

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

April 25, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services

Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 050001-EI

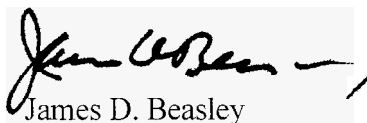
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 and A12 for the month of March 2005 as well as Revised Schedule A4 for the month of January 2005 and Revised Schedules A1, A2 and A4 for the month of February 2005.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE
04007 APR 25 03
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of April 2005 to the following:

Ms. Adrienne Vining*
Ms. Jennifer Rodan
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. James A. McGee
Associate General Counsel
Progress Energy Florida, Inc.
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Gary V. Perko
Hopping Green & Sams, P.A.
Post Office Box 6526
Tallahassee, FL 32314

Ms. Vicki Gordon Kaufman
Mr. Timothy J. Perry
McWhirter, Reeves, McGlothlin,
Davidson, Kaufman & Arnold, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. John W. McWhirter, Jr.
McWhirter, Reeves, McGlothlin,
Davidson, Kaufman & Arnold, P.A.
400 North Tampa Street, Suite 2450
Tampa, FL 33601-5126

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Suite 812
Tallahassee, FL 32399-1400

Mr. John T. Butler
Steel Hector & Davis LLP
200 South Biscayne Boulevard
Suite 4000
Miami, FL 33131-2398

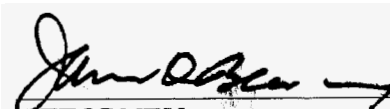
Mr. William G. Walker, III
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859

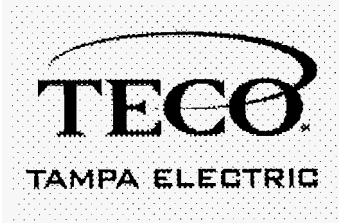
Ms. Susan Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Norman Horton
Messer Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302

Ms. Cheryl Martin
Florida Public Utilities Company
Post Office Box 3395
West Palm Beach, FL 33402-3395


ATTORNEY



TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

| | | |
|---------------------------|---------------|----------|
| 1. Schedule A1 - A9 & A12 | MARCH 2005 | 15 Pages |
| 2. Revised Schedule A1 | JANUARY 2005 | 2 Pages |
| 3. Revised Schedule A1 | FEBRUARY 2005 | 2 Pages |
| 4. Revised Schedule A2 | FEBRUARY 2005 | 1 Page |
| 5. Revised Schedule A4 | FEBRUARY 2005 | 1 Page |

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| | \$ | | | | MWH | | | | CENTS/KWH | | | |
|---|-------------------|-------------------|-------------------|--------------|------------------|------------------|-------------------|---------------|----------------|----------------|-------------------|--------------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | DIFFERENCE % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | DIFFERENCE % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | DIFFERENCE % |
| 1. Fuel Cost of System Net Generation (A3) | 45,810,572 | 42,479,946 | 3,330,626 | 7.8% | 1,211,327 | 1,296,985 | (85,658) | -6.6% | 3.78185 | 3.27528 | 0.50657 | 15.5% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (6,512) | (7,000) | 488 | -7.0% | 1,211,327 (a) | 1,296,985 (a) | (85,658) | -6.6% | (0.00054) | (0.00054) | 0.00000 | -0.4% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,211,327 (a) | 1,296,985 (a) | (85,658) | -6.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Incremental Hedging O&M Costs | 0 | 0 | 0 | 0.0% | 1,211,327 (a) | 1,296,985 (a) | (85,658) | -6.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 45,804,060 | 42,472,946 | 3,331,114 | 7.8% | 1,211,327 | 1,296,985 | (85,658) | -6.6% | 3.78131 | 3.27474 | 0.50657 | 15.5% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 6,806,509 | 8,277,600 | (1,471,091) | -17.8% | 172,013 | 200,967 | (28,954) | -14.4% | 3.95697 | 4.11889 | (0.16191) | -3.9% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 6,176,394 | 0 | 6,176,394 | 0.0% | 103,778 | 0 | 103,778 | 0.0% | 5.95154 | 0.00000 | 5.95154 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 979,861 | 924,600 | 55,261 | 6.0% | 43,837 | 36,924 | 6,913 | 18.7% | 2.23524 | 2.50406 | (0.26883) | -10.7% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 13,962,764 | 9,202,200 | 4,760,564 | 51.7% | 319,628 | 237,891 | 81,737 | 34.4% | 4.36844 | 3.86824 | 0.50020 | 12.9% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,530,955 | 1,534,876 | (3,921) | -0.3% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 54,504 | 49,400 | 5,104 | 10.3% | 1,449 | 1,785 | (336) | -18.8% | 3.76149 | 2.76751 | 0.99398 | 35.9% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | (37,067) | 0 | (37,067) | 0.0% | (1,124) | 0 | (1,124) | 0.0% | 3.29778 | 0.00000 | 3.29778 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 334,028 | 221,900 | 112,128 | 50.5% | 6,472 | 8,495 | (2,023) | -23.8% | 5.16112 | 2.61212 | 2.54900 | 97.6% |
| 18. Gains on Market Based Sales | 39,913 | 156,400 | (116,487) | -74.5% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 391,378 | 427,700 | (36,322) | -8.5% | 6,797 | 10,280 | (3,483) | -33.9% | 5.75810 | 4.16051 | 1.59759 | 38.4% |
| 20. Net Inadvertant Interchange | | | | | (163) | 0 | (163) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'd. | | | | | 3,439 | 0 | 3,439 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 3,237 | 200 | 3,037 | 1518.5% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 59,375,446 | 51,247,446 | 8,128,000 | 15.9% | 1,524,197 | 1,524,396 | (199) | 0.0% | 3.89552 | 3.36182 | 0.53370 | 15.9% |
| 24. Net Unbilled | 3,300,949 (a) | 1,816,963 (a) | 1,483,986 | 81.7% | 84,737 | 54,047 | 30,690 | 56.8% | 3.89552 | 3.36182 | 0.53370 | 15.9% |
| 25. Company Use | 110,789 (a) | 121,026 (a) | (10,237) | -8.5% | 2,844 | 3,600 | (756) | -21.0% | 3.89553 | 3.36183 | 0.53370 | 15.9% |
| 26. T & D Losses | 2,916,033 (a) | 2,625,245 (a) | 290,788 | 11.1% | 74,856 | 78,090 | (3,234) | -4.1% | 3.89552 | 3.36182 | 0.53370 | 15.9% |
| 27. System KWH Sales | 59,375,446 | 51,247,446 | 8,128,000 | 15.9% | 1,361,760 | 1,388,659 | (26,899) | -1.9% | 4.36020 | 3.69043 | 0.66977 | 18.1% |
| 28. Wholesale KWH Sales | (2,399,374) | (1,562,673) | (836,701) | 53.5% | (55,029) | (42,344) | (12,685) | 30.0% | 4.36020 | 3.69042 | 0.66978 | 18.1% |
| 29. Jurisdictional KWH Sales | 56,976,072 | 49,684,773 | 7,291,299 | 14.7% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | 4.36020 | 3.69043 | 0.66977 | 18.1% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 57,025,071 | 49,727,502 | 7,297,569 | 14.7% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | 4.36395 | 3.69360 | 0.67035 | 18.1% |
| 32. Other | 0 | 0 | 0 | 0.0% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (1,570,258) | (1,276,250) | (294,008) | 23.0% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | (0.12017) | (0.09480) | (0.02537) | 26.8% |
| 34. Other | 0 | 0 | 0 | 0.0% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. True-up * | 2,582,027 | 2,582,027 | (0) | 0.0% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | 0.19759 | 0.19178 | 0.00581 | 3.0% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 58,036,840 | 51,033,279 | 7,003,561 | 13.7% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | 4.44138 | 3.79059 | 0.65079 | 17.2% |
| 37. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 58,078,627 | 51,070,023 | 7,008,604 | 13.7% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | 4.44457 | 3.79332 | 0.65125 | 17.2% |
| 39. GPIF * (Already Adjusted for Taxes) | (306,535) | (306,535) | 0 | 0.0% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | (0.02346) | (0.02277) | (0.00069) | 3.0% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 57,772,092 | 50,763,488 | 7,008,604 | 13.8% | 1,306,731 | 1,346,315 | (39,584) | -2.9% | 4.42111 | 3.77055 | 0.65056 | 17.3% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 4.421 | 3.771 | 0.650 | 17.2% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|--------------------|--------------------|--------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 137,391,997 | 136,419,667 | 972,330 | 0.7% | 3,765,738 | 4,007,168 | (241,430) | -6.0% | 3.64847 | 3.40439 | 0.24408 | 7.2% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (18,907) | (21,000) | 2,093 | -10.0% | 3,765,738 (a) | 4,007,168 (a) | (241,430) | -6.0% | (0.00050) | (0.00052) | 0.00002 | -4.2% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 3,765,738 (a) | 4,007,168 (a) | (241,430) | -6.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 3,765,738 (a) | 4,007,168 (a) | (241,430) | -6.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 137,373,090 | 136,398,667 | 974,423 | 0.7% | 3,765,738 | 4,007,168 | (241,430) | -6.0% | 3.64797 | 3.40387 | 0.24411 | 7.2% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 15,165,332 | 16,006,300 | (840,968) | -5.3% | 362,469 | 401,956 | (39,487) | -9.8% | 4.18390 | 3.98210 | 0.20180 | 5.1% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 10,074,152 | 0 | 10,074,152 | 0.0% | 181,101 | 0 | 181,101 | 0.0% | 5.56273 | 0.00000 | 5.56273 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 2,753,607 | 2,778,200 | (24,593) | -0.9% | 115,110 | 110,267 | 4,843 | 4.4% | 2.39215 | 2.51952 | (0.12737) | -5.1% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 27,993,091 | 18,784,500 | 9,208,591 | 49.0% | 658,680 | 512,223 | 146,457 | 28.6% | 4.24988 | 3.66725 | 0.58263 | 15.9% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 4,424,418 | 4,519,391 | (94,973) | -2.1% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 142,458 | 96,700 | 45,758 | 47.3% | 3,890 | 4,333 | (443) | -10.2% | 3.66216 | 2.23171 | 1.43045 | 64.1% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | (150,631) | 0 | (150,631) | 0.0% | (4,319) | 0 | (4,319) | 0.0% | 3.48764 | 0.00000 | 3.48764 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 795,157 | 3,299,900 | (2,504,743) | -75.9% | 20,128 | 81,080 | (60,952) | -75.2% | 3.95050 | 4.06993 | (0.11943) | -2.9% |
| 18. Gains on Market Based Sales | 219,471 | 1,246,500 | (1,027,029) | -82.4% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 1,006,455 | 4,643,100 | (3,636,645) | -78.3% | 19,699 | 85,413 | (65,714) | -76.9% | 5.10917 | 5.43606 | (0.32689) | -6.0% |
| 20. Net Inadvertent Interchange | | | | | (266) | 0 | (266) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'v'd. | | | | | 10,529 | 0 | 10,529 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 8,810 | 1,900 | 6,910 | 363.7% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 164,359,726 | 150,540,067 | 13,819,659 | 9.2% | 4,406,172 | 4,432,078 | (25,906) | -0.6% | 3.73022 | 3.39660 | 0.33361 | 9.8% |
| 24. Net Unbilled | (2,012,057) (a) | (2,829,015) (a) | 816,958 | -28.9% | (62,663) | (81,894) | 19,231 | -23.5% | 3.21092 | 3.45448 | (0.24357) | -7.1% |
| 25. Company Use | 321,936 (a) | 366,705 (a) | (44,769) | -12.2% | 8,657 | 10,800 | (2,143) | -19.8% | 3.71879 | 3.39542 | 0.32338 | 9.5% |
| 26. T & D Losses | 6,809,205 (a) | 6,674,618 (a) | 134,587 | 2.0% | 181,263 | 196,004 | (14,741) | -7.5% | 3.75653 | 3.40535 | 0.35119 | 10.3% |
| 27. System KWH Sales | 164,359,726 | 150,540,067 | 13,819,659 | 9.2% | 4,278,915 | 4,307,168 | (28,253) | -0.7% | 3.84115 | 3.49511 | 0.34605 | 9.9% |
| 28. Wholesale KWH Sales | (5,965,808) | (3,408,293) | (2,557,515) | 75.0% | (153,730) | (96,629) | (57,101) | 59.1% | 3.88071 | 3.52719 | 0.35351 | 10.0% |
| 29. Jurisdictional KWH Sales | 158,393,918 | 147,131,774 | 11,262,144 | 7.7% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | 3.83968 | 3.49437 | 0.34531 | 9.9% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 158,530,136 | 147,258,307 | 11,271,829 | 7.7% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | 3.84298 | 3.49737 | 0.34561 | 9.9% |
| 32. Peabody Coal Contract Buy-Out Amort. Jurisd. | 0 | 0 | 0 | 0.0% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (3,793,649) | (19,143,750) | 15,350,101 | -80.2% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | (0.09196) | (0.45466) | 0.36270 | -79.8% |
| 34. Other | 0 | 0 | 0 | 0.0% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. True-up * | 7,746,081 | 7,746,081 | (0) | 0.0% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | 0.18778 | 0.18397 | 0.00381 | 2.1% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 162,482,568 | 135,860,638 | 26,621,930 | 19.6% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | 3.93879 | 3.22668 | 0.71211 | 22.1% |
| 37. Revenue Tax Factor | 0 | 0 | 0 | 0.0% | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 162,599,556 | 135,958,458 | 26,641,098 | 19.6% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | 3.94163 | 3.22900 | 0.71263 | 22.1% |
| 39. GPIF * (Already Adjusted for Taxes) | (919,605) | (919,605) | 0 | 0.0% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | (0.02229) | (0.02184) | (0.00045) | 2.1% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 161,679,951 | 135,038,853 | 26,641,098 | 19.7% | 4,125,185 | 4,210,539 | (85,354) | -2.0% | 3.91934 | 3.20716 | 0.71218 | 22.2% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.919 | 3.207 | 0.712 | 22.2% |

