### AUSLEY & McMullen

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

April 15, 2005

#### **HAND DELIVERED**

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause

and Generating Performance Incentive Factor;

FPSC Docket No. 050001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's revised and corrected Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 2005. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith. We would appreciate your substituting these revised and corrected forms in place of those filed on March 15, 2005.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter

Sincerely,

James D. Beasley

JDB/pp Enclosures

cc: All Parties of Record (w/o encls.)

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report:

Deffrey Chronister, Assistant Controller

								Sulfur	BTU		Delivered
Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Content %	Content (BTU/Gal)	Volume (Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Polk	BP/ Polk	Tampa	MTC	Polk	01/05/05	F02	•	*	1,264.86	\$53.1388
2.	Polk	BP/ Polk	Tampa	MTC	Polk	01/06/05	F02		*	179.90	\$55.7864
3.	Polk	BP/ Polk	Tampa	MTC	Polk	01/07/05	F02	*	•	532.64	\$56.1213
4.	Polk	BP/ Polk	Tampa	MTC	Polk	01/08/05	F02		*	717.55	\$56,1208
5.	Polk	BP/ Polk	Tampa	MTC	Polk	01/19/05	F02	*	*	359.38	\$57.8851
6.	Polk	BP/ Polk	Tampa	MTC	Polk	01/20/05	F02	*	*	540.19	\$57.8220
7.	Polk	BP/ Polk	Tampa	MTC	Polk	01/21/05	F02	•	*	1,445.95	\$59.3340
8.	Polk	BP/ Polk	Tampa	MTC	Polk	01/31/05	F02	•	*	1,250.34	\$59.3138
9.	Phillips	BP/Phillips	Tampa	MTC	Phillips	01/26/05	F02	*	*	178.71	\$58.7294
10.	Phillips	BP/Phillips	Tampa	MTC	Phillips	01/27/05	F02	•	*	362.12	\$58.7294
11.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/03/05	F06		*	163.86	\$29.7000
12.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/04/05	F06	•	*	158.21	\$29.7000
13.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/24/05	F06	*	*	491.40	\$32.0530
14.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/25/05	F06	*	*	322.85	\$32.0530
15.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/26/05	F06	*	•	482.55	\$32.0530
16.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/27/05	F06	•	*	477.12	\$32.0530
17.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/28/05	F06		*	336.93	\$32.0530
18.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/31/05	F06	*	*	487.00	\$32.9620

<sup>\*</sup> No analysis Taken FPSC FORM 423-1 (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

Jewey Chronister, Assistant Controller

Effective Transport

Add'I

(813) - 228 - 1609

4. Signature of Official Submitting Report:

												<b></b>	Ellective	Halisport	Audi	011	D-8
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	_	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/BbI)	\$	\$	\$	(\$/Bbl)	(\$/BbI)	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/Bbi)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(b)	(p)	(r)
		***************************************				******						******	*******		******		
1.	Polk	BP/ Polk	Polk	01/05/05	F02	1,264.86									\$0,0000	\$0.0000	\$53.1388
2.	Polk	BP/ Polk	Polk	01/06/05	F02	179.90									\$0.0000	\$0.0000	\$55.7864
3,	Polk	BP/ Polk	Polk	01/07/05	F02	532.64									\$0.0000	\$0.0000	\$56.1213
4.	Polk	BP/ Polk	Polk	01/08/05	F02	717,55									\$0,0000	\$0.0000	\$56.1208
5.	Polk	BP/ Polk	Polk	01/19/05	F02	359.38									\$0.0000	\$0.0000	\$57.8851
6.	Polk	BP/ Polk	Polk	01/20/05	F02	540.19									\$0,0000	\$0.0000	\$57.8220
7.	Polk	BP/ Polk	Polk	01/21/05	F02	1,445.95									\$0.0000	\$0.0000	\$59.3340
8.	Polk	BP/ Polk	Polk	01/31/05	F02	1,250.34									\$0,0000	\$0.0000	\$59,3138
9.	Phillips	BP/Phillips	Phillips	01/26/05	F02	178.71									\$0.0000	\$0.0000	\$58.7294
10.	Phillips.	BP/Phillips	Phillips	01/27/05	F02	362.12									\$0.0000	\$0.0000	\$58.7294
11.	Phillips	Transmontaigne	Phillips	01/03/05	F06	163.86									\$0.0000	\$0.0000	\$29.7000
12.	Phillips.	Transmontaigne	Phillips	01/04/05	F06	158.21									\$0.0000	\$0,0000	\$29,7000
13.	Phillips:	Transmontaigne	Phillips	01/24/05	F06	491.40									\$0.0000	\$0.0000	\$32.0530
14.	Phillips	Transmontaigne	Phillips	01/25/05	F06	322.85									\$0.0000	\$0.0000	\$32.0530
15.	Phillips	Transmontaigne	Phillips	01/26/05	F06	482,55									\$0.0000	\$0.0000	\$32.0530
16.	Phillips	Transmontaigne	Phillips	01/27/05	F06	477.12									\$0.0000	\$0.0000	\$32.0530
	•	_	•												\$0.0000	\$0.0000	\$32.0530
17.	Phillips	Transmontaigne	Phillips	01/28/05	F06	336,93									\$0.0000	\$0.0000	
18.	Phillips	Transmontaigne	Phillips	01/31/05	F06	487.00									φυ,υυυ	φυ.υυυυ	\$32.9620

