

# ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392  
www.stjoenaturalgas.com

# ORIGINAL

COMMISSION  
CLERK

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DISTRIBUTION CENTER

April 20, 2005

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No.050003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

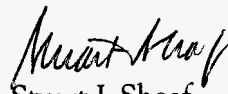
Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of March 2005.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

CMP \_\_\_\_\_  
COM 5  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
BCL \_\_\_\_\_  
DPC \_\_\_\_\_  
MMS \_\_\_\_\_  
RCA \_\_\_\_\_  
SCR \_\_\_\_\_  
SEC 1  
OTH \_\_\_\_\_

Thank you for your assistance.

Very Truly Yours,

  
Stuart L Shoaf  
President

Enclosures

RECEIVED & FILED

  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DA

03905 APR 21 11

FPSC COMMISSION CLERK

St Joe Natural Gas Co.  
Docket No. 050003-GU  
April 20, 2005

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Gary V. Perko  
Hopping Green Sams & Smith  
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Tallahassee, Fl 32314

ESTIMATED F

THE PERIOD OF:

JANUARY 05

Through

DECEMBER 05

		CURRENT MONTH:		MARCH		PERIOD TO DATE			H
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	
		ACTUAL	ORIGINAL ESTIMATE	AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$657.86	\$454.00	(\$204)	-44.90	\$2,657.96	\$2,223.29	(\$435)	-19.55
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$115,467.44	\$123,750.00	\$8,283	6.69	\$269,415.10	\$366,998.40	\$97,583	26.59
5	DEMAND	\$11,115.98	\$11,549.00	\$433	3.75	\$33,589.08	\$33,787.90	\$199	0.59
6	OTHER (FGT & GCI Alert Day Charge)	\$0.00	\$0.00	\$0	ERR	(\$3,602.47)	\$14,400.00	\$18,002	125.02
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
9	OTHER (FGT REFUND)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(3+9)	\$127,241.28	\$135,753.00	\$8,512	6.27	\$302,059.67	\$417,409.59	\$115,350	27.63
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE 63*0.76 7	\$47.95	\$65.00	\$17	26.23	\$186.53	\$191.00	\$4	2.34
14	TOTAL THERM SALES	\$113,234.69	\$135,688.00	\$22,453	16.55	\$404,599.29	\$417,218.59	\$12,619	3.02
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	97,030	165,000	\$67,970	41.19	392,030	502,423	\$110,393	21.97
16	NO NOTICE SERVICE	0	0	\$0	ERR	0	0	\$0	ERR
17	SWING SERVICE	0	0	\$0	ERR	0	0	\$0	ERR
18	COMMODITY (Other)	201,330	165,000	(\$36,330)	-22.02	497,710	527,950	\$30,240	5.73
19	DEMAND	97,340	155,000	\$57,660	37.20	392,340	450,000	\$57,660	12.81
20	OTHER	0	0	\$0	ERR	0	0	\$0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	\$0	ERR	0	0	\$0	ERR
22	DEMAND	0	0	\$0	ERR	0	0	\$0	ERR
23		0	0	\$0	ERR	0	0	\$0	ERR
24	TOTAL PURCHASES (+15-(21+23))	97,030	165,000	\$67,970	41.19	392,030	502,423	\$110,393	21.97
25	NET UNBILLED	0	0	\$0	ERR	0	0	\$0	ERR
26	COMPANY USE	63	87	\$24	27.59	245	253	\$8	3.16
27	TOTAL THERM SALES 900733 35210-46696-63	148,764	164,913	16,149	9.79	531,552	502,170	(29,382)	-5.85
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00678	0.00275	0.00403	146.41	0.00678	0.00443	0.00235	53.22
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.57352	0.75000	-0.17648	-23.53	0.54131	0.69514	-0.15383	-22.13
32	DEMAND (5/19)	0.11420	0.07451	0.03969	53.27	0.08561	0.07508	0.01053	14.02
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	1.31136	0.82275	0.48861	59.39	0.77050	0.83079	-0.06029	-7.26
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.76117	0.74713	0.01404	1.88	0.76135	0.75494	0.00641	0.85
40	TOTAL COST OF THERM SALES (11/27)	0.85532	0.82318	0.03214	3.90	0.56826	0.83121	-0.26295	-31.63
41	TRUE-UP (E-2)	-0.07627	-0.07627	0.00000	0.00000	-0.07627	-0.07627	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.77905	0.74691	0.03214	4.30	0.49199	0.75494	-0.26295	-34.83
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78297	0.75067	0.03231	4.30	0.49446	0.75874	-0.26427	-34.83
45	PGA FACTOR ROUNDED TO NEAREST .001	0.783	0.751	0.032	4.26	0.494	0.759	-0.265	-34.91

