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 FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2005

DECLASSIFIED CONFIDENTIAL
 5/19/07

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	01/05/05	F02	*	*	1,264.86	\$53.1388
2.	Polk	BP/ Polk	Tampa	MTC	Polk	01/06/05	F02	*	*	179.90	\$55.7864
3.	Polk	BP/ Polk	Tampa	MTC	Polk	01/07/05	F02	*	*	532.64	\$56.1213
4.	Polk	BP/ Polk	Tampa	MTC	Polk	01/08/05	F02	*	*	717.55	\$56.1208
5.	Polk	BP/ Polk	Tampa	MTC	Polk	01/19/05	F02	*	*	359.38	\$57.8851
6.	Polk	BP/ Polk	Tampa	MTC	Polk	01/20/05	F02	*	*	540.19	\$57.8220
7.	Polk	BP/ Polk	Tampa	MTC	Polk	01/21/05	F02	*	*	1,445.95	\$59.3340
8.	Polk	BP/ Polk	Tampa	MTC	Polk	01/31/05	F02	*	*	1,250.34	\$59.3138
9.	Phillips	BP/Phillips	Tampa	MTC	Phillips	01/26/05	F02	*	*	178.71	\$58.7294
10.	Phillips	BP/Phillips	Tampa	MTC	Phillips	01/27/05	F02	*	*	362.12	\$58.7294
11.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/03/05	F06	*	*	163.86	\$29.7000
12.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/04/05	F06	*	*	158.21	\$29.7000
13.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/24/05	F06	*	*	491.40	\$32.0530
14.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/25/05	F06	*	*	322.85	\$32.0530
15.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/26/05	F06	*	*	482.55	\$32.0530
16.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/27/05	F06	*	*	477.12	\$32.0530
17.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/28/05	F06	*	*	336.93	\$32.0530
18.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/31/05	F06	*	*	487.00	\$32.9620

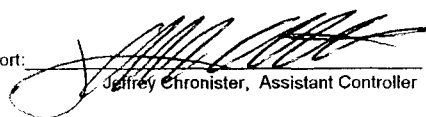
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2005

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP/ Polk	Polk	01/05/05	F02	1,264.86	\$53.1388	67,213.17	\$0.0000	67,213.17	\$53.1388	\$0.0000	\$53.1388	\$0.0000	\$0.0000	\$0.0000	\$53.1388
2.	Polk	BP/ Polk	Polk	01/06/05	F02	179.90	\$55.7864	10,035.98	\$0.0000	10,035.98	\$55.7864	\$0.0000	\$55.7864	\$0.0000	\$0.0000	\$0.0000	\$55.7864
3.	Polk	BP/ Polk	Polk	01/07/05	F02	532.64	\$56.1213	29,892.46	\$0.0000	29,892.46	\$56.1213	\$0.0000	\$56.1213	\$0.0000	\$0.0000	\$0.0000	\$56.1213
4.	Polk	BP/ Polk	Polk	01/08/05	F02	717.55	\$56.1208	40,269.47	\$0.0000	40,269.47	\$56.1208	\$0.0000	\$56.1208	\$0.0000	\$0.0000	\$0.0000	\$56.1208
5.	Polk	BP/ Polk	Polk	01/19/05	F02	359.38	\$57.8851	20,802.76	\$0.0000	20,802.76	\$57.8851	\$0.0000	\$57.8851	\$0.0000	\$0.0000	\$0.0000	\$57.8851
6.	Polk	BP/ Polk	Polk	01/20/05	F02	540.19	\$57.8220	31,234.87	\$0.0000	31,234.87	\$57.8220	\$0.0000	\$57.8220	\$0.0000	\$0.0000	\$0.0000	\$57.8220
7.	Polk	BP/ Polk	Polk	01/21/05	F02	1,445.95	\$59.3340	85,794.06	\$0.0000	85,794.06	\$59.3340	\$0.0000	\$59.3340	\$0.0000	\$0.0000	\$0.0000	\$59.3340
8.	Polk	BP/ Polk	Polk	01/31/05	F02	1,250.34	\$59.3138	74,162.43	\$0.0000	74,162.43	\$59.3138	\$0.0000	\$59.3138	\$0.0000	\$0.0000	\$0.0000	\$59.3138
9.	Phillips	BP/Phillips	Phillips	01/26/05	F02	178.71	\$58.7294	10,495.54	\$0.0000	10,495.54	\$58.7294	\$0.0000	\$58.7294	\$0.0000	\$0.0000	\$0.0000	\$58.7294
10.	Phillips	BP/Phillips	Phillips	01/27/05	F02	362.12	\$58.7294	21,267.10	\$0.0000	21,267.10	\$58.7294	\$0.0000	\$58.7294	\$0.0000	\$0.0000	\$0.0000	\$58.7294
11.	Phillips	Transmontaigne	Phillips	01/03/05	F06	163.86	\$29.7000	4,866.64	\$0.0000	4,866.64	\$29.7000	\$0.0000	\$29.7000	\$0.0000	\$0.0000	\$0.0000	\$29.7000
12.	Phillips	Transmontaigne	Phillips	01/04/05	F06	158.21	\$29.7000	4,698.84	\$0.0000	4,698.84	\$29.7000	\$0.0000	\$29.7000	\$0.0000	\$0.0000	\$0.0000	\$29.7000
13.	Phillips	Transmontaigne	Phillips	01/24/05	F06	491.40	\$32.0530	15,750.84	\$0.0000	15,750.84	\$32.0530	\$0.0000	\$32.0530	\$0.0000	\$0.0000	\$0.0000	\$32.0530
14.	Phillips	Transmontaigne	Phillips	01/25/05	F06	322.85	\$32.0530	10,348.31	\$0.0000	10,348.31	\$32.0530	\$0.0000	\$32.0530	\$0.0000	\$0.0000	\$0.0000	\$32.0530
15.	Phillips	Transmontaigne	Phillips	01/26/05	F06	482.55	\$32.0530	15,467.17	\$0.0000	15,467.17	\$32.0530	\$0.0000	\$32.0530	\$0.0000	\$0.0000	\$0.0000	\$32.0530
16.	Phillips	Transmontaigne	Phillips	01/27/05	F06	477.12	\$32.0530	15,293.12	\$0.0000	15,293.12	\$32.0530	\$0.0000	\$32.0530	\$0.0000	\$0.0000	\$0.0000	\$32.0530
17.	Phillips	Transmontaigne	Phillips	01/28/05	F06	336.93	\$32.0530	10,799.61	\$0.0000	10,799.61	\$32.0530	\$0.0000	\$32.0530	\$0.0000	\$0.0000	\$0.0000	\$32.0530
18.	Phillips	Transmontaigne	Phillips	01/31/05	F06	487.00	\$32.9620	16,052.49	\$0.0000	16,052.49	\$32.9620	\$0.0000	\$32.9620	\$0.0000	\$0.0000	\$0.0000	\$32.9620

