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ORIGINAL

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April 4, 2005

BY HAND DELIVERY

Blanca Bayo, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED-PPSC  
APR -4 PM 4:13  
COMMISSION  
CLERK

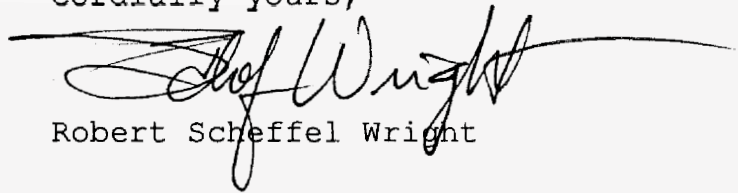
Re: Progress Energy Florida Storm Surcharges, Docket No. 041272-EI

Dear Ms. Bayo:

Enclosed for filing are the original and fifteen copies of the Florida Retail Federation's Notice of Filing Late-Filed Exhibit 54. As noted in the Notice, the original of the late-filed exhibit is being filed simultaneously with the Court Reporters' office. I will appreciate your confirming receipt of this filing by stamping the attached copy thereof and returning same to my attention.

As always, my thanks to you and to your professional Staff for their kind and courteous assistance. If you have any questions, please give me a call at (850)681-0311.

Cordially yours,

  
Robert Scheffel Wright

- CMP \_\_\_\_\_
- COM \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_ Enclosures
- OPC \_\_\_\_\_
- MMS \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- OTH \_\_\_\_\_

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

03297 APR-4 05

FPSC-COMMISSION CLERK

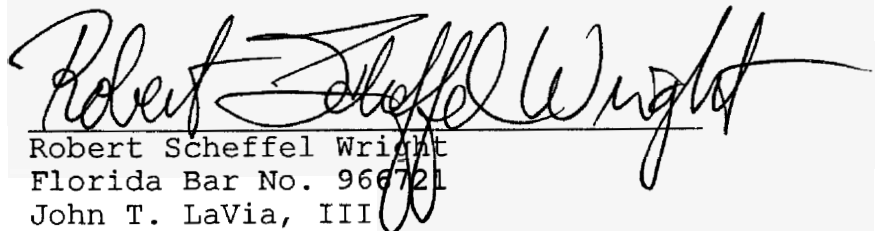
BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Petition for Approval of Storm )  
Cost Recovery Clause for Recovery of )  
Extraordinary Expenditures Related to ) DOCKET NO. 041272-EI  
Hurricanes Charley, Frances, Jeanne, ) FILED: APRIL 4, 2005  
and Ivan, by Progress Energy Florida, Inc.)

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NOTICE OF FILING LATE-FILED EXHIBIT NO. 54

The Florida Retail Federation ("FRF"), pursuant to action at the hearing in this docket on April 1, 2005, and pursuant to instructions from the Chairman at the conclusion of that hearing, hereby gives notice of filing Late-Filed Exhibit No. 54, which is a composite exhibit comprising certified copies of the earnings surveillance reports for year-end 2003 and year-end 2004 for Progress Energy Florida, Inc. The original has been filed with the Court Reporters' office within the Division of Commission Clerk and Administrative Services, and a copy of the exhibit has been served on all parties of record as shown on the attached certificate of service.



Robert Scheffel Wright  
Florida Bar No. 966721  
John T. LaVia, III  
Florida Bar No. 853666  
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Attorneys for the Florida  
Retail Federation

DOCUMENT NUMBER DATE

03297 APR-4 05

FPSC-COMMISSION CLERK



February 13, 2003

Mr. John Slemkewicz,  
Public Utility Supervisor  
Electric and Gas Accounting Section  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RECEIVED  
DIVISION OF  
ELECTRIC REGULATION  
04 FEB 16 PM 3:42

Dear Mr. Slemkewicz:

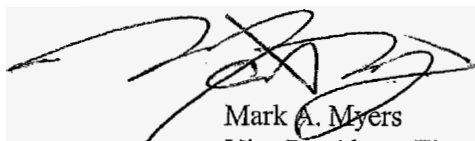
Pursuant to Commission Rule 25-6.1352, enclosed please find Progress Energy Florida, Inc.'s Rate of Return report for the twelve months ended December 31, 2003.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended December 31, 2003. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with the settlement agreement approved in Docket No. 000824-EI, Order No. PSC-02-0655-AS-EI.

This report also includes Schedule 6, the supplemental information associated with the Sebring rider as required by the FPSC in Docket No. 920949-EU, Order No. 92-1468-FOF-EI, and as modified by Docket No. 930868-EI, Order No. PSC-93-1519-FOF-EI.

If you have any questions, please feel free to contact Javier Portuondo at (727) 820-5835.

Sincerely,



Mark A. Myers  
Vice President, Finance

MAM:dc  
Attachment  
xc: Mr. Harold McLean, Office of the Public Counsel

A TRUE COPY

ATTEST



Marcia Sharma  
ASSISTANT DIRECTOR, DIVISION OF  
COMMISSION CLERK AND  
ADMINISTRATIVE SERVICES

Docket No. 041272-EI  
Late Filed Exhibit 54  
Florida Retail Federation  
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**PROGRESS ENERGY FLORIDA  
RATE OF RETURN REPORT SUMMARY  
DECEMBER 2003**

SCHEDULE 1

	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED	(4) PRO FORMA ADJUSTMENTS	(5) PRO FORMA ADJUSTED
<b>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</b>					
NET OPERATING INCOME (a) (b)	\$338,655,538	\$1,733,623	\$340,389,161	\$0	\$340,389,161
AVERAGE RATE BASE	\$4,068,208,001	(\$190,436,141)	\$3,877,771,859	\$0	\$3,877,771,859
AVERAGE RATE OF RETURN	8.32%		8.78%		8.78%
<b>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</b>					
NET OPERATING INCOME	\$338,655,538	\$1,733,623	\$340,389,161	\$0	\$340,389,161
YEAR END RATE BASE	\$4,006,302,711	(\$65,230,609)	\$3,941,072,102	\$0	\$3,941,072,102
YEAR END RATE OF RETURN	8.45%		8.64%		8.64%

(a) COLUMN (1) INCLUDES AFUDC  
(b) COLUMN (2) INCLUDES REVERSAL OF AFUDC

**III. REQUIRED RATES OF RETURN**

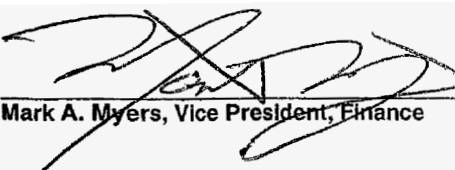
	<u>AVERAGE CAPITAL STRUCTURE</u>	<u>END OF PERIOD CAPITAL STRUCTURE</u>
FPSC ADJUSTED BASIS:		
LOW POINT	7.62%	7.52%
MID POINT	8.10%	8.00%
HIGH POINT	8.58%	8.47%
PRO FORMA ADJUSTED BASIS:		
LOW POINT	7.62%	7.52%
MID POINT	8.10%	8.00%
HIGH POINT	8.58%	8.47%

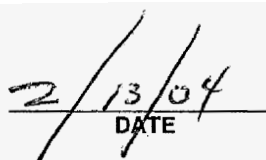
**IV. FINANCIAL INTEGRITY INDICATORS**

A. T.I.E. WITH AFUDC	5.58	(SYSTEM PER BOOKS)
B. T.I.E. WITHOUT AFUDC	5.41	(SYSTEM PER BOOKS)
C. AFUDC / INC AVAIL TO COMMON	6.13%	(SYSTEM PER BOOKS)
D. INTERNALLY GENERATED FUNDS	44.80%	(SYSTEM PER BOOKS)
E. LTD TO TOTAL INVESTOR FUNDS		
- FIXED RATE	38.55%	(FPSC ADJUSTED BASIS)
- VARIABLE RATE	0.00%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	8.07%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY	13.43%	(FPSC ADJUSTED BASIS)
	13.43%	(PRO FORMA ADJUSTED BASIS)
H. CURRENT ALLOWED AFUDC RATE	7.81%	Docket 930853-EI Order PSC-93-1785-FOF-EI

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

  
Mark A. Myers, Vice President, Finance

  
DATE

Docket No. 041272-EI  
Late Filed Exhibit 54  
Florida Retail Federation  
Page 2 of 32

**PROGRESS ENERGY FLORIDA  
AVERAGE RATE OF RETURN  
RATE BASE  
DECEMBER 2003**

SCHEDULE 2  
PAGE 1 OF 3

	(1) PLANT IN SERVICE	(2) ACCUM DEPR & AMORT	(3) NET PLANT IN SERVICE	(4) FUTURE USE & APPD UNRECOV PLANT	(5) CONST WORK IN PROGRESS	(6) NUCLEAR FUEL (NET)	(7) NET UTILITY PLANT	(8) WORKING CAPITAL	(9) TOTAL AVERAGE RATE BASE
SYSTEM PER BOOKS	\$7,733,301,043	\$3,864,113,333	\$3,869,187,710	\$7,921,254	\$492,177,863	\$62,664,800	\$4,431,951,627	(\$90,130,635)	\$4,341,820,992
LESS: ASSET RETIREMENT OBLIGATION	71,136,751	34,521,529	36,615,222				36,615,222	(298,281,130)	(261,665,908)
RECOVERABLE FUEL	20,724,973	2,704,588	18,020,385	-	-	-	18,020,385	137,744,417	155,764,802
RECOVERABLE ECRC	-	-	-	-	202,515	-	202,515	2,543,883	2,746,399
RECOVERABLE ECCR	555,734	434,312	121,422	-	-	-	121,422	(6,206,543)	(6,085,121)
<b>REGULATORY BASE - SYSTEM</b>	<b>\$7,640,883,585</b>	<b>\$3,826,452,904</b>	<b>\$3,814,430,681</b>	<b>\$7,921,254</b>	<b>\$491,975,348</b>	<b>\$62,664,800</b>	<b>\$4,376,992,083</b>	<b>\$74,068,738</b>	<b>\$4,451,060,820</b>
<b>REGULATORY BASE - RETAIL</b>	<b>\$7,042,337,171</b>	<b>\$3,551,923,742</b>	<b>\$3,490,413,430</b>	<b>\$6,151,296</b>	<b>\$451,289,655</b>	<b>\$60,320,304</b>	<b>\$4,008,174,685</b>	<b>\$60,033,316</b>	<b>\$4,068,208,001</b>
<b>FPSC ADJUSTMENTS</b>									
GAIN ON SALE OF PLANT								(1,320,878)	(1,320,878)
MERGER RELATED COSTS								96,086	96,086
CONSTRUCTION WORK IN PROGRESS					(197,890,134)		(197,890,134)		(197,890,134)
RTO START UP COSTS								(3,183,433)	(3,183,433)
NUC. DECOM. UNFUND - WHOLESALE		(2,286,276)	2,286,276				2,286,276		2,286,276
SECTION 1341 INC TAX ADJUSTMENT								9,575,942	9,575,942
<b>TOTAL FPSC ADJUSTMENTS</b>	<b>-</b>	<b>(2,286,276)</b>	<b>2,286,276</b>	<b>-</b>	<b>(197,890,134)</b>	<b>-</b>	<b>(195,603,858)</b>	<b>5,167,717</b>	<b>(190,436,141)</b>
<b>FPSC ADJUSTED</b>	<b>\$7,042,337,171</b>	<b>\$3,549,637,466</b>	<b>\$3,492,699,706</b>	<b>\$6,151,296</b>	<b>\$253,399,521</b>	<b>\$60,320,304</b>	<b>\$3,812,570,827</b>	<b>\$65,201,033</b>	<b>\$3,877,771,859</b>