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 45,810,572 | 42,479,946 | 3,330,626 | 7.8% | 137,391,997 | 136,419,667 | 972,330 | 0.7% |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2. FUEL COST OF POWER SOLD | 351,465 | 271,300 | 80,165 | 29.5% | 786,984 | 3,396,600 | (2,609,616) | -76.8% |
| 2a. GAINS FROM MARKET BASED SALES | 39,913 | 156,400 | (116,487) | -74.5% | 219,471 | 1,246,500 | (1,027,029) | -82.4% |
| 3. FUEL COST OF PURCHASED POWER | 6,806,509 | 8,277,600 | (1,471,091) | -17.8% | 15,165,332 | 16,006,300 | (840,968) | -5.3% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 979,861 | 924,600 | 55,261 | 6.0% | 2,753,607 | 2,778,200 | (24,593) | -0.9% |
| 4. ENERGY COST OF ECONOMY PURCHASES | 6,176,394 | 0 | 6,176,394 | 0.0% | 10,074,152 | 0 | 10,074,152 | 0.0% |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 59,381,958 | 51,254,446 | 8,127,512 | 15.9% | 164,378,633 | 150,561,067 | 13,817,566 | 9.2% |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES) | (6,512) | (7,000) | 488 | -7.0% | (18,907) | (21,000) | 2,093 | -10.0% |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6c. INCREMENTAL HEDGING O&M COSTS | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS | 59,375,446 | 51,247,446 | 8,128,000 | 15.9% | 164,359,726 | 150,540,067 | 13,819,659 | 9.2% |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,306,731 | 1,346,315 | (39,584) | -2.9% | 4,125,185 | 4,210,539 | (85,354) | -2.0% |
| 2. NONJURISDICTIONAL SALES | 55,029 | 42,344 | 12,685 | 30.0% | 153,730 | 96,629 | 57,101 | 59.1% |
| 3. TOTAL SALES | 1,361,760 | 1,388,659 | (26,899) | -1.9% | 4,278,915 | 4,307,168 | (28,253) | -0.7% |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9595898 | 0.9695073 | (0.0099175) | -1.0% | 2.8921623 | 2.9322658 | (0.0401035) | -1.4% |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|--|---------------|-------------|----------------------|-----------|----------------|--------------|----------------------|---------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | |
| C. TRUE-UP CALCULATION | | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 48,831,090 | 50,749,460 | (1,918,370) | -3.8% | 154,167,691 | 158,760,692 | (4,593,001) | -2.9% | |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2a. TRUE-UP PROVISION | (2,582,027) | (2,582,027) | 0 | 0.0% | (7,746,081) | (7,746,081) | 0 | 0.0% | |
| 2b. INCENTIVE PROVISION | 306,535 | 306,535 | 0 | 0.0% | 919,605 | 919,605 | 0 | 0.0% | |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 46,555,598 | 48,473,968 | (1,918,370) | -4.0% | 147,341,215 | 151,934,216 | (4,593,001) | -3.0% | |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 59,375,446 | 51,247,446 | 8,128,000 | 15.9% | 164,359,726 | 150,540,067 | 13,819,659 | 9.2% | |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9595898 | 0.9695073 | (0.0099175) | -1.0% | NA | NA | - | 0.0% | |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. | 56,976,072 | 49,684,773 | 7,291,299 | 14.7% | 158,393,918 | 147,131,774 | 11,262,144 | 7.7% | |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00086 | 1.00086 | 0.00000 | 0.0% | NA | NA | | 0.0% | |
| 6b. (LINE C6 x LINE C6a) | 57,025,071 | 49,727,502 | 7,297,569 | 14.7% | 158,530,136 | 147,258,307 | 11,271,829 | 7.7% | |
| 6c. Other | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04 | (1,570,258) | (1,276,250) | (294,008) | 23.0% | (3,793,649) | (19,143,750) | 15,350,101 | -80.2% | |
| 6f. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g) | 55,454,813 | 48,451,252 | 7,003,561 | 14.5% | 154,736,487 | 128,114,557 | 26,621,930 | 20.8% | |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | (8,899,215) | 22,716 | (8,921,931) | -39276.1% | (7,395,272) | 23,819,659 | (31,214,931) | -131.0% | |
| 8. INTEREST PROVISION FOR THE MONTH | (50,663) | (1,606) | (49,057) | 3054.6% | (149,932) | (52,607) | (97,325) | 185.0% | |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (19,258,655) | (2,074,329) | (17,184,326) | 828.4% | NOT APPLICABLE | | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 2,582,027 | 2,582,027 | (0) | 0.0% | NOT APPLICABLE | | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (25,626,506) | 528,808 | (26,155,314) | -4946.1% | NOT APPLICABLE | | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|-------------|----------------------|----------|----------------|-----------|----------------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (19,258,655) | (2,074,329) | (17,184,326) | 828.4% | NOT APPLICABLE | | | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT (LINES C7 + C9 + C10) | (25,575,843) | 530,414 | (26,106,257) | -4921.9% | NOT APPLICABLE | | | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (44,834,498) | (1,543,915) | (43,290,583) | 2803.9% | NOT APPLICABLE | | | |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (22,417,249) | (771,958) | (21,645,291) | 2803.9% | NOT APPLICABLE | | | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 2.650 | 2.500 | 0 | 6.0% | NOT APPLICABLE | | | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 2.780 | 2.500 | 0 | 11.2% | NOT APPLICABLE | | | |
| 7. TOTAL (LINE D5 + LINE D6) | 5.430 | 5.000 | 0 | 8.6% | NOT APPLICABLE | | | |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 2.715 | 2.500 | 0 | 8.6% | NOT APPLICABLE | | | |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.226 | 0.208 | 0 | 8.7% | NOT APPLICABLE | | | |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (50,663) | (1,606) | (49,057) | 3054.6% | NOT APPLICABLE | | | |

