

JAMES A. MCGEE

ASSOCIATE GENERAL COUNSEL PROGRESS ENERGY SERVICE CO., LLC

April 7, 2005

Ms. Blanca S. Bayó, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of January 2005. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

- Que S-

James A. McGee

JAM:at Enclosures cc: Parties of record

> DODUMENT NUMPER-DATE D 3 4 6 7 APR - 8 13 FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 050001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of January 2005 have been furnished to the following individuals by regular U.S. Mail this 7th day of April 2005.

John Butler Steel, Hector & Davis 215 S. Monroe Street Suite 601 Tallahassee, FL 32301-1804

Jeffrey A. Stone, Esquire Russell A. Badders, Esquire Beggs and Lane P. O. Box 12950 Pensacola, FL 32576-2950

Lee L. Willis, Esquire James D. Beasley, Esquire Ausley & McMullen P. O. Box 391 Tallahassee, FL 32302

Wm. Cochran Keating, IV Office of the General Counsel Economic Regulation Section Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Robert Vandiver, Esquire Office of the Public Counsel C/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400

Vicki Gordon Kaufman, Esquire McWhirter, Reeves 117 S. Gadsden Street Tallahassee, FL 32301 John McWhirter, Jr. McWhirter, Reeves et al. 400 North Tampa Street Suite 2450 Tampa, FL 33601

Norman Horton, Jr., Esquire Messer, Caparello & Self P. O. Box 1876 Tallahassee, FL 32302

Dulc J.

Attorney

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 01/2005

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM DEBBIE PATTERSON. SBFA (919) 546-4047 AVA maall 3/17/05 4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

2000

4. SIGNATURE OF OFFICIAL SOBMITTED REFORT.

DONNA MASSENGILL U CONTROLLER, REGULATED COMMERCIAL OPERATIONS

DDL WDDDD

5. DATE COMPLETED: 3/16/2005

100					DELIVERY	DELIVERY	TYPE	SULFER CONTENT	BTU CONTENT	VOLUME	DELIVERED PRICE
LINE			SHIPPING	PURCHASE							
<u>NO.</u>	<u>PLANT NAME</u>	SUPPLIER NAME	POINT	TYPE	LOCATION	DATE	<u>OIL</u>	<u>(%)</u>	(Btu/gal)	(Bbls)	<u>(\$/Bbl)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Anclote	NO DELIVERIES									
2	Avon Park Peakers	NO DELIVERIES									
3	Bartow Peakers	NO DELIVERIES									
4	Bartow Steam Plant	NO DELIVERIES									
5	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	1/2005	FO6	1.09	157,658	211,485	\$30.6520
6	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX	MTC	FOB TERMINAL	1/2005	FO6	1.15	157,591	468,511	\$30.2412
7	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	1/2005	FO6	1.18	156,233	228,653	\$29.7025
8	Bayboro Peakers	NO DELIVERIES									
9	Central Tampa Tank Farm	NO DELIVERIES									
10	Crystal River	NO DELIVERIES									
11	Debary Peakers	BP Amoco Oil	F- BP Taft,FL	MTC	FOB PLANT	1/2005	FO2	0.04	138,237	13,965	\$58.7600
12	Debary Peakers	NO DELIVERIES									
13	Higgins Peakers	NO DELIVERIES									
14	Hines Energy Complex	NO DELIVERIES									
15	Intercession City Peakers	NO DELÍVERIES									
16	Rio Pinar Peakers	NO DELIVERIES									
17	Suwanne Peakers	Colonial Oil Industries, Inc.	F-Colonial Jacksonville, FL	MTC	FOB PLANT	1/2005	FO2	0.11	138,000	5,023	\$56.4900
18	Suwannee Steam Plant	Colonial Oil Industries, Inc.	F-Colonial Jacksonville, FL	MTC	FOB PLANT	1/2005	FO6	1.96	150.747	6,882	\$34.8274
19	Suwannee Steam Plant	NO DELIVERIES									

FPSC FORM 423-1

24

University of Florida

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

1. REPORTING MONTH: 01/2005

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: 4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

DEBBIE PATTERSON, SEPA (919)546-4047 DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 3/16/2005

