



ORIGINAL

R. Wade Litchfield
Senior Attorney
Florida Authorized House Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7135 (Facsimile)

April 29, 2005

Writer's Direct Dial:
(561) 691-7101

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

REC'D
D-FPSC
05 APR 29 PM 1:03
COMMISSION
CLERK

Re: Docket No. 050001-EI – Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of January 2005;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of January 2005; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of December 2004.

CMP _____ FPL's Request for Confidential Classification of the information removed from FPL
COM 5 _____ FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under
CTR _____ separate cover. Should you have any questions regarding this filing, please contact me at (561)
691-7101.

ECR _____
GCL _____
OPC _____
MMS _____
RCA _____
SCR _____
SEC 1 _____
OTH _____

RWL/ec
Enclosures
cc: Service List

Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JAN YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/10/2005

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MANATEE	FAMM	BAHAMAS	MTC	PORT MANATEE	01/06/2005	F06	0.80	151500	169726	30.6600
2	PT. EVERGLADES	FAMM	BAHAMAS	MTC	PORT EVERGLADES	01/15/2005	F06	0.98	151619	169832	30.9200
3	MARTIN	SEMPRA	RIVER	MTC	PALM BEACH	01/08/2005	F06	0.98	152690	148547	31.3600
4	TURKEY POINT	SEMPRA	BORCO, BAHAMAS	MTC	FISHER ISLAND	01/12/2005	F06	1.00	151333	144787	31.2300
5	MANATEE	SHELL	BAHAMAS	MTC	PORT MANATEE	01/20/2005	F06	0.97	151071	134753	30.7500
6	MANATEE	SHELL	RIVER	MTC	PORT MANATEE	01/29/2005	F06	1.00	153810	169660	30.7500
7	MARTIN	SEMPRA	RIVER	S	PALM BEACH	01/17/2005	F06	0.98	152643	146861	27.2800
8	MARTIN	SEMPRA	BAHAMAS	S	PALM BEACH	01/23/2005	F06	0.98	150738	142582	30.9900
9	MARTIN	SEMPRA	RIVER	S	PALM BEACH	01/25/2005	F06	0.96	152667	148518	31.3600
10	PT. EVERGLADES	SEMPRA	BAHAMAS	S	PORT EVERGLADES	01/29/2005	F06	1.00	151000	323991	31.0600
11	MARTIN	SHELL	RIVER	S	PALM BEACH	01/07/2005	F06	0.66	153619	98814	31.2800
12	RIVIERA	SHELL	BAHAMAS	S	RIVIERA	01/15/2005	F06	1.00	150952	133294	30.7500
13	RIVIERA	SHELL	BAHAMAS	S	RIVIERA	01/30/2005	F06	1.00	152429	114778	30.7500
14	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			01/30/2005	F03	N/A	N/A	15463	55.3800
15	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		01/13/2005	PRO	N/A	N/A	10	53.9900
16	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		01/27/2005	PRO	N/A	N/A	13	55.3900
17	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		01/19/2005	PRO	N/A	N/A	8	77.2800
18	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/04/2005	PRO	N/A	N/A	6	60.9000
19	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/07/2005	PRO	N/A	N/A	3	58.8000
20	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/13/2005	PRO	N/A	N/A	6	56.0300
21	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/17/2005	PRO	N/A	N/A	3	57.2900
22	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/20/2005	PRO	N/A	N/A	4	57.2900
23	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/24/2005	PRO	N/A	N/A	2	56.6800
24	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/27/2005	PRO	N/A	N/A	3	56.9900
25	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/31/2005	PRO	N/A	N/A	2	56.5500
26	MARTIN	INDIAN TOWN	NA-TRUCK DELIVERY	STC		01/11/2005	PRO	N/A	N/A	17	52.5000
27	CAPE CANAVERAL	SUBURBANE	NA-TRUCK DELIVERY	STC		01/12/2005	PRO	N/A	N/A	7	54.8100

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

PSC FORM NO. 423-1 (a)