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 74,631 | 15,876 | 58,755 | 370.1% | 531,433 | 53,514 | 477,919 | 893.1% |
| 2 LIGHT OIL | 27,863 | 700,873 | (673,010) | -96.0% | 312,612 | 2,100,855 | (1,788,243) | -85.1% |
| 3 COAL | 14,964,132 | 20,546,723 | (5,582,591) | -27.2% | 48,466,243 | 61,667,317 | (13,201,074) | -21.4% |
| 4 NATURAL GAS | 30,743,946 | 21,216,474 | 9,527,472 | 44.9% | 88,081,709 | 72,597,981 | 15,483,728 | 21.3% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 45,810,572 | 42,479,946 | 3,330,626 | 7.8% | 137,391,997 | 136,419,667 | 972,330 | 0.7% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 1,045 | 234 | 811 | 346.6% | 8,736 | 788 | 7,948 | 1008.6% |
| 9 LIGHT OIL | 211 | 8,410 | (8,199) | -97.5% | 2,677 | 25,006 | (22,329) | -89.3% |
| 10 COAL | 658,172 | 917,101 | (258,929) | -28.2% | 2,154,494 | 2,727,065 | (572,571) | -21.0% |
| 11 NATURAL GAS | 551,899 | 371,240 | 180,659 | 48.7% | 1,599,831 | 1,254,309 | 345,522 | 27.5% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,211,327 | 1,296,985 | (85,658) | -6.6% | 3,765,738 | 4,007,168 | (241,430) | -6.0% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 1,878 | 365 | 1,513 | 414.5% | 13,931 | 1,228 | 12,703 | 1034.4% |
| 16 LIGHT OIL (BBL) | 599 | 15,019 | (14,420) | -96.0% | 6,356 | 44,964 | (38,608) | -85.9% |
| 17 COAL (TON) | 302,315 | 396,780 | (94,465) | -23.8% | 984,779 | 1,182,941 | (198,162) | -16.8% |
| 18 NATURAL GAS (MCF) | 3,981,039 | 2,702,017 | 1,279,022 | 47.3% | 11,552,422 | 9,084,064 | 2,468,358 | 27.2% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 11,783 | 2,288 | 9,495 | 415.0% | 87,399 | 7,701 | 79,698 | 1034.9% |
| 22 LIGHT OIL | 3,477 | 86,514 | (83,037) | -96.0% | 35,592 | 259,731 | (224,139) | -86.3% |
| 23 COAL | 6,978,413 | 9,675,380 | (2,696,967) | -27.9% | 22,965,639 | 28,749,720 | (5,784,081) | -20.1% |
| 24 NATURAL GAS | 4,100,470 | 2,777,715 | 1,322,755 | 47.6% | 11,910,433 | 9,338,730 | 2,571,703 | 27.5% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 11,094,143 | 12,541,897 | (1,447,754) | -11.5% | 34,999,063 | 38,355,882 | (3,356,819) | -8.8% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.09% | 0.02% | 0.00 | | 0.23% | 0.02% | 0.00 | |
| 29 LIGHT OIL | 0.02% | 0.65% | (0.01) | | 0.07% | 0.62% | (0.01) | |
| 30 COAL | 54.33% | 70.71% | (0.16) | - | 57.21% | 68.05% | (0.11) | |
| 31 NATURAL GAS | 45.56% | 28.62% | 0.17 | - | 42.48% | 31.30% | 0.11 | |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | |
| 33 OTHER | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00 | - | 100.00% | 100.00% | 0.00 | |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 39.74 | 43.50 | (3.76) | -8.6% | 38.15 | 43.58 | (5.43) | -12.5% |
| 36 LIGHT OIL (\$/BBL) | 46.52 | 46.67 | (0.15) | -0.3% | 49.18 | 46.72 | 2.46 | 5.3% |
| 37 COAL (\$/TON) | 49.50 | 51.78 | (2.29) | -4.4% | 49.22 | 52.13 | (2.92) | -5.6% |
| 38 NATURAL GAS (\$/MCF) | 7.72 | 7.85 | (0.13) | -1.6% | 7.62 | 7.99 | (0.37) | -4.6% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 6.33 | 6.94 | (0.61) | -8.7% | 6.08 | 6.95 | (0.87) | -12.5% |
| 42 LIGHT OIL | 8.01 | 8.10 | (0.09) | -1.1% | 8.78 | 8.09 | 0.69 | 8.6% |
| 43 COAL | 2.14 | 2.12 | 0.02 | 1.0% | 2.11 | 2.14 | (0.03) | -1.6% |
| 44 NATURAL GAS | 7.50 | 7.64 | (0.14) | -1.8% | 7.40 | 7.77 | (0.38) | -4.9% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 4.13 | 3.39 | 0.74 | 21.9% | 3.93 | 3.56 | 0.37 | 10.4% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|----------------------|-------|----------------|-----------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 11,276 | 9,778 | 1,498 | 15.3% | 10,004 | 9,773 | 231 | 2.4% |
| 49 LIGHT OIL | 16,479 | 10,287 | 6,192 | 60.2% | 13,295 | 10,387 | 2,908 | 28.0% |
| 50 COAL | 10,603 | 10,550 | 53 | 0.5% | 10,659 | 10,542 | 117 | 1.1% |
| 51 NATURAL GAS | 7,430 | 7,482 | (52) | -0.7% | 7,445 | 7,445 | 0 | 0.0% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 9,159 | 9,670 | (511) | -5.3% | 9,294 | 9,572 | (278) | -2.9% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 7.14 | 6.78 | 0.36 | 5.3% | 6.08 | 6.79 | (0.71) | -10.5% |
| 56 LIGHT OIL | 13.21 | 8.33 | 4.88 | 58.6% | 11.68 | 8.40 | 3.28 | 39.0% |
| 57 COAL | 2.27 | 2.24 | 0.03 | 1.3% | 2.25 | 2.26 | (0.01) | -0.4% |
| 58 NATURAL GAS | 5.57 | 5.72 | (0.15) | -2.6% | 5.51 | 5.79 | (0.28) | -4.8% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 3.78 | 3.28 | 0.50 | 15.2% | 3.65 | 3.40 | 0.25 | 7.4% |

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005**

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1 | 428 | 161,731 | 50.8 | 60.0 | 68.1 | 10,971 | COAL | 76,366 | 23,235,080 | 1,774,379.4 | 3,777,025 | 2.34 | 49.46 |
| B.B.#2 | 416 | 247,360 | 79.9 | 91.5 | 79.9 | 10,403 | COAL | 110,379 | 23,313,960 | 2,573,374.4 | 5,459,291 | 2.21 | 49.46 |
| B.B.#3 | 433 | 113,965 | 35.4 | 38.3 | 60.9 | 10,788 | COAL | 53,510 | 22,975,580 | 1,229,419.6 | 2,646,579 | 2.32 | 49.46 |
| B.B.#4 | 460 | 139,162 | 40.7 | 43.5 | 86.6 | 10,069 | COAL | 62,060 | 22,578,900 | 1,401,239.1 | 3,069,457 | 2.21 | 49.46 |
| B.B. STATION | 1,737 | 662,218 | 51.2 | 57.8 | 74.0 | 10,538 | COAL | 302,315 | 23,083,247 | 6,978,412.5 | 14,952,352 | 2.26 | 49.46 |
| SEB-PHIL.#1(HVY OIL) | 18 | 190 | 1.4 | 20.3 | 65.0 | 11,275 | HVY.OIL | 341 | 6,273,540 | 2,142.3 | 13,551 | 7.13 | 39.74 |
| SEB-PHIL.#2(HVY OIL) | 18 | 855 | 6.4 | 80.4 | 67.8 | 11,275 | HVY.OIL | 1,537 | 6,273,540 | 9,640.5 | 61,080 | 7.14 | 39.74 |
| SEB-PHILLIPS TOTAL | 36 | 1,045 | 3.9 | 50.3 | 66.4 | 11,275 | HVY.OIL | 1,878 | 6,273,520 | 11,782.8 | 74,631 | 7.14 | 39.74 |
| POLK #1 GASIFIER | 260 | (4,046) | 0.0 | 0.0 | 0.0 | 0 | COAL | 0 | 0 | 0.0 | 11,780 | (0.29) | 0.00 |
| POLK #1 CT (OIL) | 245 | 0 | 0.0 | 0.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #1 TOTAL | 260 | (4,046) | 0.0 | 0.0 | 0.0 | 0 | - | - | - | 0.0 | 11,780 | (0.29) | 0.00 |
| POLK #2 CT (GAS) | 175 | 1,920 | 1.5 | 100.0 | 61.9 | 12,806 | GAS | 23,865 | 1,030,000 | 24,581.0 | 180,301 | 9.39 | 7.56 |
| POLK #2 CT (OIL) * | 184 | 9 | 0.0 | 100.0 | 15.4 | 60,513 | LGT.OIL | 99 | 5,792,068 | 571.0 | 5,243 | 58.26 | 52.96 |
| POLK #2 TOTAL | 180 | 1,929 | 1.4 | 100.0 | 61.0 | 13,039 | - | - | - | 25,152.0 | 185,544 | 9.62 | - |
| POLK #3 CT (GAS) | 175 | 1,532 | 1.2 | 100.0 | 61.0 | 13,073 | GAS | 19,445 | 1,030,000 | 20,028.0 | 152,932 | 9.98 | 7.86 |
| POLK #3 CT (OIL) | 184 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #3 TOTAL | 180 | 1,532 | 1.1 | 100.0 | 61.0 | 13,073 | - | - | - | 20,028.0 | 152,932 | 9.98 | - |
| POLK STATION TOTAL | 620 | (585) | 0.0 | 58.1 | 35.4 | 0 | - | - | - | 45,180.0 | 350,256 | (59.87) | - |
| B.B.C.T.#1 | 15 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#2 | 80 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#3 | 80 | 202 | 0.3 | 100.0 | 84.2 | 14,389 | LGT.OIL | 500 | 5,817,292 | 2,906.6 | 22,620 | 11.20 | 45.24 |
| C.T. TOTAL | 175 | 202 | 0.2 | 100.0 | 38.5 | 14,389 | LGT.OIL | 500 | 5,817,272 | 2,906.6 | 22,620 | 11.20 | 45.24 |
| COT 1 | 3 | 0 | 0.0 | 0.0 | 0.0 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| COT 2 * | 3 | 18 | 0.8 | 100.0 | 51.9 | 173,944 | GAS | 3,040 | 1,030,000 | 3,131.0 | 21,331 | 118.51 | 7.02 |
| CITY OF TAMPA TOTAL | 6 | 18 | 0.4 | 50.0 | 26.0 | 173,944 | GAS | 3,040 | 1,030,000 | 3,131.0 | 21,331 | 118.51 | 7.02 |
| BAYSIDE ST 1 | 244 | 111,751 | 61.6 | 100.0 | 61.6 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 183 | 73,882 | 54.3 | 99.7 | 65.2 | 10,938 | GAS | 784,561 | 1,030,000 | 808,098.0 | 6,043,874 | 8.18 | 7.70 |
| BAYSIDE CT1B | 183 | 72,754 | 53.4 | 100.0 | 66.6 | 11,533 | GAS | 814,624 | 1,030,000 | 839,063.0 | 6,275,465 | 8.63 | 7.70 |
| BAYSIDE CT1C | 183 | 66,894 | 49.1 | 100.0 | 68.9 | 11,110 | GAS | 721,531 | 1,030,000 | 743,177.0 | 5,558,322 | 8.31 | 7.70 |
| BAYSIDE UNIT 1 TOTAL | 793 | 325,281 | 55.1 | 99.9 | 65.2 | 7,349 | GAS | 2,320,716 | 1,030,000 | 2,390,338.0 | 17,877,661 | 5.50 | 7.70 |
| BAYSIDE ST 2 | 316 | 73,442 | 31.2 | 67.6 | 46.2 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 183 | 38,794 | 28.5 | 69.0 | 68.3 | 11,047 | GAS | 416,074 | 1,030,000 | 428,556.0 | 3,225,458 | 8.31 | 7.75 |
| BAYSIDE CT2B | 183 | 42,504 | 31.2 | 65.6 | 71.6 | 10,761 | GAS | 444,073 | 1,030,000 | 457,395.0 | 3,442,510 | 8.10 | 7.75 |
| BAYSIDE CT2C | 183 | 32,854 | 24.1 | 60.2 | 70.8 | 11,810 | GAS | 376,716 | 1,030,000 | 388,018.0 | 2,920,349 | 8.89 | 7.75 |
| BAYSIDE CT2D | 183 | 35,554 | 26.1 | 59.0 | 66.4 | 10,925 | GAS | 377,110 | 1,030,000 | 388,423.0 | 2,923,404 | 8.22 | 7.75 |
| BAYSIDE UNIT 2 TOTAL | 1,048 | 223,148 | 28.6 | 64.7 | 62.3 | 7,450 | GAS | 1,613,973 | 1,030,000 | 1,662,392.0 | 12,511,721 | 5.61 | 7.75 |
| BAYSIDE STATION TOTAL | 1,841 | 548,429 | 40.0 | 79.9 | 63.6 | 7,390 | GAS | 3,934,689 | 1,030,000 | 4,052,730.0 | 30,389,382 | 5.54 | 7.72 |
| TOT. COAL (BB,POLK) | 1,997 | 658,172 | 44.3 | 50.2 | 64.4 | 10,603 | COAL | 302,315 | 23,083,247 | 6,978,412.5 | 14,964,132 | 2.27 | 49.50 |
| SYSTEM | 4,415 | 1,211,327 | 36.9 | 68.6 | 62.7 | 9,159 | - | - | - | 11,094,142.9 | 45,810,572 | 3.78 | - |

