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April 26, 2005

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

**Re: Docket No. 050003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of March 2005.

Thank you for your assistance in connection with this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Rosie Abreu".

Rosie Abreu  
Regulatory Analyst  
Florida City Gas

DOCUMENT NUMBER-DATE

04094 APR 27 05

FPSC-COMMISSION CLERK

COMPANY:  
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)

PAGE 1 OF 1

	CURRENT MONTH: 03/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	35,343	16,938	(18,405)	(108.66)	112,388	54,155	(58,233)	(107.5)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		27,063	27,063	100.00		79,440	79,440	100.00
3	SWING SERVICE (Line 16 A-1 support detail)	261,718		(261,718)	-	261,718		(261,718)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,454,062	3,287,367	833,305	25.35	7,479,967	10,464,610	2,984,643	28.5
5	DEMAND (Line 25 + Line 31 A-1 support detail)	884,547	861,788	(22,759)	(2.6)	2,568,324	2,501,966	(66,358)	(2.6)
6	OTHER (Line 40 A-1 support detail)	7,993	8,817	824	9.35	25,190	30,753	5,563	18.0
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)								
8	DEMAND								
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)								
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,643,663	4,201,973	558,310	13.29	10,447,587	13,130,924	2,683,337	20.4
12	NET UNBILLED			-	-			-	-
13	COMPANY USE (Line 40 - Page 11)	(1,531)	(2,098)	(567)	27.03	(4,043)	(6,160)	(2,117)	34.37
14	TOTAL THERM SALES	3,396,945	4,199,875	802,930	19.12	10,226,274	13,124,764	2,898,490	22.0
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,040,531	4,004,271	(36,260)	(0.91)	12,795,443	<del>12,802,532</del> 7,089	7,089	0.06
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		3,007,000	3,007,000	100.00		8,827,000	8,827,000	100.00
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	196,440		(196,440)	-	196,440		(196,440)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,934,411	3,997,771	63,360	1.58	12,493,393	12,779,132	285,739	2.2
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100			53,019,000	53,019,000		
20	OTHER Commodity (Line 40 A-1 support detail)	7,291	8,500	1,209	14.22	23,510	29,400	5,890	20.0
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)								
22	DEMAND								
23									
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,138,142	4,006,271	(131,871)	(3.29)	12,713,343	12,808,532	95,189	0.74
25	NET UNBILLED								
26	COMPANY USE (Line 40 - Page 11)	(1,639)	(2,000)	(361)	18.05	(4,527)	(6,000)	(1,473)	24.55
27	TOTAL THERM SALES (24-26 Estimated only)	4,242,024	4,004,271	(237,753)	(5.94)	12,842,260	12,802,532	(39,728)	(0.31)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00875	0.00423	(0.00452)	(106.86)	0.00878	0.00423	(0.00455)	(107.57)
29	NO NOTICE SERVICE (2/16)		0.00900	0.00900	100.00	#DIV/0!	0.00900	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	1.33231		(1.33231)	-	1.33231		(1.33231)	-
31	COMMODITY (Other) (4/18)	0.62374	0.82230	0.19856	24.15	0.59871	0.81888	0.22017	26.89
32	DEMAND (5/19)	0.04844	0.04719	(0.00125)	(2.65)	0.04844	0.04719	(0.00125)	(2.65)
33	OTHER (6/20)	1.09628	1.03729	(0.05899)	(5.69)	1.07146	1.04602	(0.02544)	(2.43)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)								
35	DEMAND (8/22)								
36									
37	TOTAL COST (11/24)	0.88051	1.04885	0.16834	16.05	0.82178	1.02517	0.20339	19.84
38	NET UNBILLED (12/25)								
39	COMPANY USE (13/26)	0.93411	1.04900	0.11489	10.95	0.89309	1.02667	0.13358	13.01
40	TOTAL THERM SALES (11/27)	0.85894	1.04937	0.19043	18.15	0.81353	1.02565	0.21212	20.66
41	TRUE-UP (E-2)	(0.07516)	(0.07516)			(0.07516)	(0.07516)		
42	TOTAL COST OF GAS (40+41)	0.78378	0.97421	0.19043	19.55	0.73837	0.95049	0.21212	22.32
43	REVENUE TAX FACTOR	1.00503	1.00503			1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78772	0.97911	0.19139	19.55	0.74208	0.95527	0.21319	22.37
45	PGA FACTOR ROUNDED TO NEAREST .001	0.788	0.979	0.191	19.51	0.742	0.955	0.213	22.36

COMPANY:  
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R  
(REVISED 6/08/94)