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FPSC-COMMISSION CLERK

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH: DECEMBER 05  
 CURRENT MONTH: MARCH

COMMODITY (Pipeline)	-A-	-B-	-C-
	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	97,030	\$657.86	0.00678
3 No Notice Commodity Adjustment			ERR
4 Commodity Pipeline - Scheduled PTS			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	97,030	\$657.86	0.00678
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	119,880	\$67,556.66	0.56354
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - FGT	500	\$359.79	0.71958
20 Imbalance Bookout - Other Shippers	5,250	\$3,023.50	0.57590
21 Imbalance Cashout - FGT			ERR
22 Imbalance Cashout - Transporting Customers	68,400	\$40,233.56	0.58821
23 Imbalance Bookout - Other Shippers	7,300	\$4,293.93	0.58821
24 TOTAL COMMODITY OTHER	201,330	\$115,467.44	0.57352
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Demand (Pipeline) Entitlement - FTS-2	97,340	\$11,115.98	0.11420
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	97,340	\$11,115.98	0.11420
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT Refund			ERR
36 Overage Alert Day Charge - FGT			ERR
37 Overage Alert Day Charge - GCI			ERR
38 Overage Alert Day Charge - AC			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:		05								
		CURRENT MONTH:		MARCH		PERIOD 1		DATE		
		ACTUAL	ESTIMATE	DIFFERENCE	PERCENTAGE	ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	LINE 4	\$115,467	\$123,750	8,283	0.07	\$269,415	\$366,998	97,583	0.27
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$11,774	\$12,003	229	0.02	\$32,645	\$50,411	17,767	0.35
3	TOTAL		\$127,241	\$135,753	8,512	0.06	\$302,060	\$417,410	115,350	0.28
4	FUEL REVENUES (NET OF REVENUE TAX)		\$113,235	\$135,688	22,453	0.17	\$404,599	\$417,219	12,619	0.03
5	TRUE-UP(COLLECTED) OR REFUNDED	ADDED	\$7,164	\$7,164	0	0.00	\$21,492	\$21,492	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	PERIOD *	\$120,399	\$142,852	22,453	0.16	\$426,092	\$438,711	12,619	0.03
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	DEDUCT	(\$6,843)	\$7,099	13,942	1.96	\$124,032	\$21,301	(102,731)	-4.82
8	INTEREST PROVISION-THIS PERIOD (21)	DEDUCT	\$539	(\$113)	(652)	5.75	\$1,376	(\$321)	(1,697)	5.29
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	AND	\$245,257	(\$50,111)	(295,368)	5.89	\$127,874	(\$49,777)	(177,651)	3.57
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	DEDUCT	(\$7,164)	(\$7,164)	0	0.00	(\$21,492)	(\$21,492)	0	0.00
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	TRUE-UP	\$231,790	(\$50,289)	(282,079)	5.61	\$231,790	(\$50,289)	(282,079)	5.61
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		245,257	(50,111)	(295,368)	5.89	If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		231,251			5.61				
14	TOTAL (12+13)		476,508			5.75				
15	AVERAGE (50% OF 14)		238,254			5.75				
16	INTEREST RATE - FIRST DAY OF MONTH		2.65			0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		2.78	2.78	0.00	0.00				
18	TOTAL (16+17)		5.43	5.43	0.00	0.00				
19	AVERAGE (50% OF 18)		2.72	2.72	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.23	0.23	0.00	0.00				
21	INTEREST PROVISION (15x20)		539	(113)	(652)	5.75				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2005 Through DECEMBER 2005

