**Linda G. Malone**Assistant Secretary and
Assistant Treasurer

One Energy Place Pensacola, Florida 32520-0786

Tel 850.444.6664 Fax 850.444.6026 LGMALONE@southernco.com



April 26, 2005

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-El for the month of February 2005 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

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**Enclosures** 

cc w/attach: Florida Public Service Commission

James Breman

inda G. Melone

Office of Public Counsel

cc w/o attach: All Parties of Record

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: FEBRUARY Year: 2005 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 22, 2005

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
<u>No</u>	Plant Name	Supplier Name	Shipping Point	Type	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	_(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1 2 3 4 5 6 7 8 9

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC-COMMISSION CLERK

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05 Page 1of 19

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: FEBRUARY Year: 2005

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 22, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Transport	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)

1 2 3 4 5 6 7 8 8

<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

<sup>\*\*</sup>Includes tax charges.

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

. Reporting Month: FEBRUARY Year: 2005 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 22, 2005

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)

1 No adjustments for the month.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

I. Reporting Month: FEBRUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 22, 2005

									Effective Transport	Total FOB	Sulfur		Ash	Moisture	
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content	
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	
1	PEABODY COAL SALES	10	<b>!</b> L	165	C	RB	10,267.20	35.337	2.64	37.977	1.09	11,905	6.98	12.31	
2	INTEROCEAN COAL SALES	45	IM	999	s	RB	15,112.40	47.249	2.64	49.889	0.61	11,752	5.09	11.24	
3	INTEROCEAN COAL SALES	45	IM	999	s	RB	104,761.40	47.249	2.68	49.929	0.61	11,752	5.09	11.24	
4	ICG, LLC	8	KY	193	С	RB	9,814.20	50.169	25.88	76.049	1.19	11,971	12.98	6.09	

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: FEBRUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 22, 2005

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	, (\$/Ton)_	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PEABODY COAL SALES	10	IL	165	С	10,267.20	35.580		35.580	-	35.580	(0.283)	35.337
2	INTEROCEAN COAL SALES	45	IM	999	s	15,112.40	47.000	-	47.000	-	47.000	0.209	47.249
3	INTEROCEAN COAL SALES	45	IM	999	s	104,761.40	47.000	-	47.000	-	47.000	0.209	47.249
4	ICG, LLC	8	KY	193	С	9,814.20	50.250	-	50.250	-	50.250	(0.121)	50.169
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(use continuation sheet if necessary)

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: FEBRUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 22, 2005

									Rail C	harges		Waterborne	Charges				
Line No.	Supplier Name	<u>Mine l</u>	_ocation	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Flate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
2 3	PEABODY COAL SALES INTEROCEAN COAL SALES INTEROCEAN COAL SALES ICG, LLC	10 45 45 8	IL IM IM KY	165 MCDUFFIE TERMINAL 999 MCDUFFIE TERMINAL 999 ASD/BULK 193 MCDUFFIE TERMINAL	RB RB RB	10,267.20 15,112.40 104,761.40 9,814.20	47.249 47.249				2.64 2.64 2.68 25.88					2.64 2.64 2.68 25.88	37.977 49.889 49.929 76.049

(use continuation sheet if necessary)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: FEBRUARY Year: 2005 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 22, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

. Reporting Month: FEBRUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Smith Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 22, 2005

Line No. (a)	<u>Supplier Name</u> (b)	<u>Min</u>	e Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PEABODY COALSALES	10	IL	165	. <b>C</b>	RB	92,276.30	35.337	4.02	39.357	1.09	11,905	6.98	12.31
2	INTEROCEAN COAL SALES	45	IM	999	s	RB	6,764.30	47.249	4.07	51.319	0.61	11,752	5.09	11.24
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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

					Effective Purchase	Price (\$/Ton)	€	35.337	47.249													
						Base Price Adjustments (\$/Ton)	(K)	(0.283)	0.209													
	alyst					Base Price (\$/Ton)	(D)	35.580	47.000													
	ntact Person Concerning <u>Ms. J.P. Peters, Fuels Analyst</u>		əters		Retroactive Price	increases (\$/Ton)	(j)		ı													
!	ntact Person Ms. J.P. Pet		ocelyn P. Pe	<u> </u>  2	Original Invoice	Price (\$/Ton)	(h)	35.580	47.000													
,	nber of Cor		ig Report: J	April 22, 2005	Shorthaul & Loading	Charges (\$/Ton)	(â)	,														
	elephone Nur on this Form:		cial Submittin		Φ	Price (\$/Ton)	<b>(£)</b>	35.580	47.000													
	Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Ar	(850)- 444-6332	Signature of Official Submitting Report: Jocelyn P. Peters	Date Completed:		Tons	(e)	92,276.30	6,764.30													
	4		5.	ô.		Purchase Type	(p)	O	တ													
	2005		ng Plant				l	165	666													
	Year: 200	pany	eneratir			cation		ᆜ	≥													
	FEBRUARY	Gulf Power Company	Smith Electric Generating			Mine Location	(c)	10	45													
	Reporting Month:	Reporting Company:	Plant Name:			Supplier Name	(q)	PEABODY COALSALES	INTEROCEAN COAL SALES													
	- <i>-</i> -	ر <sub>ا</sub>	က်			Line So.	(a)	-	5	ဗ	4	2	9	7	80	6	5	Ξ	12	<u>ლ</u>	4	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