								SULFER	BTU		DELIVERED
LINE			SHIPPING	PURCHASE	DELIVERY	DELIVERY	TYPE	CONTENT	CONTENT	VOLUME	PRICE
<u>NO.</u>	PLANT NAME	SUPPLIER NAME	POINT	TYPE	LOCATION	DATE	OIL	(%)	(Btu/gal)	(Bbls)	<u>(\$/Bbl)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(i)
20	Suwannee Steam Plant	TransMontaigne Product	F- TransMont Terminals,FL	MTC	FOB PLANT	1/2005	FO6	0.98	154,533	1,359	\$39.0071
21	Suwannee Steam Plant	TransMontaigne Product	F- TransMont Terminals,FL	MTC	FOB PLANT	1/2005	FO6	0.98	154,533	13,836	\$39.0068
22	Turner Peakers	BP Amoco Oil	F- BP Taft,FL	MTC	FOB PLANT	1/2005	FO2	0.37	138,195	9,641	\$57.6200
23	Turner Peakers	NO DELIVERIES									

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 01/2005

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING, DATA SUBMITTED ON THIS FORM: DEBBIE PATTERSON, SBFA (919) 546-4947 4. SIGNATURE OF OFFICIAL SUBMITTED REPORT DOWNA MASSENGUL CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 3/16/2005

														TRANSPORT			
1 13				D.D. G.B.L.	dana		INVOICE	INVOICE	DI//OOLUID	NET	NET	QUALITY	PURCHASE		ADDITIONAL		DELIVERED
LIN <u>NO</u>		SUPPLIER NAME	DELIVERY		TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	
			LOCATION	DATE	OIL	<u>(Bbl)</u>	<u>(\$/Bbl)</u>	(\$)	<u>(\$)</u>	<u>(\$)</u>	<u>(\$/Bbl)</u>		<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>
(a)	(-)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
ţ	Anclote	NO DELIVERIES															
2	Avon Park Peakers	NO DELIVERIES															
3	Bartow Peakers	NO DELIVERIES															
4	Bartow Steam Plant	NO DELIVERIÉS															
5	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	1/2005	FO6	211,485									\$0.00		\$30.65
6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	1/2005	FO6	468,511		· ·						1	\$0.00		\$30.24
7	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	1/2005	FO6	228,653									\$0.00		\$29.70
8	Bayboro Peakers	NO DELIVERIES															
9	Central Tampa Tank Farm	NO DELIVERIES															
10	Crystal River	NO DELIVERIES															
11	Debary Peakers	BP Amoco Oil	FOB PLANT	1/2005	FO2	13,965								ł	\$0.00		\$58.76
12	Debary Peakers	NO DELIVERIES													-		
13	Higgins Peakers	NO DELIVERIES															
14	Hines Energy Complex	NO DELIVERIES								÷							
15	Intercession City Peakers	NO DELIVERIES															
16	Rio Pinar Peakers	NO DELIVERIES															
17	Suwanne Peakers	Colonial Oil Industries, Inc.	FOB PLANT	1/2005	FO2	5,023		····							\$0.00		\$56.49
18	Suwannee Steam Plant	Colonial Oil Industries, Inc.	FOB PLANT	1/2005	FO6	6,882									\$0.00		\$34.83
19	Suwannee Steam Plant	NO DELIVERIES															

SPECIFIED CONFIDENTIAL

PSECTION 471-10 MONTHLY REPORT OF COST AND UNLIFY OF THE REPORT MONTHLY REPORT OF COST AND FORMER CORPORATION A MAINT THE THE REPORT OF COST AND	SPECIFIED CONFIDENTIAL	CONCERNING DATA	N. SBFA. (2) 246-4047 M. D. D. M.	CONTROLLER, REGULATED COMMERCIAL OPERATIONS	EFFECTIVE TRANSPORT DURCHASE TO ADDREADADD OTHER DELIVERED	Ę	(\$/Bbi) (\$/Bbi) (\$/Bbi) (\$/Bbi) (\$/Bbi)	(n) (o) (p) (q) (r)	\$39.00	\$39.00			
PORT OF COST AND QUALITY OF FUE UME.DELIVERED PRICE AND AS RECEI TH: 01/2005 PANY: FLORIDA POWER CORPOR (C) TansMontaigne Product TransMontaigne Product BP Amoco Oil NO DELIVERIES NO DELIVERIES		3. NAME,TITLE TELEPHONE NUMBER OF CONTACT PERSON	SUBMITTED ON THIS FORM: DEBBIE PATTERSON SEF. 4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: DONN.	3/16/2005	INVOICE NET NET OUTALITY	PRICE AMOUNT DISCOUNT AMOUNT PRICE ADJUST	(<u>5/Bbb)</u> (<u>5)</u> (<u>5)</u> (<u>5)</u> (<u>5/Bbb)</u>	(h) (j) (j) (k) (l)	1,359	13,836	9,641		
	M 423-1(a) DNTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC JGDV, VOLUME,DELIVERED PRICE AND AS RECEIVED QUALITY					SUPPLIER NAME	DATE	(c) (d) (e)	TransMontaigne Product FOB PLANT 1/2005	TransMontaigne Product FOB PLANT 1/2005	BP Amoco Oil FOB PLANT 1/2005		

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Service (727) 824-6627
- 5. Signature of Official Submitting Report

m M.