* Ran for testing only.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

SCHEDULE A5
PAGE 1 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------------------|---------------|------------|----------------------|---------|----------------|------------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| HEAVY OIL⁽¹⁾ | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 0 | 365 | (365) | -100.0% | 12,522 | 1,228 | 11,294 | 919.7% |
| 3 UNIT COST (\$/BBL) | 0.00 | 47.82 | (47.82) | -100.0% | 31.17 | 48.84 | (17.67) | -36.2% |
| 4 AMOUNT (\$) | 10,194 | 17,454 | (7,260) | -41.6% | 390,362 | 59,976 | 330,386 | 550.9% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 1,878 | 365 | 1,513 | 414.5% | 13,931 | 1,228 | 12,703 | 1034.4% |
| 7 UNIT COST (\$/BBL) | 39.74 | 43.50 | (3.76) | -8.6% | 38.15 | 43.58 | (5.43) | -12.5% |
| 8 AMOUNT (\$) | 74,631 | 15,876 | 58,755 | 370.1% | 531,433 | 53,514 | 477,919 | 893.1% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 11,056 | 11,605 | (549) | -4.7% | 11,056 | 11,605 | (549) | -4.7% |
| 11 UNIT COST (\$/BBL) | 37.95 | 41.81 | (3.86) | -9.2% | 37.95 | 41.81 | (3.86) | -9.2% |
| 12 AMOUNT (\$) | 419,613 | 485,238 | (65,625) | -13.5% | 419,613 | 485,238 | (65,625) | -13.5% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 19 | 82 | (63) | -80.0% | | | | |
| LIGHT OIL⁽²⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 2,304 | 19,868 | (17,564) | -88.4% | 10,032 | 62,504 | (52,472) | -83.9% |
| 17 UNIT COST (\$/BBL) | 71.93 | 46.47 | 25.46 | 54.8% | 61.80 | 47.44 | 14.36 | 30.3% |
| 18 AMOUNT (\$) | 165,724 | 923,291 | (757,567) | -82.1% | 619,960 | 2,965,134 | (2,345,174) | -79.1% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 599 | 15,019 | (14,420) | -96.0% | 6,356 | 44,964 | (38,608) | -85.9% |
| 21 UNIT COST (\$/BBL) | 46.52 | 46.67 | (0.15) | -0.3% | 49.18 | 46.72 | 2.46 | 5.3% |
| 22 AMOUNT (\$) | 27,863 | 700,873 | (673,010) | -96.0% | 312,612 | 2,100,855 | (1,788,243) | -85.1% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 72,163 | 85,068 | (12,905) | -15.2% | 72,163 | 85,068 | (12,905) | -15.2% |
| 25 UNIT COST (\$/BBL) | 50.46 | 46.33 | 4.13 | 8.9% | 50.46 | 46.33 | 4.13 | 8.9% |
| 26 AMOUNT (\$) | 3,641,683 | 3,941,495 | (299,812) | -7.6% | 3,641,683 | 3,941,495 | (299,812) | -7.6% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 98 | 138 | (40) | -30.0% | | | | |
| 29 DAYS SUPPLY: EMERGENCY | 10 | 12 | (2) | -15.2% | | | | |
| COAL⁽³⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 436,759 | 413,800 | 22,959 | 5.5% | 1,167,876 | 1,243,308 | (75,432) | -6.1% |
| 32 UNIT COST (\$/TON) | 50.95 | 50.70 | 0.25 | 0.5% | 48.82 | 50.58 | (1.77) | -3.5% |
| 33 AMOUNT (\$) | 22,252,445 | 20,981,124 | 1,271,321 | 6.1% | 57,013,875 | 62,891,836 | (5,877,961) | -9.3% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 302,315 | 396,780 | (94,465) | -23.8% | 984,779 | 1,182,941 | (198,162) | -16.8% |
| 36 UNIT COST (\$/TON) | 49.50 | 51.78 | (2.29) | -4.4% | 49.22 | 52.13 | (2.92) | -5.6% |
| 37 AMOUNT (\$) | 14,964,132 | 20,546,723 | (5,582,591) | -27.2% | 48,466,243 | 61,667,317 | (13,201,074) | -21.4% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 432,619 | 819,498 | (386,879) | -47.2% | 432,619 | 819,498 | (386,879) | -47.2% |
| 40 UNIT COST (\$/TON) | 48.31 | 51.38 | (3.06) | -6.0% | 48.31 | 51.38 | (3.06) | -6.0% |
| 41 AMOUNT (\$) | 20,901,056 | 42,102,981 | (21,201,925) | -50.4% | 20,901,056 | 42,102,981 | (21,201,925) | -50.4% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 35 | 62 | (27) | -40.0% | | | | |
| NATURAL GAS⁽⁴⁾ | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 3,974,026 | 2,702,017 | 1,272,009 | 47.1% | 11,563,742 | 9,084,064 | 2,479,678 | 27.3% |
| 46 UNIT COST (\$/MCF) | 7.73 | 7.85 | (0.12) | -1.6% | 7.62 | 7.99 | (0.37) | -4.6% |
| 47 AMOUNT (\$) | 30,709,128 | 21,216,473 | 9,492,655 | 44.7% | 88,134,602 | 72,597,979 | 15,536,623 | 21.4% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 3,981,039 | 2,702,017 | 1,279,022 | 47.3% | 11,552,422 | 9,084,064 | 2,468,358 | 27.2% |
| 50 UNIT COST (\$/MCF) | 7.72 | 7.85 | (0.13) | -1.6% | 7.62 | 7.99 | (0.37) | -4.6% |
| 51 AMOUNT (\$) | 30,743,946 | 21,216,474 | 9,527,472 | 44.9% | 88,081,709 | 72,597,981 | 15,483,728 | 21.3% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 13,757 | 0 | 13,757 | 0.0% | 13,757 | 0 | 13,757 | 0.0% |
| 54 UNIT COST (\$/MCF) | 6.90 | 0.00 | 6.90 | 0.0% | 6.90 | 0.00 | 6.90 | 0.0% |
| 55 AMOUNT (\$) | 94,979 | 0 | 94,979 | 0.0% | 94,979 | 0 | 94,979 | 0.0% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | | | | |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|----------------------|------|----------------|-----------|----------------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| OTHER | | | | | | | | |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | | | | |

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|---------|
| IGNITION | 8,436 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 8,436 |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|---------------|---------|-----------|
| START-UP FUEL | 0 | 0 |
| IGNITION | (7,906) | (360,297) |
| OTHER USAGE | (885) | (43,929) |
| TOTAL | (8,791) | (404,226) |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|-----------|
| FUEL ANALYSIS | 32,132 |
| IGNITION #2 OIL | 351,861 |
| IGNITION PROPANE | 0 |
| AERIAL SURVEY ADJ. | (361,878) |
| ADDITIVES | 82,131 |
| GREEN FUEL | 0 |
| TOTAL | 104,246 |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | (9) |
|--|-----------------|----------------|--------------------------|-------------------------|------------------|----------------|---------------------------------------|----------------------------------|-----------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | (A) FUEL COST | (B) TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | TOTAL \$ FOR TOTAL COST (5)X(6B) | GAINS ON MARKET BASED SALES |
| ESTIMATED: | | | | | | | | | |
| VARIOUS | JURISDIC. | SCH. - D | 1,785.0 | 0.0 | 1,785.0 | 2,768 | 2,768 | 49,400.00 | 49,400.00 |
| VARIOUS | JURISDIC. | SCH. - MB | 8,495.0 | 0.0 | 8,495.0 | 2,612 | 4,790 | 221,900.00 | 406,900.00 |
| TOTAL | | | 10,280.0 | 0.0 | 10,280.0 | 2,639 | 4,439 | 271,300.00 | 456,300.00 |
| ACTUAL: | | | | | | | | | |
| SEMINOLE ELEC. PRECO-1 | JURISDIC. | SCH. - D | 598.2 | 0.0 | 598.2 | 3,972 | 3,972 | 23,758.00 | 23,758.00 |
| SEMINOLE ELEC. HARDEE | JURISDIC. | SCH. - D | 850.4 | 0.0 | 850.4 | 3,727 | 3,727 | 31,692.00 | 31,692.00 |
| PROGRESS ENERGY FLORIDA | | SCH. - MA | 505.0 | 0.0 | 505.0 | 5,092 | 6,043 | 25,716.86 | 30,517.93 |
| FLA. PWR. & LIGHT | | SCH. - MA | 3,050.0 | 0.0 | 3,050.0 | 5,128 | 6,088 | 156,406.62 | 185,670.44 |
| CITY OF LAKE LAND | | SCH. - MA | 900.0 | 0.0 | 900.0 | 5,519 | 6,117 | 49,671.00 | 55,051.55 |
| CONOCO | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0,000 | 0,000 | 0.00 | 0.00 |
| SEMINOLE ELEC. CO-OP | | SCH. - MA | 1,050.0 | 0.0 | 1,050.0 | 5,590 | 5,891 | 58,694.91 | 61,852.74 |
| THE ENERGY AUTHORITY | | SCH. - MA | 117.0 | 0.0 | 117.0 | 4,589 | 5,855 | 5,369.60 | 6,850.19 |
| SOUTHERN COMPANY | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0,000 | 0,000 | 0.00 | 0.00 |
| REEDY CREEK | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0,000 | 0,000 | 0.00 | 0.00 |
| CAROLINA POWER & LIGHT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0,000 | 0,000 | 0.00 | 0.00 |
| CARGILL ALLIANT | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0,000 | 0,000 | 0.00 | 0.00 |
| CITY OF TALLAHASSEE | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0,000 | 0,000 | 0.00 | 0.00 |
| ORLANDO UTIL. COMM. | | SCH. - MA | 40.0 | 0.0 | 40.0 | 4,555 | 5,456 | 1,822.00 | 2,182.57 |
| CITY OF HOMESTEAD | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0,000 | 0,000 | 0.00 | 0.00 |
| COBB ELECTRIC MEMBERSHIP CORP | | SCH. - MA | 810.0 | 0.0 | 810.0 | 4,487 | 5,593 | 36,347.46 | 45,303.97 |
| CALPEA | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0,000 | 0,000 | 0.00 | 0.00 |
| TEC WHOLESALE MARKETING | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0,000 | 0,000 | 0.00 | (621.91) |
| HARDEE OTHERS* | | SCH. - MA | 0.0 | 0.0 | 0.0 | 0,000 | 0,000 | 0.00 | 0.00 |
| AUBURNDALE POWER PARTNERS | | OATT | (1,124.0) | 0.0 | (1,124.0) | 3,298 | 3,298 | (37,067.38) | (37,067.38) |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | | |
| SEMINOLE ELEC. HARDEE | JANUARY 2005 | SCH. - D | (841.9) | 0.0 | (841.9) | 3,581 | 3,581 | (30,146.53) | (30,146.53) |
| SEMINOLE ELEC. HARDEE | JANUARY 2005 | SCH. - D | 841.9 | 0.0 | 841.9 | 3,468 | 3,468 | 29,200.53 | 29,200.53 |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD. | | | 1,448.6 | 0.0 | 1,448.6 | 3,763 | 3,763 | 54,504.00 | 54,504.00 |
| SUB-TOTAL SCHEDULE MA POWER SALES-JURISD. | | | 6,472.0 | 0.0 | 6,472.0 | 5,161 | 5,977 | 334,028.45 | 386,807.48 |
| SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD. | | | (1,124.0) | 0.0 | (1,124.0) | 3,298 | 3,298 | (37,067.38) | (37,067.38) |
| TOTAL | | | 6,796.6 | 0.0 | 6,796.6 | 5,171 | 5,948 | 351,465.07 | 404,244.10 |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | | (3,483.4) | 0.0 | (3,483.4) | 2,532 | 1,509 | 80,165.07 | (52,055.90) |
| DIFFERENCE % | | | -33.9% | 0.0% | -33.9% | 95.9% | 34.0% | 29.5% | -11.4% |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | | 19,698.0 | 0.0 | 19,698.0 | 3,995 | 5,267 | 786,983.95 | 1,037,493.93 |
| ESTIMATED | | | 85,413.0 | 0.0 | 85,413.0 | 3,977 | 5,756 | 3,396,600.00 | 4,916,300.00 |
| DIFFERENCE | | | (65,715.0) | 0.0 | (65,715.0) | 0,018 | (0,489) | (2,609,616.05) | (3,878,806.07) |
| DIFFERENCE % | | | -76.9% | 0.0% | -76.9% | 0.5% | -8.5% | -76.8% | -78.9% |