	ANUARY 05		Through		DECEMBER		DIFFERENCE	
	CURRENT MONTH	THRU 03/05						
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT		ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	35,343	31,687	(3,656)	(11.54)	112,388	80,767	(31,621)	(39.15)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	261,718	-	(261,718)	-	261,718	-	(261,718)	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,454,062	2,415,326	(38,736)	(1.60)	7,479,967	7,712,578	232,611	3.02
5 DEMAND (Line 25 + Line 31 A-1 support detail)	884,547	884,548	1	-	2,568,324	2,567,857	(467)	(0.02)
6 OTHER (Line 40 A-1 support detail)	7,993	8,817	824	9.34	25,190	30,753	5,563	18.09
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,643,663	3,340,378	(303,285)	(9.08)	10,447,587	10,391,955	(55,632)	(0.54)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,531)	(1,740)	(209)	12.01	(4,043)	(5,220)	(1,177)	22.55
14 TOTAL THERM SALES	3,396,945	3,338,638	(58,307)	(1.75)	10,226,274	10,386,735	160,461	1.54
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,040,531	3,833,324	(207,207)	(5.41)	12,795,443	11,922,329	(873,114)	(7.32)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	196,440	-	(196,440)	-	196,440	-	(196,440)	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,934,411	3,833,324	(101,087)	(2.64)	12,493,393	11,922,329	(571,064)	(4.79)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100	-	-	53,019,000	53,019,000	-	-
20 OTHER Commodity (Line 40 A-1 support detail)	7,291	8,500	1,209	14.22	23,510	29,400	5,890	20.03
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,138,142	3,841,824	(296,318)	(7.71)	12,713,343	11,951,729	(761,614)	(6.37)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,639)	(2,000)	(361)	-	(4,527)	(6,000)	(1,473)	24.55
27 TOTAL THERM SALES (24-26 Estimated only)	4,242,024	3,839,824	(402,200)	(10.47)	12,842,260	11,945,729	(896,531)	(7.51)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00875	0.00827	(0.00048)	(5.80)	0.00878	0.00677	(0.00201)	(29.69)
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	1.33231	-	(1.33231)	-	1.33231	-	(1.33231)	-
31 COMMODITY (Other) (4/18)	0.62374	0.63009	0.00635	1.01	0.59871	0.64690	0.04819	7.45
32 DEMAND (5/19)	0.04844	0.04844	-	-	0.04844	0.04843	(0.00001)	(0.02)
33 OTHER (6/20)	1.09628	1.03729	(0.05899)	(5.69)	1.07146	1.04602	(0.02544)	(2.43)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.88051	0.86948	(0.01103)	(1.27)	0.82178	0.86949	0.04771	5.49
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.93411	0.87000	(0.06411)	(7.37)	0.89309	0.87000	(0.02309)	(2.65)
40 TOTAL THERM SALES (11/27)	0.85894	0.86993	0.01099	1.26	0.81353	0.86993	0.05640	6.48
41 TRUE-UP (E-2)	(0.07516)	(0.07516)	-	-	(0.07516)	(0.07516)	-	-
42 TOTAL COST OF GAS (40+41)	0.78378	0.79477	0.01099	1.38	0.73837	0.79477	0.05640	7.10
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78772	0.79877	0.01105	1.38	0.74208	0.79877	0.05669	7.10
45 PGA FACTOR ROUNDED TO NEAREST .001	0.788	0.799	0.011	1.38	0.742	0.799	0.057	7.13

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 05 THROUGH DECEMBER 05

			THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,020,300	32,787.74	0.00816
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	21,870	2,569.15	0.11747
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,639)	(14.34)	0.00875
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	4,040,531	35,342.55	0.00875
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	196,440	261,717.78	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	196,440	261,717.78	1.33230
18 WSS/Hattiesburg Storage	4,042,170	2,494,577.93	0.61714
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(161,830.00)	(98,910.50)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	55,710	33,196.97	
22 Other Shippers (Line 85 Page 10)	0.00	26,714.39	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,639)	(1,516.74)	0.92541
24 TOTAL COMMODITY (Other)	3,934,411	2,454,062.05	0.62374
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	18,262,100	881,608.16	0.04828
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,938.52	
32 TOTAL DEMAND	18,262,100	884,546.68	0.04844
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	7,291	7,992.78	1.09625
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	7,291	7,992.78	1.09625

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 05				PAGE 4 OF 11			
	CURRENT MC	TH: 03/05	DIFFERENCE		PERIOD TO	DATE	DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,462,055	2,424,143	(37,912)	-1.56%	7,505,157	7,743,331	238,174	3.08%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,181,608	916,235	(265,373)	-28.96%	2,942,430	2,648,624	(293,806)	-11.09%
3	TOTAL	3,643,663	3,340,378	(303,285)	-9.08%	10,447,587	10,391,955	(55,632)	-0.54%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,396,945	3,338,638	(58,307)	-1.75%	10,226,274	10,386,735	160,461	1.54%
5	TRUE-UP (COLLECTED) OR REFUNDED	265,639	265,639		0.00%	796,917	796,917		0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,662,584	3,604,277	(58,307)	-1.62%	11,023,191	11,183,652	160,461	1.43%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	18,921	263,899	244,978	92.83%	575,604	791,697	216,093	27.29%
8	INTEREST PROVISION-THIS PERIOD (21)	7,280	(654)	(7,934)	1213.15%	20,812	(1,846)	(22,658)	1227.41%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,344,556	(288,445)	(3,633,001)	1259.51%	3,305,619	(283,773)	(3,589,392)	1264.88%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(265,639)	(265,639)		0.00%	(796,917)	(796,917)		0.00%
10a	ADJUSTMENTS				---				---
10b	OSS 50% Margin Sharing (Line 39, Page 11)				---				---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,105,118	(290,839)	(3,395,957)	1167.64%	3,105,118	(290,839)	(3,395,957)	1167.64%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,344,556	(288,445)	(3,633,001)	1259.51%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,097,838	(290,185)	(3,388,023)	1167.54%				
14	TOTAL (12+13)	6,442,394	(578,630)	(7,021,024)	1213.39%				
15	AVERAGE (50% OF 14)	3,221,197	(289,315)	(3,510,512)	1213.39%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02650	0.02650		0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02780	0.02780	-	0.00%				
18	TOTAL (16+17)	0.05430	0.05430	-	0.00%				
19	AVERAGE (50% OF 18)	0.02715	0.02715	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00226	0.00226	-	0.00%				
21	INTEREST PROVISION (15x20)	7,280	(654)	(7,934)	1213.15%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 03/05

JANUARY 05

Through

DECEMBER 05

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASE	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR UEL	(K) TOTAL CENTS PER THERM	
							(G) THIRD PARTY	(H) PIPELINE				
1	GT		TS-1								21.95	
2	Cinergy Marketing	System Supply	TS	4,165,800		4,165,800	2,619,877.69		27,788.78	881,608.11	4,998.96	62.89
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
<b>TOTAL</b>				<b>4,165,800</b>		<b>4,165,800</b>	<b>2,619,878</b>	<b>27,789</b>	<b>881,608</b>	<b>4,999</b>	<b>84.84</b>	