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

MARCH

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H- COMMODITY COST		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL ENTS PER THERM	
1	MAR	FGT	SJNG	FT	0	0		\$137.78	\$11,115.98	\$520.08	ERR	
2		PRIOR	SJNG	FT	119,880	119,880	\$67,556.66				56.35	
3	"	FGT	SJNG	BO	500	500	\$359.79				71.96	
4	"	NTER PAPER	SJNG	BO	68,400	68,400	\$40,233.56				58.82	
5	"	NFIN. ENERGY	SJNG	BO	5,250	5,250	\$3,023.50				57.59	
6	"	NFIN. ENERGY	SJNG	CO	7,300	7,300	\$4,293.93				58.82	
7												
8												
9												
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27												
28												
29												
30												
TOTAL					201,330	0	201,330	115,467.44	\$137.78	\$11,115.98	\$520.08	63.20

COMPANY: ST JOE NATURAL GAS

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2005 Through DECEMBER 2005

MONTH: MARCH

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	323	315	10,013	9,769	5.32	5.45
2. PRIOR	CITY GATE	625	625	625	625	7.20	7.20
3. PRIOR	CITY GATE	1,350	1,350	1,350	1,350	7.25	7.25
4.							
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21.							
22.							
23.							
24.							
25.							
26.	PAGE TOTAL:	2,298	2,290	11,988	11,744		
27.				WEIGHTED AVERAGE		6.59	6.63

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: JANUARY 2005 Through DECEMBER 2005

	CURRENT MONTH:		PERIOD TO DATE					
	MARCH		DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	101,753	122,054	20,301	0.20	393,331	406,763	13,432	0.03
COMMERCIAL	11,268	12,702	1,434	0.13	45,938	42,331	(3,607)	-0.08
COMMERCIAL LARGE VOL. 1	20,253	30,157	9,904	0.49	75,813	100,504	24,691	0.33
<b>TOTAL FIRM</b>	<b>133,274</b>	<b>164,913</b>	<b>31,639</b>	<b>0.24</b>	<b>515,082</b>	<b>549,598</b>	<b>34,516</b>	<b>0.07</b>
THERM SALES (INTERRUPTIBLE)								
INTERR. - TRANSPORT (TS5)	46,696	30,000	(16,696)	-0.36	158,507	90,000	(68,507)	-0.43
INTERR. - TRANSPORT (TS6)	705,210	758,333	53,123	0.08	2,056,570	2,274,999	218,429	0.11
LARGE INTERRUPTIBLE	15,490	0	(15,490)	-1.00	16,470	0	(16,470)	-1.00
TOTAL INTERRUPTIBLE	767,396	788,333	20,937	0.03	2,231,547	2,364,999	133,452	0.06
TOTAL THERM SALES	900,670	953,246	52,576	0.06	2,746,629	2,914,597	167,968	0.06
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	3,011	3,129	118	0.04	3,009	3,129	120	0.04
COMMERCIAL	215	229	14	0.07	215	229	14	0.07
COMMERCIAL LARGE VOL. 1	44	42	(2)	-0.05	42	42	0	0.00
<b>TOTAL FIRM</b>	<b>3,270</b>	<b>3,400</b>	<b>130</b>	<b>0.04</b>	<b>3,266</b>	<b>3,400</b>	<b>134</b>	<b>0.04</b>
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00
INTERR. - TRANSPORT (TS6)	3			0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	0		0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	4		0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,274	3,404	130	0.04	3,270	3,404	134	0.04
THERM USE PER CUSTOMER								
RESIDENTIAL	34	39	5	0.15	131	130	(1)	-0.01
COMMERCIAL	52	55	3	0.06	214	185	(29)	-0.13
COMMERCIAL LARGE VOL. 1	460	718	258	0.56	1,805	2,393	588	0.33
INTERR. - TRANSPORT (TS5)	46,696	30,000	(16,696)	-0.36	158,507	90,000	(68,507)	-0.43
INTERR. - TRANSPORT (TS6)	235,070	252,778	17,708	0.08	685,523	758,333	72,810	0.11
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2005 through DECEMBER 2005

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTEN CCF PURCHASED	1.03836	1.039982	1.03654									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.9	14.9	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.7	14.7	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.01697	1.01697	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055983	1.057633	1.054132				0	0	0	0	0	0