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

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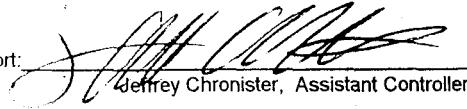
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	45,557.10	\$39.250	\$9.190	\$48.440	3.14	11,813	6.31	12.14
2.	American Coal	10,IL,165	LTC	RB	6,675.00	\$29.560	\$0.000	\$29.560	1.12	11,909	7.03	11.79
3.	American Coal	4, OH, 13	S	RB	24,905.12	\$25.250	\$13.860	\$39.110	4.40	12,463	8.87	6.83
4.	Coal Sales	N/A	S	RB	33,933.20	\$28.900	\$8.900	\$37.800	3.72	11,806	12.26	7.30
5.	Dodge Hill Mining	9,KY,225	LTC	RB	34,921.10	\$29.440	\$8.820	\$38.260 <i>39.67</i>	2.50	12,709	8.45	6.99
6.	Dodge Hill Mining	9,KY,225	LTC	RB	7,046.40	\$27.950	\$9.410	\$37.360 <i>38.77</i>	3.13	11,694	7.82	12.12
7.	Freeman United	10,IL,117	S	RB	33,123.80	\$28.500	\$7.810	\$36.310	3.46	10,571	8.47	16.96
8.	Ken American	9,KY,177	S	RB	19,893.00	\$39.200	\$9.140	\$48.340 <i>49.32</i>	2.72	11,766	8.65	10.97
9.	Knight Hawk	10,IL,77&145	S	RB	16,663.23	\$33.750	\$9.470	\$43.220	2.64	11,215	9.12	12.93
10.	Synthetic American Fuel	10, IL, 165	LTC	RB	42,740.80	\$29.930	\$8.820	\$38.750 <i>40.75</i>	2.76	12,101	8.53	9.41
11.	Synthetic American Fuel	10, IL, 165	LTC	RB	45,865.80	\$29.930	\$8.900	\$38.830	2.76	12,101	8.53	9.41