**PROGRESS ENERGY FLORIDA  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
DECEMBER 2003**

**SCHEDULE 2  
PAGE 2 OF 3**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	OPERATING REVENUES	FUEL & NET INTERCHANGE	O & M OTHER	DEPR. & AMORT	TAXES OTHER THAN INC	INCOME TAXES CURRENT	DEFERRED INCOME TAX (NET)	INVESTMENT TAX CREDIT (NET)	GAIN/LOSS ON DISPOSITION & OTHER	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
<b>SYSTEM PER BOOKS (a)</b>	\$3,140,833,180	\$1,447,944,273	\$616,365,010	\$326,482,027	\$241,134,839	\$188,427,721	(\$26,922,000)	(\$6,071,000)	\$0	\$2,787,360,870	\$353,472,310
LESS: ASSET RETIREMENT OBLIGATION				19,845,304			(\$7,657,000)			12,188,304	(12,188,304)
RECOVERABLE FUEL	1,480,127,073	1,416,781,497	-	46,954,755	970,929	5,565,327	-	-	-	1,470,272,508	9,854,565
RECOVERABLE ECRC	4,573,199	-	4,524,557	-	3,293	17,494	-	-	-	4,545,344	27,855
RECOVERABLE ECCR	60,703,606	-	61,167,532	111,336	13,726	(447,007)	219,804	-	-	61,065,393	(361,787)
<b>REGULATORY BASE - SYSTEM</b>	<b>\$1,595,429,302</b>	<b>\$31,162,776</b>	<b>\$550,672,921</b>	<b>\$259,570,632</b>	<b>\$240,146,889</b>	<b>\$183,291,907</b>	<b>(\$19,484,804)</b>	<b>(\$6,071,000)</b>	<b>\$0</b>	<b>\$1,239,289,321</b>	<b>\$356,139,981</b>
<b>REGULATORY BASE - RETAIL</b>	<b>\$1,464,887,396</b>	<b>\$9,659,269</b>	<b>\$517,671,058</b>	<b>\$240,373,891</b>	<b>\$232,094,404</b>	<b>\$165,757,931</b>	<b>(\$17,932,151)</b>	<b>(\$5,587,012)</b>	<b>\$0</b>	<b>\$1,142,037,390</b>	<b>\$322,850,006</b>
<b>FPSC ADJUSTMENTS</b>											
GAIN/LOSS ON SALE OF PLANT						620,233			(1,607,862)	(987,629)	987,629
FRANCHISE & GROSS REC TAXES	(136,328,837)				(135,722,717)	(233,811)				(135,956,528)	(372,309)
INTEREST ON TAX DEFICIENCY			(18,489,323)			7,132,256				(11,357,067)	11,357,067
INST./PROMOTIONAL ADVERTISING			(3,082,348)			1,189,016				(1,893,332)	1,893,332
REMOVE ECONOMIC DEVELOPMENT CORPORATE AIRCRAFT			(24,217)			9,342				(14,875)	14,875
RTO START UP COSTS			(773,258)			298,284				(474,974)	474,974
INTEREST SYNCHRONIZATION			2,585,399			(997,318)				1,588,082	(1,588,082)
REVENUE SHARING	18,329,310					5,745,082				5,745,082	(5,745,082)
REMOVE DEFERRED TAX AFUDC DEBT						7,070,531	117,904			7,070,531	11,258,779
REMOVE ASSOC/ORGAN DUES			(87,053)			33,581				(53,472)	53,472
MISCELLANEOUS INTEREST EXPENSE			58,278			(22,481)				35,797	(35,797)
SEBRING	(3,455,971)			(2,411,121)		(403,051)				(2,814,172)	(841,799)
<b>TOTAL FPSC ADJUSTMENTS</b>	<b>(121,455,498)</b>	<b>-</b>	<b>(19,812,522)</b>	<b>(2,411,121)</b>	<b>(135,722,717)</b>	<b>20,441,665</b>	<b>117,904</b>	<b>-</b>	<b>(1,607,862)</b>	<b>(138,994,653)</b>	<b>17,539,155</b>
<b>FPSC ADJUSTED</b>	<b>\$1,343,431,898</b>	<b>\$9,659,269</b>	<b>\$497,858,536</b>	<b>\$237,962,770</b>	<b>\$96,371,687</b>	<b>\$186,199,596</b>	<b>(\$17,814,247)</b>	<b>(\$5,587,012)</b>	<b>(\$1,607,862)</b>	<b>\$1,003,042,737</b>	<b>\$340,389,161</b>

**FOOTNOTES:**

(a) The addition of earnings from AFUDC charges would increase the system NOI by 17,238,011 Jurisdictional NOI by \$15,805,532

**CURRENT MONTH**

System Per Books Excl'd AFUDC Earn and Recoverable Fuel & ECCR	\$128,100,924	\$3,472,591	\$50,937,840	\$21,941,271	\$22,488,962	\$15,527,211	(\$7,730,537)	(\$549,000)	\$0	\$108,088,338	\$22,012,587
Jurisdictional Per Books Excl'd AFUDC Earn and Recoverable Fuel & ECCR	\$114,319,585	\$1,809,471	\$47,681,583	\$17,098,564	\$20,765,549	\$14,517,563	(\$7,114,527)	(\$505,233)	\$0	\$94,252,970	\$20,066,615

PROGRESS ENERGY FLORIDA  
AVERAGE RATE OF RETURN  
ADJUSTMENTS  
DECEMBER 2003

SCHEDULE 2  
PAGE 3 OF 3

NOTES	RATE BASE ADJUSTMENTS	SYSTEM	RETAIL	P=Pro Forma F=FPSC
(1)	GAIN ON SALE OF PLANT	\$ (1,255,245)	\$ (1,320,878)	F
(1)	CONSTRUCTION WORK IN PROGRESS	\$ (216,708,426)	(197,890,134)	F
(1)	NUCLEAR DECOM. UNFUNDED - WHOLESAL	\$ 2,286,276	2,286,276	F
(1)	SECTION 1341 INCOME TAX ADJUSTMENT	\$ 10,405,363	9,575,942	F
(2)	MERGER COSTS - WORKING CAPITAL ADJ	\$ 101,731	96,086	F
(2)	RTO START UP COSTS	\$ (3,510,600)	(3,183,433)	F
	TOTAL	\$ (208,680,901)	\$ (190,436,141)	

NOTES	INCOME STATEMENT ADJUSTMENTS (TO NOI)	P=Pro Forma F=FPSC	<-----SYSTEM----->		<-----RETAIL----->	
			AMOUNT	INCOME TAX EFFECT	AMOUNT	INCOME TAX EFFECT
(1)	GAIN ON SALE OF PLANT	F	\$ 1,609,788	\$ (620,976)	\$ 1,607,862	\$ (620,233)
(1)	FRANCHISE TAXES & GROSS RECEIPTS TAX	F	(606,120)	233,811	(606,120)	233,811
(1)	INTEREST ON INCOME TAX DEFICIENCY	F	19,942,504	(7,692,821)	18,489,323	(7,132,256)
(1)	MISC. INTEREST EXP	F	(110,615)	42,670	(58,278)	22,481
(1)	INSTITUTIONAL & PROMOTIONAL ADVERTISING	F	3,324,607	(1,282,467)	3,082,348	(1,189,016)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	N/A	(6,285,265)	N/A	(5,745,082)
(2)	RTO START UP COSTS	F	(3,562,419)	1,374,203	(2,585,399)	997,318
(1)	REMOVE ECONOMIC DEVELOPMENT	F	26,120	(10,076)	24,217	(9,342)
(1)	REMOVE DEFERRED TAXES ON AFUDC DEBT	F	N/A	(129,000)	N/A	(117,904)
(2)	CORPORATE AIRCRAFT	F	2,924,359	(1,128,071)	773,258	(298,284)
(1)	REMOVE ASSOCIATION/ORGANIZATIONAL DUES	F	93,895	(36,220)	87,053	(33,581)
(1)	REMOVE SEBRING TRANSITION DEPRECIATION	F	2,411,121	(930,090)	2,411,121	(930,090)
(1)	REMOVE SEBRING RIDER REVENUE	F	(3,455,971)	1,333,141	(3,455,971)	1,333,141
(2)	REVENUE SHARING	F	18,329,310	(7,070,531)	18,329,310	(7,070,531)
	TOTAL		\$ 40,926,579	\$ (22,201,692)	\$ 38,098,724	\$ (20,559,569)

NOTES: (1) DOCKET NO. 910890-EI, ORDER NO. PSC 92-0208-FOF-EI  
(2) N/A

**PROGRESS ENERGY FLORIDA  
END-OF-PERIOD RATE OF RETURN  
RATE BASE  
DECEMBER 2003**

**SCHEDULE 3  
PAGE 1 OF 3**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	PLANT IN SERVICE	ACCUM DEPR & AMORT	NET PLANT IN SERVICE	FUTURE USE & APPD UNRECOV PLANT	CONST WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL PERIOD END RATE BASE
SYSTEM PER BOOKS	\$8,149,680,638	\$3,959,333,633	\$4,190,347,005	\$7,921,254	\$328,267,599	\$69,108,247	\$4,595,644,105	(\$90,130,635)	\$4,505,513,470
LESS: ASSET RETIREMENT OBLIGATION	77,064,814	38,082,846	\$38,981,967	-	-	-	38,981,967	(298,281,130)	(\$259,299,163)
RECOVERABLE FUEL	1,032,024	1,028,672	3,352	-	-	-	3,352	137,744,417	137,747,769
RECOVERABLE ECRC	-	-	-	-	1,489,011	-	1,489,011	2,543,883	4,032,894
RECOVERABLE ECCR	523,369	456,980	66,390	-	-	-	66,390	(6,206,543)	(6,140,155)
REGULATORY BASE - SYSTEM	\$8,071,060,431	\$3,919,765,135	\$4,151,295,296	\$7,921,254	\$326,778,588	\$69,108,247	\$4,555,103,385	\$74,068,738	\$4,629,172,125
REGULATORY BASE - RETAIL	\$7,215,589,573	\$3,638,905,351	\$3,576,684,222	\$6,151,296	\$296,923,813	\$66,510,064	\$3,946,269,395	\$60,033,317	\$4,006,302,711
<b>FPSC ADJUSTMENTS</b>									
GAIN ON SALE OF PLANT								(1,320,878)	(1,320,878)
MERGER RELATED COSTS								31,591	31,591
CONSTRUCTION WORK IN PROGRESS					(72,654,268)		(72,654,268)		(72,654,268)
NET START UP COSTS								(3,183,433)	(3,183,433)
NUC. DECOM. UNFUND - WHOLESALE		(2,286,276)	2,286,276				2,286,276		2,286,276
SECTION 1341 INC TAX ADJUSTMENT								9,610,103	9,610,103
TOTAL FPSC ADJUSTMENTS	-	(2,286,276)	2,286,276	-	(72,654,268)	-	(70,367,992)	5,137,383	(65,230,609)
FPSC ADJUSTED	\$7,215,589,573	\$3,636,619,075	\$3,578,970,498	\$6,151,296	\$224,269,545	\$66,510,064	\$3,875,901,403	\$65,170,700	\$3,941,072,102