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MARCH 2005.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| (1) PURCHASED FROM | | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|-------------------------------------|--------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | SCH. - J | 115.0 | 0.0 | 79.0 | 36.0 | 7.500 | 7.500 | 2,700.00 |
| HARDEE POWER PARTNERS | IPP | 2,021.0 | 0.0 | 0.0 | 2,021.0 | 12.563 | 12.563 | 253,900.00 |
| VARIOUS | OTHER | 87,955.0 | 0.0 | 0.0 | 87,955.0 | 3.182 | 3.182 | 2,798,700.00 |
| VARIOUS | MKT. BASE | 110,955.0 | 0.0 | 0.0 | 110,955.0 | 4.707 | 4.707 | 5,222,300.00 |
| TOTAL | | 201,046.0 | 0.0 | 79.0 | 200,967.0 | 4.119 | 4.119 | 8,277,600.00 |
| ACTUAL: | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | IPP | 7,603.0 | 0.0 | 0.0 | 7,603.0 | 11.765 | 11.765 | 894,458.61 |
| HARDEE PWR. PART.-OTHERS | IPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FLA. POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF LAKELAND | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| ORLANDO UTIL. COMM. | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CAROLINA POWER & LIGHT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| REEDY CREEK | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| OKEELANTA | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF TALLAHASSEE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CALPINE | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL ALLIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CONOCO | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CORAL POWER | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| RELIANT | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DUKE ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| DYNEGY POWER MARKETING | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SEMPRA ENERGY | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JA | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - D | 164,410.0 | 0.0 | 0.0 | 164,410.0 | 3.717 | 3.717 | 6,111,787.60 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | Feb. 2005 IPP | (1,703.0) | 0.0 | 0.0 | (1,703.0) | 22.328 | 22.328 | (380,253.74) |
| HARDEE PWR. PART.-NATIVE | Feb. 2005 IPP | 1,703.0 | 0.0 | 0.0 | 1,703.0 | 18.131 | 18.131 | 308,764.80 |
| PROGRESS ENERGY FLORIDA | Feb. 2005 SCH. - D | (92,265.0) | 0.0 | 0.0 | (92,265.0) | 3.869 | 3.869 | (3,569,688.75) |
| PROGRESS ENERGY FLORIDA | Feb. 2005 SCH. - D | 92,265.0 | 0.0 | 0.0 | 92,265.0 | 3.730 | 3.730 | 3,441,440.40 |
| SUB-TOTAL OF ADJUSTMENTS: | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (199,737.29) |
| TOTAL | | 172,013.0 | 0.0 | 0.0 | 172,013.0 | 3.957 | 3.957 | 6,806,508.92 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (29,033.0) | 0.0 | (79.0) | (28,954.0) | (0.162) | (0.162) | (1,471,091.08) |
| DIFFERENCE % | | -14.4% | 0.0% | -100.0% | -14.4% | -3.9% | -3.9% | -17.8% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 362,469.0 | 0.0 | 0.0 | 362,469.0 | 4.184 | 4.184 | 15,165,332.27 |
| ESTIMATED | | 402,139.0 | 0.0 | 183.0 | 401,956.0 | 3.982 | 3.982 | 16,006,300.00 |
| DIFFERENCE | | (39,670.0) | 0.0 | (183.0) | (39,487.0) | 0.202 | 0.202 | (840,967.73) |
| DIFFERENCE % | | -9.9% | 0.0% | -100.0% | -9.8% | 5.1% | 5.1% | -5.3% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|--|------------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 36,924.0 | 0.0 | 0.0 | 36,924.0 | 2.504 | 2.504 | 924,600.00 |
| TOTAL | | 36,924.0 | 0.0 | 0.0 | 36,924.0 | 2.504 | 2.504 | 924,600.00 |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 18,596.0 | 0.0 | 0.0 | 18,596.0 | 2.140 | 2.140 | 397,882.63 |
| McKAY BAY REFUSE | COGEN. | 12,329.0 | 0.0 | 0.0 | 12,329.0 | 2.139 | 2.139 | 263,759.60 |
| ORANGE COGENERATION L.P. | COGEN. | 5,692.0 | 0.0 | 0.0 | 5,692.0 | 1.918 | 1.918 | 109,181.72 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 1,021.0 | 0.0 | 0.0 | 1,021.0 | 4.672 | 4.572 | 46,684.62 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 2,880.0 | 0.0 | 0.0 | 2,880.0 | 3.853 | 3.853 | 110,960.27 |
| CF INDUSTRIES INC. | COGEN. | 1,235.0 | 0.0 | 0.0 | 1,235.0 | 4.487 | 4.487 | 55,413.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 630.0 | 0.0 | 0.0 | 630.0 | 4.699 | 4.699 | 29,601.26 |
| IMC-AGRICO-S. PIERCE | COGEN. | 6.0 | 0.0 | 0.0 | 6.0 | 4.487 | 4.487 | 269.19 |
| AUBURNDALE POWER PARTNERS | COGEN. | 1,435.0 | 0.0 | 0.0 | 1,435.0 | 3.744 | 3.744 | 53,720.49 |
| CUTRALE CITRUS | COGEN. | 13.0 | 0.0 | 0.0 | 13.0 | 3.508 | 3.508 | 455.99 |
| SUB-TOTAL FOR MARCH 2005 | | 43,837.0 | 0.0 | 0.0 | 43,837.0 | 2.436 | 2.436 | 1,067,928.77 |
| ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2005 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (10,433.0) | 0.0 | 0.0 | (10,433.0) | 2.439 | 2.439 | (254,435.69) |
| | | 10,433.0 | 0.0 | 0.0 | 10,433.0 | 2.130 | 2.130 | 222,238.34 |
| McKAY BAY REFUSE | COGEN. | (12,836.0) | 0.0 | 0.0 | (12,836.0) | 2.436 | 2.436 | (312,668.07) |
| | | 12,836.0 | 0.0 | 0.0 | 12,836.0 | 2.128 | 2.128 | 273,179.43 |
| ORANGE COGENERATION L.P. | COGEN. | (5,152.0) | 0.0 | 0.0 | (5,152.0) | 2.235 | 2.235 | (115,151.87) |
| | | 5,152.0 | 0.0 | 0.0 | 5,152.0 | 1.917 | 1.917 | 98,769.96 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-S. PIERCE | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR THE MONTH OF: FEBRUARY 2005 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (88,067.90) |
| GRAND TOTAL | | 43,837.0 | 0.0 | 0.0 | 43,837.0 | 2.235 | 2.235 | 979,860.87 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 6,913.0 | 0.0 | 0.0 | 6,913.0 | (0.269) | (0.269) | 55,260.87 |
| DIFFERENCE % | | 18.7% | 0.0% | 0.0% | 18.7% | -10.7% | -10.7% | 6.0% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 115,110.0 | 0.0 | 0.0 | 115,110.0 | 2.392 | 2.392 | 2,753,606.46 |
| ESTIMATED | | 110,267.0 | 0.0 | 0.0 | 110,267.0 | 2.520 | 2.520 | 2,778,200.00 |
| DIFFERENCE | | 4,843.0 | 0.0 | 0.0 | 4,843.0 | (0.127) | (0.127) | (24,593.54) |
| DIFFERENCE % | | 4.4% | 0.0% | 0.0% | 4.4% | -5.1% | -5.1% | -0.9% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2005