Donna M. Davis, Director - Regulatory & Adm. Services

							Total					
						Effective	Transpor-	F.O.B.	As	Received	d Coal Qua	ality
			T	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Drummond Coal Sales, Inc.	25 ,IM ,999	S	GB	14,924			\$ 40.50	0.60	11,764	4.74	11.85

- 1. Report for: Mo. January 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627
- 5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

DJ

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			1	Franspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Central Coal Co.	8 , Wv, 39	S	В	5,908			\$ 58.47	0.65	12,600	9.26	7.70
2	Central Coal Co.	8 ,Wv,39	S	В	1,693			\$ 54.31	0.65	12,243	11.90	7.81
3	Central Coal Co.	8 ,Wv,39	STC	В	1,762			\$ 62.25	0.64	12,571	10.26	6.98
4	Progress Fuels Corporation	8 ,Wv,39	S	В	22,902			\$ 50.50	0.61	12,257	12.15	7.45
5	Progress Fuels Corporation	8 , Wv, 39	S	В	9,377			\$ 51.00	0.61	12,257	12.15	7.45
6	Progress Fuels Corporation	8 ,Wv,39	STC	В	11,576			\$ 67.49	0.44	11,871	6.68	10.98
7	Guasare Coal Sales	50 , IM , 999	S	GB	47,561			\$ 41.84	0.68	12,905	6.67	6.85
8	Emerald International Corp	10 ,IL , 55	S	GB	3,623			\$ 55.00	0.86	11,926	7.74	11.94

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627
- 5. Signature of Official Submitting Report

Regulatory & Adm Services Director. Donna M. Davis,

6. Date Completed: March 15, 2005

							Total					
						Effective	Transpor-	F.O.B.	As	As Received Coal Quality	Coal Qua	lity
			_	Franspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(q)	(c)	(p)	(e)	(†)	(6)	(y)	(i)	(Ì)	(k)	(1)	(m)
	Consolidated Coal Sales	08 , Ky , 119	MTC	UR	47,984			\$73.19	1.29	12,700	8,44	6.71
2	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	9,763			\$73.60	1.13	12,934	7.69	6.18
С	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	38,956			\$72.34	1,16	12,308	10.63	7.30
4	Massey Coal Sales Company, Inc.	08, Wv, 081	MTC	UR	9,554			\$74.15	1.25	13,105	10.49	4.69
Q	Progress Fuels Corporation	08 , Ky , 193	S	UR	29,765			\$100.90	1.01	12,684	10.16	5.29
0	Progress Fuels Corporation	08 , Ky , 193	S	UR	10,325			\$100.01	0.94	12,287	10.53	6.82
7	B & W Resources, Inc.	08, Ky, 051	STC	UR	9,050			\$84.51	1.40	12,498	11.16	4.68
ω	Sequoia Energy, LLC	08 , Ky , 095	STC	UR	9,432			\$85.01	0.97	12,711	9.67	5.27
б	Transfer Facility	00 N/A 000	N/A	OB	34,554			\$51.94	0.85	11,966	7.83	11.62

- 1. Report for: Mo. January 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627
- 5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Franspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Central Appalachian Mining, formerly	08,Ky, 195	MTC	UR	39,225			\$72.76	0.68	12,511	10.20	6.74
2	Massey Coal Sales	08,Wv,005	MTC	UR	15,118			\$72.02	0.71	12,218	12.99	6.74
3	Progress Fuels Corporation	08,Ky, 119	STC	UR	18,948			\$87.87	0.73	12,558	9.68	6.07
4	Massey Coal Sales	08,Wv,005	MTC	UR	15,420			\$84.77	0.69	12,296	12.54	6.53
5	Transfer Facility	N/A	N/A	OB	117,625			\$54.76	0.68	12,418	8.28	8.87
6	Transfer Facility	N/A	N/A	OB	15,062			\$44.77	0.60	11,764	4.74	11.85