**PROGRESS ENERGY - FLORIDA**  
**END-OF-PERIOD**  
**INCOME STATEMENT**  
**DECEMBER 2003**

SCHEDULE 3  
PAGE 2 OF 3

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	OPERATING REVENUES	O & M, FUEL & NET INTERCHG	O & M OTHER	DEPR. & AMORT	TAXES OTHER THAN INC	INCOME TAXES CURRENT	DEFERRED INCOME TAX (NET)	INVESTMENT TAX CREDIT (NET)	GAIN/LOSS ON DISPOSITION & OTHER	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS (a)	\$3,140,833,180	\$1,447,944,273	\$616,365,010	\$326,482,027	\$241,134,839	\$188,427,721	(\$26,922,000)	(\$6,071,000)	\$0	\$2,787,360,870	\$353,472,310
LESS: ASSET RETIREMENT OBLIGATION				19,845,304			(7,657,000)			12,188,304	(12,188,304)
RECOVERABLE FUEL	1,480,127,073	1,416,781,497	-	46,954,755	970,929	5,565,327	-	-	-	1,470,272,508	9,854,565
RECOVERABLE ECRC	4,573,199	-	4,524,557	-	3,293	17,494	-	-	-	4,545,344	27,855
RECOVERABLE ECCR	60,703,606	-	61,167,532	111,336	13,728	(447,007)	219,804	-	-	61,065,393	(361,787)
<b>REGULATORY BASE - SYSTEM</b>	<b>\$1,595,429,302</b>	<b>\$31,162,776</b>	<b>\$550,672,921</b>	<b>\$259,570,632</b>	<b>\$240,146,889</b>	<b>\$183,291,907</b>	<b>(\$19,484,804)</b>	<b>(\$6,071,000)</b>	<b>\$0</b>	<b>\$1,239,289,321</b>	<b>\$356,139,981</b>
<b>REGULATORY BASE - RETAIL</b>	<b>\$1,464,887,396</b>	<b>\$9,659,269</b>	<b>\$517,671,058</b>	<b>\$240,373,891</b>	<b>\$232,094,404</b>	<b>\$165,757,931</b>	<b>(\$17,932,151)</b>	<b>(\$5,587,012)</b>	<b>\$0</b>	<b>\$1,142,037,390</b>	<b>\$322,850,006</b>
<b>FPSC ADJUSTMENTS</b>											
GAINLOSS ON SALE OF PLANT						620,233			(1,607,862)	(987,629)	987,629
FRANCHISE & GROSS REC TAXES	(136,328,837)				(135,722,717)	(233,811)				(135,956,528)	(372,309)
INTEREST ON TAX DEFICIENCY			(18,489,323)			7,132,256				(11,357,067)	11,357,067
INST./PROMOTIONAL ADVERTISING			(3,082,348)			1,189,016				(1,893,332)	1,893,332
REMOVE ECONOMIC DEVELOPMENT			(24,217)			9,342				(14,875)	14,875
CORPORATE AIRCRAFT			(773,258)			298,284				(474,974)	474,974
RTO START UP COSTS			2,585,399			(997,318)				1,588,082	(1,588,082)
INTEREST SYNCHRONIZATION						5,745,082				5,745,082	(5,745,082)
REVENUE SHARING	18,329,310					7,070,531				7,070,531	11,258,779
REMOVE DEFERRED TAX AFUDC DEBT							117,904			117,904	(117,904)
REMOVE ASSOC/ORGAN DUES			(87,053)			33,581				(53,472)	53,472
MISCELLANEOUS INTEREST EXPENSE			58,278			(22,481)				36,797	(36,797)
SEBRING	(3,455,971)			(2,411,121)		(403,051)				(2,814,172)	(641,799)
<b>TOTAL FPSC ADJUSTMENTS</b>	<b>(121,455,498)</b>	<b>-</b>	<b>(19,812,522)</b>	<b>(2,411,121)</b>	<b>(135,722,717)</b>	<b>20,441,665</b>	<b>117,904</b>	<b></b>	<b>(1,607,862)</b>	<b>(138,994,653)</b>	<b>17,539,155</b>
<b>FPSC ADJUSTED</b>	<b>\$1,343,431,898</b>	<b>\$9,659,269</b>	<b>\$497,858,536</b>	<b>\$237,962,770</b>	<b>\$96,371,687</b>	<b>\$186,199,596</b>	<b>(\$17,814,247)</b>	<b>(\$5,587,012)</b>	<b>(\$1,607,862)</b>	<b>\$1,003,042,737</b>	<b>\$ 340,389,161</b>

FOOTNOTES: (a) The addition of earnings from AFUDC charges would increase the system NOI by \$17,236,011 Jurisdictional NOI by \$15,805,532

PROGRESS ENERGY FLORIDA  
 END-OF-PERIOD RATE OF RETURN  
 ADJUSTMENTS  
 DECEMBER 2003

SCHEDULE 3  
 PAGE 3 OF 3

P=Pro Forma  
 F=FPSC

NOTES	RATE BASE ADJUSTMENTS	SYSTEM	RETAIL	
(1)	GAIN ON SALE OF PLANT	\$ (1,255,245)	\$ (1,320,878)	F
(1)	CONSTRUCTION WORK IN PROGRESS	(80,046,466)	(72,654,268)	F
(1)	NUCLEAR DECOM. UNFUNDED - WHOLESALE	2,286,276	2,286,276	F
(1)	SECTION 1341 INCOME TAX ADJUSTMENT	10,442,483	9,610,103	F
(2)	MERGER COSTS - WORKING CAPITAL ADJ	33,447	31,591	F
(2)	RTO START UP COSTS	(3,510,600)	(3,183,433)	F
	TOTAL	<u>\$ (72,050,105)</u>	<u>\$ (65,230,609)</u>	

NOTES	INCOME STATEMENT ADJUSTMENTS (TO NOI)	P=Pro Forma F=FPSC	<-----SYSTEM----->		<-----RETAIL----->	
			AMOUNT	INCOME TAX EFFECT	AMOUNT	INCOME TAX EFFECT
(1)	GAIN ON SALE OF PLANT	F	\$ 1,609,788	\$ (620,976)	\$ 1,607,862	\$ (620,233)
(1)	FRANCHISE TAXES & GROSS RECEIPTS TAX	F	(606,120)	233,811	(606,120)	233,811
(1)	INTEREST ON INCOME TAX DEFICIENCY	F	19,942,504	(7,692,821)	18,489,323	(7,132,256)
(1)	MISC. INTEREST EXP	F	(110,615)	42,670	(58,278)	22,481
(1)	INSTITUTIONAL & PROMOTIONAL ADVERTISING	F	3,324,607	(1,282,467)	3,082,348	(1,189,016)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	N/A	(6,285,265)	N/A	(5,745,082)
(2)	RTO START UP COSTS	F	(3,562,419)	1,374,203	(2,585,399)	997,318
(1)	REMOVE ECONOMIC DEVELOPMENT	F	26,120	(10,076)	24,217	(9,342)
(1)	REMOVE DEFERRED TAXES ON AFUDC DEBT	F	N/A	(129,000)	N/A	(117,904)
(2)	CORPORATE AIRCRAFT	F	2,924,359	(1,128,071)	773,258	(298,284)
(1)	REMOVE ASSOCIATION/ORGANIZATIONAL DUES	F	93,895	(36,220)	87,053	(33,581)
(1)	REMOVE SEBRING TRANSITION DEPRECIATION	F	2,411,121	(930,090)	2,411,121	(930,090)
(1)	REMOVE SEBRING RIDER REVENUE	F	(3,455,971)	1,333,141	(3,455,971)	1,333,141
(2)	REVENUE SHARING	F	18,329,310	(7,070,531)	18,329,310	(7,070,531)
	TOTAL		<u>\$ 40,926,579</u>	<u>\$ (22,201,692)</u>	<u>\$ 38,098,724</u>	<u>\$ (20,559,569)</u>

NOTES: (1) DOCKET NO. 910890-EI, ORDER NO. PSC 92-0208-FQF-EI  
 (2) N/A



PROGRESS ENERGY FLORIDA  
AVERAGE CAPITAL STRUCTURE  
PRO FORMA ADJUSTED BASIS  
DECEMBER 2003

SCHEDULE 4  
PAGE 1 of 4

	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA ADJUSTMENTS	SPECIFIC ADJUSTMENTS	FPSC ADJUSTED RETAIL	RATIO	LOW POINT		MID POINT		HIGH POINT	
							COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST
COMMON EQUITY	\$ 2,045,393,698	\$ 1,786,887,588	\$ (63,279,482)	\$ 109,589,103	\$ 1,833,197,209	47.27% ***	11.00%	5.20%	12.00%	5.67%	13.00%	6.15%
PREFERRED STOCK	33,496,700	29,263,235	(1,036,306)		28,226,929	0.73%	4.51%	0.03%	4.51%	0.03%	4.51%	0.03%
LONG TERM DEBT FIXED RATE	1,765,714,233	1,542,555,279	(54,626,883)	(143,520,827)	1,344,407,569	34.67%	5.83%	2.02%	5.83%	2.02%	5.83%	2.02%
SHORT TERM DEBT *	338,833,489	296,010,180	(10,482,680)	(4,120,882)	281,406,617	7.26%	1.78%	0.13%	1.78%	0.13%	1.78%	0.13%
CUSTOMER DEPOSITS												
ACTIVE	119,721,778	104,590,798	(3,703,899)		100,886,899	2.60%	6.22%	0.16%	6.22%	0.16%	6.22%	0.16%
INACTIVE	751,881	656,855	(23,261)		633,594	0.02%	0	0	0	0.00%	0	0
INVESTMENT TAX CREDIT POST '70 TOTAL	44,406,892	38,794,548	(1,373,841)									
-EQUITY **					21,726,462	0.56%	10.90%	0.06%	11.89%	0.07%	12.87%	0.07%
-DEBT **					15,694,245	0.40%	5.83%	0.02%	5.83%	0.02%	5.83%	0.02%
DEFERRED INCOME TAXES	345,582,340	301,906,080	(10,691,473)	(7,529,856)	283,684,751	7.32%	0	0	0	0.00%	0	0
FAS 109 ASSET - NET	(37,152,000)	(32,456,562)	1,149,392	(785,246)	(32,092,416)	-0.83%	0	0	0	0.00%	0	0
<b>TOTAL</b>	<b>\$ 4,656,749,012</b>	<b>\$ 4,068,208,001</b>	<b>\$ (144,068,433)</b>	<b>\$ (46,367,709)</b>	<b>\$ 3,877,771,859</b>	<b>100.00%</b>	<b>7.62%</b>		<b>8.10%</b>		<b>8.58%</b>	

\* DAILY WEIGHTED AVERAGE

\*\* COST RATES CALCULATED PER IRS RULING

\*\*\* EQUITY RATIO INCLUDING DEBT ASSOCIATED WITH QUALIFYING FACILITIES CONTRACTS (Based on FPSC Capital Structure) 42.12%

PROGRESS ENERGY FLORIDA  
 END-OF-PERIOD CAPITAL STRUCTURE  
 PRO FORMA ADJUSTED BASIS  
 DECEMBER 2003

SCHEDULE 4  
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	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA ADJUSTMENTS	SPECIFIC ADJUSTMENTS	FPSC ADJUSTED RETAIL	RATIO	LOW POINT		MID POINT		HIGH POINT	
							COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST
COMMON EQUITY	\$ 2,135,710,600	\$ 1,756,689,031	\$ (6,665,749)	\$ 109,589,103	\$ 1,859,612,385	47.19% ***	11.00%	5.19%	12.00%	5.66%	13.00%	6.13%
PREFERRED STOCK	33,496,700	27,552,088	(104,546)		27,447,542	0.70%	4.51%	0.03%	4.51%	0.03%	4.51%	0.03%
LONG TERM DEBT FIXED RATE	1,888,985,561	1,553,749,939	(5,895,698)	(124,009,599)	1,423,844,642	36.13%	5.39%	1.95%	5.39%	1.95%	5.39%	1.95%
SHORT TERM DEBT *	363,286,516	298,814,567	(1,133,851)	(26,093,836)	271,586,879	6.89%	1.78%	0.12%	1.78%	0.12%	1.78%	0.12%
CUSTOMER DEPOSITS ACTIVE	122,060,574	100,398,655	(380,962)		100,017,693	2.54%	6.22%	0.16%	6.22%	0.16%	6.22%	0.16%
INACTIVE	630,384	518,511	(1,967)		516,544	0.01%	0	0.00%	0	0.00%	0	0
INVESTMENT TAX CREDIT POST '70 TOTAL	41,351,508	34,012,914	(129,062)									
-EQUITY **					19,313,796	0.49%	10.91%	0.05%	11.89%	0.06%	12.88%	0.06%
-DEBT **					14,570,056	0.37%	5.39%	0.02%	5.39%	0.02%	5.39%	0.02%
DEFERRED INCOME TAXES	327,186,963	269,121,551	(1,021,181)	(8,652,103)	259,448,267	6.58%	0	0.00%	0	0	0	0
FAS 109 LIABILITY-NET	(42,010,000)	(34,554,544)	131,117	(862,275)	(35,285,702)	-0.90%	0	0.00%	0	0	0	0
<b>TOTAL</b>	<b>\$ 4,870,698,806</b>	<b>\$ 4,006,302,711</b>	<b>\$ (15,201,899)</b>	<b>\$ (50,028,710)</b>	<b>\$ 3,941,072,102</b>	<b>100.00%</b>		<b>7.52%</b>		<b>8.00%</b>		<b>8.47%</b>

\* DAILY WEIGHTED AVERAGE

\*\* COST RATES CALCULATED PER IRS RULING

\*\*\* EQUITY RATIO INCLUDING DEBT ASSOCIATED WITH QUALIFYING FACILITIES CONTRACTS (Based on FPSC Capital Structure)

