

ORIGINAL



R. Wade Litchfield
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April 29, 2005

Writer's Direct Dial:
(561) 691-7101

RECEIVED - FPSC
APR 29 PM 1:03
COMMISSION
CLERK

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI – Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the FPSC Forms 423-2, 423-2(a), and Revised 423-2(b) for Plant Scherer for the month of October 2004. The only change to the original report submitted for filing on February 25, 2005 is the inclusion of lines 9 and 10 on Form 423-2(b).

Should you have any questions regarding this filing, please contact me at (561) 691-7101. Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

- CMP _____
 - COM 5 _____
 - CTR _____
 - ECR _____
 - GCL _____
 - OPC _____
 - MMS _____
 - RCA _____
 - SCR _____
 - SEC 1 _____
 - OTH _____
- RWL/ec
Enclosures
cc: Service List

DOCUMENT NUMBER-DATE
04177 APR 29 05
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **October** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

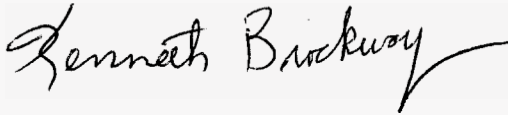
4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910
 5. Signature of Official Submitting Report: *Kenneth Brookway*
 6. Date Completed: 22-Mar-05

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	ARCH COAL SALES	19/WY/5	S	UR	52,611.93	6.819	19.04	25.859	0.32	8,833	5.50	26.70
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	16,711.45	6.478	20.08	26.558	0.42	8,680	5.55	28.07
(3)	KENNECOTT COAL SALES	19/WY/5	S	UR	5,512.63	7.626	19.89	27.516	0.32	8,903	5.00	25.90
(4)	KENNECOTT COAL SALES	19/WY/5	S	UR	2,436.01	6.557	20.58	27.137	0.42	8,646	5.36	28.28
(5)	POWDER RIVER COAL	19/WY/5	S	UR	66,282.49	7.774	19.27	27.044	0.23	8,819	4.32	27.05
(6)	KENNECOTT COAL SALES	19/WY/5	S	UR	29,029.73	6.026	19.99	26.016	0.42	8,657	5.13	28.31
(7)	PEABODY COAL TRADE	19/WY/5	S	UR	28,897.25	6.681	18.44	25.121	0.22	8,866	5.61	26.33
(8)	RAG COAL WEST	19/WY/5	S	UR	19,180.05	5.903	22.27	28.173	0.31	8,427	4.48	29.96
(9)	CONSTELLATION POWER	19/WY/5	S	UR	3,678.26	5.903	20.21	26.113	0.27	8,829	5.31	26.72
(10)	CONSTELLATION POWER	19/WY/5	S	UR	14,315.89	6.068	19.83	25.898	0.25	8,835	5.20	26.65

DOCUMENT NUMBER - DATE:
 04177 APR 29 05
 FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **October** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910
 5. Signature of Official Submitting Report: 
 6. Date Completed: 22-Mar-05

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul & Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	ARCH COAL SALES	19/WY/5	S	52,611.93	6.795	-	6.795		6.795	0.024	6.819
(2)	KENNECOTT COAL SALES	19/WY/5	S	16,711.45	6.538		6.538		6.538	(0.060)	6.478
(3)	KENNECOTT COAL SALES	19/WY/5	S	5,512.63	7.544		7.544		7.544	0.082	7.626
(4)	KENNECOTT COAL SALES	19/WY/5	S	2,436.01	6.720		6.720		6.720	(0.163)	6.557
(5)	POWDER RIVER COAL	19/WY/5	S	66,282.49	7.758		7.758		7.758	0.016	7.774
(6)	KENNECOTT COAL SALES	19/WY/5	S	29,029.73	6.153		6.153		6.153	(0.127)	6.026
(7)	PEABODY COAL TRADE	19/WY/5	S	28,897.25	6.634		6.634		6.634	0.047	6.681
(8)	RAG COAL WEST	19/WY/5	S	19,180.05	5.885		5.885		5.885	0.018	5.903
(9)	CONSTELLATION POWER	19/WY/5	S	3,678.26	5.885		5.885		5.885	0.018	5.903
(10)	CONSTELLATION POWER	19/WY/5	S	14,315.89	6.046		6.046		6.046	0.022	6.068

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **October** Year: **2004**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: **22-Mar-05**

(1)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	52,611.93	6.819	19.04	-		19.04	25.859
(2)	KENNECOTT COAL SALE	19/WY/5	JACOBS JCT, WY	UR	16,711.45	6.478	20.08	-	-	20.08	26.558
(3)	KENNECOTT COAL SALE	19/WY/5	CONVERSE JCT, WY	UR	5,512.63	7.626	19.89	-	-	19.89	27.516
(4)	KENNECOTT COAL SALE	19/WY/5	JACOBS JCT, WY	UR	2,436.01	6.557	20.58	-	-	20.58	27.137
(5)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	66,282.49	7.774	19.27	-	-	19.27	27.044
(6)	KENNECOTT COAL SALE	19/WY/5	JACOBS JCT, WY	UR	29,029.73	6.026	19.99	-		19.99	26.016
(7)	PEABODY COAL TRADE	19/WY/5	CONVERSE JCT, WY	UR	28,897.25	6.681	18.44	-	-	18.44	25.121
(8)	RAG COAL WEST	19/WY/5	EAGLE JCT, WY	UR	19,180.05	5.903	22.27	-	-	22.27	28.173
(9)	CONSTELLATION POWER	19/WY/5	CONVERSE JCT, WY	UR	3,678.26	5.903	20.21	-	-	20.21	26.113
(10)	CONSTELLATION POWER	19/WY/5	THUNDER JCT, WY	UR	14,315.89	6.068	19.83	-	-	19.83	25.898