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

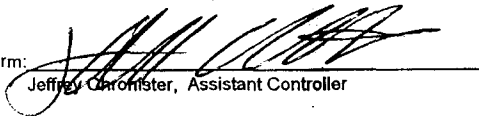
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	45,557.10	N/A	\$0.000	\$39.250	\$0.000	\$39.250	\$0.000	\$39.250
2.	American Coal	10,IL,165	LTC	6,675.00	N/A	\$0.000	\$29.560	\$0.000	\$29.560	\$0.000	\$29.560
3.	American Coal	4, OH, 13	S	24,905.12	N/A	\$0.000	\$25.250	\$0.000	\$25.250	\$0.000	\$25.250
4.	Coal Sales	N/A	S	33,933.20	N/A	\$0.000	\$28.900	\$0.000	\$28.900	\$0.000	\$28.900
5.	Dodge Hill Mining	9,KY,225	LTC	34,921.10	N/A	\$0.000	\$29.440	\$0.000	\$29.440	\$0.000	\$29.440
6.	Dodge Hill Mining	9,KY,225	LTC	7,046.40	N/A	\$0.000	\$27.950	\$0.000	\$27.950	\$0.000	\$27.950
7.	Freeman United	10,IL,117	S	33,123.80	N/A	\$0.000	\$28.500	\$0.000	\$28.500	\$0.000	\$28.500
8.	Ken American	9,KY,177	S	19,893.00	N/A	\$0.000	\$39.200	\$0.000	\$39.200	\$0.000	\$39.200
9.	Knight Hawk	10,IL,77&145	S	16,663.23	N/A	\$0.000	\$33.750	\$0.000	\$33.750	\$0.000	\$33.750
10.	Synthetic American Fuel	10, IL, 165	LTC	42,740.80	N/A	\$0.000	\$29.930	\$0.000	\$29.930	\$0.000	\$29.930
11.	Synthetic American Fuel	10, IL, 165	LTC	45,865.80	N/A	\$0.000	\$29.930	\$0.000	\$29.930	\$0.000	\$29.930

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

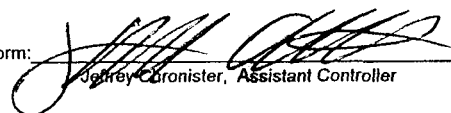
3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	45,557.10	\$39.250	\$0.000	\$0.000	\$0.000	\$9.190	\$0.000	\$0.000	\$0.000	\$0.000	\$9.190	\$48.440
2.	American Coal	10,IL,165	Saline Cnty., IL	RB	6,675.00	\$29.560	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29.560
3.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	24,905.12	\$25.250	\$0.000	\$0.000	\$0.000	\$13.860	\$0.000	\$0.000	\$0.000	\$0.000	\$13.860	\$39.110
4.	Coal Sales	N/A	N/A	RB	33,933.20	\$28.900	\$0.000	\$0.000	\$0.000	\$8.900	\$0.000	\$0.000	\$0.000	\$0.000	\$8.900	\$37.800
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	34,921.10	\$29.440	\$0.000	\$0.000	\$0.000	\$8.820	\$0.000	\$0.000	\$0.000	\$0.000	\$8.820	\$38.260
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	7,046.40	\$27.950	\$0.000	\$0.000	\$0.000	\$9.410	\$0.000	\$0.000	\$0.000	\$0.000	\$9.410	\$37.360
7.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	33,123.80	\$28.500	\$0.000	\$0.000	\$0.000	\$7.810	\$0.000	\$0.000	\$0.000	\$0.000	\$7.810	\$36.310
8.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	19,893.00	\$39.200	\$0.000	\$0.000	\$0.000	\$9.140	\$0.000	\$0.000	\$0.000	\$0.000	\$9.140	\$48.340
9.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	16,663.23	\$33.750	\$0.000	\$0.000	\$0.000	\$9.470	\$0.000	\$0.000	\$0.000	\$0.000	\$9.470	\$43.220
10.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	42,740.80	\$29.930	\$0.000	\$0.000	\$0.000	\$8.820	\$0.000	\$0.000	\$0.000	\$0.000	\$8.820	\$38.750
11.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	45,865.80	\$29.930	\$0.000	\$0.000	\$0.000	\$8.900	\$0.000	\$0.000	\$0.000	\$0.000	\$8.900	\$38.830

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	39,065.53	\$25.000	\$3.290	\$28.290	28.2% 4.76	13,850	0.38	8.93

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

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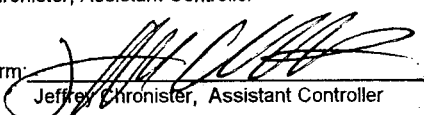
**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: January Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	39,065.53	N/A	\$0.000	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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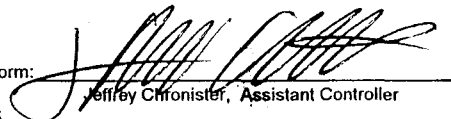
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	39,065.53	\$25.000	\$0.000	\$0.000	\$0.000	\$3.290	\$0.000	\$0.000	\$0.000	\$0.000	\$3.290	\$28.290