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report;

// Jeffrey Chronister, Assistant Controller

										New	
		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>1.</sup> None

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year; 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Chronister, Assistant Controller

								<b>~</b>	As Re	ceived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	45,557.10			\$48.440	3.14	11,813	6.31	12.14
2.	American Coal	10,IL,165	LTC	RB	6,675.00			\$29.560	1.12	11,909	7.03	11.79
3.	American Coal	4, OH, 13	s	RB	24,905.12			\$39.110	4.40	12,463	8.87	6.83
4.	Coal Sales	N/A	s	RB	33,933.20			\$37.800	3.72	11,806	12.26	7.30
5.	Dodge Hill Mining	9,KY,225	LTC	RB	34,921.10			\$38,260	2.50	12,709	8.45	6.99
6.	Dodge Hill Mining	9,KY,225	LTC	RB	7,046.40			\$37,360	3.13	11,694	7.82	12.12
7.	Freeman United	10,IL,117	s	RB	33,123.80			\$36.310	3.46	10,571	8.47	16.96
8.	Ken American	9,KY,177	s	RB	19,893.00			\$48.340	2.72	11,766	8.65	10.97
9.	Knight Hawk	10,IL,77&145	s	RB	16,663.23			\$43.220	2.64	11,215	9.12	12.93
10.	Synthetic American Fuel	10, IL,165	LTC	RB	42,740.80			\$38.750	2.76	12,101	8.53	9.41
11.	Synthetic American Fuel	10, IL,165	L <b>7</b> C	RB	45,865.80			\$38.830	2.76	12,101	8.53	9.41

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station. FPSC Form 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

Retro-

(813) - 228 - 1609

5. Signature of Official Submitting Form

Chrenister, Assistant Controller

6. Date Completed: March 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2)  Mine  Price (\$/Ton)  (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Alliance Coal	10,IL,193	LTC	45,557.10	N/A	\$0.00		\$0.000		\$0.000	
2.	American Coal	10,IL,165	LTC	6,675.00	N/A	\$0.00		\$0.000		\$0.000	
3,	American Coal	4, OH, 13	s	24,905.12	N/A	\$0.00		\$0.000		\$0.000	
4.	Coal Sales	N/A	S	33,933.20	N/A	\$0.00		\$0.000		\$0.000	
5.	Dodge Hill Mining	9,KY,225	LTC	34,921.10	N/A	\$0.00		\$0.000		\$0.000	
6.	Dodge Hill Mining	9,KY,225	LTC	7,046.40	N/A	\$0.00		\$0.000		\$0.000	
7.	Freeman United	10,IL,117	S	33,123.80	N/A	\$0.00		\$0.000		\$0.000	
8.	Ken American	9,KY,177	S	19,893.00	N/A	\$0.00		\$0.000		\$0.000	
9,	Knight Hawk	10,IL,77&145	S	16,663.23	N/A	\$0.00		\$0.000		\$0.000	
10.	Synthetic American Fuel	10, IL,165	LTC	42,740.80	N/A	\$0.00		\$0.000		\$0.000	
11.	Synthetic American Fuel	10, IL,165	LTC	45,865.80	N/A	\$0.00		\$0.000		\$0.000	

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(a) (2/87)

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2005 (

Jeffrey Chronister, Assistant Controller

						(2)	Add'l	Rail Cha	rges		Waterbor	ne Charge	S		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation	Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	45,557.10		\$0.000		\$0.000							\$48,440
2.	American Coal	10,IL,165	Saline Cnty., IL	RB	6,675.00		\$0.000		\$0.000							\$29.560
3.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	24,905.12		\$0.000		\$0.000							\$39,110
4.	Coal Sales	N/A	N/A	RB	33,933.20		\$0.000		\$0.000							\$37.800
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	34,921.10		\$0.000		\$0.000							\$38.260
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	7,046.40		\$0.000		\$0.000							\$37.360
7.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	33,123.80		\$0.000		\$0.000							\$36.310
8.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	19,893.00		\$0.000		\$0.000							\$48.340
9.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	16.663.23		\$0.000		\$0.000							\$43.220
10.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	42.740.80		\$0.000		\$0.000							\$38,750
11.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	45,865.80		\$0.000		\$0.000							\$38,830