42.12%

PROGRESS ENERGY FLORIDA  
AVERAGE CAPITAL STRUCTURE  
FPSC ADJUSTED BASIS  
DECEMBER 2003

SCHEDULE 4  
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	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA ADJUSTMENTS	SPECIFIC ADJUSTMENTS	FPSC ADJUSTED RETAIL	RATIO	LOW POINT		MID POINT		HIGH POINT	
							COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST
COMMON EQUITY	\$ 2,045,393,698	\$1,786,887,588	\$ (63,279,482)	109,589,103	\$1,833,197,209	47.27% ***	11.00%	5.20%	12.00%	5.67%	13.00%	6.15%
PREFERRED STOCK	33,496,700	29,263,235	(1,036,306)	0	\$28,226,929	0.73%	4.51%	0.03%	4.51%	0.03%	4.51%	0.03%
LONG TERM DEBT FIXED RATE	1,765,714,233	1,542,555,279	(54,626,883)	(143,520,827)	\$1,344,407,569	34.67%	5.83%	2.02%	5.83%	2.02%	5.83%	2.02%
SHORT TERM DEBT *	338,833,489	296,010,180	(10,482,680)	(4,120,882)	\$281,406,617	7.26%	1.78%	0.13%	1.78%	0.13%	1.78%	0.13%
CUSTOMER DEPOSITS ACTIVE	119,721,778	104,590,798	(3,703,899)		\$100,886,899	2.60%	6.22%	0.16%	6.22%	0.16%	6.22%	0.16%
INACTIVE	751,881	656,855	(23,261)		\$633,594	0.02%	0	0	0.00%	0	0	0
INVESTMENT TAX CREDIT POST '70 TOTAL	44,406,892	38,794,548	(1,373,841)									
-EQUITY **					21,726,462	0.56%	10.90%	0.06%	11.89%	0.07%	12.87%	0.07%
-DEBT **					15,694,245	0.40%	5.83%	0.02%	5.83%	0.02%	5.83%	0.02%
DEFERRED INCOME TAXES	345,582,340	301,906,080	(10,691,473)	(7,529,856)	\$283,684,751	7.32%	0	0	0.00%	0	0	0
FAS 109 LIABILITY-NET	(37,152,000)	(32,456,562)	1,149,392	(785,246)	(\$32,092,416)	-0.83%		0	0.00%	0	0	0
<b>TOTAL</b>	<b>\$4,656,749,012</b>	<b>\$4,068,208,001</b>	<b>(\$144,068,433)</b>	<b>(46,367,709)</b>	<b>\$3,877,771,859</b>	<b>100.00%</b>		<b>7.62%</b>		<b>8.10%</b>		<b>8.58%</b>

\* DAILY WEIGHTED AVERAGE

\*\* COST RATES CALCULATED PER IRS RULING

\*\*\* EQUITY RATIO INCLUDING DEBT ASSOCIATED WITH QUALIFYING FACILITIES CONTRACTS (Based on FPSC Capital Structure)

42.12%

PROGRESS ENERGY FLORIDA  
 END-OF-PERIOD CAPITAL STRUCTURE  
 FPSC ADJUSTED BASIS  
 DECEMBER 2003

SCHEDULE 4  
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	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA ADJUSTMENTS	SPECIFIC ADJUSTMENTS	FPSC ADJUSTED RETAIL	RATIO	LOW POINT		MID POINT		HIGH POINT	
							COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST
COMMON EQUITY	\$ 2,135,710,800	\$1,756,689,031	(\$6,665,749)	\$109,589,103	\$1,859,612,385	47.19% ***	11.00%	5.19%	12.00%	5.66%	13.00%	6.13%
PREFERRED STOCK	33,496,700	27,552,088	(104,546)		\$27,447,542	0.70%	4.51%	0.03%	4.51%	0.03%	4.51%	0.03%
LONG TERM DEBT FIXED RATE	1,888,985,561	1,553,749,939	(5,895,698)	(124,009,599)	\$1,423,844,642	36.13%	5.39%	1.95%	5.39%	1.95%	5.39%	1.95%
SHORT TERM DEBT *	363,286,516	298,814,567	(1,133,851)	(26,093,836)	\$271,586,879	6.89%	1.78%	0.12%	1.78%	0.12%	1.78%	0.12%
CUSTOMER DEPOSITS ACTIVE	122,060,574	100,398,655	(380,962)		\$100,017,693	2.54%	6.22%	0.16%	6.22%	0.16%	6.22%	0.16%
INACTIVE	630,384	518,511	(1,967)		\$516,544	0.01%	0	0.00%	0	0	0	0
INVESTMENT TAX CREDIT POST '70 TOTAL	41,351,508	34,012,914	(129,062)									
-EQUITY **					19,313,796	0.49%	10.91%	0.05%	11.89%	0.06%	12.88%	0.06%
-DEBT **					14,570,056	0.37%	5.39%	0.02%	5.39%	0.02%	5.39%	0.02%
DEFERRED INCOME TAXES	327,186,963	269,121,551	(1,021,181)	(8,652,103)	\$259,448,267	6.58%	0	0.00%	0	0	0	0
FAS 109 LIABILITY-NET	(42,010,000)	(34,554,544)	131,117	(862,275)	(\$35,285,702)	-0.90%	0	0.00%	0	0	0	0
<b>TOTAL</b>	<b>\$4,870,698,806</b>	<b>\$4,006,302,711</b>	<b>(\$15,201,899)</b>	<b>(\$50,028,710)</b>	<b>\$3,941,072,102</b>	<b>100.00%</b>		<b>7.52%</b>		<b>8.00%</b>		<b>8.47%</b>

\* DAILY WEIGHTED AVERAGE

\*\* COST RATES CALCULATED PER IRS RULING

\*\*\* EQUITY RATIO INCLUDING DEBT ASSOCIATED WITH QUALIFYING FACILITIES CONTRACTS (Based on FPSC Capital Structure)

42.12%

PROGRESS ENERGY FLORIDA  
 FINANCIAL INTEGRITY INDICATORS  
 DECEMBER 2003

SCHEDULE 5  
 PAGE 1 of 2

A: TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST	\$387,359,208
AFUDC - DEBT	5,650,620
INCOME TAXES	146,773,105
TOTAL	539,782,933
INTEREST CHARGES (BEFORE DEDUCTING AFUDC-DEBT)	\$96,655,339
T.I.E. WITH AFUDC	5.58

B: TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST	\$387,359,208
AFUDC - EQUITY	(11,587,391)
INCOME TAXES	146,773,105
TOTAL	522,544,922
INTEREST CHARGES (BEFORE DEDUCTING AFUDC-DEBT)	\$96,655,339
T.I.E. WITHOUT AFUDC	5.41

C: PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON SHAREHOLDERS

AFUDC - DEBT	\$5,650,620
LESS: DIT	(824,000)
SUB TOTAL	6,474,620
AFUDC - OTHER	11,587,391
TOTAL	18,062,011
NET INCOME AVAILABLE FOR COMMON SHAREHOLDERS	\$294,842,626
PERCENT AFUDC TO AVAILABLE NET INCOME	6.13%

D: PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$296,354,489
COMMON DIVIDENDS	(203,272,876)
PREFERRED DIVIDENDS	(1,511,863)
AFUDC (DEBT & ECS OTHER)	(17,238,011)
DEPRECIATION & AMORT.	292,027,280
DEFERRED INCOME TAXES	(19,349,002)
INVESTMENT TAX CREDITS	(6,071,000)
DEFERRED FUEL (NET)	(166,810,806)
NUCLEAR FUEL AMORT.	22,065,092
NUCLEAR REFUELING	(7,941,262)
OTHER - INCL NUCLEAR DECOM.	8,764,751
FUNDS PROVIDED FROM OPER	197,016,792
OTHER FUNDS PROVIDED - INCL CHANGE IN WORKING CAP.	68,800,718
TOTAL FUNDS PROVIDED	\$265,817,510
CONSTRUCTION EXPENDITURES (EXCLUDING AFUDC)	\$593,291,659
PERCENTAGE INTERNALLY GENERATED FUNDS	44.80%



PROGRESS ENERGY FLORIDA  
 FINANCIAL INTEGRITY INDICATORS  
 DECEMBER 2003

SCHEDULE 5  
 PAGE 2 of 2

E. LONG TERM DEBT AS PERCENT OF TOTAL INVESTOR FUNDS

F. SHORT TERM DEBT AS PERCENT OF TOTAL INVESTOR FUNDS-FPSC

COMMON EQUITY	\$	1,833,197,209
PREFERRED STOCK		28,226,929
LONG TERM DEBT		
FIXED RATE		1,344,407,569
VARIABLE RATE		0
SHORT TERM DEBT		<u>281,406,617</u>
TOTAL	\$	<u>3,487,238,324</u>
% LONG TERM DEBT		
FIXED RATE		38.55%
VARIABLE RATE		0.00%
% SHORT TERM DEBT		8.07%

COMPOSITE LONG-TERM DEBT RATIO BASED ON TOTAL FPSC ADJUSTED CAPITAL STRUCTURE 34.67%

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PRO FORMA RETURN ON COMMON EQUITY

	<u>PRO FORMA</u>	<u>FPSC</u>
AVERAGE EARNED RATE OF RETURN	<u>8.78%</u>	<u>8.78%</u>
LESS: RECONCILED AVERAGE RETAIL WEIGHTED		
COST RATES FOR:		
PREFERRED STOCK	0.03%	0.03%
LONG TERM DEBT		
FIXED RATE	2.02%	2.02%
VARIABLE RATE	0.00%	0.00%
SHORT TERM DEBT	0.13%	0.13%
REVENUE DECOUPLING	0.00%	0.00%
CUSTOMER DEPOSITS	0.16%	0.16%
INVESTMENT TAX CR (@ MIDPOINT)- EQUITY	0.07%	0.07%
- DEBT	0.02%	0.02%
DEFERRED EARNINGS	<u>0.00%</u>	<u>0.00%</u>
SUB TOTAL	<u>2.43%</u>	<u>2.43%</u>
TOTAL	6.35%	6.35%
DIVIDED BY COMMON EQUITY RATIO	<u>47.27%</u>	<u>47.27%</u>
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>13.43%</u>	<u>13.43%</u>

PROGRESS ENERGY FLORIDA  
 AFUDC RATE COMPUTATION REPORT  
 CALCULATION OF JURISDICTIONAL CAPITAL STRUCTURE  
 DECEMBER 2003

SCHEDULE A & B  
 (combined)

		SYSTEM PER BOOKS	AFUDC ADJUSTMENTS TO SYSTEM	AFUDC ADJUSTED SYSTEM	RETAIL PER BOOKS	PRO RATA ADJUSTMENTS	SPECIFIC ADJUSTMENTS	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST
COMMON EQUITY	(1)	\$2,045,393,698	0	\$2,045,393,698	1,785,898,755	(\$66,969,563)	\$109,589,103	\$1,828,518,295	47.15%	12.00%	5.66%
PREFERRED STOCK	(2)	33,496,700	0	33,496,700	29,247,042	(1,035,733)	0	28,211,309	0.73%	4.51%	0.03%
LONG TERM DEBT FIXED RATE	(2)	1,765,714,233	0	1,765,714,233	1,541,701,655	(54,596,653)	(143,520,827)	1,343,584,175	34.65%	5.39%	1.87%
SHORT TERM DEBT	(3)	338,833,489	(2,578,392)	341,411,881	298,097,649	(10,556,604)	(4,120,882)	283,420,163	7.31%	1.78%	0.13%
CUSTOMER DEPOSITS ACTIVE	(4)	119,721,778	0	119,721,778	104,532,919		0	104,532,919	2.70%	6.22%	0.17%
INACTIVE	(4)	751,881	0	751,881	656,491		0	656,491	0.02%	0.00%	0.00%
INVESTMENT TAX CREDIT POST '70 TOTAL	(5)	44,406,892	0	44,406,892	38,773,080	(1,373,080)	0				
-EQUITY	(5)							21,698,400	0.56%	0.00%	0.00%
-DEBT	(5)							15,701,600	0.40%	0.00%	0.00%
DEFERRED INCOME TAXES	(4)	345,582,340	0	345,582,340	301,739,011	(10,685,556)	(7,529,856)	283,523,598	7.31%	0.00%	0.00%
FAS 109 LIABILITY-NET	(4)	(37,152,000)	0	(37,152,000)	(32,438,601)	1,148,756	(785,246)	(32,075,091)	-0.83%	0.00%	0.00%
<b>TOTAL</b>		<b>\$4,656,749,012</b>	<b>(\$2,578,392)</b>	<b>\$4,659,327,403</b>	<b>\$4,068,208,001</b>	<b>(\$144,068,433)</b>	<b>(\$46,367,709)</b>	<b>\$3,877,771,859</b>	<b>100.00%</b>		<b>7.86%</b>

