

**AUSLEY & McMULLEN** **ORIGINAL**  
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TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

April 15, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

070001-EI

RECEIVED-FPSC  
05 APR 15 PM 2:44  
COMMISSION  
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 050001-EI

**REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT**  
**(CONFIDENTIAL DOCUMENTS ATTACHED)**

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of February 2005 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

*Noted 4-26-07*  
**DECLASSIFIED**  
*James D. Beasley*

**CONFIDENTIAL**

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE  
03702 APR 15 05  
FPSC-COMMISSION CLERK

**CONFIDENTIAL**  
**DECLASSIFIED**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

DOCUMENT NUMBER - 03702

03702 APR 15 98

FPSC-COMMISSION CLERK

1. Reporting Month: February Year: 2005  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/Polk	Tampa	MTC	Polk	02/02/05	F02	*	*	716.69	\$57.0030
2.	Polk	BP/Polk	Tampa	MTC	Polk	02/03/05	F02	*	*	178.02	\$56.2062
3.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/01/05	F06	*	*	488.55	\$32.5250
4.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/02/05	F06	*	*	486.40	\$32.5250
5.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/03/05	F06	*	*	480.05	\$32.5250
6.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/04/05	F06	*	*	490.78	\$32.5250
7.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/07/05	F06	*	*	483.61	\$32.5250
8.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/08/05	F06	*	*	659.00	\$32.5250
9.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/09/05	F06	*	*	817.38	\$32.5250
10.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/10/05	F06	*	*	490.81	\$32.5250
11.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/11/05	F06	*	*	654.84	\$32.5250
12.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/14/05	F06	*	*	326.69	\$31.7330
13.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/15/05	F06	*	*	616.31	\$31.7330
14.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/16/05	F06	*	*	621.72	\$31.7330
15.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/17/05	F06	*	*	624.05	\$31.7330
16.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/18/05	F06	*	*	622.52	\$31.7330
17.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/21/05	F06	*	*	630.60	\$32.5400
18.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/22/05	F06	*	*	637.05	\$32.5400
19.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/23/05	F06	*	*	313.07	\$32.5400
20.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/24/05	F06	*	*	159.57	\$32.5250

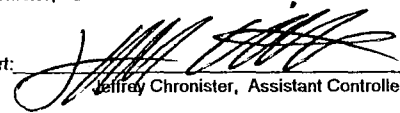
\* No analysis Taken  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: February Year: 2005  
Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