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

**SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11**

FOR THE PERIOD OF:                      01/01/05                      Through                      12/31/05

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Cinergy Marketing	CS 8	13,438	13,069	416,580	405,124	6.2890	6.4668	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
		<b>TOTAL</b>	13,438	13,069	416,580	405,124	5.9882	6.1575	
							<b>WEIGHTED AVERAGE</b>	6.2890	6.4668

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05

	CURRENT MONTH: 03/05		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	2,197,856	2,054,559	(143,297)	-6.52%	6,580,485	6,746,421	165,936	2.52%
2 GAS LIGHTS	1,749	1,900	151	8.63%	5,283	5,700	417	7.89%
3 COMMERCIAL	2,015,151	1,928,585	(86,566)	-4.30%	6,133,820	5,956,828	(176,992)	-2.89%
4 LARGE COMMERCIAL	27,268	32,400	5,132	18.82%	122,672	104,700	(17,972)	-14.65%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	900	900	0.00%
<b>6 TOTAL FIRM</b>	<b>4,242,024</b>	<b>4,017,744</b>	<b>(224,280)</b>	<b>-5.29%</b>	<b>12,842,260</b>	<b>12,814,549</b>	<b>(27,711)</b>	<b>-0.22%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	2,131,999	2,028,132	(103,867)	-4.87%	6,191,492	6,035,487	(156,005)	-2.52%
11 SMALL COMMERCIAL TRANSP. FI	2,009,354	2,172,340	162,986	8.11%	6,105,816	6,622,950	517,134	8.47%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	1,344	1,000	(344)	-25.60%	4,088	3,000	(1,088)	-26.61%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	701,088	734,050	32,962	4.70%	2,083,328	1,868,070	(215,258)	-10.33%
18 SPECIAL CONTRACT TRANSP.	26,640	82,690	56,050	210.40%	80,580	231,470	150,890	187.25%
<b>19 TOTAL TRANSPORTATION</b>	<b>4,870,425</b>	<b>5,018,212</b>	<b>147,787</b>	<b>3.03%</b>	<b>14,465,304</b>	<b>14,760,977</b>	<b>295,673</b>	<b>2.04%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>9,112,449</b>	<b>9,035,956</b>	<b>(76,493)</b>	<b>-0.84%</b>	<b>27,307,564</b>	<b>27,575,526</b>	<b>267,962</b>	<b>0.98%</b>
<b>NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
20 RESIDENTIAL	98,986	97,501	(1,485)	-1.50%	95,863	97,630	1,767	1.84%
21 GAS LIGHTS	38	221	183	481.58%	39	221	182	466.67%
22 COMMERCIAL	4,122	4,071	(51)	-1.24%	4,045	4,067	22	0.54%
23 LARGE COMMERCIAL	5	3	(2)	-40.00%	5	3	(2)	-40.00%
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%
<b>25 TOTAL FIRM</b>	<b>103,152</b>	<b>101,797</b>	<b>(1,355)</b>	<b>-1.31%</b>	<b>99,953</b>	<b>101,922</b>	<b>1,969</b>	<b>1.97%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
29 COMMERCIAL TRANSP.	73	75	2	2.74%	74	74	-	0.00%
30 SMALL COMMERCIAL TRANSP. FI	1,485	1,496	11	0.74%	1,456	1,497	41	2.82%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	3	3	-	0.00%	2	3	1	50.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	8	8	-	0.00%	8	8	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>1,571</b>	<b>1,584</b>	<b>13</b>	<b>0.83%</b>	<b>1,542</b>	<b>1,584</b>	<b>42</b>	<b>2.72%</b>
<b>TOTAL CUSTOMERS</b>	<b>104,723</b>	<b>103,381</b>	<b>(1,342)</b>	<b>-1.28%</b>	<b>101,495</b>	<b>103,506</b>	<b>2,011</b>	<b>1.98%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	22	21	(1)	-4.55%	23	23	-	0.00%
40 GAS LIGHTS	46	9	(37)	-80.43%	45	9	(36)	-80.00%
41 COMMERCIAL	489	474	(15)	-3.07%	505	488	(17)	-3.37%
42 LARGE COMMERCIAL	5,454	10,800	5,346	98.02%	8,178	11,633	3,455	42.25%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	29,205	27,042	(2,163)	-7.41%	27,890	27,187	(703)	-2.52%
47 SMALL COMMERCIAL TRANSP. FI	1,353	1,452	99	7.32%	1,398	1,475	77	5.51%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	448	333	(115)	-25.67%	681	333	(348)	-51.10%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	87,636	91,756	4,120	4.70%	86,805	77,836	(8,969)	-10.33%
54 SPECIAL CONTRACT	13,320	41,345	28,025	210.40%	13,430	38,578	25,148	187.25%