FOOTNOTES:

- (1) COMMON EQUITY COST RATE IS MID-POINT AUTHORIZED IN DOCKET NO. 910890-EI.
- (2) COST RATES ARE YEAR END.
- (3) BALANCES & COST RATES ARE DAILY WEIGHTED AVERAGE FOR 13 MONTHS.
- (4) BALANCES & COST RATES ARE 13 MONTH AVERAGE
- (5) POST '70 ITC CREDITS ASSIGNED A ZERO-COST RATE PER FPSC ORDER NO. 19282, DOCKET NO. 880157-EI

**PROGRESS ENERGY FLORIDA  
Rate of Return Report  
SUMMARY OF SEBRING RIDER STATUS  
For the Month Of DECEMBER 2003**

PART I - SUMMARY		Total Period
1	Dollars to be Recovered:	
2	Medium Term Note - Principal	\$30,700,000
3	Medium Term Note - Interest	19,615,117
4	Final Principal True-up	198,104
5	Other Interest Expense (Net) Note a	9,373
6		<u>50,522,594</u>
7	Regulatory Assessment Fee Note a	42,108
8	Total	<u>\$50,564,702</u>
9		
10	Period - April 1, 1993 - March 31, 2008	15 Years
11		
12	15 Year KWH Sales Forecasted Note a	3,262,361,000 KWH
13		
14		<u>Period to Date</u>
15	Dollars Recovered and Other Credits:	
16	Principal and Interest	\$34,497,018
17	Regulatory Assessment Fee	27,728
18	Interest and Other Adjustments Note b	740,236
19	Total	<u>\$35,264,982</u>
20		
21	KWH Sales to date	2,228,530,149 KWH
22		
23	Length of period elapsed	10 Years 9 Months
24		

PART II - CURRENT STATUS					
		<u>Sales Statistics - KWH</u>		<u>SR-1 Net Revenues</u>	
		Actual	Forecast	Actual \$	Forecast \$ Difference \$
30					
31	Oct 03	19,023,823	19,849,000	\$289,000	\$302,247 (\$13,247)
32	Nov 03	17,729,282	17,070,000	\$268,947	259,930 9,017
33	Dec 03	15,977,843	17,745,000	\$242,841	270,208 (27,367)
34	Jan 04		19,833,000	\$0	302,003
35	Feb 04		18,730,000	\$0	285,207
36	Mar 04		17,292,000	\$0	263,310
37					
38					
39	Rider (SR-1) Rate	1.524	Cents per KWH	Effective October 1996	Billings
40					
41					
42	<b>Over/(Under) Recovery Balance -</b>	<b>DECEMBER 2003</b>			
43	Beginning Month Balance	\$1,537,440			
44	SR-1 Revenues (Net of Reg Assessment Fees)	242,841			
45	Payment of Principal and Interest	0			
46	Final Principal True-up	0			
47	Adjustments:				
48	Interest on Balance	1,424			
49	Interest Adjustment	0			
50	Revenue Adjustments	0			
51					
52	EOM Balance Available for next payment of Principal & Interest	<u>1,781,705</u>			
53					
54	Next Principal and Interest Payment:				
53	Amount Due	\$1,833,573			
54	Date Due	01-Apr-04			

Notes:

- a. Updated per FPSC Order No. PSC-93-1519-FOF-EI and September 1996 update filed with the FPSC.
- b. Other adjustments (net) may include true-up adjustments from final close-out transactions.



RECEIVED SERVICE  
FLORIDA PUBLIC SERVICE  
COMMISSION  
05 MAR -7 PM 3:00  
DIVISION OF  
ECONOMIC REGULATION

March 3, 2005

Mr. John Slemkewicz,  
Public Utility Supervisor  
Electric and Gas Accounting Section  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Dear Mr. Slemkewicz:

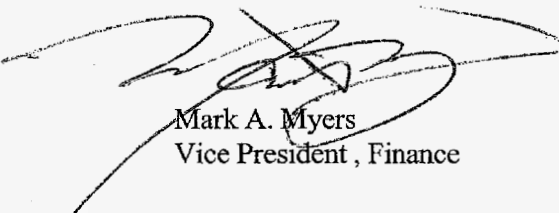
Pursuant to Commission Rule 25-6.1352, enclosed please find Progress Energy Florida, Inc.'s Rate of Return report for the twelve months ended December 31, 2004.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended December 31, 2004. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with the settlement agreement approved in Docket No. 000824-EI, Order No. PSC-02-0655-AS-EI.

This report also includes Schedule 6, the supplemental information associated with the Sebring rider as required by the FPSC in Docket No. 920949-EU, Order No. 92-1468-FOF-EI, and as modified by Docket No. 930868-EI, Order No. PSC-93-1519-FOF-EI.

If you have any questions, please feel free to contact Javier Portuondo at (727) 820-5835.

Sincerely,



Mark A. Myers  
Vice President, Finance

MAM:dc  
Attachment  
xc: Mr. Harold McLean, Office of the Public Counsel

A TRUE COPY

ATTEST Marcia Sharma  
ASSISTANT DIRECTOR, DIVISION OF  
COMMISSION CLERK AND  
ADMINISTRATIVE SERVICES

Docket No. 041272-EI  
Late Filed Exhibit 54  
Florida Retail Federation  
Page 18 of 32

**PROGRESS ENERGY FLORIDA  
Rate of Return Report Summary  
December 2004**

Schedule 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
<b>I. Average Rate of Return (Jurisdictional)</b>					
Net Operating Income (a) (b)	\$377,841,245	(\$11,916,466)	\$365,924,779	\$0	\$365,924,779
Average Rate Base	\$4,178,673,400	(\$145,244,981)	\$4,033,428,419	\$0	\$4,033,428,419
Average Rate of Return	9.04%		9.07%		9.07%
<b>II. Year End Rate of Return (Jurisdictional)</b>					
Net Operating Income	\$377,841,245	(\$11,916,466)	\$365,924,779	\$0	\$365,924,779
Year End Rate Base	\$4,177,581,076	(\$163,758,976)	\$4,013,822,100	\$0	\$4,013,822,100
Year End Rate of Return	9.04%		9.12%		9.12%

Footnotes

- (a) Column (1) includes AFUDC earnings.  
(b) Column (2) includes reversal of AFUDC earnings.

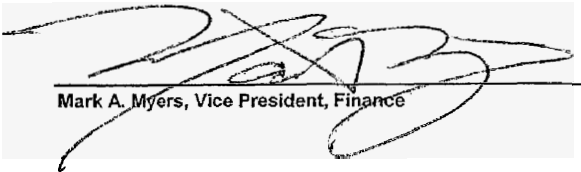
III. Required Rates of Return	Average Capital Structure	End of Period Capital Structure
FPSC Adjusted Basis		
Low Point	7.83%	7.91%
Mid Point	8.34%	8.42%
High Point	8.83%	8.93%
Pro Forma Adjusted Basis		
Low Point	7.83%	7.91%
Mid Point	8.34%	8.42%
High Point	8.83%	8.93%

**IV. FINANCIAL INTEGRITY INDICATORS**

A. T.I.E. with AFUDC	6.89	(System Per Books Basis)
B. T.I.E. without AFUDC	6.80	(System Per Books Basis)
C. AFUDC to Net Income	3.14%	(System Per Books Basis)
D. Internally Generated Funds	75.02%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	40.85%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	3.05%	(FPSC Adjusted Basis)
F. Return on Common Equity	13.48%	(FPSC Adjusted Basis)
	13.48%	(Pro Forma Adjusted Basis)
G. Current Allowed AFUDC Rate	7.81%	Docket 930853-EI Order PSC-93-1785-FOF-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084

  
Mark A. Myers, Vice President, Finance

3-4-05  
Date

Docket No. 041272-EI  
Late Filed Exhibit 54  
Florida Retail Federation  
Page 19 of 32

PROGRESS ENERGY FLORIDA  
Average Rate of Return - Rate Base  
December 2004

Schedule 2  
Page 1 of 3

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work In Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Average Rate Base
<b>System Per Books</b>	\$8,258,639,862	\$4,024,382,642	\$4,234,257,220	\$7,921,254	\$368,651,548	\$57,132,122	\$4,667,962,143	(\$19,054,307)	\$4,648,907,837
<b>Less Recoverable:</b>									
ARO	77,064,814	38,829,855	38,234,959	0	0	0	38,234,959	(348,638,349)	(310,403,390)
ECCR	177,958	133,438	44,520	0	0	0	44,520	(5,441,146)	(5,396,626)
ECRC	131,862	3,494	128,368	0	2,050,543	0	2,178,911	8,903,545	11,082,456
FUEL	244,266,483	5,731,966	238,534,516	0	0	0	238,534,516	180,606,859	419,141,375
<b>Regulatory Base - System</b>	<b>\$7,936,998,746</b>	<b>\$3,979,683,889</b>	<b>\$3,957,314,856</b>	<b>\$7,921,254</b>	<b>\$366,601,005</b>	<b>\$57,132,122</b>	<b>\$4,388,969,237</b>	<b>\$145,514,784</b>	<b>\$4,534,484,021</b>
<b>Regulatory Base - Retail</b>	<b>\$7,318,551,127</b>	<b>\$3,688,101,087</b>	<b>\$3,630,450,040</b>	<b>\$6,151,296</b>	<b>\$356,951,340</b>	<b>\$54,993,190</b>	<b>\$4,048,545,866</b>	<b>\$130,127,534</b>	<b>\$4,178,673,400</b>
<b>FPSC Adjustments</b>									
CWIP - AFUDC	0	0	0	0	(150,940,434)	0	(150,940,434)	0	(150,940,434)
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	0	0	(316,925)	(316,925)
MERGER RELATED COSTS	0	0	0	0	0	0	0	2,430	2,430
NUC. DECOM. UNFUNDED - WHOLESALE	0	(2,286,276)	2,286,276	0	0	0	0	0	0
RTO START UP COSTS	0	0	0	0	0	0	0	0	0
<b>FPSC Adjusted</b>	<b>\$7,318,551,127</b>	<b>\$3,685,814,811</b>	<b>\$3,632,736,316</b>	<b>\$6,151,296</b>	<b>\$206,010,905</b>	<b>\$54,993,190</b>	<b>\$3,899,891,708</b>	<b>\$133,536,711</b>	<b>\$4,033,428,419</b>
<b>Pro Forma Adjustments</b>									
	0	0	0	0	0	0	0	0	0
<b>Total Pro Forma Adjustments</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Pro Forma Adjusted</b>	<b>\$7,318,551,127</b>	<b>\$3,685,814,811</b>	<b>\$3,632,736,316</b>	<b>\$6,151,296</b>	<b>\$206,010,905</b>	<b>\$54,993,190</b>	<b>\$3,899,891,708</b>	<b>\$133,536,711</b>	<b>\$4,033,428,419</b>

PROGRESS ENERGY FLORIDA  
Average Rate of Return - Income Statement  
December 2004