REPORTING MONTH: JAN YEAR: 2005

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/10/2005

EDITED COPY

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
NE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	FAMM	PORT MANATEE	01/06/2005	F06	169726								0.0000			30.8957
2	PPE	FAMM	PORT EVERGLADES	01/15/2005	F06	169832								0.0000			31.1642
3	PMR	SEMPRA	PALM BEACH	01/08/2005	F06	148547								0.0000			31.7979
4	PTF	SEMPRA	FISHER ISLAND	01/12/2005	F06	144787								0.0000			32.0129
5	PMT	SHELL	PORT MANATEE	01/20/2005	F06	134753								0.0000			30.9857
6	PMT	SHELL	PORT MANATEE	01/29/2005	F06	169660								0.0000			30.9857
7	PMR	SEMPRA	PALM BEACH	01/17/2005	F06	146861								0.0000			27.7179
8	PMR	SEMPRA	PALM BEACH	01/23/2005	F06	142582								0.0000			31.4279
9	PMR	SEMPRA	PALM BEACH	01/25/2005	F06	148518								0.0000			31.7979
10	PPE	SEMPRA	PORT EVERGLADES	01/29/2005	F06	323991								0.0000			31.3042
11	PMR	SHELL	PALM BEACH	01/07/2005	F06	98814								0.0000			31.7179
12	PRV	SHELL	RIVIERA	01/15/2005	F06	133294								0.0000			30.9420
13	PRV	SHELL	RIVIERA	01/30/2005	F06	114778								0.0000			30.9420
14	PFM	ROYAL		01/28/2005	F03	15101								0.0000			55.3800
15	PFM	ROYAL		01/30/2005	F03	362								0.0000			55.3800
16	PPE	AMERIGAS		01/13/2005	PRO	10	53.9900	540	0	540	53.9900	0.0000	53.9900	0.0000	0.0000	0.0000	53.9900
17	PPE	AMERIGAS		01/27/2005	PRO	13	55.3900	720	0	720	55.3900	0.0000	55.3900	0.0000	0.0000	0.0000	55.3900
18	PTF	AMERIGAS		01/19/2005	PRO	8	77.2800	618	0	618	77.2800	0.0000	77.2800	0.0000	0.0000	0.0000	77.2800
19	PRV	FERRELL		01/04/2005	PRO	6	60.9000	365	0	365	60.9000	0.0000	60.9000	0.0000	0.0000	0.0000	60.9000
20	PRV	FERRELL		01/07/2005	PRO	3	58.8000	176	0	176	58.8000	0.0000	58.8000	0.0000	0.0000	0.0000	58.8000
21	PRV	FERRELL		01/13/2005	PRO	6	56.0300	336	0	336	56.0300	0.0000	56.0300	0.0000	0.0000	0.0000	56.0300
22	PRV	FERRELL		01/17/2005	PRO	3	57.2900	172	0	172	57.2900	0.0000	57.2900	0.0000	0.0000	0.0000	57.2900
23	PRV	FERRELL		01/20/2005	PRO	4	57.2900	229	0	229	57.2900	0.0000	57.2900	0.0000	0.0000	0.0000	57.2900
24	PRV	FERRELL		01/24/2005	PRO	2	56.6800	113	0	113	56.6800	0.0000	56.6800	0.0000	0.0000	0.0000	56.6800
25	PRV	FERRELL		01/27/2005	PRO	3	56.9900	171	0	171	56.9900	0.0000	56.9900	0.0000	0.0000	0.0000	56.9900
26	PRV	FERRELL		01/31/2005	PRO	2	56.5500	113	0	113	56.5500	0.0000	56.5500	0.0000	0.0000	0.0000	56.5500


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JAN YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/10/2005

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLs)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
27	PMR	INDIANTOWN		01/11/2005	PRO	17	52.5000	893	0	893	52.5000	0.0000	52.5000	0.0000	0.0000	0.0000	52.5000
28	PCC	SUBURBANE		01/12/2005	PRO	7	54.8100	384	0	384	54.8100	0.0000	54.8100	0.0000	0.0000	0.0000	54.8100

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 2005

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETE 3/15/2005

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

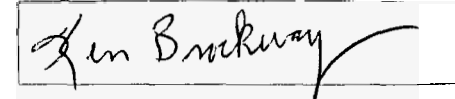
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **January 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 10, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	44,999			43.06	0.65	11,763	7.79	10.85
2	DTE Clover, LLC	08,KY,095	LTC	UR	13,721			50.52	1.29	12,743	8.39	6.66
3	TCP Petcoke Corporation	,TX,	LTC	OC	6,752			43.72	6.67	14,263	0.10	8.30

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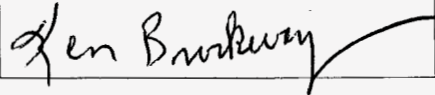
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **January 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 10, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	44,999		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	13,721		0.00		0.00		0.00	
3	TCP Petcoke Corporation	,TX,	LTC	6,752		0.00		0.00		0.00	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: **January 2005**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 10, 2005**

Short |-----|

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	44,999		0.00		0.00	0.00	0.00	0.00	0.00	0.00		43.06
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	13,721		0.00		0.00	0.00	0.00	0.00	0.00	0.00		50.52
3	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,752		0.00		0.00	0.00	0.00	0.00	0.00	0.00		43.72