  
Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Polk	BP/Polk	Polk	02/02/05	F02	716.69	\$57.0030	40,853.49	\$0.0000	40,853.49	\$57.0030	\$0.0000	\$57.0030	\$0.0000	\$0.0000	\$0.0000	\$57.0030
2.	Polk	BP/Polk	Polk	02/03/05	F02	178.02	\$56.2062	10,005.82	\$0.0000	10,005.82	\$56.2062	\$0.0000	\$56.2062	\$0.0000	\$0.0000	\$0.0000	\$56.2062
3.	Phillips	Transmontaigne	Phillips	02/01/05	F06	488.55	\$32.5250	15,890.11	\$0.0000	15,890.11	\$32.5250	\$0.0000	\$32.5250	\$0.0000	\$0.0000	\$0.0000	\$32.5250
4.	Phillips	Transmontaigne	Phillips	02/02/05	F06	486.40	\$32.5250	15,820.18	\$0.0000	15,820.18	\$32.5250	\$0.0000	\$32.5250	\$0.0000	\$0.0000	\$0.0000	\$32.5250
5.	Phillips	Transmontaigne	Phillips	02/03/05	F06	480.05	\$32.5250	15,613.64	\$0.0000	15,613.64	\$32.5250	\$0.0000	\$32.5250	\$0.0000	\$0.0000	\$0.0000	\$32.5250
6.	Phillips	Transmontaigne	Phillips	02/04/05	F06	490.78	\$32.5250	15,962.64	\$0.0000	15,962.64	\$32.5250	\$0.0000	\$32.5250	\$0.0000	\$0.0000	\$0.0000	\$32.5250
7.	Phillips	Transmontaigne	Phillips	02/07/05	F06	483.61	\$32.5250	15,729.43	\$0.0000	15,729.43	\$32.5250	\$0.0000	\$32.5250	\$0.0000	\$0.0000	\$0.0000	\$32.5250
8.	Phillips	Transmontaigne	Phillips	02/08/05	F06	659.00	\$32.5250	21,434.00	\$0.0000	21,434.00	\$32.5250	\$0.0000	\$32.5250	\$0.0000	\$0.0000	\$0.0000	\$32.5250
9.	Phillips	Transmontaigne	Phillips	02/09/05	F06	817.38	\$32.5250	26,585.31	\$0.0000	26,585.31	\$32.5250	\$0.0000	\$32.5250	\$0.0000	\$0.0000	\$0.0000	\$32.5250
10.	Phillips	Transmontaigne	Phillips	02/10/05	F06	490.81	\$32.5250	15,963.61	\$0.0000	15,963.61	\$32.5250	\$0.0000	\$32.5250	\$0.0000	\$0.0000	\$0.0000	\$32.5250
11.	Phillips	Transmontaigne	Phillips	02/11/05	F06	654.84	\$32.5250	21,298.69	\$0.0000	21,298.69	\$32.5250	\$0.0000	\$32.5250	\$0.0000	\$0.0000	\$0.0000	\$32.5250
12.	Phillips	Transmontaigne	Phillips	02/14/05	F06	326.69	\$31.7330	10,366.86	\$0.0000	10,366.86	\$31.7330	\$0.0000	\$31.7330	\$0.0000	\$0.0000	\$0.0000	\$31.7330
13.	Phillips	Transmontaigne	Phillips	02/15/05	F06	616.31	\$31.7330	19,557.37	\$0.0000	19,557.37	\$31.7330	\$0.0000	\$31.7330	\$0.0000	\$0.0000	\$0.0000	\$31.7330
14.	Phillips	Transmontaigne	Phillips	02/16/05	F06	621.72	\$31.7330	19,729.03	\$0.0000	19,729.03	\$31.7330	\$0.0000	\$31.7330	\$0.0000	\$0.0000	\$0.0000	\$31.7330
15.	Phillips	Transmontaigne	Phillips	02/17/05	F06	624.05	\$31.7330	19,802.98	\$0.0000	19,802.98	\$31.7330	\$0.0000	\$31.7330	\$0.0000	\$0.0000	\$0.0000	\$31.7330
16.	Phillips	Transmontaigne	Phillips	02/18/05	F06	622.52	\$31.7330	19,754.42	\$0.0000	19,754.42	\$31.7330	\$0.0000	\$31.7330	\$0.0000	\$0.0000	\$0.0000	\$31.7330
17.	Phillips	Transmontaigne	Phillips	02/21/05	F06	630.60	\$32.5400	20,519.75	\$0.0000	20,519.75	\$32.5400	\$0.0000	\$32.5400	\$0.0000	\$0.0000	\$0.0000	\$32.5400
18.	Phillips	Transmontaigne	Phillips	02/22/05	F06	637.05	\$32.5400	20,729.61	\$0.0000	20,729.61	\$32.5400	\$0.0000	\$32.5400	\$0.0000	\$0.0000	\$0.0000	\$32.5400
19.	Phillips	Transmontaigne	Phillips	02/23/05	F06	313.07	\$32.5400	10,187.29	\$0.0000	10,187.29	\$32.5400	\$0.0000	\$32.5400	\$0.0000	\$0.0000	\$0.0000	\$32.5400
20.	Phillips	Transmontaigne	Phillips	02/24/05	F06	159.57	\$32.5250	5,190.02	\$0.0000	5,190.02	\$32.5250	\$0.0000	\$32.5250	\$0.0000	\$0.0000	\$0.0000	\$32.5250

\* No analysis Taken  
FPSC FORM 423-1(a) (2/87)

DECLASSIFIED

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 2005

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	December 2004	Phillips	BP	17.	355.85	423-1 (a)	Col. (h), Invoice Price	\$58.7294	\$59.9274	\$59.9274	Price Adjustment
2.	January 2005	Phillips	BP	9.	178.71	423-1 (a)	Col. (h), Invoice Price	\$58.7294	\$61.1456	\$61.1456	Price Adjustment
3.	January 2005	Phillips	BP	10.	362.12	423-1 (a)	Col. (h), Invoice Price	\$58.7294	\$60.8710	\$60.8710	Price Adjustment
4.	January 2005	Phillips	Transmontaigne	11.	163.86	423-1 (a)	Col. (h), Invoice Price	\$29.7000	\$30.5700	\$30.5700	Price Adjustment
5.	January 2005	Phillips	Transmontaigne	12.	158.21	423-1 (a)	Col. (h), Invoice Price	\$29.7000	\$30.5699	\$30.5699	Price Adjustment