1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	2,724,190	0.00881	24,000.11	
3	Contract #3608, 5338, 5364, 5381	FTS 2	1,296,110	0.00678	8,787.63	
3A	Back to Back / No Notice			n/a	n/a	
4	<b>Total Firm:</b>		<b>4,020,300</b>		<b>32,787.74</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	TS-1 Demand - System supply	Miami	8,277,000	0.03855	319,078.35	( )
6	Capacity release		0	---	0.00	
7	System supply	Treasure Coast	371,690	0.03855	14,328.65	( )
8	System supply	Brevard	4,893,660	0.03855	188,650.59	( )
9		Merritt Sq.	0	0.03855	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>13,542,350</b>		<b>522,057.59</b>	
11						
12	TS-2 Demand - System supply	Miami	4,719,750	0.07618	359,550.56	( )
13	TS-2 Demand - Capacity release		0	---	0.00	
14						
15	<b>Total FTS-2 demand</b>		<b>4,719,750</b>		<b>359,550.56</b>	
16						
17						
18						
19						
20						( )
21	<b>Total fixed charges</b>		<b>18,262,100</b>		<b>881,608.15</b>	
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Energy Marketing		4,165,800		2,619,877.69	( )
26	Less Turn Back Gas		0		0.00	( )
27	Hattiesburg - 03/05				(125,299.76)	( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>4,165,800</b>		<b>2,494,577.93</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>3,408,973.82</b>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 03/05	4,020,300.0		32,787.74	32,787.74			
2	Reverse FTS-1 & FTS-2 Commod accr 02/05	(4,296,270.0)		(35,473.66)	(35,473.66)			
3	FTS-1 & FTS-2 Commodity 02/05	4,318,140.0	38,042.81		38,042.81	B1 (1)		
4		4,042,170.0			35,356.89			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 03/05	18,262,100.0		881,608.15	881,608.15			
7	Reverse FTS-1 & FTS-2 Demand accr 02/05	(16,494,800.0)		(796,291.23)	(796,291.23)			
8	FTS-1 & FTS-2 Demand 02/05	16,494,800.0	796,291.24		796,291.24	B1 (2)		
9								
10	TOTAL FGT DEMAND	18,262,100.0			881,608.16			
11	No-Notice Demand	-	0.00		-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND	-			-			
17					-			
18	FGT - Adjustment Jan'05	196,440.00	261,717.78		261,717.78	B2		
19					-			
20					-			
21	TECO - Peoples Gas - 02/05	7,290.8	7,992.78		7,992.78	B3, B4		
22					-			
23					-			
24	Reverse Cinergy Marketing - 02/05	(4,451,700.0)		(2,696,325.97)	(2,696,325.97)			
25	Reverse Cinergy - 02/05 Management Fee			149,880.00	149,880.00			
26	Cinergy Marketing - 02/05	4,451,690.0	2,723,040.36		2,723,040.36	B1 (3)		
27	Cinergy Marketing - 02/05 Fee Adj.		(149,880.00)		(149,880.00)	B1 (4)		
28					-			
29					-			
30					-			
31	Hattiesburg - 03/05				-			
32					-			
33					-			
34					-			
35					-			
36					-			
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38					-			
39					-			
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64					-			
65					-			
66					-			
67					-			
68	Reverse Unocal - 05/03			(17.22)	(17.22)			
69	Unocal - 05/03			17.22	17.22			
70	Cinergy - 09/04	(24,840.0)		(13,002.22)	(13,002.22)			
71	Cinergy - 09/04	24,840.0		13,002.22	13,002.22			
72	Cinergy - 09/04	(720.0)		(362.16)	(362.16)			
73	Cinergy - 09/04	720.0		362.16	362.16			
74					-			
75					-			
76					-			
77					-			
78					-			
79					-			
80					-			
81					-			
82					-			
83					-			
84					-			
85	Net Activity	(10.00)			26,714.39			
86					-			
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	4,165,800.0		2,494,577.93	2,494,577.93			
88					-			
89	Total purchases & accruals -	4,245,900.8	3,877,204.97	30,762.96	3,707,967.93			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 03/05

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
4								
5	Florida Public Utilities - 02/05	2,690.0	1,529.29		1,529.29	B5		
6	FPL Energy - 02/05	12,350.0	7,413.70		7,413.70	B5		
7	Hesco - 02/05	11,740.0	7,005.83		7,005.83	B5		
8	Infinite Energy - 02/05	900.0	540.27		540.27	B5		
9	Interconn Resources - 02/05	27,930.0	16,647.85		16,647.85	B5		
10	Mirabito Gas & Electric - 02/05	100.0	60.03		60.03	B5		
11								
12								
13								
14								
15	<b>Total overtenders</b>	<b>0.00</b>	<b>55,710.00</b>	<b>33,196.97</b>	<b>0.00</b>	<b>33,196.97</b>		
<b>BALANCING CHARGES</b>								
16								
17								
18								
19	<b>BOOK-OUT TRANSACTIONS</b>							
20	FGT - 01/05	(161,830.0)	(98,910.50)			B6		
21								
22								
23								
24	<b>Total book-outs</b>	<b>0.0</b>	<b>(161,830.0)</b>	<b>(98,910.50)</b>	<b>0.00</b>	<b>0.00</b>		
<b>STORAGE TRANSACTIONS</b>								
25								
26	Hattiesburg - 03/05	0.0	2,938.52		2,938.52	B7		
27								
28								
29								
30								
31								
32	<b>Total storage costs</b>	<b>0.0</b>	<b>2,938.52</b>	<b>0.00</b>	<b>2,938.52</b>			
33								
34		<b>4,139,780.8</b>	<b>3,614,429.96</b>	<b>30,762.96</b>	<b>3,744,103.42</b>			
35			(a)	(b)				
36								
37	<b>Total Gas Cost - (a + b):</b>		<b>3,645,192.92</b>					
38	<b>Less: Non-PGA Off System Sales</b>							
39	50% margin sharing					-	(For information only)	
40	Company Use	(1,639.0)	(1,531.08)					
41	Refund		0.00					
42								
43	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>	<b>4,138,141.80</b>	<b>3,643,661.84</b>					

Cinergy Marketing & Trading, LP  
 Suite 4900  
 1100 Louisiana  
 Houston, TX 77002

Invoice Number: 200502-NUIUITL-CGF  
 Customer ID: City Gas Company of Florida  
 Customer Number:  
 GMS Contract Number:  
 Invoice Date: 3/15/2005  
 Due Date: 3/28/2005  
 Production Month: February-05  
 Number of Days in Month: 28

City Gas Company of Florida  
 a Division of Elizabethtown Gas Company  
 925 E. 25 Street  
 Hialeah, Florida 33013 Finaled 3/15/05  
 (305) 691-8710