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627
- 5. Signature of Official Submitting Report

Donna M. Davis, Director Begulatory & Adm. Services

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								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Drummond Coal Sales, Inc.	25 ,IM , 999	S	14,924							

1. Report for: Mo. January 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

			00.0\$		00.0\$	-	3,623	S	10 ° 11 ° 02	Emerald International Corp	8
			00.0\$		00.0\$		199'14	S	666 'WI '09	Guasare Coal Sales	L
			00.0\$		00.0\$		973,11	STC	68 ' ^M ' 80	Progress Fuels Corporation	9
			00.0\$		00.0\$		275,9	S	66 , WV , 39	Progress Fuels Corporation	S
			00.0\$		00.0\$		206,22	S	66 ' M^ ' 30	Progress Fuels Corporation	4
			00.0\$		00.0\$		1,762	STC	66 , WV , 39	Central Coal Co.	3
			00.0\$		00.0\$		۲,663	S	66 , VV , 39	Central Coal Co.	2
			00.0\$		00.0\$		806'9	S	66 , Wv, 39	Central Coal Co.	٢
()	(ĸ)	([)	(!)	(y)	(6)	(†)	(ə)	(p)	(c)	(q)	(e)
Effective Purchase Price (\$/Ton)	Quality -tsujbA stn9m (noT\\$)	Base Price (\$/Ton)	Retro- Brice Inc(Dec) (\$∖Ton)	Original Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	F.O.B. Price (\$/Ton)	sno⊺	Type Purchase	Mine Location	Supplier Name	£ine. ⊿o.

- 1. Report for: Mo. January 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627 . .

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: March 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	()
1	Consolidated Coal Sales	08,Ky, 119	MTC	47,984		\$0.00		\$0,00			
2	Consolidated Coal Sales	08,Ky, 133	MTC	9,763		\$0.00		\$0.00			
3	Massey Coal Sales Company, Inc.	08,Ky, 195	MTC	38,956		\$0.00		\$0.00			
4	Massey Coal Sales Company, Inc.	08,Wv, 081	MTC	9,554		\$0.00		\$0.00			
5	Progress Fuels Corporation	08,Ky, 193	S	29,765		\$0.00		\$0.00			
6	Progress Fuels Corporation	08,Ky, 193	S	10,325		\$0.00		\$0.00			
7	B & W Resources, Inc.	08,Ky, 051	STC	9,050		\$0.00		\$0.00			
8	Sequoia Energy, LLC	08,Ky, 095	STC	9,432		\$0.00		\$0.00			
9	Transfer Facility	00 N/A 000	N/A	34,554		\$0.00		\$0.00			

- 1. Report for: Mo. January 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627 . .

5. Signature of Official Submitting Report

M Donna M. Davis, Director - Regulatory & Adm. Services

Line No.	Supplier Name	Mine Locatior	n	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	()
1 2 3 4 5 6	Central Appalachian Mining, formerly Massey Coal Sales Progress Fuels Corporation Massey Coal Sales Transfer Facility Transfer Facility	08,Wv, 08,Ky,	195 005 119 005 000 000	MTC MTC STC MTC N/A N/A	39,225 15,118 18,948 15,420 117,625 15,062		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

^{6.} Date Completed: March 15, 2005

							Additiona	al								
						Effective	Shorthau	l	Other	River	Trans-	Ocean	Other	Other	Franspor	F.O.B.
				Transpor-		Purchase	& Loadin	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton) (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	Drummond Coal Sales, Inc.	25 ,IM ,999	Cartagena, C	o GB	14,924		N/A	N/A	N/A	N/A		N/A	N/A	N/A		\$ 40.50

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2005

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

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6. Date Completed: March 15, 2005

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Öther	Transpor-	F.O.B.
			-	Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Central Coal Co.	08, WV 39 K	anawha,Wv	В	5,908		N/A	N/A	N/A			N/A	N/A	N/A		\$58.47
2	Central Coal Co.	08, Wv 39 K	anawha,Wv	В	1,693		N/A	N/A	N/A			N/A	N/A	N/A		\$54.31
3	Central Coal Co.	08,Wv 39 K	anawha.Wv	В	1,762		N/A	N/A	N/A			N/A	N/A	N/A		\$62.25
4	Progress Fuels Corporation	08,Wv 39 K	anawha.Wv	В	22,902		N/A	N/A	N/A			N/A	N/A	N/A		\$50.50
5	Progress Fuels Corporation	08,WV 39 K	anawha,Wv	В	9,377		N/A	N/A	N/A			N/A	N/A	N/A		\$51.00
6	Progress Fuels Corporation	08,Wv 39 M	It. Vernon, II	В	11,576		N/A	N/A	N/A			N/A	N/A	N/A		\$67.49
7	Guasare Coal Sales	50,1M 999 M	laracaibo, VZ	GB	47,561		N/A	N/A	N/A			N/A	N/A	N/A		\$41.84
8	Emerald International Corp	10,IL 055 M	laracaibo, VZ	GB	3,623		N/A	N/A	N/A			N/A	N/A	N/A		\$55.00