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

DOCUMENT NUMBER  
03905 APR 2

**Billable Party:** 008803884  
ST. JOE NATURAL GAS COMPAN  
STUART SHOAF  
POST OFFICE BOX 549  
  
PORT ST JOE FL 324560549

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY  
  
**Remit Addr:** P.O. BOX 203142  
  
Houston TX 77216-3142  
  
**Payee:** 006924518

**Stmt D/T:** 04/07/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MAGGIE MATHESON  
**Contact Phone:** 713-853-6142

**Svc Req Name:** ST. JOE NATURAL GAS COMPA  
**Svc Req:** 008803884  
**Svc Req K:** 3635  
**Svc CD:** FTS-2

**Invoice Date:** April 10, 2005  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$657.86
<b>Invoice Identifier:</b>	00292189
<b>Account Number:</b>	4000002553
<b>Net Due Date:</b>	April 20, 2005

**Begin Transaction Date:** March 01, 2005

**End Transaction Date:** March 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				ST. JOE OVERSTREE	38141	56657					COT	0.0142	0.0536	0.0000	0.0678	9,703	857.86	01 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	01 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 9,703 857.86

Late Payment Charges are assessed on past due balance after the invoice date. Shippers may voluntarily choose to contribute to GRI. A contribution payments must be clearly and specifically marked as 'GRI Contributions', and indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

after the invoice date. contribution payments must be clearly and specifically marked as 'GRI Contributions', and indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice *MAR 05*

REDACTED

Billable Party: 008803884  
ST. JOE NATURAL GAS COMPANY

Remit to Party: 006924518  
FLORIDA GAS TRANSMISSION COMPANY

Stmnt D/T: 04/01/2005 12:00 AM

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank: JP Morgan Chase, NY

Payee's Name: FLORIDA GAS TRANSMISSION COI

Houston TX 77216-3142

Contact Name: MAGGIE MATHESON

Payee: 006924518

Contact Phone: 713-853-6142

Svc Req Name: ST. JOE NATURAL GAS COMP

Invoice Date: April 01, 2005

Invoice Total Amount: \$11,115.88

Svc Req: 008803884

Sup Doc Ind: IMBL

Invoice Identifier: 00292188

Svc Req K: 3635

Charge Indicator: BILL ON DELIVERY

Account Number: 4000002553

Svc CD: FTS-2

Prev Inv ID:

Net Due Date: April 11, 2005

Begin Transaction Date: March 01, 2005

End Transaction Date: March 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0000	0.7618	15,500	11,807.90	01 - 31	
				Reservation/Demand D1															
01											RC2	0.1200	0.0000	0.0000	0.1200	(5,766)	-691.92	01 - 31	
				Temporary Relinquishment Credit - Award # 42401 At DI # 157553															

Invoice Total Amount: 9,734 11,115.98

Late Payment Charges are assessed on past due balances after the invoice date.

Shippers may voluntarily choose to contribute to GRI contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED

Gas Sales Invoice



Operated by BP Energy Company

Tax ID 36-3421804

To:

Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Invoice Number 9008057  
Invoice Date 04/13/2005  
Contract # 9000114  
Delivery Month Mar 2005  
Due Date 04/23/2005

*Mar 05*

Remit:

US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO  
ABA#  
NEW YORK, NY, 10081-6000

Natural Gas delivered during Mar 2005

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>CS #11 MOUNT VERNON (0025309)</b>				
Base Commodity 03/01-03/31	232306 / 9018515	10,013	5.3200	53,269.16
<b>Total For CS #11 MOUNT VERNON (0025309)</b>		<b>10,013</b>		<b>53,269.16</b>
<b>St Joe Natural Gas (68141)</b>				
Base Commodity 03/01-03/01	576568 / 9034646	350	7.2000	2,520.00
Base Commodity 03/02-03/02	578826 / 9034743	275	7.2000	1,980.00
Base Commodity 03/30-03/30	620114 / 9036421	1,350	7.2500	9,787.50
<b>Total For St Joe Natural Gas (68141)</b>		<b>1,975</b>		<b>14,287.50</b>
<b>Total Amount Due</b>		<b>11,988</b>		<b>67,556.66</b>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: theresa.ray@uk.bp.com

Theresa Ray at (251) 470-0321

For BP use only: 080522 00



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Oct 04

## Invoice

Billable Party: 008803884  
ST. JOE NATURAL GAS COMPANY

Remit to Party: 006924518  
FLORIDA GAS TRANSMISSION COMPANY  
Remit Addr: P.O. BOX 203142

