	005	S	116,166.00	7.250		7.250		7.250	0.040	9.496
7	RAG COAL WEST	19	WY	005	S	16,674.00	5.500		5.500		5.500	-0.157	7.574
8	FOUNDATION COAL	19	WY	005	S	95,456.00	5.750		5.750		5.750	-0.263	7.666
9	POWDER RIVER BASIN	19	WY	005	С	262,220.00	8.000		8.000		8.000	0.049	10.271
10													

^{*}Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

JANUARY Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

March 22, 2005

		Rail Charges																
									Additional			_					Total	
								Effective	Shorthaul				Trans-	Ocean	Other	Other	Transport	
								Purchase			Other Rail	River	loading	Barge	Water	Related	ation	FOB Plant
Line						Transport		Price	Charges	Rail Rates	Charges	Barge Rate	Rate	Rate	Charges	Charges	Charges	
No.	Plant Name	Mine L	ocation_		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	19	WY	005	Campbell Co. Wy	UR	171,989.00	8.553		20.090					•	-	20.090	28.643
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	280,173.00	8.257		20.130						-	20.130	28.387
3	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	31,251.00	9.363		20.020						-	20.020	29.383
4	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	15,734.00	8.476		20.130						-	20.130	28.606
5	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	45,466.00	9.720		20.570						-	20.570	30.290
6	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	116,166.00	9.496		20.060						-	20.060	29.556
7	RAG COAL WEST	19	WY	005	Campbell Co. Wy	UR	16,674.00	7.574		20.230						-	20.230	27.804
8	FOUNDATION COAL	19	WY	005	Campbell Co. Wy	UR	95,456.00	7.666		20.380						-	20.380	28.046
9	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	262,220.00	10.271		20.470						-	20.470	30.741

¹⁰ 11

^{*}Gulf's 25% ownership of Scherer where applicable.