1. Report for: Mo. January 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627 , ,

5. Signature of Official Submitting Report

Donfia M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: March 15, 2005

Line	Mine Shipping	Transpor- tation			Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	F.O.B. Plant Price
No. Supplier Name	Location Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b)	(c) (d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
 Consolidated Coal Sales Consolidated Coal Sales Massey Coal Sales Company, Inc. Massey Coal Sales Company, Inc. Progress Fuels Corporation Progress Fuels Corporation B & W Resources, Inc. Sequoia Energy, LLC Transfer Facility 	08, Ky, 119 Knott, Ky 08, Ky, 133 Letcher, Ky 08, Ky, 195 Pike, Ky 08, Wv, 081 Pike, Ky 08, Ky, 193 Perry, Ky 08, Ky, 193 Perry, Ky 08, Ky, 051 Perry, Ky 08, Ky, 095 Perry, Ky 00 N/A 000 Plaquemines Parrish, La	UR UR UR UR UR UR OB	47,984 9,763 38,956 9,554 29,765 10,325 9,050 9,432 34,554		N/A N/A N/A N/A N/A N/A N/A N/A			N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A		\$73.19 \$73.60 \$72.34 \$74.15 \$100.90 \$100.01 \$84.51 \$85.01 \$51.94

1. Report for: Mo. January 2005

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627 . . .

5. Signature of Official Submitting Report

M Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: March 15, 2005

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Öther	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Central Appalachian Mining, formerly AEP	08, Ky, 195	Pike, Ky	UR	39,225		N/A			N/A	N/A	N/A	N/A	N/A		\$72.76
2	Massey Coal Sales	08,Wv,005	Boone, Wv	UR	15,118		N/A			N/A	N/A	N/A	N/A	N/A		\$72.02
3	Progress Fuels Corporation	08, Ky, 119	Pike, Ky	UR	18,948		N/A			N/A	N/A	N/A	N/A	N/A		\$87.87
4	Massey Coal Sales	08,Wv,005	Boone, Wv	UR	15,420		N/A			N/A	N/A	N/A	N/A	N/A		\$84.77
5	Transfer Facility	00 N/A 000	Plaquemines, F	≥ OB	117,625		N/A			N/A	N/A	N/A	N/A	N/A		\$54.76
6	Transfer Facility	00 N/A 000	Mobile, Al	OB	15,062		N/A			N/A	N/A	N/A	N/A	N/A		\$44.77

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. January 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627
- 5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

Form Intended Line Month Plant Generating No. Reported Name Plant	Original Line Supplier Number	Volume Form	Column Old Title Value	New F.O.B. New Plant Value Price	Reason for Revision
(a) (b) (c) (d) (e)	(f)	(g) (h) (i)	(j)	(k) (l) (n	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. January 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627
- 5. Signature of Official Submitting Report

Donne M. Davis, Director - Regulatory & Adm. Services

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	12/04	Transfer	Facility-IMT	Guasare Coal Sales Corp.	8	46,990	2A	(k) Quality Adjustments			\$ 42.33	Quality Adjustment
2	11/04	Transfer	Facility-IMT	Guasare Coal Sales Corp.	7	9,879	2A	(k) Quality Adjustments			\$ 44.02	Quality Adjustment
3	11/04	Transfer	Facility-IMT	Guasare Coal Sales Corp.	8	135,592	2A	(k) Quality Adjustments			\$ 42.41	Quality Adjustment
4	12/04	Transfer	Facility-IMT	Progress Fuels Corporation	6	31,916	2A	(k) Quality Adjustments			\$ 49.45	Quality Adjustment
5	12/04	Transfer	Facility-IMT	Progress Fuels Corporation	7	5,973	2A	(k) Quality Adjustments			\$ 50.44	Quality Adjustment
6	12/04	Transfer	Facility-IMT	Central Coal Co.	1	9,005	2A	(k) Quality Adjustments			\$ 57.01	Quality Adjustment
7	11/04	Transfer	Facility-IMT	Keystone Coal Company	4	9,236	2A	(k) Quality Adjustments			\$ 56.31	Quality Adjustment
8	07/04	Transfer	Facility-IMT	Peabody Coal Trade	1	26,232	2C	(k) New Value			\$ 30.61	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. January 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627
- 5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: March 15, 2005