Sm1 D/T: 11/19/2004 12:00 AM  
Payee's Bank Account Number:  
Payee's Bank ABA Number:  
Payee's Bank: JP Morgan Chase, NY  
Payee's Name: FLORIDA GAS TRANSMISSION COI  
Contact Name:  
Contact Phone: 713-853-6142

Svc Req Name: ST. JOE NATURAL GAS COMPANY  
Svc Req: 008803884  
Svc Req K: 4133  
Svc CD:

Invoice Date: December 10, 2004  
Sup Doc Ind: IMBL  
Charge Indicator: BILL ON DELIVERY  
Prev Inv ID:

Invoice Total Amount: 359.79  
Invoice Identifier: 00251456  
Account Number: 4000002553  
Net Due Date: December 20, 2004

Begin Transaction Date: October 01, 2004

End Transaction Date: October 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Nef	Qty	Amt Due	Begin Tran Date	End Tran Date
01										NDM	7.1421	0.0536	0.0000	7.1957	50	359.79	01 - 31	

Invoice Total Amount: 50 359.79

FGT is granting a discount from its motion rates to the settlement rate contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

REDACTED

Pd 3/10/05  
CR # 3067

TOTAL P.06

# IMBALANCE INVOICE

International Paper

TO: ST JOE NATURAL GAS COMPANY  
P.O. BOX 549  
PORT ST JOE, FL 32457

DATE: 03/01/2005  
DELINQUENT 03/31/2005

REMITT: INTERNATIONAL PAPER  
6400 POPULAR AVENUE  
MEMPHIS, TN 38197

INVOICE NO.: 38473

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	AN 05	\$6.536	90.00%	\$5.8821	6,840	\$40,233.56
TOTAL DECATHERM / INVOICE					6,840	\$40,233.56

*pd 3/2/05  
ck# 3010  
Acct #801*



Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392  
www.stjoenaturalgas.com

CREDIT 3373.6

### IMBALANCE BOOK OUT

TO: St Joe Natural Gas Company, Inc.  
P.o. Box 549  
Port St Joe, FL 32456

Office: 850-229-8216  
Fax: 850-229-8392

DATE: 16-Mar-2005  
DELINQUENT: 26-Mar-2005

REMITT: Infinite Energy  
7001 SW 24th Street  
Gainesville, FL 32607

Office: 352-331-1654  
Fax: 352-331-7588

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	FEB 2005	\$5.7643	\$5.764	524.52	\$3,023.50

TOTAL DECATHERM / INVOICE \$3,023.50

Questions, please contact:

Stuart Shoaf  
850-229-8216  
sshoad@stjoenaturalgas.com

*Pd 3/18/05  
ck #3090*



Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392  
www.stjoenaturalgas.com

CREDIT 3373.6

### IMBALANCE BOOK OUT

TO: St Joe Natural Gas Company, Inc.  
P.o. Box 549  
Port St Joe, FL 32456

Office: 850-229-8216  
Fax: 850-229-8392

DATE: 16-Mar-2005  
DELINQUENT: 26-Mar-2005

REMITT: Infinite Energy  
7001 SW 24th Street  
Gainesville, FL 32607

Office: 352-331-1654  
Fax: 352-331-7588

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	FEB 2005	\$5.7643	\$5.764	524.52	\$3,023.50

TOTAL DECATHERM / INVOICE \$3,023.50

Questions, please contact:

Stuart Shoaf  
850-229-8216  
sshoaf@stjoenaturalgas.com

*Pd 3/18/05  
ck #3090*



# IMBALANCE INVOICE

Infinite Energy/ GCI

TO: St Joe Natural Gas Company  
P.O. Box 549  
Port St Joe, FL 32457

DATE: 03/01/2005  
DELINQUENT 03/31/2005

REMITT: **Infinite Energy, Inc.**  
**7001 SW 24th Street**  
**Gainesville, Florida 32607**

INVOICE NO.: 38473

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	N 05	\$6.536	90.00%	\$5.8821	730	\$4,293.93
TOTAL DECATHERM / INVOICE					<u>730</u>	<u>\$4,293.93</u>

*pd 3/2/05  
ck # 3009  
acct # 801*