**Cinergy Marketing & Trading, LP**

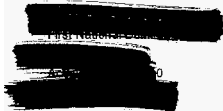
<b>GAS SUPPLY</b>		<u>Deal Numbers</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
<b>Baseload Gas</b>					
Florida Gas, zone 1	FGT	72785, 72786, 72787, 72788	361,872 Dth ok	\$6.16000 ok	\$ 2,229,131.52
Florida Gas, zone 2	FGT		- Dth	\$0.00000	\$ -
Florida Gas, zone 3	FGT		- Dth	\$0.00000	\$ -
<b>Swing Gas</b>					
Florida Gas, zone 1	FGT	73994, 74050, 74057, 74054	83,297 Dth ok	\$5.92949 ok	\$ 493,908.84
Florida Gas, zone 2	FGT	74069, 74070, 74074, 74076	- Dth	\$0.00000	\$ -
Florida Gas, zone 3	FGT	74077, 74080, 72809, 72810	- Dth	\$0.00000	\$ -
<b>Turnback Gas</b>					
Florida Gas, zone 1	FGT		- Dth	\$0.00000	\$ -
Florida Gas, zone 2	FGT		- Dth	\$0.00000	\$ -
Florida Gas, zone 3	FGT		- Dth	\$0.00000	\$ -
<b>Intraday Gas</b>					
Florida Gas, zone 1	FGT		- Dth	\$0.00000	\$ -
Florida Gas, zone 2	FGT		- Dth	\$0.00000	\$ -
Florida Gas, zone 3	FGT		- Dth	\$0.00000	\$ -
Current Transport Totals			<b>445,169 Dth</b>		<b>\$ 2,723,040.36</b>

<b>TRANSPORT</b>		<u>Delivered Volume</u>	<u>Rate</u>	<u>Amount Due</u>
<b>Baseload Gas</b>				
FGT	FTS-1	351,016	\$0.08810	\$ 30,924.50
	FTS-2		\$0.00000	\$ -
	FTS-2		\$0.00000	\$ -
<b>Swing Gas</b>				
FGT	FTS-1	80,798	\$0.08810	\$ 7,118.31
	FTS-2		\$0.00000	\$ -
	FTS-2		\$0.00000	\$ -
<b>Turnback Gas</b>				
FGT	FTS-1		\$0.00000	\$ -
	FTS-2		\$0.00000	\$ -
	FTS-2		\$0.00000	\$ -
<b>Intraday Gas</b>				
FGT	FTS-1		\$0.00000	\$ -
	FTS-2		\$0.00000	\$ -
	FTS-2		\$0.00000	\$ -
Current Transport Totals			<b>431,814 Dth</b>	<b>\$ 38,042.81</b>

<b>Demand Charges</b>		<u>Qty</u>	<u>Rate</u>	<u>Amount Due</u>
FGT	FTS-1	1,223,180	\$0.38550	\$471,535.90
	FTS-2	354,340	\$0.76180	\$269,936.21
	FTS-2	71,960	\$0.76180	\$54,819.13
Current Demand Totals			<b>1,649,480</b>	<b>\$796,291.24</b>

**Management Fee** \$ (299,760.00)  
**Reservation Fee** \$ -

<b>Recap</b>			
Current Commodity Totals		\$	2,723,040.36
Current Transport Totals		\$	38,042.81
Reservation Fees		\$	-
Demand Charges		\$	796,291.24
Management Fee		\$	(299,760.00)
<b>Net Amount Due</b>		<b>\$</b>	<b>3,257,614.41</b>



Please Send Invoices To:  
 Cinergy Marketing & Trading, LLC  
 Suite 4900  
 1100 Louisiana  
 Houston, TX 77002  
 Phone: (713) 393-6800

Please Remit Check To:  
 Cinergy Marketing & Trading, LLC  
 P.O. Box 730438  
 Dallas, TX 75373-0438

Please Send Correspondence To:  
 Cinergy Marketing & Trading, LLC  
 Suite 4900  
 1100 Louisiana  
 Houston, TX 77002  
 Phone: (713) 393-6800

BI



# Florida Gas Transmission Company

A CrossCountry Energy/EI Energy Affiliate

Invoice

Billable Party: 056711344  
 CCF NUI UTILITIES, INC.  
 NORENE NAVARRO  
 ONE ELIZABETHTOWN PLAZA

Remit To Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

Smt D/T: 02/08/2005 12:00 AM  
 Payee's Bank Account Number:  
 Payee's Bank ABA Number:  
 Payee's Name:  
 Contact Name:  
 Contact Phone: 713-853-0463

Received  
 Supply Department  
 MAR 2005  
 12 3 18 17 18

Svc Req Name: NUI UTILITIES, INC.  
 Svc Req: 056711344  
 Svc Req K: 5029  
 Svc CD: DPOA

Invoice Date: February 10, 2005  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

Begin Transaction Date: January 01, 2005  
 End Transaction Date: January 31, 2005

Invoice Total Amount: \$261,717.78  
 Invoice Identifier: 00279036  
 Account Number: 4000002954  
 Net Due Date: 3/8/05  
 February 10, 2005

TT	Rec Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	12.4700	0.0000	0.0000	12.4700	12.608	157,221.76	17 - 17	
01				NONCOMPL - Overage Alert Day Charge							OAD	13.4000	0.0000	0.0000	13.400	7.06	94,282.40	23 - 23	
01				NONCOMPL - Overage Alert Day Charge							OAC	0.4663	0.0536	0.0000	0.513	12.608	6,554.90	17 - 17	
01				Overage Alert Day Commodity							OAC	0.4664	0.0536	0.100	0.530	7.3	3,658.72	23 - 23	
Overage Alert Day Commodity																			
Invoice Total Amount: 19,644 261,717.78																			