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	12/04	CR1&2	CR1&2	Consolidated Coal Sales	2	57,183	2A	(k) Quality Adjustments			\$ 52.41	Quality Adjustment
2	10/04	CR1&2	CR1&2	Consolidated Coal Sales	3	54,469	2A	(k) Quality Adjustments			\$ 51.86	Quality Adjustment
3	05/04	CR1&2	CR1&2	Central Appalachian Mining, form	€ 1	44,588	2A	(k) Quality Adjustments			\$ 55.08	Quality Adjustment
4	06/04	CR1&2	CR1&2	Central Appalachian Mining, form	€ 1	38,935	2A	(k) Quality Adjustments			\$ 55.46	Quality Adjustment
5	07/04	CR1&2	CR1&2	Central Appalachian Mining, form	€ 1	86,612	2A	(k) Quality Adjustments			\$ 54.58	Quality Adjustment
6	08/04	CR1&2	CR1&2	Central Appalachian Mining, form	ε 1	73,613	2A	(k) Quality Adjustments			\$ 55.16	Quality Adjustment
7	09/04	CR1&2	CR1&2	Central Appalachian Mining, form	E 1	29,132	2A	(k) Quality Adjustments			\$ 56.17	Quality Adjustment
8	09/04	CR1&2	CR1&2	Central Appalachian Mining, form	€ 2	27,188	2A	(k) Quality Adjustments			\$ 83.67	Quality Adjustment
9	10/04	CR1&2	CR1&2	Central Appalachian Mining, form	∈ 1	29,589	2A	(k) Quality Adjustments			\$ 54.40	Quality Adjustment
10	10/04	CR1&2	CR1&2	Central Appalachian Mining, form	6 2	19,207	2A	(k) Quality Adjustments			\$ 81.25	Quality Adjustment
11	11/04	CR1&2	CR1&2	Central Appalachian Mining, form	£ 1	60,072	2A	(k) Quality Adjustments			\$ 54.77	Quality Adjustment
12	11/04	CR1&2	CR1&2	Central Appalachian Mining, form	<u>د</u>	9,847	2A	(k) Quality Adjustments			\$ 80.77	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. January 2005
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627
- 5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: March 15, 2005

	Reported		Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	12/04	CR4&5	CR4&5	Asset Management Group	5	17,884	2A	(k) Quality Adjustments			\$ 63.69	Quality Adjustment
2	11/04	CR4&5	CR4&5	Alliance Coal Sales Corp.	2	47,125	2A	(k) Quality Adjustments			\$ 53.44	Quality Adjustment
3	12/04	CR4&5	CR4&5	Virginia Power Marketing, Inc.	3	9,878	2A	(k) Quality Adjustments			\$ 52.69	Quality Adjustment
4	05/04	CR4&5	CR4&5	Central Appalachian Mining, form	€ 1	29,557	2A	(k) Quality Adjustments			\$ 53.68	Quality Adjustment
5	06/04	CR4&5	CR4&5	Central Appalachian Mining, form	ε 1	49,366	2A	(k) Quality Adjustments			\$ 53.92	Quality Adjustment
6	07/04	CR4&5	CR4&5	Central Appalachian Mining, form	€ 1	29,184	2A	(k) Quality Adjustments			\$ 52.98	Quality Adjustment
7	08/04	CR4&5	CR4&5	Central Appalachian Mining, form	€ 1	57,225	2A	(k) Quality Adjustments			\$ 53.44	Quality Adjustment
8	09/04	CR4&5	CR4&5	Central Appalachian Mining, form	€ 1	19,462	2A	(k) Quality Adjustments			\$ 54.25	Quality Adjustment
9	10/04	CR4&5	CR4&5	Central Appalachian Mining, form	€ 1	39,626	2A	(k) Quality Adjustments			\$ 52.74	Quality Adjustment
10	11/04	CR4&5	CR4&5	Central Appalachian Mining, form	€ 1	49,803	2A	(k) Quality Adjustments			\$ 52.96	Quality Adjustment