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) TRANSACTION COSTS CENTS/KWH | (5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6B)-5 |
|-------------------------------------|---------------------------|----------------------------------|--|--|--------------------------|----------------------|----------------------------------|
| | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL: | | | | | | | |
| PROGRESS ENERGY FLORIDA | SCH. - JC | 8,699.0 | 5.933 | 516,145.00 | 0.000 | 0.00 | 0.00 |
| FLA. POWER & LIGHT | SCH. - JC | 46,090.0 | 4.915 | 2,265,445.00 | 0.000 | 0.00 | 0.00 |
| CITY OF LAKE LAND | SCH. - JC | 2,887.0 | 7.568 | 218,485.00 | 0.000 | 0.00 | 0.00 |
| ORLANDO UTIL. COMM. | SCH. - JC | 9,250.0 | 7.913 | 731,925.00 | 0.000 | 0.00 | 0.00 |
| CAROLINA POWER & LIGHT | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - JC | 11,263.0 | 6.960 | 783,894.60 | 0.000 | 0.00 | 0.00 |
| REEDY CREEK | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| OKEELANTA | SCH. - JC | 899.0 | 6.598 | 59,317.20 | 0.000 | 0.00 | 0.00 |
| CITY OF TALLAHASSEE | SCH. - JC | 505.0 | 5.914 | 29,865.00 | 0.000 | 0.00 | 0.00 |
| CALPINE | SCH. - JC | 6,042.0 | 6.039 | 364,856.00 | 0.000 | 0.00 | 0.00 |
| CARGILL ALLIANT | SCH. - JC | 8,376.0 | 7.291 | 610,672.00 | 0.000 | 0.00 | 0.00 |
| CONOCO | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CORAL POWER | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| RELIANT | SCH. - JC | 1,236.0 | 9.700 | 119,892.00 | 0.000 | 0.00 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - JC | 2,766.0 | 4.992 | 138,075.00 | 0.000 | 0.00 | 0.00 |
| DUKE ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DYNEGY POWER MARKETING | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF HOMESTEAD | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SEMPRA ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - JC | 5,765.0 | 5.915 | 341,007.00 | 0.000 | 0.00 | 0.00 |
| WHEELABRATOR RIDGE ENERGY | SCH. - JC | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SUBTOTAL | | 103,778.0 | 5.955 | 6,179,578.80 | 0.000 | 0.00 | 0.00 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | |
| OKEELANTA | Jan. 2005 SCH. - JC | (1,066.0) | 3.506 | (37,373.58) | 0.000 | 0.00 | 0.00 |
| OKEELANTA | Jan. 2005 SCH. - JC | 1,066.0 | 3.207 | 34,188.30 | 0.000 | 0.00 | 0.00 |
| SUB-TOTAL OF ADJUSTMENTS: | | 0.0 | 0.000 | (3,185.28) | 0.000 | 0.00 | 0.00 |
| TOTAL | | 103,778.0 | 5.952 | 6,176,393.52 | 0.000 | 0.00 | 0.00 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 103,778.0 | 5.952 | 6,176,393.52 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 181,101.0 | 5.563 | 10,074,151.80 | 0.000 | 0.00 | 0.00 |
| ESTIMATED | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE | | 181,101.0 | 5.563 | 10,074,151.80 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|-------------------|-------------------|------------------|---------------|------------------|------------------|-----------------|---------------|----------------|----------------|------------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 51,293,407 | 49,366,170 | 1,927,237 | 3.9% | 1,385,203 | 1,423,336 | (38,133) | -2.7% | 3.70295 | 3.46834 | 0.23461 | 6.8% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (6,623) | (7,000) | 377 | -5.4% | 1,385,203 (a) | 1,423,336 (a) | (38,133) | -2.7% | (0.00048) | (0.00049) | 0.00001 | -2.8% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,385,203 (a) | 1,423,336 (a) | (38,133) | -2.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Incremental Hedging O&M Costs | 0 | 0 | 0 | 0.0% | 1,385,203 (a) | 1,423,336 (a) | (38,133) | -2.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 51,286,784 | 49,359,170 | 1,927,614 | 3.9% | 1,385,203 | 1,423,336 | (38,133) | -2.7% | 3.70247 | 3.46785 | 0.23462 | 6.8% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 4,493,941 | 4,354,900 | 139,041 | 3.2% | 96,488 | 107,123 | (10,635) | -9.9% | 4.65751 | 4.06533 | 0.59219 | 14.6% |
| 7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9) | 1,570,540 | 0 | 1,570,540 | 0.0% | 27,676 | 0 | 27,676 | 0.0% | 5.67474 | 0.00000 | 5.67474 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 924,478 | 933,100 | (8,622) | -0.9% | 38,541 | 36,924 | 1,617 | 4.4% | 2.39869 | 2.52708 | (0.12840) | -5.1% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 6,988,959 | 5,288,000 | 1,700,959 | 32.2% | 162,705 | 144,047 | 18,658 | 13.0% | 4.29548 | 3.67102 | 0.62445 | 17.0% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,547,908 | 1,567,383 | (19,475) | -1.2% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 46,147 | 26,900 | 19,247 | 71.6% | 1,297 | 1,338 | (41) | -3.1% | 3.55798 | 2.01046 | 1.54752 | 77.0% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | (88,432) | 0 | (88,432) | 0.0% | (2,444) | 0 | (2,444) | 0.0% | 3.61833 | 0.00000 | 3.61833 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 318,373 | 803,900 | (485,527) | -60.4% | 10,586 | 25,085 | (14,499) | -57.8% | 3.00749 | 3.20470 | (0.19721) | -6.2% |
| 18. Gains on Market Based Sales | 152,230 | 573,100 | (420,870) | -73.4% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 428,318 | 1,403,900 | (975,582) | -69.5% | 9,439 | 26,423 | (16,984) | -64.3% | 4.53775 | 5.31317 | (0.77543) | -14.6% |
| 20. Net Inadvertant Interchange | | | | | (166) | 0 | (166) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'vd. | | | | | 4,398 | 0 | 4,398 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 3,778 | 600 | 3,178 | 529.7% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 57,847,425 | 53,243,270 | 4,604,155 | 8.6% | 1,538,923 | 1,540,360 | (1,437) | -0.1% | 3.75896 | 3.45655 | 0.30241 | 8.7% |
| 24. Net Unbilled | (2,107,157) (a) | (2,637,864) (a) | 530,707 | -20.1% | (56,057) | (76,315) | 20,258 | -26.5% | 3.75895 | 3.45655 | 0.30241 | 8.7% |
| 25. Company Use | 107,506 (a) | 124,436 (a) | (16,930) | -13.6% | 2,860 | 3,600 | (740) | -20.6% | 3.75895 | 3.45656 | 0.30240 | 8.7% |
| 26. T & D Losses | 2,392,011 (a) | 3,047,707 (a) | (655,696) | -21.5% | 63,635 | 88,172 | (24,537) | -27.8% | 3.75895 | 3.45655 | 0.30241 | 8.7% |
| 27. System KWH Sales | 57,847,425 | 53,243,270 | 4,604,155 | 8.6% | 1,528,485 | 1,524,903 | 3,582 | 0.2% | 3.78462 | 3.49158 | 0.29304 | 8.4% |
| 28. Wholesale KWH Sales | (2,096,189) | (967,132) | (1,129,057) | 116.7% | (55,387) | (27,699) | (27,688) | 100.0% | 3.78462 | 3.49158 | 0.29305 | 8.4% |
| 29. Jurisdictional KWH Sales | 55,751,236 | 52,276,138 | 3,475,098 | 6.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.78463 | 3.49158 | 0.29304 | 8.4% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 55,799,182 | 52,321,095 | 3,478,087 | 6.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.78788 | 3.49459 | 0.29329 | 8.4% |
| 32. Other | 0 | 0 | 0 | 0.0% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (1,217,105) | (16,591,250) | 15,374,145 | -92.7% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | (0.08262) | (1.10815) | 1.02553 | -92.5% |
| 34. Other | 0 | 0 | 0 | 0.0% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. True-up * | 2,582,027 | 2,582,027 | (0) | 0.0% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 0.17528 | 0.17246 | 0.00282 | 1.6% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 57,164,104 | 38,311,872 | 18,852,232 | 49.2% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.88054 | 2.55889 | 1.32164 | 51.6% |
| 37. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 57,205,262 | 38,339,457 | 18,865,805 | 49.2% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.88333 | 2.56074 | 1.32259 | 51.6% |
| 39. GPIF * (Already Adjusted for Taxes) | (306,535) | (306,535) | 0 | 0.0% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | (0.02081) | (0.02047) | (0.00034) | 1.6% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 56,898,727 | 38,032,922 | 18,865,805 | 49.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.86252 | 2.54027 | 1.32225 | 52.1% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.863 | 2.540 | 1.323 | 52.1% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|-------------------|-------------------|-------------------|---------------|------------------|------------------|-----------------|---------------|----------------|----------------|------------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 51,293,407 | 49,366,170 | 1,927,237 | 3.9% | 1,385,203 | 1,423,336 | (38,133) | -2.7% | 3.70295 | 3.46834 | 0.23461 | 6.8% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (6,623) | (7,000) | 377 | -5.4% | 1,385,203 | (a) 1,423,336 | (a) (38,133) | -2.7% | (0.00048) | (0.00049) | 0.00001 | -2.8% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,385,203 | (a) 1,423,336 | (a) (38,133) | -2.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,385,203 | (a) 1,423,336 | (a) (38,133) | -2.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 51,286,784 | 49,359,170 | 1,927,614 | 3.9% | 1,385,203 | 1,423,336 | (38,133) | -2.7% | 3.70247 | 3.46785 | 0.23462 | 6.8% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 4,493,941 | 4,354,900 | 139,041 | 3.2% | 96,488 | 107,123 | (10,635) | -9.9% | 4.65751 | 4.06533 | 0.59219 | 14.6% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 1,570,540 | 0 | 1,570,540 | 0.0% | 27,676 | 0 | 27,676 | 0.0% | 5.67474 | 0.00000 | 5.67474 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 | (a) 0 | (a) 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 924,478 | 933,100 | (8,622) | -0.9% | 38,541 | 36,924 | 1,617 | 4.4% | 2.39869 | 2.52708 | (0.12840) | -5.1% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 6,988,959 | 5,288,000 | 1,700,959 | 32.2% | 162,705 | 144,047 | 18,658 | 13.0% | 4.29548 | 3.67102 | 0.62445 | 17.0% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,547,908 | 1,567,383 | (19,475) | -1.2% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 46,147 | 26,900 | 19,247 | 71.6% | 1,297 | 1,338 | (41) | -3.1% | 3.55798 | 2.01046 | 1.54752 | 77.0% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | (88,432) | 0 | (88,432) | 0.0% | (2,444) | 0 | (2,444) | 0.0% | 3.61833 | 0.00000 | 3.61833 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 318,373 | 803,900 | (485,527) | -60.4% | 10,586 | 25,085 | (14,499) | -57.8% | 3.00749 | 3.20470 | (0.19721) | -6.2% |
| 18. Gains on Market Based Sales | 152,230 | 573,100 | (420,870) | -73.4% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 428,318 | 1,403,900 | (975,582) | -69.5% | 9,439 | 26,423 | (16,984) | -64.3% | 4.53775 | 5.31317 | (0.77543) | -14.6% |
| 20. Net Inadvertant Interchange | | | | | (166) | 0 | (166) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'vd. | | | | | 4,398 | 0 | 4,398 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 3,778 | 600 | 3,178 | 529.7% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 57,847,425 | 53,243,270 | 4,604,155 | 8.6% | 1,538,923 | 1,540,360 | (1,437) | -0.1% | 3.75896 | 3.45655 | 0.30241 | 8.7% |
| 24. Net Unbilled | (2,107,157) (a) | (2,637,864) (a) | 530,707 | -20.1% | (56,057) | (76,315) | 20,258 | -26.5% | 3.75895 | 3.45655 | 0.30241 | 8.7% |
| 25. Company Use | 107,506 (a) | 124,436 (a) | (16,930) | -13.6% | 2,860 | 3,600 | (740) | -20.6% | 3.75895 | 3.45655 | 0.30240 | 8.7% |
| 26. T & D Losses | 2,392,011 (a) | 3,047,707 (a) | (655,696) | -21.5% | 63,635 | 88,172 | (24,537) | -27.8% | 3.75895 | 3.45655 | 0.30241 | 8.7% |
| 27. System KWH Sales | 57,847,425 | 53,243,270 | 4,604,155 | 8.6% | 1,528,485 | 1,524,903 | 3,582 | 0.2% | 3.78462 | 3.49158 | 0.29304 | 8.4% |
| 28. Wholesale KWH Sales | (2,096,189) | (967,132) | (1,129,057) | 116.7% | (55,387) | (27,699) | (27,688) | 100.0% | 3.78462 | 3.49158 | 0.29305 | 8.4% |
| 29. Jurisdictional KWH Sales | 55,751,236 | 52,276,138 | 3,475,098 | 6.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.78463 | 3.49158 | 0.29304 | 8.4% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 55,799,182 | 52,321,095 | 3,478,087 | 6.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.78788 | 3.49459 | 0.29329 | 8.4% |
| 32. Peabody Coal Contract Buy-Out Amort. Jurisd. | 0 | 0 | 0 | 0.0% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (1,217,105) | (16,591,250) | 15,374,145 | -92.7% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | (0.08262) | (1.10815) | 1.02553 | -92.5% |
| 34. Other | 0 | 0 | 0 | 0.0% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. True-up * | 2,582,027 | 2,582,027 | (0) | 0.0% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 0.17528 | 0.17246 | 0.00282 | 1.6% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 57,164,104 | 38,311,872 | 18,852,232 | 49.2% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.88054 | 2.55889 | 1.32164 | 51.6% |
| 37. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 57,205,262 | 38,339,457 | 18,865,805 | 49.2% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.88333 | 2.56074 | 1.32259 | 51.6% |
| 39. GPIF * (Already Adjusted for Taxes) | (306,535) | (306,535) | 0 | 0.0% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | (0.02081) | (0.02047) | (0.00034) | 1.6% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 56,898,727 | 38,032,922 | 18,865,805 | 49.6% | 1,473,098 | 1,497,204 | (24,106) | -1.6% | 3.86252 | 2.54027 | 1.32225 | 52.1% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.863 | 2.540 | 1.323 | 52.1% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|---|-------------------|-------------------|--------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 40,288,018 | 44,573,551 | (4,285,533) | -9.6% | 1,169,208 | 1,286,847 | (117,639) | -9.1% | 3.44575 | 3.46378 | (0.01803) | -0.5% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (5,772) | (7,000) | 1,228 | -17.5% | 1,169,208 (a) | 1,286,847 (a) | (117,639) | -9.1% | (0.00049) | (0.00054) | 0.00005 | -9.2% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,169,208 (a) | 1,286,847 (a) | (117,639) | -9.1% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Incremental Hedging O&M Costs | 0 | 0 | 0 | 0.0% | 1,169,208 (a) | 1,286,847 (a) | (117,639) | -9.1% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 40,282,246 | 44,566,551 | (4,284,305) | -9.6% | 1,169,208 | 1,286,847 | (117,639) | -9.1% | 3.44526 | 3.46324 | (0.01798) | -0.5% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 3,864,882 | 3,373,800 | 491,082 | 14.6% | 93,968 | 93,866 | 102 | 0.1% | 4.11298 | 3.59427 | 0.51870 | 14.4% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 2,327,218 | 0 | 2,327,218 | 0.0% | 49,647 | 0 | 49,647 | 0.0% | 4.68753 | 0.00000 | 4.68753 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 849,268 | 920,500 | (71,232) | -7.7% | 32,732 | 36,419 | (3,687) | -10.1% | 2.59461 | 2.52753 | 0.06708 | 2.7% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 7,041,368 | 4,294,300 | 2,747,068 | 64.0% | 176,347 | 130,285 | 46,062 | 35.4% | 3.99291 | 3.29608 | 0.69682 | 21.1% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,345,555 | 1,417,132 | (71,577) | -5.1% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 41,807 | 20,400 | 21,407 | 104.9% | 1,144 | 1,210 | (66) | -5.5% | 3.65446 | 1.68595 | 1.96851 | 116.6% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | (25,132) | 0 | (25,132) | 0.0% | (751) | 0 | (751) | 0.0% | 3.34647 | 0.00000 | 3.34647 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 142,756 | 2,274,100 | (2,131,344) | -93.7% | 3,070 | 47,500 | (44,430) | -93.5% | 4.65003 | 4.78758 | (0.13755) | -2.9% |
| 18. Gains on Market Based Sales | 27,328 | 517,000 | (489,672) | -94.7% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 186,759 | 2,811,500 | (2,624,741) | -93.4% | 3,463 | 48,710 | (45,247) | -92.9% | 5.39298 | 5.77192 | (0.37893) | -6.6% |
| 20. Net Inadvertant Interchange | | | | | 63 | 0 | 63 | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'v'd. | | | | | 2,692 | 0 | 2,692 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 1,795 | 1,100 | 695 | 63.2% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 47,136,855 | 46,049,351 | 1,087,504 | 2.4% | 1,343,052 | 1,367,322 | (24,270) | -1.8% | 3.50968 | 3.36785 | 0.14183 | 4.2% |
| 24. Net Unbilled | (3,205,849) (a) | (2,008,114) (a) | (1,197,735) | 59.6% | (91,343) | (59,626) | (31,717) | 53.2% | 3.50968 | 3.36785 | 0.14183 | 4.2% |
| 25. Company Use | 103,641 (a) | 121,243 (a) | (17,602) | -14.5% | 2,953 | 3,600 | (647) | -18.0% | 3.50969 | 3.36786 | 0.14182 | 4.2% |
| 26. T & D Losses | 1,501,161 (a) | 1,001,666 (a) | 499,495 | 49.9% | 42,772 | 29,742 | 13,030 | 43.8% | 3.50968 | 3.36785 | 0.14183 | 4.2% |
| 27. System KWH Sales | 47,136,855 | 46,049,351 | 1,087,504 | 2.4% | 1,388,670 | 1,393,606 | (4,936) | -0.4% | 3.39439 | 3.30433 | 0.09006 | 2.7% |
| 28. Wholesale KWH Sales | (1,470,245) | (878,488) | (591,757) | 67.4% | (43,314) | (26,586) | (16,728) | 62.9% | 3.39439 | 3.30433 | 0.09006 | 2.7% |
| 29. Jurisdictional KWH Sales | 45,666,610 | 45,170,863 | 495,747 | 1.1% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | 3.39439 | 3.30433 | 0.09006 | 2.7% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 45,705,883 | 45,209,710 | 496,173 | 1.1% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | 3.39731 | 3.30717 | 0.09014 | 2.7% |
| 32. Other | 0 | 0 | 0 | 0.0% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (1,006,286) | (1,276,250) | 269,964 | -21.2% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | (0.07460) | (0.09336) | 0.01856 | -19.9% |
| 34. Other | 0 | 0 | 0 | 0.0% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. True-up * | 2,582,027 | 2,582,027 | (0) | 0.0% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | 0.19192 | 0.18888 | 0.00304 | 1.6% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 47,281,624 | 46,515,487 | 766,137 | 1.6% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | 3.51443 | 3.40269 | 0.11174 | 3.3% |
| 37. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 47,315,667 | 46,548,978 | 766,689 | 1.6% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | 3.51696 | 3.40514 | 0.11182 | 3.3% |
| 39. GPIF * (Already Adjusted for Taxes) | (308,535) | (308,535) | 0 | 0.0% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | (0.02278) | (0.02242) | (0.00036) | 1.6% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 47,009,132 | 46,242,443 | 766,689 | 1.7% | 1,345,356 | 1,367,020 | (21,664) | -1.6% | 3.49418 | 3.38272 | 0.11146 | 3.3% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.494 | 3.383 | 0.111 | 3.3% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY 2005