I. Reporting Month: FEBRUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

Plant Name: <u>Smith Electric Generating Plant</u>
 Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 22, 2005

								Rail C	harges		Waterborne	Charges				
Line No.	Supplier Name	Mine Locati			Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)		River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	· (f)	(g)	(ħ)	(1)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
	PEABODY COALSALES INTEROCEAN COAL SALES	10 II 45 IN		L RB RB	92,276.30 6,764.30		-	-	-	4.02 4.07	-		-		4.02 4.07	39.357 51.319

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: FEBRUARY Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

April 22, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

. Reporting Month: FEBRUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 22, 2005

Line <u>No</u> .	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
` ,	.,		. ,		, ,									
1	ICG, LLC	8	KY	193	С	UR	8,569.85	50.456	17.42	67.876	1.36	11,722	13.21	6.36
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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: FEBRUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 22, 2005

Line No. (a)	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	ICG, LLC	8	KY	193	С	8,569.85	50.250	-	50.250	-	50.250	(1.164)	50.456
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: FEBRUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

B. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 22, 2005

									Rail C	harges		Vaterborne	Charges				
Line No. Supplier Name	Mine L	ocation		Shipping Point	Transport <b>Mode</b>	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a) (b)		c)		(d)	(e)	(f)	(g)	(h)	(i)	<b>(i)</b>	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1 ICG, LLC	8	KY	193	Туро, КҮ	UR	8,569.85	50.456	-	17.42		•	-				17.42	67.876
2																	
3																	

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: FEBRUARY Year: 2005 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 22, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

Reporting Company: Gulf Power Company

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month: FEBRUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 22, 2005

Line No.	Supplier Name	<u>Mine</u>	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL-WEST EI	17	со	51	С	UR	23,840.00	18.157	22.48	40.637	0.48	12,707	8.40	8.41
2	CYPRUS 20 MILE	17	CO	107	С	UR	50,730.00	17.147	21.28	38.427	0.52	11,236	10.50	9.67
3	POWDER RIVER BASI	19	WY	5	С	UR	45,513.00	10.838	20.98	31.818	0.21	8,858	4.60	26.86
4	ARCH COAL-BLACK T	19	WY	5	S	UR	12,550.00	9.043	20.79	29.833	0.27	8,948	5.20	26.23
5	CYPRUS 20 MILE	17	co	107	S	UR	19,990.00	44.859	21.28	66.139	0.53	11,329	9.00	9.03

(use continuation sheet if necessary)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month: FEBRUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

**Daniel Electric Generating Plant** 3. Plant Name:

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 22, 2005

								Shorthaul	Original	Retroactive		<b>.</b>	Effective
							FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine	Location	_	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)	•	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	ARCH COAL-WEST E	17	CO	51	С	23,840.00	13.250		13.250		13.250	0.781	18.157
2	CYPRUS 20 MILE	17	co	107	С	50,730.00	14.500	-	14.500		14.500	-0.146	17.147
3	POWDER RIVER BAS	19	WY	5	С	45,513.00	8.000	-	8.000		8.000	0.044	10.838
4	ARCH COAL-BLACK 1	19	WY	5	S	12,550.00	5.950	-	5.950		5.950	0.100	9.043
5	CYPRUS 20 MILE	17	CO	107	S	19,990.00	42.150	-	42.150		42.150	-0.078	44.859

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

Reporting Company: Gulf Power Company

FEBRUARY Year: 2005

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Plant Name:

**Daniel Electric Generating Plant** 

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 22, 2005

									,	ditional orthaul		Vaterborne	Charges					
Line No.	Supplier Name	Mine I	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(b)	(q)
1	ARCH COAL-WEST EI	17	со	51	West Elk Mine	URI	23,840.00	18.157	•	22.480					-	-	22.480	40.637
2	CYPRUS 20 MILE	17	CO	107	Foldel Creek Mine	UR	50,730.00	17.147	-	21.280				-		-	21.280	38.427
3	POWDER RIVER BAS	19	WY	5	NAACO Junction, 1	UR	45,513.00	10.838	-	20.980	-	-	-			-	20.980	31.818
4	ARCH COAL-BLACK T	19	WY	5	Thunder Junction	URI	12,550.00	9.043	-	20.790	-	-	-			•	20.790	29.833
5	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	19,990.00	44.859	•	21.280	-	-	-	-		-	21.280	66.139