**DECLASSIFIED**

PSC Form 423-2

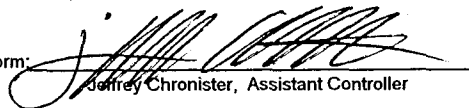
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	51,085.10	\$39.250	\$9.190	\$48.440	3.09	11,810	6.28	12.17
2.	American Coal	10,IL,165	LTC	RB	11,927.00	\$34.680	\$7.810	\$42.490	0.98	11,914	6.85	12.35
3.	American Coal	4, OH, 13	S	RB	8,514.69	\$25.250	\$13.860	\$39.110	4.34	12,558	9.14	6.01
4.	Coal Sales	N/A	S	RB	30,137.20	\$28.900	\$8.900	\$37.800	3.69	11,838	11.90	7.44
5.	Coal Sales	N/A	S	RB	23,899.60	\$33.170	\$8.900	\$42.070	3.65	11,732	11.35	8.37
6.	Coal Sales	N/A	S	RB	5,487.10	\$32.700	\$9.410	\$42.110	3.65	11,732	11.35	8.37
7.	Dodge Hill Mining	9,KY,225	LTC	RB	43,554.40	\$32.100	\$8.830	\$40.930	2.48	12,694	8.56	7.06
8.	Dodge Hill Mining	9,KY,225	LTC	RB	5,048.90	\$30.610	\$9.410	\$40.020	3.08	11,451	8.08	13.39
9.	Dodge Hill Mining	9,KY,225	LTC	RB	19,389.30	\$30.971	\$8.830	\$39.801	2.47	12,723	8.49	7.12
10.	Dodge Hill Mining	9,KY,225	LTC	RB	3,375.00	\$29.481	\$9.410	\$38.891	3.00	11,578	7.73	12.80
11.	Emerald	N/A	S	RB	10,932.56	\$44.500	\$0.000	\$44.500	2.67	12,573	9.51	6.89
12.	Freeman United	10,IL,117	S	RB	21,927.30	\$28.500	\$7.810	\$36.310	3.35	10,624	8.30	16.78
13.	Ken American	9,KY,177	S	RB	10,094.00	\$41.200	\$9.140	\$50.340	2.80	11,665	8.33	12.00
14.	Knight Hawk	10,IL,77&145	S	RB	12,187.41	\$33.750	\$9.470	\$43.220	2.80	11,321	9.12	12.13
15.	Synthetic American Fuel	10, IL,165	LTC	RB	3,373.00	\$29.930	\$8.820	\$38.750	2.89	12,097	8.97	9.04
16.	Synthetic American Fuel	10, IL,165	LTC	RB	48,496.10	\$29.930	\$8.900	\$38.830	2.89	12,097	8.97	9.04

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

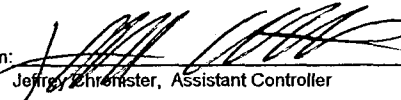
1. Reporting Month: February Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	51,085.10	N/A	\$0.000	\$39.250	\$0.000	\$39.250	\$0.000	\$39.250
2.	American Coal	10,IL,165	LTC	11,927.00	N/A	\$0.000	\$34.680	\$0.000	\$34.680	\$0.000	\$34.680
3.	American Coal	4, OH, 13	S	8,514.69	N/A	\$0.000	\$25.250	\$0.000	\$25.250	\$0.000	\$25.250
4.	Coal Sales	N/A	S	30,137.20	N/A	\$0.000	\$28.900	\$0.000	\$28.900	\$0.000	\$28.900
5.	Coal Sales	N/A	S	23,899.60	N/A	\$0.000	\$33.170	\$0.000	\$33.170	\$0.000	\$33.170
6.	Coal Sales	N/A	S	5,487.10	N/A	\$0.000	\$32.700	\$0.000	\$32.700	\$0.000	\$32.700
7.	Dodge Hill Mining	9,KY,225	LTC	43,554.40	N/A	\$0.000	\$30.520	\$0.000	\$30.520	\$1.580	\$32.100
8.	Dodge Hill Mining	9,KY,225	LTC	5,048.90	N/A	\$0.000	\$29.030	\$0.000	\$29.030	\$1.580	\$30.610
9.	Dodge Hill Mining	9,KY,225	LTC	19,389.30	N/A	\$0.000	\$29.440	\$0.000	\$29.440	\$1.531	\$30.971
10.	Dodge Hill Mining	9,KY,225	LTC	3,375.00	N/A	\$0.000	\$27.950	\$0.000	\$27.950	\$1.531	\$29.481
11.	Emerald	N/A	S	10,932.56	N/A	\$0.000	\$44.500	\$0.000	\$44.500	\$0.000	\$44.500
12.	Freeman United	10,IL,117	S	21,927.30	N/A	\$0.000	\$28.500	\$0.000	\$28.500	\$0.000	\$28.500
13.	Ken American	9,KY,177	S	10,094.00	N/A	\$0.000	\$41.200	\$0.000	\$41.200	\$0.000	\$41.200
14.	Knight Hawk	10,IL,77&145	S	12,187.41	N/A	\$0.000	\$33.750	\$0.000	\$33.750	\$0.000	\$33.750
15.	Synthetic American Fuel	10, IL,165	LTC	3,373.00	N/A	\$0.000	\$29.930	\$0.000	\$29.930	\$0.000	\$29.930
16.	Synthetic American Fuel	10, IL,165	LTC	48,496.10	N/A	\$0.000	\$29.930	\$0.000	\$29.930	\$0.000	\$29.930