Schedule 2  
Page 2 of 3

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition	Total Operating	Net Operating
<b>System Per Books (a)</b>	\$3,526,632,391	\$1,759,283,140	\$614,562,022	\$260,582,158	\$254,104,999	\$78,246,112	\$116,102,134	(\$6,071,000)	\$0	\$3,096,809,566	\$429,822,825
<b>Less Recoverable:</b>											
ARC	0	0	0	223,895	0	0	(84,000)	0	0	139,585	(139,585)
ECCR	60,419,159	0	60,617,084	33,596	12,541	199,881	(255,453)	0	0	60,507,649	(88,490)
ECRC	20,789,762	0	20,809,338	8,030	14,964	(16,425)	0	0	0	20,815,907	(26,154)
FUEL	1,774,924,686	1,733,587,508	0	8,749,524	1,156,773	12,124,462	0	0	0	1,755,618,267	19,306,419
<b>Regulatory Base - System</b>	<b>\$1,670,498,794</b>	<b>\$25,895,632</b>	<b>\$533,235,601</b>	<b>\$271,567,423</b>	<b>\$252,920,722</b>	<b>\$65,938,193</b>	<b>\$116,441,587</b>	<b>(\$6,071,000)</b>	<b>\$0</b>	<b>\$1,259,728,158</b>	<b>\$410,770,635</b>
<b>Regulatory Base - Retail</b>	<b>\$1,527,257,301</b>	<b>\$7,642,845</b>	<b>\$501,008,600</b>	<b>\$250,566,347</b>	<b>\$245,031,558</b>	<b>\$53,818,868</b>	<b>\$107,162,904</b>	<b>(\$5,587,012)</b>	<b>\$0</b>	<b>\$1,159,644,110</b>	<b>\$367,613,182</b>
<b>FPSC Adjustments</b>											
CORPORATE AIRCRAFT ALLOCATION	0	0	(881,642)	0	0	340,093	0	0	0	(541,548)	541,548
FRANCHISE FEE & GROSS REC TAX REVENUE	(151,092,569)	0	0	0	0	(58,283,959)	0	0	0	(58,283,959)	(92,808,611)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(150,830,856)	58,183,003	0	0	0	(92,647,853)	92,647,853
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	114,700	0	0	(297,343)	(182,643)	182,643
INST./PROMOTIONAL ADVERTISING	0	0	(3,595,177)	0	0	1,386,839	0	0	0	(2,208,337)	2,208,337
INTEREST ON TAX DEFICIENCY	0	0	(3,234,238)	0	0	1,247,607	0	0	0	(1,986,631)	1,986,631
MISCELLANEOUS INTEREST EXPENSE	0	0	48,806	0	0	(18,827)	0	0	0	29,979	(29,979)
REMOVE ASSOC/ORGANIZATION DUES	0	0	(285,227)	0	0	110,026	0	0	0	(175,201)	175,201
REMOVE DEFERRED TAX AFUDC DEBT	0	0	0	0	0	0	(81,990)	0	0	(81,990)	81,990
REMOVE ECONOMIC DEVELOPMENT	0	0	(24,558)	0	0	9,473	0	0	0	(15,085)	15,085
REVENUE SHARING	1,659,640	0	0	0	0	640,206	0	0	0	640,206	1,019,434
RTO START UP COSTS	0	0	393,132	0	0	(151,651)	0	0	0	241,481	(241,481)
SEBRING - RIDER REVENUE	(3,347,166)	0	0	0	0	(1,291,165)	0	0	0	(1,291,165)	(2,055,991)
SEBRING - TRANSITION DEPRECIATION	0	0	0	(2,480,854)	0	956,989	0	0	0	(1,523,864)	1,523,864
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	6,934,937	0	0	0	6,934,937	(6,934,937)
<b>Total FPSC Adjustments</b>	<b>(152,780,085)</b>	<b>0</b>	<b>(7,578,903)</b>	<b>(2,480,854)</b>	<b>(150,830,856)</b>	<b>10,178,273</b>	<b>(81,990)</b>	<b>0</b>	<b>(297,343)</b>	<b>(151,091,672)</b>	<b>(1,688,413)</b>
<b>FPSC Adjusted</b>	<b>\$1,374,477,216</b>	<b>\$7,642,845</b>	<b>\$493,429,697</b>	<b>\$248,085,493</b>	<b>\$94,200,702</b>	<b>\$63,997,141</b>	<b>\$107,080,914</b>	<b>(\$5,587,012)</b>	<b>(\$297,343)</b>	<b>\$1,008,552,437</b>	<b>\$365,924,779</b>
<b>Pro Forma Adjustments</b>											
<b>Total Pro Forma Adjustments</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Pro Forma Adjusted</b>	<b>\$1,374,477,216</b>	<b>\$7,642,845</b>	<b>\$493,429,697</b>	<b>\$248,085,493</b>	<b>\$94,200,702</b>	<b>\$63,997,141</b>	<b>\$107,080,914</b>	<b>(\$5,587,012)</b>	<b>(\$297,343)</b>	<b>\$1,008,552,437</b>	<b>\$365,924,779</b>

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$10,562,897 and Jurisdictional NOI by \$10,228,053

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
<b>System Per Books</b>											
<b>Excluding AFUDC Earnings and Recoverable</b>	<b>\$134,589,098</b>	<b>\$3,012,624</b>	<b>\$63,439,853</b>	<b>\$23,379,923</b>	<b>\$19,543,581</b>	<b>\$163,655,204</b>	<b>(\$158,317,052)</b>	<b>(\$591,000)</b>	<b>\$0</b>	<b>\$114,122,934</b>	<b>\$20,466,164</b>
<b>Jurisdictional Per Books</b>											
<b>Excluding AFUDC Earnings and Recoverable</b>	<b>\$121,569,152</b>	<b>\$1,153,065</b>	<b>\$59,881,342</b>	<b>\$18,451,596</b>	<b>\$18,922,980</b>	<b>\$148,733,823</b>	<b>(\$145,701,509)</b>	<b>(\$543,885)</b>	<b>\$0</b>	<b>\$100,697,412</b>	<b>\$20,871,740</b>

**PROGRESS ENERGY FLORIDA**  
**Average Rate of Return - Adjustments**  
**December 2004**

Schedule 2  
Page 3 of 3

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
(1)	CWIP - AFUDC	F	(\$164,523,086)	(\$150,940,434)
(1)	GAIN/LOSS ON SALE OF PLANT	F	(328,722)	(316,925)
(2)	MERGER RELATED COSTS	F	2,573	2,430
(1)	NUC. DECOM. UNFUNDED - WHOLESALE	F	2,286,276	2,286,276
(2)	RTO START UP COSTS	F	(3,971,404)	(3,601,313)
(1)	SECTION 1341 INC TAX ADJUSTMENT	F	7,959,440	7,324,985
	<b>Total</b>		<b>(\$158,574,923)</b>	<b>(\$145,244,981)</b>

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
(2)	CORPORATE AIRCRAFT ALLOCATION	F	(\$937,848)	\$361,775	(\$881,642)	\$340,093
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	151,092,569	(58,283,959)	151,092,569	(58,283,959)
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	(150,830,856)	58,183,003	(150,830,856)	58,183,003
(1)	GAIN/LOSS ON SALE OF PLANT	F	(295,520)	113,997	(297,343)	114,700
(1)	INST./PROMOTIONAL ADVERTISING	F	(3,877,742)	1,495,839	(3,595,177)	1,386,839
(1)	INTEREST ON TAX DEFICIENCY	F	(3,488,435)	1,345,664	(3,234,238)	1,247,607
(1)	MISCELLANEOUS INTEREST EXPENSE	F	225,781	(87,095)	48,806	(18,827)
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	(307,645)	118,674	(285,227)	110,026
(1)	REMOVE DEFERRED TAX AFUDC DEBT	F	0	(89,000)	0	(81,990)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	(26,488)	10,218	(24,558)	9,473
(2)	REVENUE SHARING	F	(1,659,640)	640,206	(1,659,640)	640,206
(2)	RTO START UP COSTS	F	541,691	(208,957)	393,132	(151,651)
(1)	SEBRING - RIDER REVENUE	F	3,347,156	(1,291,165)	3,347,156	(1,291,165)
(1)	SEBRING - TRANSITION DEPRECIATION	F	(2,480,854)	956,989	(2,480,854)	956,989
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	7,523,787	0	6,934,937
	<b>Total</b>		<b>(\$8,697,831)</b>	<b>\$10,789,975</b>	<b>(\$8,407,870)</b>	<b>\$10,096,283</b>

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI  
(2) N/A

Docket No. 041272-EI  
Late Filed Exhibit 54  
Florida Retail Federation  
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PROGRESS ENERGY FLORIDA  
 End of Period Rate of Return - Rate Base  
 December 2004

	Plant in Service	Accum Depr & Amort	Net Plant in Service	Future Use & Appd Unrecov Plant	Const Work In Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	\$8,387,401,800	\$4,126,822,147	\$4,260,579,652	\$7,921,254	\$419,736,394	\$45,242,997	\$4,733,480,298	(\$19,054,307)	\$4,714,425,991
<b>Less Recoverable:</b>									
ARO	77,064,814	39,576,864	37,487,950	0	0	0	37,487,950	(348,638,349)	(311,150,399)
ECCR	82,770	39,452	43,318	0	0	0	43,318	(5,441,146)	(5,397,828)
ECRC	186,790	8,032	178,758	0	2,133,798	0	2,312,556	8,903,545	11,216,101
FUEL	246,935,221	10,127,473	236,807,748	0	0	0	236,807,748	180,606,859	417,414,607
<b>Regulatory Base - System</b>	<b>\$8,063,132,205</b>	<b>\$4,077,070,326</b>	<b>\$3,986,061,879</b>	<b>\$7,921,254</b>	<b>\$417,602,596</b>	<b>\$45,242,997</b>	<b>\$4,456,828,726</b>	<b>\$145,514,784</b>	<b>\$4,602,343,510</b>
<b>Regulatory Base - Retail</b>	<b>\$7,424,396,729</b>	<b>\$3,800,164,752</b>	<b>\$3,624,231,977</b>	<b>\$6,151,296</b>	<b>\$373,528,220</b>	<b>\$43,542,049</b>	<b>\$4,047,453,542</b>	<b>\$130,127,534</b>	<b>\$4,177,581,076</b>
<b>FPSC Adjustments</b>									
CWIP - AFUDC	0	0	0	0	(169,454,429)	0	(169,454,429)	0	(169,454,429)
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	0	0	(316,925)	(316,925)
MERGER RELATED COSTS	0	0	0	0	0	0	0	2,430	2,430
NUC. DECOM. UNFUNDED - WHOLESAL	0	(2,286,276)	2,286,276	0	0	0	2,286,276	0	2,286,276
RTO START UP COSTS	0	0	0	0	0	0	0	(3,601,313)	(3,601,313)
SECTION 1341 INC TAX ADJUSTMENT	0	0	0	0	0	0	0	7,324,985	7,324,985
<b>Total FPSC Adjustments</b>	<b>0</b>	<b>(2,286,276)</b>	<b>2,286,276</b>	<b>0</b>	<b>(169,454,429)</b>	<b>0</b>	<b>(167,168,153)</b>	<b>3,409,177</b>	<b>(163,758,976)</b>
<b>FPSC Adjusted</b>	<b>\$7,424,396,729</b>	<b>\$3,797,878,476</b>	<b>\$3,626,518,253</b>	<b>\$6,151,296</b>	<b>\$204,073,791</b>	<b>\$43,542,049</b>	<b>\$3,880,285,389</b>	<b>\$133,536,711</b>	<b>\$4,013,822,100</b>
<b>Pro Forma Adjustments</b>									
<b>Total Pro Forma Adjustments</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Pro Forma Adjusted</b>	<b>\$7,424,396,729</b>	<b>\$3,797,878,476</b>	<b>\$3,626,518,253</b>	<b>\$6,151,296</b>	<b>\$204,073,791</b>	<b>\$43,542,049</b>	<b>\$3,880,285,389</b>	<b>\$133,536,711</b>	<b>\$4,013,822,100</b>

