

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com



April 20, 2005

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-EI are an original and ten (10) copies of Schedule A3: Generating System Comparative Data by Fuel Type for the month of March 2005 which was inadvertently left out of the original fuel filing.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

db

Enclosures

cc: Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER DAT
03916 APR 21 '05
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 050001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 20 day of April 2005 on the following:

Robert Vandiver, Esquire
Patricia Ann Christensen, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

Timothy J. Perry, Esq.
McWhirter Reeves
117 S. Gadsden Street
Tallahassee FL 32301

James McGee, Esquire
Progress Energy Service Co., LLC
P. O. Box 14042
St. Petersburg FL 33733-4042

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

John T. Butler, Esquire
Steel, Hector & Davis LLP
200 S. Biscayne Blvd, Ste 4000
Miami FL 33131-2398

John W. McWhirter, Jr., Esq.
McWhirter Reeves
400 N Tampa St Suite 2450
Tampa FL 33602

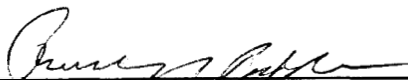
Norman H. Horton, Jr., Esquire
Messer, Caparello & Self, P.A.
P. O. Box 1876
Tallahassee FL 32302-1876

Adrienne Vining, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Jon C. Moyle, Jr., Esquire
The Perkins House
118 N. Gadsden Street
Tallahassee, FL 32301

Robert Scheffel Wright, Esquire
John Thomas LaVia, III, Esquire
310 West College Avenue
Tallahassee, FL 32301

Gary V. Perko, Esquire
Hopping Green & Sams, P.A.
P.O. Box 6526
Tallahassee, FL 32314



JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
STEVEN R. GRIFFIN
Florida Bar No. 0627569
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power Company