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(b) (2/87)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form;

Jeffey Chronister, Assistant Controller

6. Date Completed: March 15, 2005

										As Receive	ed Coal Qu	uality
						Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(p)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	SSM Petcoke	N/A	S	RB	39,065.53			\$28.290	4.76	13,850	0.38	8.93

FPSC FORM 423-2 (2/87)

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Forma

Jeffre Chronister, Assistant Controlle

6. Date Completed: March 15, 2005

	Line	Mine	Purc	hase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j) .	(k)	(1)
1. S	SM Petcoke	N/A	S	39,065.53	N/A	\$0.000		\$0.000	<del>-</del>	\$0.000	

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2005

etire Chronister, Assistant Controller

								Rail Cha	rges		Waterbor	ne Charge	es			
						(2)	Add'l		-						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
			***************************************													
1.	SSM Petcoke	N/A	Davant, La.	RB	39,065.53		\$0.000		\$0.000							\$28.290

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Forms

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)		Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	194,631.00			\$49.833	3.65	11872	8.31	10.06
2.	Emerald	N/A	S .	ОВ	66,809.10			\$58.845	3.41	11218	11.37	10.89
3.	TCP Petcoke	N/A	S	ОВ	32,911.96			\$39.320	6.35	14172	0.28	6.75

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

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5. Signature of Official Submitting Form:

Jeffrey Ohronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	194,631.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Emerald	N/A	S	66,809.10	N/A	\$0.000		\$0.000		\$0,000	
3.	TCP Petcoke	N/A	S	32.911.96	N/A	\$0.000		\$0.000		\$0.000	

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffley Chronister, Assistant Controller

6. Date Completed: March 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'I Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge	Other Water Charges	Related	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	ОВ	194,631.00		\$0.000		\$0.000							\$49,833
2.	Emerald	N/A	Davant. La.	ОВ	66.809.10		\$0.000		\$0.000							\$58,845
3.	TCP Petcoke	N/A	Davant, La.	ОВ	32,911.96		\$0.000		\$0.000							\$39.320

FPSC FORM 423-2(b) (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

Jethre Khronister, Assistant Controller

									As Received Coal Quality			ality
						Effective Purchase	Total Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport	_	Price	Charges	Price	Content	Content	Content	
No. (a)	Supplier Name (b)	Location (c)	Type (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	% (j)	(BTU/lb) (k)	% (I)	% (m)
								40.777		42.206	2.00	0.71
1.	Transfer facility	N/A	N/A	ОВ	56,739.00			48.777	3.06	13,286	2.98	8.71

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

N/A

N/A

3. Plant Name: Polk Station

Transfer facility

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

0.000

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

0.000

6. Date Completed: March 15, 2005

Retro- F.O.B. Shorthaul Original active Quality Effective Mine & Loading Invoice Price Base Adjust-Purchase Line Mine Purchase Price Charges Price Adjustments Price ments Price No. Supplier Name Location Type Tons (\$/Ton)	se : 1) (I)
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N/A

56,739.00

0.000

FPSC FORM 423-2(a) (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form;

6. Date Completed: March 15, 2005

deffrey Chronister, Assistant Controller

								Rail Charges		Waterborne Charges						
						<b>⊏</b> 66 4:	Add'i				<b></b>	_		044	Total	
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant
Line No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)			Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	· (h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)
1.	Transfer facility	N/A	Davant, La.	ОВ	56,739.00		\$0.000		\$0.000							\$48.777

FPSC FORM 423-2(b) (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 2005

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

4. Signature of Official Submitting Report:

Defrey Chronister, Assistant Controller

Una	U	Form	Intended		Original	Old					Delivered Price Transfer	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume Tons	Form No.	Column Designator & Title	Old	New	Facility	Reason for
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	Value (j)	Value (k)	(\$/Ton) (I)	Revision (m)
1.	October 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	28,643.70	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.210	\$39.183	Price Adjustment
2.	October 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	9,398.30	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.210	\$38.604	Price Adjustment
3.	November 2004	Transfer Facility	Big Bend	Dodge Hill Mining	2.	37,840.50	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.400	\$39.373	Price Adjustment
4.	November 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	13,078.60	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.400	\$38.804	Price Adjustment
5.	December 2004	Transfer Facility	Big Bend	Dodge Hill Mining	3.	31,784.10	423-2(a)	Col. (i), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$0.010	\$38.782	Price Adjustment