This invoice reflects settlement rates (Docket No. RP04-12) effective March 1, 2005

CCF - GL53 - LOC. 0303

Entered in EMS: MM 3/1/05  
 Initials: MM Date: 3/1/05  
 Approved in EMS: Mallena 3/1/05  
 Signature: [Signature] Date: [Date]

B2

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

## OPERATOR CONTRACT SUMMARY BY DPOA

Delivery Point Operator Agreement (DPOA)

Preparer ID:	006924518	Contact Name:	HARRY WOODSON	Recipient:	056711344	Stmt D/T:	02/08/2005 06:34 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	7138530463	Recipient Name:	NUI UTILITIES, INC.	Run D/T:	03/03/2005 09:42 AM
Operator:	056711344	Svc Cd Desc:	DPOA	Acct Per:	01/2005	Alloc TT:	11D
Operator Name:	NUI UTILITIES, INC.	Alloc Method:	DB	Prod Beg Date:	01/01/2005	Stmt Basis:	Estimate
Operator K:	5029	Original/Revised:		Prod End Date:	01/31/2005	End lmb Qty:	-16,292

Gas Day	Sched Qty	Meas Qty	Alloc Qty Shipper K	No Notice Qty	Alert Day Non Compl Qty	OFO Non Compl Qty	Alloc Qty - DPOA Oper Var(1)	Alloc Qty - DPOA SFTS Oper Var(1)	MTD No Notice Qty	MTD Operator Var Qty	Daily Pct Out of Bal
01/01/2005	-26,006	-22,656	-26,006	0	0	0	-3,350	0	0	-3,350	-12.88 *
01/02/2005	-26,006	-25,431	-26,006	0	0	0	-575	0	0	-3,925	-2.21
01/03/2005	-26,006	-27,930	-26,006	0	0	0	1,924	0	0	-2,001	7.40 *
01/04/2005	-28,648	-28,214	-28,648	0	0	0	-434	0	0	-2,435	-1.51
01/05/2005	-28,648	-27,479	-28,648	0	0	0	-1,169	0	0	-3,604	-4.08
01/06/2005	-28,598	-26,775	-28,598	0	0	0	-1,823	0	0	-5,427	-6.37 *
01/07/2005	-28,597	-26,835	-28,597	0	0	0	-1,762	0	0	-7,189	-6.16 *
01/08/2005	-25,347	-25,000	-25,347	0	0	0	-347	0	0	-7,536	-1.37
01/09/2005	-25,347	-25,428	-25,347	0	0	0	81	0	0	-7,455	0.32
01/10/2005	-25,347	-27,707	-25,347	0	0	0	2,360	0	0	-5,095	9.31 *
01/11/2005	-29,150	-28,209	-29,150	0	0	0	-941	0	0	-6,036	-3.23
01/12/2005	-27,394	-27,636	-27,394	0	0	0	242	0	0	-5,794	0.88
01/13/2005	-27,619	-26,876	-27,619	0	0	0	-743	0	0	-6,537	-2.69
01/14/2005	-28,289	-26,902	-28,289	0	0	0	-1,387	0	0	-7,924	-4.90
01/15/2005	-28,276	-25,489	-28,276	0	0	0	-2,787	0	0	-10,711	-9.86 *
01/16/2005	-28,276	-33,470	-28,276	0	0	0	5,194	0	0	-5,517	18.37 *
01/17/2005	-28,276	-40,884	-28,276	0	12,608	1,207	0	0	0	-5,517	0.00
01/18/2005	-38,264	-38,995	-38,264	0	0	0	731	0	0	-4,786	1.91
01/19/2005	-38,279	-37,338	-38,279	0	0	0	-941	0	0	-5,727	-2.46
01/20/2005	-36,150	-35,542	-36,150	0	0	0	-608	0	0	-6,335	-1.68
01/21/2005	-30,777	-31,012	-30,777	0	0	0	235	0	0	-6,100	0.76
01/22/2005	-34,037	-26,752	-34,037	0	0	0	-7,285	0	0	-13,385	-21.40 *
01/23/2005	-34,037	-41,073	-34,037	0	7,036	1,207	0	0	0	-13,385	0.00
01/24/2005	-42,365	-42,680	-42,365	0	0	0	315	0	0	-13,070	0.74
01/25/2005	-39,297	-37,695	-39,297	0	0	0	-1,602	0	0	-14,672	-4.08
01/26/2005	-34,373	-32,088	-34,373	0	0	0	-2,285	0	0	-16,957	-6.65 *
01/27/2005	-32,289	-31,113	-32,289	0	0	0	-1,176	0	0	-18,133	-3.64
01/28/2005	-30,348	-31,767	-30,348	0	0	0	1,419	0	0	-16,714	4.68
01/29/2005	-29,035	-26,428	-29,035	0	0	0	-2,607	0	0	-19,321	-8.98 *
01/30/2005	-29,027	-28,707	-29,027	0	0	0	-320	0	0	-19,641	-1.10
01/31/2005	-30,054	-33,403	-30,054	0	0	0	3,349	0	0	-16,292	11.14 *
<b>TOTAL</b>	<b>-944,162</b>	<b>-947,514</b>	<b>-944,162</b>	<b>0</b>	<b>19,644</b>		<b>-16,292</b>				

62.613

(1) (+) Measured Exceeds Scheduled: Overburned - Due Pipeline  
(1) (-) Measured Less Than Scheduled: Underburned - Due Shipper  
\* Denotes Customer Over 5% Tolerance

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ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
3,200.21

STATEMENT DATE  
03/02/05

PEOPLES GAS  
P.O. BOX 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000320021

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

070831975

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE THANK YOU!