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$3,528,632,391	\$1,759,283,140	\$614,562,022	\$280,582,158	\$254,104,999	\$78,245,112	\$116,102,134	(\$6,071,000)	\$0	\$3,096,809,566	\$429,822,825
<b>Less Recoverable:</b>											
ARO	0	0	0	223,585	0	0	(84,000)	0	0	139,585	(139,585)
ECCR	60,419,159	0	60,517,084	33,596	12,541	199,881	(255,453)	0	0	60,507,649	(88,490)
ECRC	20,789,752	0	20,809,338	8,030	14,964	(16,425)	0	0	0	20,815,907	(26,154)
FUEL	1,774,924,686	1,733,587,508	0	8,749,524	1,156,773	12,124,462	0	0	0	1,755,618,267	19,306,419
<b>Regulatory Base - System</b>	<b>\$1,670,498,794</b>	<b>\$25,695,632</b>	<b>\$533,235,601</b>	<b>\$271,567,423</b>	<b>\$252,920,722</b>	<b>\$65,938,193</b>	<b>\$116,441,587</b>	<b>(\$6,071,000)</b>	<b>\$0</b>	<b>\$1,259,728,158</b>	<b>\$410,770,635</b>
<b>Regulatory Base - Retail</b>	<b>\$1,527,257,301</b>	<b>\$7,642,845</b>	<b>\$501,008,600</b>	<b>\$250,566,347</b>	<b>\$245,031,558</b>	<b>\$53,818,868</b>	<b>\$107,162,904</b>	<b>(\$5,587,012)</b>	<b>\$0</b>	<b>\$1,159,644,110</b>	<b>\$367,613,192</b>
<b>Adjustments</b>											
CORPORATE AIRCRAFT ALLOCATION	0	0	(881,642)	0	0	340,093	0	0	0	(541,548)	541,548
FRANCHISE FEE & GROSS REC TAX REVENUE	(151,092,569)	0	0	0	0	(58,283,959)	0	0	0	(58,283,959)	(92,808,611)
FRANCHISE FEES & GROSS REC TAX - TOI	0	0	0	0	(150,830,856)	58,183,003	0	0	0	(92,647,853)	92,647,853
GAIN/LOSS ON SALE OF PLANT	0	0	0	0	0	114,700	0	0	(297,343)	(182,643)	182,643
INST./PROMOTIONAL ADVERTISING	0	0	(3,595,177)	0	0	1,386,839	0	0	0	(2,208,337)	2,208,337
INTEREST ON TAX DEFICIENCY	0	0	(3,234,238)	0	0	1,247,607	0	0	0	(1,986,631)	1,986,631
MISCELLANEOUS INTEREST EXPENSE	0	0	48,805	0	0	(18,827)	0	0	0	29,979	(29,979)
REMOVE ASSOC/ORGANIZATION DUES	0	0	(285,227)	0	0	110,026	0	0	0	(175,201)	175,201
REMOVE DEFERRED TAX AFUDC DEBT	0	0	0	0	0	0	(81,990)	0	0	(81,990)	81,990
REMOVE ECONOMIC DEVELOPMENT	0	0	(24,558)	0	0	9,473	0	0	0	(15,085)	15,085
REVENUE SHARING	1,659,640	0	0	0	0	640,206	0	0	0	640,206	1,019,434
RTO START UP COSTS	0	0	393,132	0	0	(151,651)	0	0	0	241,481	(241,481)
SEBRING - RIDER REVENUE	(3,347,158)	0	0	0	0	(1,291,165)	0	0	0	(1,291,165)	(2,055,991)
SEBRING - TRANSITION DEPRECIATION	0	0	0	(2,480,854)	0	956,989	0	0	0	(1,523,864)	1,523,864
INTEREST SYNCHRONIZATION - FPSC	0	0	0	0	0	6,934,937	0	0	0	6,934,937	(6,934,937)
<b>Total FPSC Adjustments</b>	<b>(152,780,085)</b>	<b>0</b>	<b>(7,578,903)</b>	<b>(2,480,854)</b>	<b>(150,830,856)</b>	<b>10,178,273</b>	<b>(81,990)</b>	<b>0</b>	<b>(297,343)</b>	<b>(151,091,672)</b>	<b>(1,688,413)</b>
<b>FPSC Adjusted</b>	<b>\$1,374,477,216</b>	<b>\$7,642,845</b>	<b>\$493,429,697</b>	<b>\$248,085,493</b>	<b>\$94,200,702</b>	<b>\$63,997,141</b>	<b>\$107,080,914</b>	<b>(\$5,587,012)</b>	<b>(\$297,343)</b>	<b>\$1,008,552,437</b>	<b>\$365,924,779</b>
<b>Pro Forma Adjustments</b>											
	0	0	0	0	0	0	0	0	0	0	0
<b>Total Pro Forma Adjustments</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Pro Forma Adjusted</b>	<b>\$1,374,477,216</b>	<b>\$7,642,845</b>	<b>\$493,429,697</b>	<b>\$248,085,493</b>	<b>\$94,200,702</b>	<b>\$63,997,141</b>	<b>\$107,080,914</b>	<b>(\$5,587,012)</b>	<b>(\$297,343)</b>	<b>\$1,008,552,437</b>	<b>\$365,924,779</b>

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$10,562,897 and Jurisdictional NOI by \$10,228,053

**PROGRESS ENERGY FLORIDA**  
**End of Period Rate of Return - Adjustments**  
**December 2004**

Schedule 3  
Page 3 of 3

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
(1)	CWIP - AFUDC	F	(\$184,703,097)	(\$169,454,429)
(1)	GAIN/LOSS ON SALE OF PLANT	F	(328,722)	(316,925)
(2)	MERGER RELATED COSTS	F	2,573	2,430
(1)	NUC. DECOM. UNFUNDED - WHOLESALE	F	2,286,276	2,286,276
(2)	RTO START UP COSTS	F	(3,971,404)	(3,601,313)
(1)	SECTION 1341 INC TAX ADJUSTMENT	F	7,959,440	7,324,985
	<b>Total</b>		<b>(\$178,754,934)</b>	<b>(\$163,758,976)</b>

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
(2)	CORPORATE AIRCRAFT ALLOCATION	F	(\$937,848)	\$361,775	(\$881,642)	\$340,093
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	151,092,569	(58,283,959)	151,092,569	(58,283,959)
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	(150,830,856)	58,183,003	(150,830,856)	58,183,003
(1)	GAIN/LOSS ON SALE OF PLANT	F	(295,520)	113,997	(297,343)	114,700
(1)	INST./PROMOTIONAL ADVERTISING	F	(3,877,742)	1,495,839	(3,595,177)	1,386,839
(1)	INTEREST ON TAX DEFICIENCY	F	(3,488,435)	1,345,664	(3,234,238)	1,247,607
(1)	MISCELLANEOUS INTEREST EXPENSE	F	225,781	(87,095)	48,806	(18,827)
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	(307,645)	118,674	(285,227)	110,026
(1)	REMOVE DEFERRED TAX AFUDC DEBT	F	0	(89,000)	0	(81,990)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	(26,488)	10,218	(24,558)	9,473
(2)	REVENUE SHARING	F	(1,659,640)	640,206	(1,659,640)	640,206
(2)	RTO START UP COSTS	F	541,691	(208,957)	393,132	(151,651)
(1)	SEBRING - RIDER REVENUE	F	3,347,156	(1,291,165)	3,347,156	(1,291,165)
(1)	SEBRING - TRANSITION DEPRECIATION	F	(2,480,854)	956,989	(2,480,854)	956,989
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	7,523,787	0	6,934,937
	<b>Total</b>		<b>(\$8,697,831)</b>	<b>\$10,789,975</b>	<b>(\$8,407,870)</b>	<b>\$10,096,283</b>

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI  
(2) N/A

Docket No. 041272-EI  
Late Filed Exhibit 54  
Florida Retail Federation  
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**PROGRESS ENERGY FLORIDA**  
**Average Rate of Return - Capital Structure**  
**Pro Forma Adjusted Basis**  
**December 2004**

	System Per Books	Retail Per Books	Pro Rata Adjustments	Specific Adjustments	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$2,211,275,501	\$1,848,478,808	\$37,517,564	\$109,589,103	\$1,995,585,475	49.48% ***	11.00%	5.44%	12.00%	5.94%	13.00%	6.43%
Preferred Stock	33,496,700	28,001,007	568,321	0	28,569,328	0.71%	4.51%	0.03%	4.51%	0.03%	4.51%	0.03%
Long Term Debt - Fixed	1,872,293,332	1,565,112,327	31,766,229	(122,772,799)	1,474,105,757	36.55%	5.70%	2.08%	5.70%	2.08%	5.70%	2.08%
Short Term Debt *	344,583,650	288,048,945	5,846,372	(183,815,902)	110,079,415	2.73%	1.81%	0.05%	1.81%	0.05%	1.81%	0.05%
Customer Deposits												
Active	124,903,055	104,410,622	2,119,165	0	106,529,788	2.64%	6.23%	0.16%	6.23%	0.16%	6.23%	0.16%
Inactive	613,446	512,800	10,408	0	523,208	0.01%						
Investment Tax Credit												
Post '70 Total	38,553,738	32,228,353	654,121									
Equity **					19,026,375	0.47%	10.90%	0.05%	11.89%	0.06%	12.88%	0.06%
Debt **					13,856,099	0.34%	5.70%	0.02%	5.70%	0.02%	5.70%	0.02%
Deferred Income Taxes	418,111,115	349,513,000	7,093,874	(32,263,492)	324,343,383	8.04%						
FAS 109 DIT - Net	(45,018,499)	(37,632,462)	(763,806)	(794,140)	(39,190,408)	-0.97%						
<b>Total</b>	<b>\$4,998,812,038</b>	<b>\$4,178,673,400</b>	<b>\$84,812,250</b>	<b>(\$230,057,230)</b>	<b>\$4,033,428,419</b>	<b>100.00%</b>		<b>7.83%</b>		<b>8.34%</b>		<b>8.83%</b>

\* Daily Weighted Average

\*\*Cost Rates Calculated Per IRS Ruling

\*\*\*Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

41.51%

**PROGRESS ENERGY FLORIDA**  
**End of Period - Capital Structure**  
**Pro Forma Adjusted Basis**  
**December 2004**

	System Per Books	Retail Per Books	Pro Rata Adjustments	Specific Adjustments	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		Cost Rate	Weighted Cost
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost		
Common Equity	\$2,309,759,846	\$1,844,529,066	\$74,827,009	\$109,589,103	\$2,028,945,178	50.55% ***	11.00%	5.56%	12.00%	6.07%	13.00%	6.57%
Preferred Stock	33,496,700	26,749,810	1,085,160	0	27,834,969	0.69%	4.51%	0.03%	4.51%	0.03%	4.51%	0.03%
Long Term Debt - Fixed	1,851,974,543	1,478,950,671	59,996,591	(121,328,308)	1,417,618,954	35.32%	5.76%	2.03%	5.76%	2.03%	5.76%	2.03%
Short Term Debt *	471,644,135	376,645,787	15,279,389	(270,219,168)	121,706,008	3.03%	1.81%	0.05%	1.81%	0.05%	1.81%	0.05%
Customer Deposits												
Active	129,134,964	103,124,658	4,183,458	0	107,308,116	2.67%	6.23%	0.17%	6.23%	0.17%	6.23%	0.17%
Inactive	726,525	580,188	23,537	0	603,725	0.02%						
Investment Tax Credit												
Post '70 Total	35,280,508	28,174,324	1,142,948									
Equity **					17,355,284	0.43%	10.91%	0.05%	11.90%	0.05%	12.88%	0.06%
Debt **					11,961,988	0.30%	5.76%	0.02%	5.76%	0.02%	5.76%	0.02%
Deferred Income Taxes	448,014,126	357,775,324	14,513,871	(50,418,993)	321,870,203	8.02%						
FAS 109 DIT - Net	(48,772,484)	(38,948,752)	(1,580,034)	(853,538)	(41,382,325)	-1.03%						
<b>Total</b>	<b>\$5,231,258,862</b>	<b>\$4,177,581,076</b>	<b>\$169,471,929</b>	<b>(\$333,230,904)</b>	<b>\$4,013,822,100</b>	<b>100.00%</b>		<b>7.91%</b>		<b>8.42%</b>		<b>8.93%</b>

\* Daily Weighted Average

\*\*Cost Rates Calculated Per IRS Ruling

\*\*\*Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

42.38%

**PROGRESS ENERGY FLORIDA**  
**Average Rate of Return - Capital Structure**  
**FPSC Adjusted Basis**  
**December 2004**

	System Per Books	Retail Per Books	Pro Rata Adjustments	Specific Adjustments	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$2,211,275,501	\$1,848,478,808	\$37,517,564	\$109,589,103	\$1,995,585,475	-49.48% ***	11.00%	5.44%	12.00%	5.94%	13.00%	6.43%
Preferred Stock	33,496,700	28,001,007	568,321	0	28,569,328	0.71%	4.51%	0.03%	4.51%	0.03%	4.51%	0.03%
Long Term Debt - Fixed	1,872,293,332	1,565,112,327	31,766,229	(122,772,799)	1,474,105,757	36.55%	5.70%	2.08%	5.70%	2.08%	5.70%	2.08%
Short Term Debt *	344,583,650	288,048,945	5,846,372	(183,815,902)	110,079,415	2.73%	1.81%	0.05%	1.81%	0.05%	1.81%	0.05%
Customer Deposits												
Active	124,903,055	104,410,622	2,119,165	0	106,529,788	2.64%	6.23%	0.16%	6.23%	0.16%	6.23%	0.16%
Inactive	613,446	512,800	10,408	0	523,208	0.01%						
Investment Tax Credit												
Post '70 Total	38,553,738	32,228,353	654,121									
Equity **					19,026,375	0.47%	10.90%	0.05%	11.89%	0.06%	12.88%	0.06%
Debt **					13,856,099	0.34%	5.70%	0.02%	5.70%	0.02%	5.70%	0.02%
Deferred Income Taxes	418,111,115	349,513,000	7,093,874	(32,263,492)	324,343,383	8.04%						
FAS 109 DIT - Net	(45,018,499)	(37,632,462)	(763,806)	(794,140)	(39,190,408)	-0.97%						
<b>Total</b>	<b>\$4,998,812,038</b>	<b>\$4,178,673,400</b>	<b>\$84,812,250</b>	<b>(\$230,057,230)</b>	<b>\$4,033,428,419</b>	<b>100.00%</b>		<b>7.83%</b>		<b>8.34%</b>		<b>8.83%</b>