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : MARCH 2005**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
<u>FUEL COST-NET GEN.(\$)</u>	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1 LIGHTER OIL (B.L.)	61,267	37,416	23,851	63.75	130,569	130,591	(22)	(0.02)
2 COAL excluding Scherer	12,503,625	10,668,262	1,835,363	17.20	49,420,518	44,647,538	4,772,980	10.69
3 COAL at Scherer	2,300,262	2,608,068	(307,806)	(11.80)	6,579,468	7,542,235	(962,767)	(12.77)
4 GAS	14,474,876	12,442,036	2,032,840	16.34	34,483,921	31,027,050	3,456,871	11.14
5 GAS (B.L.)	9,123	27,448	(18,325)	(66.76)	41,003	98,660	(57,657)	(58.44)
6 OIL - C.T.	<u>4,332</u>	<u>0</u>	<u>4,332</u>	<u>100.00</u>	<u>1,449</u>	<u>0</u>	<u>1,449</u>	<u>#N/A</u>
7 TOTAL (\$)	<u>29,353,485</u>	<u>25,783,230</u>	<u>3,570,255</u>	<u>13.85</u>	<u>90,656,928</u>	<u>83,446,074</u>	<u>7,210,854</u>	<u>8.64</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
9 COAL excluding Scherer	621,973	723,270	37,797	5.23	2,947,139	2,866,970	80,169	2.80
10 COAL at Scherer	139,094	#N/A	#N/A	#N/A	401,954	#N/A	#N/A	#N/A
11 GAS	271,013	249,900	21,113	8.45	669,358	612,790	56,568	9.23
12 OIL - C.T.	<u>19</u>	<u>0</u>	<u>19</u>	<u>100.00</u>	<u>38</u>	<u>0</u>	<u>38</u>	<u>#N/A</u>
14 TOTAL (MWH)	<u>1,032,099</u>	<u>973,170</u>	<u>58,929</u>	<u>6.06</u>	<u>3,616,535</u>	<u>3,479,760</u>	<u>136,775</u>	<u>3.93</u>
<u>UNITS OF FUEL BURNED</u>								
15 LIGHTER OIL (BBL)	1,460	897	563	62.76	2,876	3,133	(257)	(8.20)
16 COAL (TONS) excluding Scherer	286,825	260,179	26,646	10.24	1,148,453	1,091,425	57,028	5.23
17 GAS (MCF)	1,844,610	1,698,797	145,813	8.58	4,495,722	3,968,584	527,138	13.28
18 OIL - C.T. (BBL)	110	0	110	100.00	37	0	37	100.00
<u>BTU'S BURNED (MMBTU)</u>								
19 COAL + GAS B.L. +OIL B.L.	7,933,882	7,474,597	459,285	6.14	30,346,157	29,306,097	1,040,060	3.55
20 GAS - Generation	1,904,145	1,745,511	158,634	9.09	4,650,474	4,073,270	577,204	14.17
21 OIL - C.T.	<u>652</u>	<u>0</u>	<u>652</u>	<u>100.00</u>	<u>219</u>	<u>0</u>	<u>219</u>	<u>#N/A</u>
22 TOTAL (MMBTU)	<u>9,838,679</u>	<u>9,220,108</u>	<u>618,571</u>	<u>6.71</u>	<u>34,996,850</u>	<u>33,379,367</u>	<u>1,617,483</u>	<u>4.85</u>
<u>GENERATION MIX (% MWH)</u>								
23 LIGHTER OIL (B.L.)	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
24 COAL (TONS) excluding Scherer	73.74	74.32	(0.58)	(0.78)	81.49	82.39	(0.90)	(1.09)
25 GAS	26.26	25.68	0.58	2.26	18.51	17.61	0.90	5.11
26 OIL - C.T.	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>#N/A</u>
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$ / UNIT)</u>								
28 LIGHTER OIL (\$/BBL)	41.96	41.72	0.24	0.58	45.40	41.68	3.72	8.93
29 COAL (\$/TON) (1)	43.59	41.00	2.59	6.32	43.03	40.91	2.12	5.18
30 GAS (\$/MCF) (2)	7.76	7.14	0.62	8.68	7.61	7.67	(0.06)	(0.78)
31 OIL - C.T. (\$/BBL)	39.38	#N/A	#N/A	#N/A	39.16	#N/A	#N/A	#N/A
<u>FUEL COST (\$ / MMBTU)</u>								
32 COAL + GAS B.L. +OIL B.L.	1.87	1.78	0.09	5.06	1.85	1.79	0.06	3.35
33 GAS - Generation (2)	7.51	6.99	0.52	7.44	7.34	7.45	(0.11)	(1.48)
34 OIL - C.T.	6.64	#N/A	#N/A	#N/A	6.62	#N/A	#N/A	#N/A
35 TOTAL (\$/MMBTU)	<u>2.98</u>	<u>2.80</u>	<u>0.18</u>	<u>6.43</u>	<u>2.59</u>	<u>2.50</u>	<u>0.09</u>	<u>3.60</u>
<u>BTU BURNED / KWH</u>								
36 COAL + GAS B.L. +OIL B.L.	10,425	10,334	91	0.88	10,297	10,222	75	0.73
37 GAS - Generation (2)	7,191	7,233	(42)	(0.58)	7,073	6,929	144	2.08
38 OIL - C.T.	34,316	#N/A	#N/A	#N/A	5,763	#N/A	#N/A	#N/A
39 TOTAL (BTU/KWH)	<u>9,533</u>	<u>9,474</u>	<u>59</u>	<u>0.62</u>	<u>9,677</u>	<u>9,592</u>	<u>85</u>	<u>0.89</u>
<u>FUEL COST (¢ / KWH)</u>								
40 COAL + GAS B.L. +OIL B.L.	2.02	1.48	0.54	36.49	1.68	1.57	0.11	7.01
41 COAL at Scherer	1.65	#N/A	#N/A	#N/A	1.64	#N/A	#N/A	#N/A
42 GAS	5.34	4.98	0.36	7.23	5.15	5.06	0.09	1.78
43 OIL - C.T.	22.80	#N/A	#N/A	#N/A	3.81	#N/A	#N/A	#N/A
44 TOTAL (¢ / KWH)	<u>2.84</u>	<u>2.65</u>	<u>0.19</u>	<u>7.17</u>	<u>2.51</u>	<u>2.40</u>	<u>0.11</u>	<u>4.58</u>

Note: (1) Line 29, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.
(2) Calculations for Line 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

DOCUMENT NUMBER-DATE

03916 APR 21 18