DIRECT ALL INQUIRES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

AMOUNT NOW DUE  
3,200.21

STATEMENT DATE  
03/23/05

TO	NUMBER OF DAYS	STATEMENT DATE
03/01/05	29	03/02/05

THIS MONTH'S METER INFORMATION

ACCOUNT NUMBER  
00648097

METER NUMBER	METER READS PRES	PREV	CCF	X BTU	CONVER	THERMS USED
27074899	32708	30963	2745	1.0540	1.00250	2900.5
TOTAL THERMS						2900.5

THIS MONTH'S BILLING INFORMATION

AVERAGE DAILY THERM USAGE	
FEB 05	100.0
FEB 04	93.9

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		3755.59
PAYMENT		3755.59
CUSTOMER CHARGE		100.00
DISTRIBUTION	2900.5 THMS @ 0.14862	431.08
PGA	2900.5 THMS @ 0.92023	2669.13
TOTAL GAS CHARGES		3200.21
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		3200.21
TOTAL BALANCE DUE		3200.21

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PEOPLES GAS  
P.O. BOX 31017  
TAMPA, FL 33631-3017

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
4,792.57

STATEMENT DATE  
03/02/05

PAYABLE UPON RECEIPT

010122 00648071 000479257

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

070831975

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT, MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INVOICES TO: PLEASE RETURN THIS LOWER PORTION FOR YOUR RECORDS



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE ADDRESS: 10 NE 125TH ST  
NORTH MIAMI, FL 33161-1501

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE  
4,792.57

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

PAST DUE AFTER  
03/23/05

SERVICE PERIOD	NUMBER OF DAYS	STATEMENT DATE
03/01/05	29	03/02/05

ACCOUNT NUMBER  
00648071

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS	FACTORS	THERMS
	PRES - PREV	CCF X BTU X CONVER	USED
2280935	1503 - 97348	4155 1.0540	4390.3
TOTAL THERMS =			4390.3

AVERAGE DAILY THERM USAGE

FEB 05	151.4
FEB 04	162.2

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (MSE)	
PREVIOUS BALANCE	5781.11
PAYMENT	5781.11
CUSTOMER CHARGE	100.00
DISTRIBUTION 4390.3 THERMS @ 0.14862	652.49
PG&E 4390.3 THERMS @ 0.92023	4040.08
TOTAL GAS CHARGES	4792.57
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	4792.57
TOTAL BALANCE DUE	4792.57

ATTN: ROSE ABREU

305-694-9825

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# CMS Monthly Cash Out

04/01/05 3:11PM

LDC:

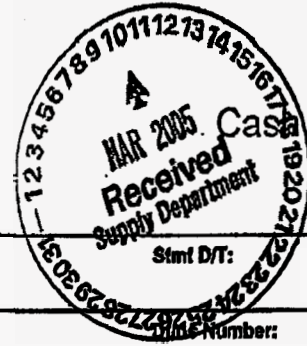
Cash Out Month <sup>02/01/05</sup>

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
<b>Purchases - Long Positions</b>								
Florida Public Utility Company	2,800	2,531	269	0	269	\$(1,529.29) <span style="border: 1px solid black; border-radius: 50%; padding: 2px;">BS</span>	269	0
FPL Energy Services, Inc.	93,219	91,984	1,235	0	1,235	\$(7,413.70)	1,235	0
Hesco	23,265	22,091	1,174	0	1,174	\$(7,005.83)	1,174	0
Infinite Energy Inc	86,318	86,228	90	0	90	\$(540.27)	90	0
Interconn Resources, Inc.	54,704	51,911	2,793	0	2,793	\$(16,647.85)	2,793	0
Mirabito Gas and Electric of Florida, LLC	3,248	3,238	10	0	10	\$(60.03)	10	0
	<b>263,554</b>	<b>257,983</b>	<b>5,571</b>	<b>0</b>	<b>5,571</b>	<b>\$(33,196.98)</b>	<b>5,571</b>	<b>0</b>
<b>No Action - In Balance</b>								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
MXenergy Inc.	0	0	0	0	0	\$0.00	0	0
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>	<b>0</b>
<b>Total System:</b>	<b>263,554</b>	<b>257,983</b>	<b>5,571</b>	<b>0</b>	<b>5,571</b>	<b>\$(33,196.98)</b>	<b>5,571</b>	<b>0</b>

BS



**FLORIDA GAS TRANSMISSION COMPANY**  
A CrossCountry Energy /EL PASO ENERGY AFFILIATE



Cash In/Cash Out Report

Preparer ID: 006924518 Contact Name: HARRY WOODSON  
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY Contact Phone: 713-853-0463  
 Acct Month: 012005 *01/05* Legal Entity Name: NUJ UTILITIES, INC.  
 LE Number: 11420  
 Stamp D/T: 03/08/2005 09:36:56 AM  
 File Number: 056711344

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(18,292)	109		0	0	807,653	138,509	944,162	(16,183)	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	(18,183)	1.00	6.1120	0.0000	0.0000	(95,910.50)	
Total Amount:						(98,910.50)	

(B6)



# FLORIDA GAS TRANSMISSION COMPANY

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

## OPERATOR CONTRACT SUMMARY BY DPOA

Delivery Point Operator Agreement (DPOA)

03/29/2005 TUE 11:45 FAX

Preparer ID:	006924318	Contact Name:	HARRY WOODSON	Recipient:	059711344	Start D/T:	02/08/2005 06:34 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	7138530463	Recipient Name:	NUI UTILITIES, INC.	Run D/T:	03/11/2005 12:48 PM
Operator:	056711344	Svc Cd Desc:	DPOA	Acct Per:	01/2005	Alloc TT:	11D
Operator Name:	NUI UTILITIES, INC.	Alloc Method:	DB	Prod Beg Date:	01/01/2005	Start Basis:	Estimate
Operator K:	5029	Original/Revised:		Prod End Date:	01/31/2005	End Imb Qty:	-18,292