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|--------------------|-------------------|--------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 91,581,425 | 93,939,721 | (2,358,296) | -2.5% | 2,554,411 | 2,710,183 | (155,772) | -5.7% | 3.58523 | 3.46618 | 0.11905 | 3.4% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meader/Wauch. Wheeling Losses) | (12,395) | (14,000) | 1,605 | -11.5% | 2,554,411 (a) | 2,710,183 (a) | (155,772) | -5.7% | (0.00049) | (0.00052) | 0.00003 | -6.1% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 2,554,411 (a) | 2,710,183 (a) | (155,772) | -5.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 2,554,411 (a) | 2,710,183 (a) | (155,772) | -5.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 91,569,030 | 93,925,721 | (2,356,691) | -2.5% | 2,554,411 | 2,710,183 | (155,772) | -5.7% | 3.58474 | 3.46566 | 0.11908 | 3.4% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 8,358,823 | 7,728,700 | 630,123 | 8.2% | 190,456 | 200,989 | (10,533) | -5.2% | 4.38885 | 3.84533 | 0.54351 | 14.1% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 3,897,758 | 0 | 3,897,758 | 0.0% | 77,323 | 0 | 77,323 | 0.0% | 5.04088 | 0.00000 | 5.04088 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 1,773,746 | 1,853,800 | (79,854) | -4.3% | 71,273 | 73,343 | (2,070) | -2.8% | 2.48866 | 2.52730 | (0.03864) | -1.5% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 14,030,327 | 9,582,300 | 4,448,027 | 46.4% | 339,052 | 274,332 | 64,720 | 23.6% | 4.13810 | 3.49296 | 0.64515 | 18.5% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 2,893,463 | 2,984,515 | (91,052) | -3.1% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 87,954 | 47,300 | 40,654 | 85.9% | 2,441 | 2,548 | (107) | -4.2% | 3.60320 | 1.85636 | 1.74684 | 94.1% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | (113,564) | 0 | (113,564) | 0.0% | (3,195) | 0 | (3,195) | 0.0% | 3.55443 | 0.00000 | 3.55443 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 461,129 | 3,078,000 | (2,616,871) | -85.0% | 13,656 | 72,585 | (58,929) | -81.2% | 3.37675 | 4.24055 | (0.86380) | -20.4% |
| 18. Gains on Market Based Sales | 179,558 | 1,090,100 | (910,542) | -83.5% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18) | 615,077 | 4,215,400 | (3,600,323) | -85.4% | 12,902 | 75,133 | (62,231) | -82.8% | 4.76730 | 5.61058 | (0.84328) | -15.0% |
| 20. Net Inadvertant Interchange | | | | | (103) | 0 | (103) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'v'd. | | | | | 7,090 | 0 | 7,090 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 5,573 | 1,700 | 3,873 | 227.8% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22) | 104,984,280 | 99,292,621 | 5,691,659 | 5.7% | 2,881,975 | 2,907,682 | (25,707) | -0.9% | 3.64279 | 3.41484 | 0.22795 | 6.7% |
| 24. Net Unbilled | (5,313,006) (a) | (4,645,978) (a) | (667,028) | 14.4% | (147,400) | (135,941) | (11,459) | 8.4% | 3.60448 | 3.41764 | 0.18684 | 5.5% |
| 25. Company Use | 211,147 (a) | 245,679 (a) | (34,532) | -14.1% | 5,813 | 7,200 | (1,387) | -19.3% | 3.63232 | 3.41221 | 0.22012 | 6.5% |
| 26. T & D Losses | 3,893,172 (a) | 4,049,373 (a) | (156,201) | -3.9% | 106,407 | 117,914 | (11,507) | -9.8% | 3.65876 | 3.43417 | 0.22458 | 6.5% |
| 27. System KWH Sales | 104,984,280 | 99,292,621 | 5,691,659 | 5.7% | 2,917,155 | 2,918,509 | (1,354) | 0.0% | 3.59886 | 3.40217 | 0.19669 | 5.8% |
| 28. Wholesale KWH Sales | (3,566,434) | (1,845,620) | (1,720,814) | 93.2% | (98,701) | (54,285) | (44,416) | 81.8% | 3.61337 | 3.39987 | 0.21350 | 6.3% |
| 29. Jurisdictional KWH Sales | 101,417,846 | 97,447,001 | 3,970,845 | 4.1% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | 3.59835 | 3.40221 | 0.19614 | 5.8% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00086 | 1.00086 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 101,505,065 | 97,530,805 | 3,974,260 | 4.1% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | 3.60144 | 3.40514 | 0.19631 | 5.8% |
| 32. Peabody Coal Contract Buy-Out Amort. Jurisd. | 0 | 0 | 0 | 0.0% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (2,223,391) | (17,867,500) | 15,644,109 | -87.6% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | (0.07889) | (0.62382) | 0.54493 | -87.4% |
| 34. Other | 0 | 0 | 0 | 0.0% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. True-up * | 5,164,054 | 5,164,054 | (0) | 0.0% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | 0.18322 | 0.18030 | 0.00293 | 1.6% |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF) | 104,445,728 | 84,827,359 | 19,618,369 | 23.1% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | 3.70578 | 2.96162 | 0.74416 | 25.1% |
| 37. Revenue Tax Factor | 0 | 0 | 0 | 0.0% | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 104,520,929 | 84,888,435 | 19,632,494 | 23.1% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | 3.70845 | 2.96375 | 0.74470 | 25.1% |
| 39. GPIF * (Already Adjusted for Taxes) | (613,070) | (613,070) | 0 | 0.0% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | (0.02175) | (0.02140) | (0.00035) | 1.6% |
| 40. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 103,907,859 | 84,275,365 | 19,632,494 | 23.3% | 2,818,454 | 2,864,224 | (45,770) | -1.6% | 3.68670 | 2.94235 | 0.74435 | 25.3% |
| 41. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.687 | 2.942 | 0.745 | 25.3% |