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

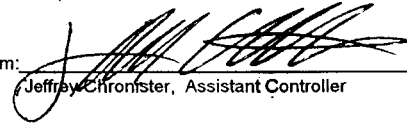
1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	194,631.00	\$38.139	\$11.694	\$49.833	3.65	11,872	8.31	10.06
2.	Emerald	N/A	S	OB	66,809.10	\$50.000	\$8.845	\$58.845	3.41	11,218	11.37	10.89
3.	TCP Petcoke	N/A	S	OB	32,911.96	\$26.830	\$12.490	\$39.320	6.35	14,172	0.28	6.75

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

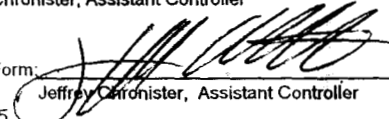
1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	194,631.00	N/A	\$0.000	\$38.139	\$0.000	\$38.139	\$0.000	\$38.139
2.	Emerald	N/A	S	66,809.10	N/A	\$0.000	\$50.000	\$0.000	\$50.000	\$0.000	\$50.000
3.	TCP Petcoke	N/A	S	32,911.96	N/A	\$0.000	\$26.830	\$0.000	\$26.830	\$0.000	\$26.830

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

DETAIL OF TRANSPORTATION CHARGES

.. SPECIFIED CONFIDENTIAL ..

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

6. Date Completed: March 15, 2005

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

Jeffrey Chronister, Assistant Controller

Line No.	Mine Location	Shipping Point	Trans- port Mode	Tons	Effective Price (\$/Ton) (g)	Purchase & Loading (\$/Ton) (h)	Rail (\$/Ton) (i)	Rail Charges (\$/Ton) (j)	Other (\$/Ton) (k)	River Barge loading (\$/Ton) (l)	Trans- Ocean Barge Rate (\$/Ton) (m)	Other Water Related Charges (\$/Ton) (n)	Other Transportation Charges (\$/Ton) (o)	FOB Plant Price (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	Davant, La.	OB	194,631.00	\$38.139	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.694	\$0.000	\$0.000	\$11.694	\$49.833
2.	Emerald	Davant, La.	OB	66,809.10	\$50.000	\$0.000	\$0.000	\$0.000	\$8.845	\$0.000	\$0.000	\$0.000	\$0.000	\$8.845	\$58.845
3.	TCP Pelcoke	Davant, La.	OB	32,911.96	\$26.830	\$0.000	\$0.000	\$0.000	\$0.000	\$12.490	\$0.000	\$0.000	\$0.000	\$12.490	\$39.320

Add'l															
Shorthaul															
Effective Price (\$/Ton) (g)															
Purchase & Loading (\$/Ton) (h)															
Rail (\$/Ton) (i)															
Rail Charges (\$/Ton) (j)															
Other (\$/Ton) (k)															
River Barge loading (\$/Ton) (l)															
Trans- Ocean Barge Rate (\$/Ton) (m)															
Other Water Related Charges (\$/Ton) (n)															
Other Transportation Charges (\$/Ton) (o)															
Total															
Waterborne Charges															
Rail Charges															
Total															

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2005

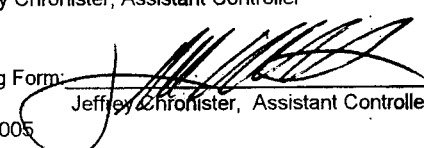
2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	56,739.00	\$33.738	\$15.039	\$48.777	3.06	13,286	2.98	8.71

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

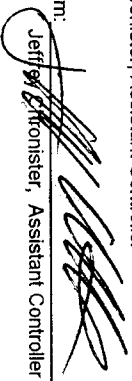
**** SPECIFIED CONFIDENTIAL ****

1. Reporting Month: January Year 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:

 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2005

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	56,739.00	N/A	\$0.000	\$33,738	\$0.000	\$33,738	\$0.000	\$33,738

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**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2005

Jeffrey Chronister
Jeffrey Chronister, Assistant Controller

Line No.	Supplier Name	Mine Location	Shipping Point	Trans-port Mode	Tons	Effective Purchase Price (\$/Ton)	Add'l Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			Transportation Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1.	Transfer facility	N/A	Drywall, La.	OB	56,739.00	\$33,738	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$11,689	\$0,000	\$3,350	\$15,039	\$48,777

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: January Year: 2005

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4 Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5 Date Completed: March 15, 2005

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1	October 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2	28,643.70	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.210	\$39.183	Price Adjustment
2	October 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5	9,398.30	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.210	\$38.604	Price Adjustment
3	November 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2	37,840.50	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.400	\$39.373	Price Adjustment
4	November 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5	13,078.60	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.400	\$38.804	Price Adjustment
5	December 2004	Transfer Facility	Big Bend	Dodge Hill Mining	3	31,784.10	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.010	\$38.782	Price Adjustment

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