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

PSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

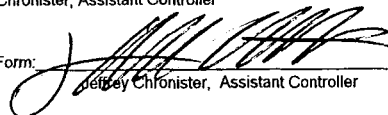
1. Reporting Month: February Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	51,085.10	\$39.250	\$0.000	\$0.000	\$0.000	\$9.190	\$0.000	\$0.000	\$0.000	\$0.000	\$9.190	\$48.440
2.	American Coal	10,IL,165	Saline Cnty., IL	RB	11,927.00	\$34.680	\$0.000	\$0.000	\$0.000	\$7.810	\$0.000	\$0.000	\$0.000	\$0.000	\$7.810	\$42.490
3.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	8,514.69	\$25.250	\$0.000	\$0.000	\$0.000	\$13.860	\$0.000	\$0.000	\$0.000	\$0.000	\$13.860	\$39.110
4.	Coal Sales	N/A	N/A	RB	30,137.20	\$28.900	\$0.000	\$0.000	\$0.000	\$8.900	\$0.000	\$0.000	\$0.000	\$0.000	\$8.900	\$37.800
5.	Coal Sales	N/A	N/A	RB	23,899.60	\$33.170	\$0.000	\$0.000	\$0.000	\$8.900	\$0.000	\$0.000	\$0.000	\$0.000	\$8.900	\$42.070
6.	Coal Sales	N/A	N/A	RB	5,487.10	\$32.700	\$0.000	\$0.000	\$0.000	\$9.410	\$0.000	\$0.000	\$0.000	\$0.000	\$9.410	\$42.110
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	43,554.40	\$32.100	\$0.000	\$0.000	\$0.000	\$8.830	\$0.000	\$0.000	\$0.000	\$0.000	\$8.830	\$40.930
8.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	5,048.90	\$30.610	\$0.000	\$0.000	\$0.000	\$9.410	\$0.000	\$0.000	\$0.000	\$0.000	\$9.410	\$40.020
9.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	19,389.30	\$30.971	\$0.000	\$0.000	\$0.000	\$8.830	\$0.000	\$0.000	\$0.000	\$0.000	\$8.830	\$39.801
10.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,375.00	\$29.481	\$0.000	\$0.000	\$0.000	\$9.410	\$0.000	\$0.000	\$0.000	\$0.000	\$9.410	\$38.891
11.	Emerald	N/A	N/A	RB	10,932.56	\$44.500	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.500
12.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	21,927.30	\$28.500	\$0.000	\$0.000	\$0.000	\$7.810	\$0.000	\$0.000	\$0.000	\$0.000	\$7.810	\$36.310
13.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	10,094.00	\$41.200	\$0.000	\$0.000	\$0.000	\$9.140	\$0.000	\$0.000	\$0.000	\$0.000	\$9.140	\$50.340
14.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	12,187.41	\$33.750	\$0.000	\$0.000	\$0.000	\$9.470	\$0.000	\$0.000	\$0.000	\$0.000	\$9.470	\$43.220
15.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	3,373.00	\$29.930	\$0.000	\$0.000	\$0.000	\$8.820	\$0.000	\$0.000	\$0.000	\$0.000	\$8.820	\$38.750
16.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	48,496.10	\$29.930	\$0.000	\$0.000	\$0.000	\$8.900	\$0.000	\$0.000	\$0.000	\$0.000	\$8.900	\$38.830

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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PSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: February Year: 2005