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2005

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|---|---------------|-------------|----------------------|--------|--------------------------|--------------|----------------------|--------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | |
| C. TRUE-UP CALCULATION | | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 50,301,491 | 51,548,885 | (1,247,394) | -2.4% | 105,336,601 | 108,011,232 | (2,674,631) | -2.5% | |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2a. TRUE-UP PROVISION | (2,582,027) | (2,582,027) | 0 | 0.0% | (5,164,054) | (5,164,054) | 0 | 0.0% | |
| 2b. INCENTIVE PROVISION | 306,535 | 306,535 | 0 | 0.0% | 613,070 | 613,070 | 0 | 0.0% | |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 48,025,999 | 49,273,393 | (1,247,394) | -2.5% | 100,785,617 | 103,460,248 | (2,674,631) | -2.6% | |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 47,136,855 | 46,049,351 | 1,087,504 | 2.4% | 104,984,280 | 99,292,621 | 5,691,659 | 5.7% | |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9688090 | 0.9809229 | (0.0121139) | -1.2% | NA | NA | | 0.0% | |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. | 45,666,610 | 45,170,863 | 495,747 | 1.1% | 101,417,846 | 97,447,001 | 3,970,845 | 4.1% | |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00086 | 1.00086 | 0.00000 | 0.0% | NA | NA | | 0.0% | |
| 6b. (LINE C6 x LINE C6a) | 45,705,883 | 45,209,710 | 496,173 | 1.1% | 101,505,065 | 97,530,805 | 3,974,260 | 4.1% | |
| 6c. Other | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04 | (1,006,286) | (1,276,250) | 269,964 | -21.2% | (2,223,391) | (17,867,500) | 15,644,109 | -87.6% | |
| 6f. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g) | 44,699,597 | 43,933,460 | 766,137 | 1.7% | 99,281,674 | 79,663,305 | 19,618,369 | 24.6% | |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | 3,326,402 | 5,339,933 | (2,013,531) | -37.7% | 1,503,943 | 23,796,943 | (22,293,000) | -93.7% | |
| 8. INTEREST PROVISION FOR THE MONTH | (47,763) | (12,527) | (35,236) | 281.3% | (99,269) | (51,001) | (48,268) | 94.6% | |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (25,169,608) | (9,983,762) | (15,185,846) | 152.1% | -----NOT APPLICABLE----- | | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 2,582,027 | 2,582,027 | (0) | 0.0% | -----NOT APPLICABLE----- | | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (19,308,942) | (2,074,329) | (17,234,613) | 830.9% | -----NOT APPLICABLE----- | | | | |

4

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2005**

SCHEDULE A4
PAGE 1 OF 1
REVISED: MARCH 2005

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|-----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM. BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1 | 428 | 229,701 | 79.9 | 93.8 | 82.2 | 10,685 | COAL | 105,699 | 23,221,160 | 2,454,453.4 | 4,716,696 | 2.05 | 44.62 |
| B.B.#2 | 416 | 177,021 | 63.3 | 70.8 | 87.6 | 10,159 | COAL | 76,931 | 23,377,120 | 1,798,425.2 | 3,432,957 | 1.94 | 44.62 |
| B.B.#3 | 433 | 191,483 | 65.8 | 69.8 | 65.8 | 11,044 | COAL | 90,968 | 23,246,520 | 2,114,694.1 | 4,059,342 | 2.12 | 44.62 |
| B.B.#4 | 460 | 50,753 | 16.4 | 18.1 | 52.9 | 10,620 | COAL | 23,357 | 23,075,620 | 538,974.5 | 1,042,279 | 2.05 | 44.62 |
| B.B. STATION | 1,737 | 648,958 | 55.6 | 62.2 | 71.7 | 10,643 | COAL | 296,955 | 23,257,885 | 6,906,547.2 | 13,251,274 | 2.04 | 44.62 |
| SEB-PHIL.#1(HVY OIL) | 18 | 1,692 | 14.0 | 96.1 | 79.6 | 9,961 | HVY.OIL | 2,686 | 6,273,540 | 16,851.0 | 101,858 | 6.02 | 37.92 |
| SEB-PHIL.#2(HVY OIL) | 18 | 1,640 | 13.6 | 65.3 | 80.1 | 9,961 | HVY.OIL | 2,605 | 6,273,540 | 16,339.5 | 98,786 | 6.02 | 37.92 |
| SEB-PHILLIPS TOTAL | 36 | 3,332 | 13.8 | 80.7 | 79.9 | 9,961 | HVY.OIL | 5,291 | 6,273,544 | 33,190.5 | 200,644 | 6.02 | 37.92 |
| POLK #1 GASIFIER | 260 | (1,884) | 0.0 | 0.0 | 0.0 | 0 | COAL | 0 | 0 | 0.0 | 23,901 | (1.27) | 0.00 |
| POLK #1 CT (OIL) | 245 | 0 | 0.0 | 0.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #1 TOTAL | 260 | (1,884) | 0.0 | 0.0 | 0.0 | 0 | | | | 0.0 | 23,901 | (1.27) | 0.00 |
| POLK #2 CT (GAS) | 175 | (238) | 0.0 | 0.0 | 0.0 | 0 | GAS | 0 | 1,031,000 | 0.0 | (6,659) | 2.80 | 0.00 |
| POLK #2 CT (OIL) | 184 | 0 | 0.0 | 67.9 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #2 TOTAL | 180 | (238) | 0.0 | 0.0 | 0.0 | 0 | | | | 0.0 | (6,659) | 2.80 | 0.00 |
| POLK #3 CT (GAS) | 175 | 297 | 0.3 | 100.0 | 38.0 | 19,178 | GAS | 5,525 | 1,031,000 | 5,696.0 | 28,059 | 9.45 | 5.08 |
| POLK #3 CT (OIL) | 184 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #3 TOTAL | 180 | 297 | 0.2 | 100.0 | 38.0 | 19,178 | | | | 5,696.0 | 28,059 | 9.45 | 5.08 |
| POLK STATION TOTAL | 620 | (1,825) | 0.0 | 29.0 | 11.0 | 0 | | | | 5,696.0 | 45,301 | (2.48) | |
| B.B.C.T.#1 | 15 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#2 | 80 | 53 | 0.1 | 98.8 | 66.3 | 17,179 | LGT.OIL | 157 | 5,817,276 | 910.5 | 6,891 | 13.00 | 43.89 |
| B.B.C.T.#3 | 80 | 279 | 0.5 | 100.0 | 58.1 | 16,456 | LGT.OIL | 789 | 5,817,288 | 4,591.1 | 34,633 | 12.41 | 43.89 |
| C.T. TOTAL | 175 | 332 | 0.3 | 99.5 | 56.9 | 16,571 | LGT.OIL | 946 | 5,817,244 | 5,501.6 | 41,524 | 12.51 | 43.89 |
| COT 1 | 3 | 0 | 0.0 | 0.0 | 0.0 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| COT 2 * | 3 | (9) | 0.0 | 0.0 | 0.0 | 0 | GAS | 367 | 1,031,000 | 378.0 | 3,029 | (33.66) | 8.25 |
| CITY OF TAMPA TOTAL | 6 | (9) | 0.0 | 0.0 | 0.0 | 0 | GAS | 367 | 1,031,000 | 378.0 | 3,029 | (33.66) | 8.25 |
| BAYSIDE ST 1 | 244 | 92,273 | 56.3 | 100.0 | 56.3 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 183 | 55,112 | 44.8 | 95.5 | 73.5 | 10,848 | GAS | 579,902 | 1,031,000 | 597,879.1 | 4,195,675 | 7.61 | 7.24 |
| BAYSIDE CT1B | 183 | 65,988 | 53.7 | 96.9 | 73.3 | 11,116 | GAS | 711,434 | 1,031,000 | 733,488.1 | 5,147,328 | 7.80 | 7.24 |
| BAYSIDE CT1C | 183 | 59,516 | 48.4 | 100.0 | 75.5 | 11,063 | GAS | 638,618 | 1,031,000 | 658,415.1 | 4,620,493 | 7.76 | 7.24 |
| BAYSIDE UNIT 1 TOTAL | 793 | 272,889 | 51.2 | 98.3 | 68.6 | 7,292 | GAS | 1,929,954 | 1,031,000 | 1,989,782.3 | 13,963,496 | 5.12 | 7.24 |
| BAYSIDE ST 2 | 316 | 79,713 | 37.5 | 100.0 | 37.5 | 0 | | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 183 | 32,273 | 26.2 | 63.3 | 73.2 | 11,233 | GAS | 351,629 | 1,031,000 | 362,530.0 | 2,543,436 | 7.88 | 7.23 |
| BAYSIDE CT2B | 183 | 46,861 | 38.1 | 86.1 | 74.4 | 10,904 | GAS | 495,598 | 1,031,000 | 510,962.0 | 3,584,806 | 7.65 | 7.23 |
| BAYSIDE CT2C | 183 | 34,510 | 28.1 | 96.7 | 72.4 | 11,214 | GAS | 375,373 | 1,031,000 | 387,010.0 | 2,715,183 | 7.87 | 7.23 |
| BAYSIDE CT2D | 183 | 52,175 | 42.4 | 98.3 | 71.2 | 10,762 | GAS | 544,610 | 1,031,000 | 561,492.0 | 3,939,325 | 7.55 | 7.23 |
| BAYSIDE UNIT 2 TOTAL | 1,048 | 245,531 | 34.9 | 90.3 | 62.2 | 7,421 | GAS | 1,767,210 | 1,031,000 | 1,821,994.0 | 12,782,750 | 5.21 | 7.23 |
| BAYSIDE STATION TOTAL | 1,841 | 518,420 | 41.9 | 93.7 | 65.0 | 7,353 | GAS | 3,697,164 | 1,031,000 | 3,811,776.3 | 26,746,246 | 5.16 | 7.23 |
| TOT. COAL (BB,POLK) | 1,997 | 647,074 | 48.2 | 54.1 | 62.3 | 10,674 | COAL | 296,955 | 23,257,885 | 6,906,547.2 | 13,275,175 | 2.05 | 44.70 |
| SYSTEM | 4,415 | 1,169,208 | 39.4 | 72.2 | 59.7 | 9,205 | - | | | 10,763,089.6 | 40,288,018 | 3.45 | |

* Ran for testing only.

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

COT = CITY OF TAMPA