\* Daily Weighted Average

\*\*Cost Rates Calculated Per IRS Ruling

\*\*\*Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure) 41.51%

**PROGRESS ENERGY FLORIDA**  
**End of Period - Capital Structure**  
**FPSC Adjusted Basis**  
**December 2004**

	System Per Books	Retail Per Books	Pro Rata Adjustments	Specific Adjustments	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$2,309,759,846	\$1,844,529,066	\$74,827,009	\$109,589,103	\$2,028,945,178	50.55% ***	11.00%	5.56%	12.00%	6.07%	13.00%	6.57%
Preferred Stock	33,496,700	26,749,810	1,085,160	0	27,834,969	0.69%	4.51%	0.03%	4.51%	0.03%	4.51%	0.03%
Long Term Debt - Fixed	1,851,974,543	1,478,950,871	59,996,591	(121,328,308)	1,417,618,954	35.32%	5.76%	2.03%	5.76%	2.03%	5.76%	2.03%
Short Term Debt *	471,644,135	376,645,787	15,279,389	(270,219,168)	121,706,008	3.03%	1.81%	0.05%	1.81%	0.05%	1.81%	0.05%
Customer Deposits												
Active	129,134,964	103,124,658	4,183,458	0	107,308,116	2.67%	6.23%	0.17%	6.23%	0.17%	6.23%	0.17%
Inactive	726,525	580,188	23,537	0	603,725	0.02%						
Investment Tax Credit												
Post '70 Total	35,280,508	28,174,324	1,142,948									
Equity **					17,355,284	0.43%	10.91%	0.05%	11.90%	0.05%	12.88%	0.06%
Debt **					11,961,988	0.30%	5.76%	0.02%	5.76%	0.02%	5.76%	0.02%
Deferred Income Taxes	448,014,126	357,775,324	14,513,871	(50,418,993)	321,870,203	8.02%						
AS 109 DIT - Net	(48,772,484)	(38,948,752)	(1,580,034)	(853,538)	(41,382,325)	-1.03%						
<b>Total</b>	<b>\$5,231,258,862</b>	<b>\$4,177,581,076</b>	<b>\$169,471,929</b>	<b>(\$333,230,904)</b>	<b>\$4,013,822,100</b>	<b>100.00%</b>		<b>7.91%</b>		<b>8.42%</b>		<b>8.93%</b>

\* Daily Weighted Average

\*\*Cost Rates Calculated Per IRS Ruling

\*\*Equity Ratio Including Debt Associated With Qualifying Facilities Contracts (Based on FPSC Capital Structure)

42.38%

**PROGRESS ENERGY FLORIDA**  
**Financial Integrity Indicators**  
**December 2004**

Schedule 5

**A: TIMES INTEREST EARNED WITH AFUDC**

Earnings Before Interest	\$631,051,919
AFUDC - Debt	\$3,462,518
Income Taxes	\$174,292,715
<b>Total</b>	<b>\$808,807,152</b>
Interest Charges (before deducting AFUDC-Debt)	\$117,325,153
<b>T.I.E. with AFUDC</b>	<b>6.89</b>

**B: TIMES INTEREST EARNED WITHOUT AFUDC**

Earnings Before Interest	\$631,051,919
AFUDC - Equity	(\$7,100,379)
Income Taxes	\$174,292,715
<b>Total</b>	<b>\$798,244,255</b>
Interest Charges (before deducting AFUDC-Debt)	\$117,325,153
<b>T.I.E. without AFUDC</b>	<b>6.80</b>

**C: PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON SHAREHOLDERS**

AFUDC - Debt	\$3,462,518
Less: DIT	\$89,000
<b>Subtotal</b>	<b>\$3,373,518</b>
AFUDC - Other	\$7,100,379
<b>Total AFUDC</b>	<b>\$10,473,897</b>
Net Income Available For Common Shareholders	\$333,370,524
<b>Percent AFUDC to Available Net Income</b>	<b>3.14%</b>

**D: PERCENT INTERNALLY GENERATED FUNDS**

Net Income	\$334,882,384
Common Dividends	(\$155,000,000)
Preferred Dividends	(\$1,511,860)
AFUDC (Debt & ECS Other)	(\$10,562,897)
Depreciation & Amortization	\$286,445,906
Deferred Income Taxes	\$116,102,134
Investment Tax Credits	(\$6,071,000)
Deferred Fuel (Net)	\$36,513,122
Nuclear Fuel Amortization	\$24,387,404
Nuclear Refueling	\$10,403,948
Other - Incl Nuclear Decommissioning	(\$241,950,403)
<b>Funds Provided from Operations</b>	<b>\$393,638,738</b>

Other Funds Provided -

Incl Change in Working Capital	(\$24,330,065)
<b>Total Funds Provided</b>	<b>\$369,308,673</b>

Construction Expenditures (excluding AFUDC)	\$492,297,925
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**Percentage Internally Generated Funds** 75.02%

**E: SHORT TERM DEBT / LONG TERM DEBT AS PERCENT OF TOTAL INVESTOR CAPITAL - FPSC**

Common Equity	\$1,995,585,475
Preferred Stock	\$28,569,328
Long Term Debt - Fixed Rate	\$1,474,105,757
Short Term Debt	\$110,079,415
<b>Total</b>	<b>\$3,608,339,975</b>

<b>% Long Term Debt - Fixed Rate</b>	<b>40.85%</b>
<b>% Short Term Debt</b>	<b>3.05%</b>

**FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PRO FORMA**

<b>F: RETURN ON COMMON EQUITY</b>	<b>Pro Forma</b>	<b>FPSC</b>
Average Earned Rate of Return	9.07%	9.07%
Less Reconciled Average		
Retail Weighted Cost Rates for:		
Preferred Stock	0.03%	0.03%
Long Term Debt - Fixed Rate	2.08%	2.08%
Short Term Debt	0.05%	0.05%
Customer Deposits	0.16%	0.16%
Investment Tax Credit (at Midpoint)		
Equity	0.06%	0.06%
Debt	0.02%	0.02%
<b>Subtotal</b>	<b>2.40%</b>	<b>2.40%</b>
<b>Total</b>	<b>6.67%</b>	<b>6.67%</b>
<b>Divided by Common Equity Ratio</b>	<b>49.48%</b>	<b>49.48%</b>
<b>Jurisdictional Return on Common Equity</b>	<b>13.48%</b>	<b>13.48%</b>



**PROGRESS ENERGY FLORIDA**  
**AFUDC Rate Computation Report**  
**Calculation of Jurisdictional Capital Structure**  
**December 2004**

Schedule A & B  
(combined)

		System Per Books	AFUDC Adjustments to System	AFUDC Adjusted System	Retail Per Books	Pro Rata Adjustments	Specific Adjustments	Adjusted Retail	Ratio	Cost Rate	Weighted Cost
Common Equity	(1)	\$2,211,275,501	\$0	\$2,211,275,501	\$1,849,432,747	\$37,536,925	\$109,589,103	\$1,996,558,776	49.50%	12.00%	5.94%
Preferred Stock	(2)	33,496,700	0	33,496,700	28,015,457	568,614	0	28,584,071	0.71%	4.51%	0.03%
Long Term Debt - Fixed	(2)	1,872,293,332	0	1,872,293,332	1,565,920,031	31,782,623	(122,772,799)	1,474,929,854	36.57%	5.70%	2.08%
Short Term Debt	(3)	344,583,650	(2,578,392)	342,005,258	286,041,121	5,805,620	(183,815,902)	108,030,840	2.68%	1.81%	0.05%
Customer Deposits											
						2,120,259	0	106,584,764	2.64%	6.22%	
						10,413	0	523,478	0.01%		
	(5)										
Equity	(5)							19,035,626	0.47%		
Debt	(5)							13,863,818	0.34%		
Deferred Income Taxes	(4)	418,111,115	0	418,111,115	349,693,372	7,097,535	(32,263,492)	324,527,416	8.05%		
FAS 109 DIT - Net	(4)	(45,018,499)	0	(45,018,499)	(37,651,883)	(764,200)	(794,140)	(39,210,223)	-0.97%		
<b>Total</b>		<b>\$4,998,812,038</b>	<b>(\$2,578,392)</b>	<b>\$4,996,233,646</b>	<b>\$4,178,673,400</b>	<b>\$84,812,250</b>	<b>(\$230,057,230)</b>	<b>\$4,033,428,419</b>	<b>100.00%</b>		<b>8.26%</b>

Footnotes:

- (1) Common Equity cost rate is mid-point authorized in Docket No. 910890-EI.
- (2) Cost rates are year end.
- (3) Balances and cost rates are daily weighted average for 13 months.
- (4) Balances and cost rates are 13 month average.
- (5) Post '70 ITC credits assigned a zero-cost rate per FPSC Order No. 19282, Docket No. 880157-EI.

**PROGRESS ENERGY FLORIDA  
Rate of Return Report  
SUMMARY OF SEBRING RIDER STATUS  
For the Month of December 2004**

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PART I - SUMMARY		
		<u>Total Period</u>
Dollars to be Recovered:		
Medium Term Note - Principal		\$30,700,000
Medium Term Note - Interest		19,615,117
Final Principal True-up		198,104
Other Interest Expense (Net)	Note a	<u>9,373</u>
		50,522,594
Regulatory Assessment Fee	Note a	<u>42,108</u>
Total		<u>\$50,564,702</u>
Period - April 1, 1993 - March 31, 2008		15 Years
15 Year KWH Sales Forecasted	Note a	3,262,361,000 KWH
		<u>Period to Date</u>
Dollars Recovered and Other Credits:		
Principal and Interest		\$37,841,764
Regulatory Assessment Fee		30,187
Interest and Other Adjustments	Note b	<u>765,087</u>
Total		<u>\$38,637,037</u>
KWH Sales to date		2,448,581,386 KWH
Length of period elapsed	11 Years	6 Months

PART II - CURRENT STATUS						
	<u>Sales Statistics - KWH</u>		<u>SR-1 Net Revenues</u>			
	Actual	Forecast	Actual \$	Forecast \$	Difference \$	
Oct 04	18,339,138	19,834,000	\$278,730	\$302,018	(\$23,288)	
Nov 04	17,139,504	17,424,000	\$259,249	265,320	(6,071)	
Dec 04	16,437,119	17,206,000	\$249,382	262,001	(12,619)	
Jan 04		19,262,000	\$0	293,308		
Feb 04		18,336,000	\$0	279,208		
Mar 04		17,298,000	\$0	263,402		
Rider (SR-1) Rate	1.524	Cents per KWH	Effective October 1996 Billings			
<b>Over/(Under) Recovery Balance -</b>			<u>December</u>			
Beginning Month Balance			align="right">\$1,277,295			
SR-1 Revenues (Net of Reg Assessment Fees)			align="right">249,382			
Payment of Principal and Interest			align="right">0			
Final Principal True-up						
Adjustments:						
Interest on Balance			align="right">2,500			
Interest Adjustment			align="right">0			
Revenue Adjustments			align="right">0			
EOM Balance Available for next payment of Principal & Interest			<u>align="right"&gt;1,529,177</u>			
Next Principal and Interest Payment:						
Amount Due			align="right">\$1,893,530			
Date Due			align="right">01-Apr-05			

Notes:  
a. Updated per FPSC Order No. PSC-93-1519-FOF-EI and September 1996 update filed with the FPSC.  
b. Other adjustments (net) may include true-up adjustments from final close-out transactions.

**CERTIFICATE OF SERVICE**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been served by U.S. Mail, hand delivery (\*) or facsimile and U.S. Mail (\*\*) on this 4th day of April, 2005, on the following:

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