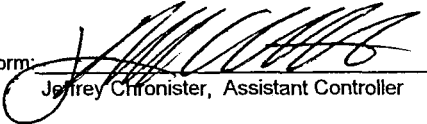
Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

Line No. a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	22,699.55	\$25.000	\$3.290	\$28.290	4.91	13,839	0.37	8.84

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

PSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

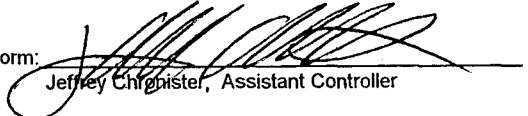
1. Reporting Month: February Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	22,699.55	N/A	\$0.000	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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PSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

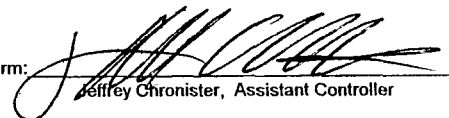
Reporting Month: February Year: 2005

Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	22,699.55	\$25.000	\$0.000	\$0.000	\$0.000	\$3.290	\$0.000	\$0.000	\$0.000	\$0.000	\$3.290	\$28.290

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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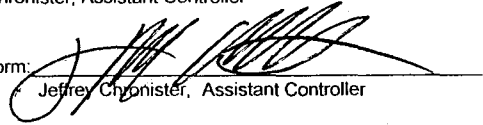
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2005  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	301,945.00	\$37.507	\$11.402	\$48.909	2.69	11,729	8.26	11.29
2.	Glencore	45,Columbia,999	S	OB	36,574.00	\$76.250	\$0.000	\$76.250	0.63	12,341	6.03	7.93

FPSC FORM 423-2 (2/87)

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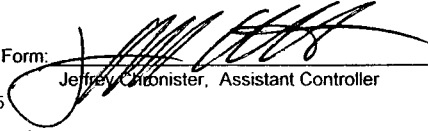
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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: February Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	301,945.00	N/A	\$0.000	\$37.507	\$0.000	\$37.507	\$0.000	\$37.507
2.	Glencore	45,Columbia,999	S	36,574.00	N/A	\$0.000	\$76.250	\$0.000	\$76.250	\$0.000	\$76.250

FPSC FORM 423-2(a) (2/87)

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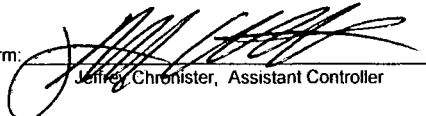
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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2005  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	301,945.00	\$37.507	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.402	\$0.000	\$0.000	\$11.402	\$48.909
2.	Glencore	45,Columbia,999	La Jagua	OB	36,574.00	\$76.250	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$76.250

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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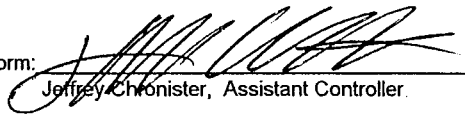
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PSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2005  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller.

6. Date Completed: April 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	N/A	0.00	\$0.000	\$0.000	\$0.000	0.00	0	0.00	0.00

PSC FORM 423-2 (2/87)

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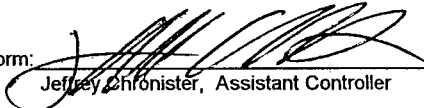
FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: February Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	0.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

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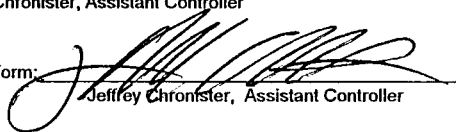
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2005  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	N/A	N/A	0.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	December 2004	Big Bend	Big Bend	Glencore Ltd.	2.	35,627.00	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$74.950	\$74.540	\$74.540	Price Adjustment
2.	January 2005	Transfer Facility	Big Bend	Dodge Hill Mining	5.	34,921.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.411	\$39.671	Quality Adjustment
3.	January 2005	Transfer Facility	Big Bend	Dodge Hill Mining	6.	7,046.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.411	\$38.771	Quality Adjustment
4.	January 2005	Transfer Facility	Big Bend	Ken American	8.	19,893.00	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$39.200	\$40.178	\$49.318	Price Adjustment
5.	January 2005	Transfer Facility	Big Bend	Sythetic American Fuel	10.	42,740.80	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$1.828	\$40.578	Price Adjustment
6.	January 2005	Transfer Facility	Polk	SSM Petcoke	1.	39,065.53	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.232)	\$28.058	Quality Adjustment

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