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: FEBRUARY Year: 2005

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 22, 2005

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	_ & Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

FEBRUARY Year: 2005 Reporting Month: ÷

**Gulf Power Company** 

Reporting Company:

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3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on s Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

April 22, 2005 5. Date Completed:

Delivered	Price	(\$/Bbl)	( <u>)</u>
	Volume	(Bbls)	(k)
BTU	Content	(BTU/gal)	(D
Sulfur	Content	(%)	(i)
		Type Oil	(h)
		Delivery Date	(b)
	Delivery	Location	(t)
	Purchase	Type	(e)
	Shipping	Point	(p)
		Supplier Name	(၁)
		Plant Name	(q)
	Line	9	(a)

1 No Monthly Receipts

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\*Gulf's 25% ownership of Scherer where appicable.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: FEBRUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters. Fuels Analyst

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 22, 2005

										Rail C	harges	_						
									Additional								Total	
									Shorthaul				Trans-	Ocean	Other	Other	Transport	
											Other Rail	River	loading	Barge	Water	Related	ation	FOB Plant
Line						Transport		Price			Charges	Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Plant Name	Mine	Location		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	19	WY	005	Campbell Co. Wy	UR	15,024.52	8.607	-	21.670	•			-	-	-	21.670	30.277
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	45,073.56	8.044	_	20.900							20.900	28.944
2	KENNECOTT ENERGY	19	WY	005	Comphell Co. Wei	UR	015 514 00	0.670		00.000								
3	RENNECOTT ENERGY	19	VV Y	005	Campbell Co. Wy	UH	315,514.89	9.679	-	20.380						•	20.380	30.059
4	ARCH COAL SALES	19	WY	005	Campbell Co. Wy	UR	155,047.61	8.664		20.478						-	20.478	29.142
5	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	266,190.34	10.179		20.550						-	20.550	30.729
6	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	119,252.76	7.649		19.650		-			-	-	19.650	27.299

2. Reporting Company: Gulf Power Company

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 5 of 5

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

. Reporting Month: FEBRUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 22, 2005

Line							FOB Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retroactive Price Increases	Base Price	Quality Adjustments	Effective Purchase Price
No.	Plant Name	Mine	Location		Purchase Type	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	19	WY	005	С	15,024.52	6.350	-	6.350	-	6.350	0.061	8.607
2	KENNECOTT ENERGY	19	WY	005	С	45,073.56	6.110	-	6.110	-	6.110	-0.006	8.044
3	KENNECOTT ENERGY	19	WY	005	С	315,514.89	7.200	-	7.200	-	7.200	0.034	9.679
4	ARCH COAL SALES	19	WY	005	С	155,047.61	6.350	-	6.350	-	6.350	0.073	8.664
5	POWDER RIVER BASIN	19	WY	005	С	266,190.34	8.000	-	8.000	-	8.000	0.023	10.179
6	BUCKSKIN MINING	19	WY	005	С	119,252.76	5.800	-	5.800	-	5.800	-0.018	7.649
7													
8													
9													
10													
11													

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: FEBRUARY Year: 2005 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 22, 2005

Line No. (a)	<u>Plant Name</u> (b)	Mine Loc (c)	cation		Purchase Type (d)	Transport Mode (e)	Mmbtu (f)		Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton  (i)	Sulfur Content (%)	Btu content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ARCH COAL SALES	19	WY	005	С	UR	15,024.52	8.607	21.670	30.277	0.34	8,884	4.76	27.30
2	KENNECOTT ENERGY	19	WY	005	С	UR	45,073.56	8.044	20.900	28.944	0.41	8,692	5.63	27.82
3	KENNECOTT ENERGY	19	WY	005	С	UR	315,514.89	9.679	20.380	30.059	0.25	8,841	5.62	25.86
4	ARCH COAL SALES	19	WY	005	С	UR	155,047.61	8.664	20.478	29.142	0.29	8,901	5.35	26.49
5	POWDER RIVER BASIN	19	WY	005	С	UR	266,190.34	10.179	20.550	30.729	0.20	8,825	4.52	27.14
6	BUCKSKIN MINING	19	WY	005	С	UR	119,252.76	7.649	19.650	27.299	0.30	8,374	4.79	30.03
7														
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

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