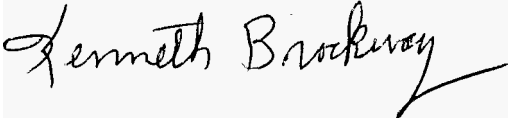
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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **December** Year: **2004** 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: **Korel M. Dubin**
(305) 552-4910

2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**


3. Plant Name: **R.W.SCHERER** 5. Signature of Official Submitting Report: 

6. Date Completed: **21-Feb-05**

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purchase Type</u>	<u>Transport Mode</u>	<u>Tons</u>	<u>Purchase Price (\$/Ton)</u>	<u>Effective Transport Charges (\$/Ton)</u>	<u>Total FOB Plant Price (\$/Ton)</u>	<u>Sulfur Content (%)</u>	<u>Btu Content (Btu/lb)</u>	<u>Ash Content (%)</u>	<u>Moisture Content (%)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	ARCH COAL SALES	19/WY/5	S	UR	38,610.74	6.822	20.09	26.912	0.31	8,837	5.42	26.71
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	24,949.66	6.601	20.13	26.731	0.37	8,790	5.23	27.42
(3)	KENNECOTT COAL SALES	19/WY/5	S	UR	5,564.92	7.567	20.02	27.587	0.20	8,829	5.48	26.18
(4)	KENNECOTT COAL SALES	19/WY/5	S	UR	5,527.66	6.794	20.13	26.924	0.39	8,803	5.21	27.09
(5)	POWDER RIVER COAL	19/WY/5	S	UR	14,415.44	7.798	20.06	27.858	0.21	8,849	4.52	26.64
(6)	KENNECOTT COAL SALES	19/WY/5	S	UR	14,114.30	6.227	20.15	26.377	0.49	8,812	5.76	27.17
(7)	RAG COAL WEST	19/WY/5	S	UR	19,260.04	5.929	20.00	25.929	0.29	8,468	4.75	29.49
(8)	CONSTELLATION POWER	19/WY/5	S	UR	58,285.75	6.049	20.00	26.049	0.24	8,804	5.57	26.72

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **December** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910
 5. Signature of Official Submitting Report: 
 6. Date Completed: **21-Feb-05**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	ARCH COAL SALES	19/WY/5	S	38,610.74	6.795		6.795	-	6.795	0.027	6.822
(2)	KENNECOTT COAL SALES	19/WY/5	S	24,949.66	6.538		6.538		6.538	0.063	6.601
(3)	KENNECOTT COAL SALES	19/WY/5	S	5,564.92	7.544		7.544		7.544	0.023	7.567
(4)	KENNECOTT COAL SALES	19/WY/5	S	5,527.66	6.720		6.720		6.720	0.074	6.794
(5)	POWDER RIVER COAL	19/WY/5	S	14,415.44	7.758		7.758		7.758	0.040	7.798
(6)	KENNECOTT COAL SALES	19/WY/5	S	14,114.30	6.153		6.153		6.153	0.074	6.227
(7)	RAG COAL WEST	19/WY/5	S	19,260.04	5.885	-	5.885		5.885	0.044	5.929
(8)	CONSTELLATION POWER	19/WY/5	S	58,285.75	6.046		6.046		6.046	0.003	6.049

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **December** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910

5. Signature of Official Submitting Report



Additional | Rail Charges | Waterborne Charges | Total

Line No. (a)	Supplier Name (b)	Mine Location (c)													FOB Plant Price (\$/Ton) (d)
(1)	ARCH COAL SALES	19/WY/5													26.912
(2)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	24,949.66	6.601	-	20.13	-	-	-	-	-	20.13	26.731
(3)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	5,564.92	7.567	-	20.02	-	-	-	-	-	20.02	27.587
(4)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	5,527.66	6.794	-	20.13	-	-	-	-	-	20.13	26.924
(5)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	14,415.44	7.798	-	20.06	-	-	-	-	-	20.06	27.858
(6)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	14,114.30	6.227	-	20.15	-	-	-	-	-	20.15	26.377
(7)	RAG COAL WEST	19/WY/5	EAGLE JCT, WY	UR	19,260.04	5.929	-	20.00	-	-	-	-	-	20.00	25.929
(8)	CONSTELLATION POWER	19/WY/5	THUNDER JCT, WY	UR	58,285.75	6.049	-	20.00	-	-	-	-	-	20.00	26.049

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of January, 2005, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of January, 2005; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of December, 2004 have been served via first class mail, postage prepaid to the parties listed below, this 29th day of April, 2005

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