Gas Day	Sched Qty	Meas Qty	Alloc Qty Shipper K	No Notice Qty	Alert Day Non Compl Qty	OFO Non Compl Qty	Alloc Qty - DPOA Oper Var(1)	Alloc Qty - DPOA SFTS Oper Var(1)	MTD No Notice Qty	MTD Operator Var Qty	Daily Pct Out of Bal
01/01/2005	-26,006	-22,656	-26,006	0	0	0	-3,350	0	0	-3,350	-12.88 *
01/02/2005	-26,006	-25,431	-26,006	0	0	0	-575	0	0	-3,925	-2.21
01/03/2005	-26,006	-27,930	-26,006	0	0	0	1,924	0	0	-2,001	7.40 *
01/04/2005	-28,648	-28,214	-28,648	0	0	0	-434	0	0	-2,435	-1.51
01/05/2005	-28,648	-27,479	-28,648	0	0	0	-1,169	0	0	-3,604	-4.08
01/06/2005	-28,598	-26,775	-28,598	0	0	0	-1,823	0	0	-5,427	-6.37 *
01/07/2005	-28,597	-26,835	-28,597	0	0	0	-1,762	0	0	-7,189	-6.16 *
01/08/2005	-25,347	-25,000	-25,347	0	0	0	-347	0	0	-7,536	-1.37
01/09/2005	-25,347	-25,428	-25,347	0	0	0	81	0	0	-7,455	0.32
01/10/2005	-25,347	-27,707	-25,347	0	0	0	2,360	0	0	-5,095	9.31 *
01/11/2005	-29,150	-28,209	-29,150	0	0	0	-941	0	0	-6,036	-3.23
01/12/2005	-27,394	-27,636	-27,394	0	0	0	242	0	0	-5,794	0.88
01/13/2005	-27,619	-26,876	-27,619	0	0	0	-743	0	0	-6,537	-2.69
01/14/2005	-28,289	-26,902	-28,289	0	0	0	-1,387	0	0	-7,924	-4.90
01/15/2005	-28,276	-25,489	-28,276	0	0	0	-2,787	0	0	-10,711	-9.86 *
01/16/2005	-28,276	-33,470	-28,276	0	0	0	5,194	0	0	-5,517	18.37 *
01/17/2005	-28,276	-40,884	-28,276	0	12,608	0	0	0	0	-5,517	0.00
01/18/2005	-38,264	-38,995	-38,264	0	0	0	731	0	0	-4,786	1.91
01/19/2005	-38,279	-37,338	-38,279	0	0	0	-941	0	0	-5,727	-2.46
01/20/2005	-36,150	-35,542	-36,150	0	0	0	-608	0	0	-6,335	-1.68
01/21/2005	-30,777	-31,012	-30,777	0	0	0	235	0	0	-6,100	0.76
01/22/2005	-34,037	-26,752	-34,037	0	0	0	-7,285	0	0	-13,385	-21.40 *
01/23/2005	-34,037	-41,073	-34,037	0	7,036	0	0	0	0	-13,385	0.00
01/24/2005	-42,365	-42,680	-42,365	0	0	0	315	0	0	-13,070	0.74
01/25/2005	-39,297	-37,695	-39,297	0	0	0	-1,602	0	0	-14,672	-4.08
01/26/2005	-34,373	-32,088	-34,373	0	0	0	-2,285	0	0	-16,957	-6.65 *
01/27/2005	-32,289	-31,113	-32,289	0	0	0	-1,176	0	0	-18,133	-3.64
01/28/2005	-30,348	-31,767	-30,348	0	0	0	1,419	0	0	-16,714	4.88
01/29/2005	-29,035	-26,428	-29,035	0	0	0	-2,607	0	0	-19,321	-8.98 *
01/30/2005	-29,027	-28,707	-29,027	0	0	0	-320	0	0	-19,641	-1.10
01/31/2005	-30,054	-33,403	-30,054	0	0	0	3,349	0	0	-18,292	11.14 *
	<b>-944,162</b>	<b>-947,514</b>	<b>-944,162</b>	<b>0</b>	<b>19,644</b>	<b>0</b>	<b>-16,292</b>	<b>0</b>	<b>0</b>	<b>-16,292</b>	

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OK

(1) (+) Measured Exceeds Scheduled: Overburned - Due Pipeline  
 (1) (-) Measured Less Than Scheduled: Underburned - Due Shipper  
 \* Denotes Customer Over 5% Tolerance

004/008

Effective November 1, 2004

**Allocation**

Rosie Abreu	
Kristie Chu	Dianne Rojek
Ron Forster	Alan Vrostek
Eve Hoffman	Len Willey
John Gondak	Tom Kaufman

Original Issue Date: 11/1/2004  
 Revision Date: [Redacted]

N. Navarro  
 11/1/2004

**NUI Corporation Storage Allocation - Fiscal Year 2005**

				Elizabethtown - Hattiesburg				Grand Total
Monthly Fixed Cost				D1		D2	Total	
		Annual Firm Sales*	Allocation Percentage*	<u>D1 volumes</u>		<u>D2 volumes</u>		
		32,610	86.42%	8,736	\$5,012.39	87,360	\$17,716.22	\$22,728.61
* Elizabethtown Gas								\$22,728.61
* City Gas of Florida		4,216	11.17%	1,039	\$648.04	10,390	\$2,290.48	\$2,938.52
								\$2,938.52
Elkton		908	2.41%	225	\$139.57	2,250	\$493.30	\$632.87
								\$632.87
<b>Grand Total</b>		<b>37,734</b>	<b>100.0%</b>	<b>10,000</b>	<b>\$5,800.00</b>	<b>100,000</b>	<b>\$20,500.00</b>	<b>\$26,300.00</b>

Annual Firm Sales provided by Dan Nikolich

(BT)